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Alberta Reserves of Gas

Complete Listing

Volume 3

December 1986



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ERCB

Alberta Reserves of Gas

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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HARMON VALLEY (SA) 082-18W5 04505
VO 699.3 200 7.31 1462 .150 .70 5170 305 .910 5.562
STRIKE BER6 ASSIGN ABAND 81 .65 53 .05 50
04505 0326098 005 36.68E 50 1834
GETHING .0001A .0244 .58 4709 194
1984-09-30 00/07-05-082-18W5/0 1952-03-01 695.6 702.9 699.5 GW

HARMON VALLEY POOLS= 1 GIP= 81 PROD= 53 IMG= 50 MGP= RMG= 50 ENERGY= 1834

HARO (F) 101-03W6 0452C
VO +50.9 499.1 200 1.30 260 .160 .65 3070 300 .943 3.210
WER1 ASSIGN B 8 .70 6 .05 6
04520 0304098 010 37.43E 6 225
BLUESKY .0001E .0107 .0168 .58 4635 193 .9639 .0031 .0035 .0019 .0008 .0002
1986-11-30 00/10-28-104-05W6/C 1974-12-20 498.3 499.9 550.8 GW

BLUESKY A VO 335.3 46591 2.51 116943 .210 .40 3100 292 .936 2.709
WER1 ISOPAC 3168 .50 1584 .05 1505
04520 0304101 001 BLSKY A #1 37.43E
BLUESKY .0001A .C097 .004C .58 4598 193 .9708 .0065 .0039 .0015 .0016 .0015 .0003 .0001
1984-12-31 00/07-36-102-03W6/C 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +64.3 335.3 26519 6.30 167070 .210 .40 3100 292 .935 2.712
WER1 ISOPAC B 4531 .70 3172 .05 3013
04520 0304101 002 BLSKY A #1 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1984-07-31 00/07-36-102-03W6/C 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +64.3 335.3 718 1.43 1027 .210 .40 3100 292 .935 2.712
WER1 ISOPAC B 28 .70 20 .05 19
04520 0304101 003 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/C 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +64.3 335.3 6557 3.68 24130 .210 .40 3100 292 .935 2.712
WER1 ISOPAC B 654 .70 458 .05 435
04520 0304101 004 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/C 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HARO                    (F)  101-03W6    0452C
    BLUESKY A                VO                          638.7     200    .90      180  .160   .40   3080 303   .942  1.964
                        WER1 ASSIGN                          4  .55      2  .05       2
    04520 0304101 005 BLSKY A        ASSIGNED WELL 6-10-104-5 W6M                    37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    BLUESKY A                VO                          637.7     200   1.20      240  .160   .40   3130 303   .941  1.998
                        WER1 ASSIGN                          5  .55      3  .05       3
    04520 0304101 006 BLSKY A        ASSIGNED WELL 6-18-104-5 W6M                    37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    BLUESKY A                PD   +50.9                  449.1     200   1.30      260  .160   .40   3190 298   .932  2.090
                        WER1 ASSIGN                  B      15  .65      10  .05      10
    04520 0304101 007 BLSKY A        ASSIGNED WELL 10-28-104-5 W6M                   37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    BLUESKY A                VO                          458.5     200    .90      180  .210   .40   3100 297   .933  2.672
                        WER1 ASSIGN                          5  .70      4  .05       4
    04520 0304101 008 BLSKY A #1     ASSIGNED WELL 10-9-105-5 W6M                    37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    BLUESKY A                VO                          570.3     200   4.70      940  .210   .40   1730 300   .963  1.430
                        WER1 ASSIGN ABAND                   13  .50      7  .05       7
    04520 0304101 009 BLSKY A        ASSIGNED WELL 11-30-106-6 W6M                   37.43E
    BLUESKY          .0001 .0001E .0300 .0122          .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
    BLUESKY A                VO                          577.3     200   1.85      370  .180   .40   3100 303   .945  2.216
                        WER1 ASSIGN                          8  .70      6  .10       5
    04520 0304101 010 BLSKY A        ASSIGNED WELL 10-33-104-6 W6M                   39.30E
    BLUESKY                .0001E        .0315          .65  4571 189                .0047 .0023        .1300
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A
                        WER1 ISOPAC                        8431  .61   5266  .05   5003    1513
    04520 0304101 999 BLSKY A #1                                                    37.43E  3490     130631
    BLUESKY                .0001E
    1984-07-31 00/07-36-102-03W6/0 1972-01-30
    A&S     CWNGNUL PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
			TOP	BASE	KB	TYPE								
HARO	(F) 101-03W6	04520												
	VO			418.4	200	1.54		308	.240	.50	2760	294	.940	3.407
	WER1 ASSIGN			10	.65	7	.05	7						
04520 0326098 005								39.30E		7	275			
GETHING	.0001E	.0038	.57	4654	194			.0036	.0014		.0500			
1976-12-31 00/10-23-104-02W6/0	1976-02-05		417.6	419.1	463.3	PB								
TCPL														
	VO			512.9	200	1.54		308	.200	.55	2760	298	.947	3.059
	WER1 ASSIGN			9	.65	6	.05	6						
04520 0326098 010								39.30E		6	236			
GETHING	.0001E	.0128	.58	4654	193			.0026	.0006		.1000			
1983-12-31 00/07-12-105-03W6/0	1977-02-25		512.1	513.6	559.6	PB								
TCPL														
	VO			588.3	200	2.16		432	.240	.50	2760	303	.950	3.272
	WER1 ASSIGN			14	.65	9	.05	9						
04520 0326098 015								39.30E		9	354			
GETHING	.0001E	.0128	.58	4654	193			.0012	.0010		.0400			
1978-06-30 00/07-27-105-03W6/0	1978-01-19		587.3	589.5	631.2	PB								
	VO			648.2	128	1.54		197	.240	.50	2760	303	.948	3.279
	WER1 ASSIGN			6	.50	3	.05	3						
04520 0326098 020								39.30E		3	118			
GETHING	.0001E	.0038	.57	4654	194			.0036	.0014		.0500			
1982-12-01 00/07-18-106-03W6/0	1977-02-09		647.4	648.9	688.2	PB								
PEKISKO A	PD			612.3	200	12.34		2468	.170	.70	3490	303	.935	4.169
	WER1 ASSIGN			103	.70	72	.10	65		48				
04520 0642001 000 PEKISKO A								40.05E		17	681			
PEKISKO	.0003E	.0304	.60	4716	196									
1986-12-31 00/11-27-103-06W6/0	1976-02-08		604.7	620.0	650.4	PB								
TCPL														
PEKISKO C	VO			670.8	150	4.99		749	.133	.65	3490	304	.929	3.038
	WER1 ASSIGN			23	.60	14	.05	13		1				
04520 0642003 000 PEKISKO C								40.05E		12	481			
PEKISKO	.0001E	.0075 .0166	.61	4450	196	.9440	.0114	.0092	.0023	.0039	.0022	.0012	.0016	
1985-12-31 00/07-10-104-06W6/0	1985-01-27		667.0	674.6	708.5	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HARO (F) 101-03W6 04520
VO 631.6 150 2.70 405 .150 .65 3270 302 .938 3.201
STRIKE WER1 ASSIGN 13 .60 8 .10 7
04520 0642098 005 40.05E 7 280
PEKISKO .0001E .0041 .0342 .60 4595 195 .9541 .0022 .0042 .0008 .0003
1985-12-31 00/07-32-102-05W6/0 1985-01-15 630.3 633.0 679.0 PB

VO 561.6 150 3.08 462 .143 .65 3490 302 .934 3.271
WER1 ASSIGN 15 .70 11 .10 10
04520 0642098 010 40.05E 10 401
PEKISKO .0001E .0041 .0342 .60 4595 195 .9541 .0022 .0042 .0008 .0003
1985-12-31 00/07-19-103-05W6/0 1985-02-05 557.8 565.5 596.7 PB

VO 625.2 200 15.36 3072 .105 .60 2680 302 .946 1.681
STRIKE WER1 ASSIGN 52 .50 26 .05 25
04520 0642098 020 40.05E 25 1001
PEKISKO .0001E .0025 .0352 .59 4730 197 .9536 .0026 .0038 .0008 .0003 .0002 .0003 .0006
1986-11-30 00/06-03-103-06W6/0 1983-03-10 607.4 643.0 630.4 PB

VO 597.7 200 1.57 314 .186 .60 3230 302 .944 3.596
WER1 ASSIGN 11 .70 8 .10 7
04520 0642098 025 40.05E 7 280
PEKISKO .0002A .0035 .0230 .59 4658 195 .9645 .0028 .0029 .0008 .0006 .0005 .0001 .0008
1986-11-30 00/06-36-103-06W6/0 1984-01-23 594.0 601.4 637.4 PB

BANFF B VO +37.5 HEAVY 496.2 2080 2.58 5366 .150 .60 3090 298 .939 2.826
WER1 ISOPAC FW 152 .60 91 .05 86 32
04520 0644002 000 BANFF B 40.05E 54 2163
BANFF CARBONATE .0003E .0059 .0177 .59 4677 194 .9641 .0043 .0042 .0011 .0013 .0010 .0001 .0001
1979-12-29 00/11-34-104-05W6/0 1977-01-18 466.0 470.0 513.3 GO
TCPL

BANFF C VO +33.2 578.7 2506 1.58 3959 .230 .65 3230 294 .932 5.012
WER1 ISOPAC FNS 198 .65 129 .05 123 71
04520 0644003 000 BANFF C 40.05E 52 2083
BANFF SD .0003E .0031 .0315 .60 4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
1979-12-29 00/10-33-104-06W6/0 1974-02-13 580.0 581.9 615.1 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HARO (F) 101-03W6 0452C
BANFF F VO 476.3 200 4.00 800 .090 .70 3140 298 .940 2.008
WER1 ASSIGN 16 .70 11 .05 10
04520 0644006 000 BANFF F 40.05E 10 401
BANFF .0005E .0081 .0022 .58 4628 194 .9700 .0081 .0054 .0013 .0017 .0007 .0008 .0012
1983-11-30 00/07-10-105-05W6/C 1980-02-24 472.0 480.6 515.9 PB
TCPL

VO 447.4 200 1.22 244 .200 .40 3140 296 .936 2.578
WER1 ASSIGN 6 .70 4 .05 4
04520 0644098 007 40.05E 4 160
BANFF .0005E .0081 .0022 .58 4628 194 .9700 .0081 .0054 .0013 .0017 .0007 .0008 .0012
1984-05-31 00/10-35-102-04W6/0 1976-02-13 446.8 448.1 506.6 PB

VO 533.1 200 1.85 370 .200 .40 2900 299 .942 2.342
WER1 ASSIGN 9 .65 6 .05 6
04520 0644098 010 40.05E 6 240
BANFF .0003E .58 4647 194
1982-06-30 00/10-35-102-05W6/C 1975-02-18 532.2 534.0 582.2 PB

VO 553.8 200 3.64 728 .290 .20 3230 300 .930 1.910
WER1 ASSIGN 14 .70 10 .05 9
04520 0644098 020 40.05E 9 360
BANFF .0003E .0043 .61 4626 201 .0088 .0074 .0100
1983-12-31 00/10-03-103-05W6/C 1976-02-12 551.7 556.0 602.6 PB

VO +36.3 676.2 200 2.47 494 .241 .60 3930 304 .923 5.760
WER1 ASSIGN B 28 .60 17 .05 16
04520 0644098 030 40.05E 16 641
BANFF .0003E .61 4661 198
1976-12-31 00/10-11-104-06W6/C 1976-01-19 674.5 677.9 714.1 GW
TCPL

VO 690.7 200 2.60 520 .250 .65 4286 305 .921 7.051
WER1 ASSIGN 37 .65 24 .05 23
04520 0644098 032 40.05E 23 921
BANFF SD .0003E .0102 .0105 .59 4650 196 .9535 .0135 .0055 .0017 .0020 .0017 .0007 .0009
1979-12-29 00/11-12-104-06W6/0 1979-03-23 688.3 693.0 725.1 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG            MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV            RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HARO                 (F)  101-03W6     04520
                          VO   +29.0                      694.0     200   2.16      432  .230   .80  2900 306   .948  5.231
                     WER1 ASSIGN                    B          23  .65     15  .05     14
    04520 0644098 045                                                                40.05E     14      561
    BANFF                .0003E          .0044          .58  4640 193                .0017 .0011        .1400
    1976-12-31 00/07-06-105-06W6/0 1976-01-16       692.2  695.9  724.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                              650.3     200   2.40      480  .250   .40  4040 304   .924  4.090
                     WER1 ASSIGN                              20  .65     13  .05     12
    04520 0644098 046                                                                40.05E     12      481
    BANFF                .0003E .0102 .0105              .59  4650 196 .9535 .0135 .0055 .0017 .0020 .0017 .0007 .0009
    1983-12-31 00/11-14-105-07W6/0 1979-02-12       644.6  656.0  674.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +32.6                      591.1    1050   1.10     1155  .215   .60  2880 302   .945  3.702
                     WER1 ISOPAC                    FW         43  .60     26  .05     25
    04520 0644098 050                                                                40.05E     25     1001
    BANFF                .0003E .0048 .0269              .59  4707 195 .9597 .0037 .0034 .0007 .0005 .0002 .0001
    1979-12-29 02/07-09-106-07W6/0 1976-01-12       587.0  589.8  622.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BANFF E                 VO   +22.6                      556.9    7723   2.67    20620  .196   .45  2930 300   .941  2.603
                     WER1 ISOPAC                    FSW        537  .50    269  .05    256
    04520 0644105 000 BANFF E #1                                                     40.05E    256    10253
    BANFF                .0002E .0031 .0315              .60  4722 196 .9524 .0075 .0028 .0011 .0007 .0005 .0002 .0002
    1979-12-29 00/03-12-107-08W6/0 1966-10-13       520.3  524.0  560.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                             2122.1      64  45.64     2921  .026   .70 18940 358   .912  3.002
                     WER2 ASSIGN                            88  .75     66  .10     59
    04520 0788098 005                                                                43.05E     59     2540
    KEG RIVER            .0005A          .0120 .0040     .78  4323 193
    1976-06-30 00/13-36-105-07W6/0 1966-03-28      2099.5 2144.6  654.7 PB
-------------------------------------------------------------------------------------------------------------------------------
HARO                 POOLS=    25  GIP=      9866 PROD=      6117  IMG=      5804  MGP=      1665  RMG=      4139  ENERGY=    156768
-------------------------------------------------------------------------------------------------------------------------------
HARPER               (SA) 097-24W4     04545
                          VO                              523.0     200   6.00      120C .170   .65  1100 300   .978  1.178
        SIRIKE       BER7 ASSIGN                            14  .50      7  .05      7
    04545 0716098 005                                                                37.43E      7      262
    GROSMONT                  E .0238 .0223              .59  4622 192 .9529 .0007 .0003
    1984-12-31 00/06-05-097-24W4/0 1984-02-27       520.0  526.0  779.5 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
HARPER               POOLS=     1  GIP=        14 PROD=         7  IMG=         7  MGP=              RMG=         7  ENERGY=       262
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HARTELL                  (F)  019-02W5     0451C
  RUNDLE A                    MB                              2866.3     256  36.58      9364  .060   .80 25170 350  .856 11.466
                              WER1 ASSIGN                        431  .25    108  .15        92          77
    04510 0610001 000 RUNDLE A                                                          39.30E          15          590
    TURNER VALLEY             .0004A          .0190 .0330  .77  4592 231                    .0221 .0154          .5700
    1981-12-31 00/11-12-019-02W5/0 1970-08-08       2843.2 2889.2 1232.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HARTELL                  POOLS=     1  GIP=       431 PROD=       108  IMG=        92  MGP=         77  RMG=         15  ENERGY=       590
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HARTMAN                  (F)  067-04W5     0540C
                              VO                              770.6     200   1.20      240  .250   .60  5820 296  .875  9.586
                              WER1 ASSIGN                        23  .70     16  .05        15
    05400 0262098 005                                                                   37.06E          15          556
    GR RAPIDS 2                        E .0311          .62  4595 198 .9070 .0392 .0124 .0018 .0026 .0025 .0018 .0015
    1982-08-31 00/06-04-067-04W5/0 1979-03-14       770.0  771.2  724.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HARTMAN                  POOLS=     1  GIP=        23 PROD=        16  IMG=        15  MGP=                 RMG=         15  ENERGY=       556
-------------------------------------------------------------------------------------------------------------------------------
HASTINGS                 (F)  050-20W4     04530
  BELLY RIVER A               MB  +354.5                      397.5     550   2.17      1194  .250   .50  2790 292  .938  3.632
                              WER1 ISOPAC                FS      178  .65    116  .05       110          106
    04530 0126001 000 BELLY RIV A                                                       37.43E            4          150
    BELLY RIVER               .0004A .0224 .0004            .57  4819 189 .9767 .0001
    1976-06-30 00/07-15-050-20W4/0 1970-04-30       405.4  408.7  763.2 GW
    NUL      LOC U    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B               CP                              355.7     200    .93      186  .320   .55  2600 293  .950  4.682
                              WER1 ASSIGN ABAND                          .65    .05
    04530 0126002 000 BELLY RIV B                                                       37.43E
    BELLY RIVER               .0001 .0018A .0175 .0004      .56  4612 190 .9802
    1985-08-31 00/07-25-050-20W4/0 1976-11-13       351.7  359.7  729.1 PB
    NUL      LOC U
  ---------------------------------------------------------------------------------------------------------------------------
                              VO  +354.5                      394.1     256   7.32      1874  .250   .50  2560 288  .945  3.344
                              WER1 ASSIGN                B       63  .60     38  .05        36
    04530 0126098 005                                                                   37.81E          36         1361
    BELLY RIVER               .0008A .0180                  .56  4615 190 .9811 .0001
    1984-05-31 00/10-15-050-20W4/0 1975-07-15       388.9  399.3  753.8 GW
    CWNGNUL
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HASTINGS                 POOLS=     3  GIP=       241 PROD=       154  IMG=       146  MGP=        106  RMG=         40  ENERGY=      1511
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS — GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — FIELD/POOL CODE — ZONE — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE — GHV — RMG — ENERGY
PURCHASERS:

HATTONFORD (SA) 057-14W5 04555
VO 2218.5 150 2.00 300 .180 .75 17010 334 .777 25.164
STRIKE BER7 ASSIGN 75 .75 56 .15 48
04555 0348098 010 37.06E 48 1779
CADOMIN E .0117 .0067 .73 4613 221 .7883 .0980 .0643 .0085 .0144 .0057 .0014 .0010
1985-11-31 00/10-21-057-14W5/0 1984-03-22 2217.5 2219.5 1149.0 PB

HATTONFORD POOLS= 1 GIP= 75 PROD= 56 IMG= 48 MGP= RMG= 48 ENERGY= 1779

HAWK (F) 097-20W5 04490
VO 405.3 200 4.57 914 .130 .50 3380 294 .925 2.297
BER7 ASSIGN 21 .70 15 .05 14
04490 0304098 005 37.43E 14 524
BLUESKY .0001E .0001 .59 4626 197 .0091 .0050 .1400
1982-06-30 00/11-03-097-21W5/0 1977-01-28 400.8 409.7 472.1 PB
TCPL

VO 493.8 200 2.44 488 .130 .50 3380 297 .925 2.274
BER7 ASSIGN 11 .70 8 .05 8
04490 0304098 010 37.43E 8 299
BLUESKY .0001E .0001 .59 4626 197 .0091 .0050 .1400
1982-06-30 00/11-08-097-21W5/0 1977-02-02 492.1 495.5 562.7 PB
TCPL

HAWK POOLS= 2 GIP= 32 PROD= 23 IMG= 22 MGP= RMG= 22 ENERGY= 823

HAYNES (F) 038-24W4 04550
D-2 A VO -995.8 1832.4 551 5.43 2992 .040 .75 15940 323 .764 5.511
ASSOC BER6 ISOPAC 165 .75 124 .25 93
04550 0696260 001 39.30E
D-2 A .0555 .0271 .1137 .76 5130 228 .6936 .0633 .0302 .0037 .0083 .0028 .0010 .0008
1986-12-31 00/10-15-038-24W4/0 1968-07-05 1846.5 1853.9 858.1 GO

D-2 A & D-3 A
ASSOC BER6 ISOPAC 165 .75 124 .25 93
04550 0696260 999 D2A+D3A 39.30E 93 3655
D-2 .0002A .1100
1976-06-30 00/10-15-038-24W4/0 1968-07-05

HAYNES POOLS= 1 GIP= 165 PROD= 124 IMG= 93 MGP= RMG= 93 ENERGY= 3655

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

HAYS (F) 013-14W4 0456C
BOW ISLAND A VO 701.6 64 .92 59 .220 .80 6360 297 .895 11.975
BER7 ASSIGN 7 .75 5 .05 5
04560 0213001 000 BOW IS A 37.81E 5 189
BOW ISLAND .0019A .0135 .61 4544 188 .0010 .0012 .1600
1977-12-31 00/13-27-013-14W4/0 1972-05-09 701.0 702.0 784.3 PB

VO 718.6 200 2.16 432 .160 .65 6470 301 .897 7.087
BER7 ASSIGN 31 .75 23 .05 22
04560 0213098 001 37.81E 22 832
BOW ISLAND 1 .0019E .0851 .0027 .60 4537 186 .9025 .0069 .0009
1978-12-31 00/10-15-013-14W4/0 1978-07-12 713.5 723.6 798.6 PB

VO 706.0 200 2.00 400 .150 .25 6287 297 .896 2.519
STRIKE BER7 ASSIGN 10 .75 8 .05 8
04560 0213098 002 36.31E 8 290
BOW ISLAND 1 .0026E .0722 .0014 .59 4530 186 .9182 .0049 .0005 .0001
1979-12-29 00/14-07-012-14W4/0 1979-09-08 705.0 707.0 798.4 PB

VO 741.5 200 1.10 220 .250 .70 6561 298 .891 12.296
BER6 ASSIGN 27 .75 20 .05 19
04560 0213098 006 37.81E 19 718
BOW ISLAND .0019A .0841 .0076 .0003 .60 4544 187 .9115 .0063 .0007 .0001 .0008 .0800 .0008
1982-06-30 00/14-30-013-14W4/C 1979-07-22 740.9 742.0 803.7 PB
TCPL

VO +66.1 707.7 128 1.23 157 .310 .50 6360 297 .891 10.594
BER7 ASSIGN B 17 .70 12 .05 11
04560 0213098 010 37.81E 11 416
BOW ISLAND .0019A .59 4557 187
1982-12-01 00/02-24-013-15W4/0 1973-03-13 707.1 708.4 747.1 GW
PANALTA

VO 1335.5 200 9.46 1892 .134 .80 12580 322 .804 14.814
BER7 ASSIGN 280 .80 224 .25 168
04560 0694098 001 38.18E 168 6414
UPPER ARCS .0023A .1067 .1842 .86 4965 220 .6036 .0597 .0239 .0022 .0096 .0053 .0021 .0004
1986-12-31 00/16-25-012-15W4/0 1985-07-05 1330.0 1341.0 799.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HAYS                      (F)  013-14W4     04560
                               VO          -549.5          1346.8      200   3.25       650  .076   .75 11160 322   .816  6.885
    ASSOC                      BER7 ASSIGN                        45   .70     32   .25        24                38.18E      24          916
    04560 0694098 002
    ARCS                            .0023A .1067 .1842          .86  4965 220 .6036 .0597 .0239 .0022 .0096 .0053 .0021 .0004
    1986-12-31 00/16-25-012-15W4/0 1985-07-05      1344.6 1349.0  799.5 GO
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                             1346.3      150  10.00      1500  .114   .90 12600 312   .666 17.693
                               BER7 ASSIGN                       265   .90    239   .25        179               38.18E     179         6834
    04560 0694098 003
    ARCS                            .0008A .0457 .0892 .0055   .88  4764 238 .6210 .1059 .0754 .0128 .0264 .0134 .0039 .0009
    1985-12-31 00/08-36-012-15W4/0 1985-04-07      1334.0 1358.7  803.8 PB
    PANALTA                                                                                                        SOQUIP
    ---------------------------------------------------------------------------------------------------------------------------
HAYS                      POOLS=     8  GIP=       682 PROD=       563  IMG=       436  MGP=            RMG=       436  ENERGY=     16609
-------------------------------------------------------------------------------------------------------------------------------
HAYTER                    (F)  041-01W4     04570
  VIKING A                     VO                             572.8      200   1.20       240  .250   .40  5280 293   .907  5.650
                               WER2 ASSIGN                       14   .75     11   .05        10                37.43E      10          374
    04570 0218001 000
    L VIKING                        .0015A .0938          .60  4519 186 .8933 .0098 .0010 .0002 .0003 .0001
    1982-12-01 00/13-29-041-01W4/0 1980-10-29      572.2  573.4  638.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
  VIKING B                     VO                             693.5       16   1.50        24  .200   .55  5600 296   .899  6.583
                               WER2 ASSIGN                        2   .70      1   .05         1                 1          37.43E
    04570 0218002 000 VIKING B
    VIKING                          .0015E .0938          .59  4535 187 .8933 .0098 .0010 .0002 .0003 .0001
    1983-12-31 00/08-20-041-01W4/0 1983-07-22      692.5  694.5  760.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                             620.0      200    .80       160  .210   .55  5460 294   .912  6.689
                               WER2 ASSIGN                       11   .70      8   .05         8                37.43E       8          299
    04570 0218098 002
    L VIKING SD                     .0026A .1028 .0002          .61  4497 186 .8808 .0056 .0043 .0011 .0014 .0007 .0002 .0002
    1984-12-31 00/13-24-040-02W4/0 1983-11-22      619.6  620.4  667.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                             565.5      200    .90       180  .270   .50  5000 293   .905  7.239
                               WER1 ASSIGN                       13   .80     10   .05        10                37.43E      10          374
    04570 0218098 003
    LOWER VIKING                    .0015A .0938          .59  4535 187 .8933 .0098 .0010 .0002 .0003 .0001
    1982-12-31 00/06-26-041-01W4/0 1978-02-07      565.1  566.0  630.6 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAYTER (F) 041-01W4 04570
VO 619.8 128 .80 102 .300 .50 5970 292 .876 9.956
WER2 ASSIGN 10 .75 8 .05 8 37.43E 8 299
04570 0218098 005
VIKING .0001 .0008E .0350 .0020 .61 4429 193 .9228 .0184 .0114 .0021 .0038 .0022 .0006 .0008
1985-12-31 00/15-30-040-01W4/0 1985-06-17 619.4 620.2 677.2 PB

VO 585.7 200 1.00 200 .210 .40 5280 294 .906 4.735
WER2 ASSIGN 9 .75 7 .05 7 37.43E 7 262
04570 0218098 010
L VIKING .0015A .0938 .60 4519 186 .8933 .0098 .0010 .0002 .0003 .0001
1980-12-31 00/04-33-041-01W4/0 1980-03-13 585.2 586.2 650.8 PB

VO 675.0 200 2.10 420 .210 .55 4825 296 .918 5.832
WER2 ASSIGN 24 .70 17 .05 16 37.43E 16 599
04570 0248098 016
COLONY 1 .0042E .1162 .0070 .62 4498 185 .8613 .0100 .0010 .0002 .0001
1981-09-30 00/01-04-040-01W4/0 1981-04-29 673.9 676.0 679.1 PB

VO 691.5 200 2.50 500 .270 .70 4811 297 .908 9.589
WER2 ASSIGN 48 .70 34 .05 32 37.43E 32 1198
04570 0248098 045
COLONY .0002 .0007A .0102 .0069 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1979-07-31 00/15-07-040-01W4/0 1979-12-16 690.0 693.0 687.7 PB

VO 681.2 128 1.20 154 .230 .45 4750 296 .915 5.162
WER2 ASSIGN 8 .70 6 .05 6 37.43E 6 225
04570 0248098 050
COLONY .0002 .0007A .0102 .0069 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1982-12-01 00/03-12-040-01W4/0 1979-10-04 676.5 685.9 687.6 PB

VO 671.5 200 1.00 200 .270 .65 4810 297 .908 8.902
WER2 ASSIGN 18 .70 13 .05 12 37.43E 12 449
04570 0248098 055
COLONY .0002 .0007A .0102 .0069 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1979-07-31 00/06-14-040-01W4/0 1979-05-18 671.0 672.0 674.9 PB

VO 717.9 200 4.20 840 .280 .50 10085 297 .850 15.905
STRIKE WER2 ASSIGN 134 .80 107 .05 102 37.43E 102 3818
04570 0248098 056
COLONY .0026E .0912 .0007 .60 4519 186 .8976 .0067 .0010 .0001 .0001
1983-12-31 00/13-03-040-02W4/0 1979-12-23 715.5 720.2 708.8 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HAYTER (F) 041-01W4 04570
VO -1.7 650.5 200 1.00 200 .280 .50 4830 296 .918 7.077
ASSOC STRIKE WER2 ASSIGN 14 .70 10 .05 10
04570 0248098 057 37.43E 10 374
COLONY .0002 .0007E .0102 .0090 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1983-12-31 00/08-03-041-02W4/0 1982-12-03 650.0 651.0 649.3 GO

VO 598.5 200 3.00 600 .270 .60 4666 294 .910 8.035
WER2 ASSIGN 48 .75 36 .05 34
04570 0248098 060 37.43E 34 1273
COLONY .0002 .0007A .0102 .0065 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1980-07-31 00/09-25-041-02W4/0 1979-12-06 597.0 600.0 631.5 PB

SPARKY M VO -40.5 726.4 224 .90 202 .281 .75 5230 297 .915 11.534
ASSOC WER2 ISOPAC 23 .70 16 .05 15
04570 0276013 000 SPARKY M CONCURRENT PRODUCTION 37.43E 15 561
SPARKY .0002 .0007A .0102 .0065 .60 4646 186 .9527 .0203 .0089 .0001 .0002
1985-08-31 00/07-02-040-01W4/0 1977-08-04 719.4 720.9 681.8 GO

HAYTER POOLS= 14 GIP= 376 PROD= 284 IMG= 271 MGP= 1 RMG= 270 ENERGY= 10105

HEART LAKE (F) 069-10W4 03500
VIKING A PD 249.9 200 .60 120 .300 .50 2570 284 .943 4.094
WER1 ASSIGN 12 .65 8 .05 8 5
03500 0218001 000 VIKING A 37.43E 3 112
VIKING #1 .0015 .0002E .0317 .0003 .57 4602 189 .9676 .0002
1985-12-31 00/16-24-069-11W4/0 1984-08-10 249.6 250.2 611.8 PB

VO 344.6 612 .34 208 .270 .80 2540 292 .947 5.642
WER1 ISOPAC 12 .65 8 .05 8
03500 0218098 005 37.43E 8 299
VIKING .0009 .0002E .0565 .0023 .58 4573 189 .9366 .0034
1979-12-29 00/11-15-069-10W4/0 1977-02-20 354.5 356.0 712.3 PB
PROGAS

VO 287.9 200 .80 160 .290 .55 2530 286 .960 4.180
WER1 ASSIGN 7 .65 5 .05 5
03500 0218098 010 37.43E 5 187
VIKING .0015 .0003A .2700 .67 4273 173 .7282
1984-12-31 00/05-22-069-11W4/0 1981-02-24 287.5 288.3 643.6 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEART LAKE (F) 069-10W4 0350C
GRAND RAPIDS A PD 282.9 200 1.60 320 .320 .70 1710 291 .965 3.879
WER1 ASSIGN 54 .80 43 .05 41 27
03500 0262001 000 GRD RAP A 37.43E 14 524
GRAND RAPIDS #1 .0006 .0001E .0287 .57 4603 189 .9705 .0001
1986-12-31 00/09-30-069-10W4/0 1981-02-02 282.1 283.7 612.5 PB
CWNGNUL

GRAND RAPIDS B CP HEAVY 402.2 200 .80 160 .290 .60 1900 289 .960 3.389
WER1 ASSIGN ABAND 2 .50 1 .05 1 1
03500 0262002 000 GRD RAP B 37.43E
GR RAPIDS .0002E .0176 .56 4582 189 .9819 .0002 .0001
1986-12-31 00/11-23-069-10W4/0 1981-01-26 401.8 402.6 723.0 GO
CWNGNUL

GRAND RAPIDS C VO 482.8 200 2.60 520 .298 .75 2000 291 .958 4.560
WER1 ASSIGN 24 .55 13 .05 12 2
03500 0262003 000 GR RAPIDS C 37.43E 10 374
GRAND RAPIDS #1 .0003 .0001E .0179 .56 4617 190 .9817
1983-04-30 00/06-19-069-09W4/0 1981-01-21 481.5 484.1 805.6 PB
CWNGNUL

GRAND RAPIDS D VO 489.4 200 2.40 480 .300 .60 2400 298 .953 4.326
WER1 ASSIGN 21 .60 13 .05 12
03500 0262004 000 GR RAP D 37.43E 12 449
GRAND RAPIDS#2 .0003 .0001E .0179 .56 4617 190 .9817
1983-09-30 00/06-19-069-09W4/0 1981-01-21 488.2 490.6 805.6 PB
CWNGNUL

GRAND RAPIDS E VO 496.0 200 3.40 680 .320 .60 2450 298 .953 4.710
WER1 ASSIGN 32 .60 19 .05 18 15
03500 0262005 000 GR RAPD E 37.43E 3 112
GRAND RAPIDS .0003 .0001E .0179 .56 4617 190 .9817
1983-09-30 00/06-19-069-09W4/0 1981-01-21 494.3 497.7 805.6 PB
CWNGNUL

GRAND RAPIDS F VO +321.0 333.3 660 1.18 779 .295 .60 1780 286 .959 3.266
WER1 ISOPAC FSE 25 .50 13 .05 12
03500 0262006 000 GR RAP F 37.43E 12 449
GRAND RAPIDS .0002A .0176 .56 4582 190 .9819 .0002
1982-08-31 00/08-28-069-10W4/0 1979-11-30 334.3 335.8 657.0 GW
CWNGNUL PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEART LAKE (F) 069-10W4 03500
GRAND RAPIDS G VO +321.6 326.7 150 1.50 225 .270 .50 1820 286 .960 2.545
WER1 ASSIGN B 6 .55 3 .05 3
03500 0262007 000 GRD RAP G 37.43E 3 112
GR RAPIDS #1 SS .0003E .0128 .56 4623 190 .9867 .0001 .0001
1985-08-31 00/12-14-069-11W4/0 1984-11-10 326.0 327.5 647.9 GW

VO +320.2 425.2 200 2.10 420 .270 .60 2400 290 .949 4.018
WER1 ASSIGN B 17 .55 9 .05 9
03500 0262098 003 37.43E 9 337
GR RAPIDS #1 SS .0003 .0001E .0179 .56 4617 190 .9817
1984-12-31 00/09-09-069-09W4/0 1981-12-21 424.2 426.3 746.5 GW
PROGAS

VO +306.7 439.3 200 1.00 200 .330 .50 2000 290 .959 3.374
WER1 ASSIGN B 7 .50 4 .05 4
03500 0262098 004 37.43E 4 150
GR RAPIDS #3 SS .0003 .0001E .0179 .56 4617 190 .9817
1984-12-31 00/09-09-069-09W4/0 1981-12-21 438.8 439.8 746.5 GW
PROGAS

VO HEAVY 427.5 200 1.80 360 .300 .60 2100 288 .956 3.904
WER1 ASSIGN 14 .55 8 .05 8
03500 0262098 005 37.43E 8 299
GRAND RAPIDS .0001A .0412 .0008 .57 4591 188 .9579
1980-12-31 00/06-17-069-09W4/0 1979-12-21 426.6 428.4 747.3 GO
PROGAS

VO +308.6 400.4 150 .80 120 .330 .55 1760 288 .961 3.282
WER1 ASSIGN B 4 .50 2 .05 2
03500 0262098 007 37.43E 2 75
GRAND RAPIDS .0002E .0143 .0014 .56 4546 190 .9840 .0001
1985-12-31 00/10-21-069-09W4/0 1981-12-18 400.0 400.8 709.4 GW
CWNGNUL PROGAS

VO +322.2 384.7 784 1.67 1309 .300 .65 1950 288 .958 3.919
WER1 ISOPAC FSE 51 .50 26 .05 25
03500 0262098 010 37.43E 25 936
GRAND RAPIDS #1 .0003 .0001A .0179 .56 4617 190 .9817
1982-08-31 00/08-28-069-09W4/0 1981-02-18 381.7 385.0 707.9 GW
CWNGNUL PROGAS

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEART LAKE (F) 069-10W4 03500
VO -322.9 288.5 200 2.10 420 .310 .65 1600 285 .965 3.334
WER1 ASSIGN B 14 .50 7 .05 7
03500 0262098 019 37.43E 7 262
GR RAPIDS #2 .0006 .0001E .0287 .57 4603 189 .9705 .0001
1983-04-30 00/09-30-069-10W4/0 1981-02-02 287.5 289.6 612.5 GW
CWNGNUL

VO +325.3 315.1 1606 2.21 3549 .276 .65 1790 286 .959 3.330
WER1 ISOPAC B 118 .50 59 .05 56
03500 0262098 020 37.43E 56 2096
GRAND RAPIDS #1 .0002 .0002A .0061 .56 4595 190 .9935
1984-09-30 00/11-05-070-09W4/0 1979-11-20 332.5 335.5 661.8 PB
PROGAS

VO +314.8 346.3 200 1.50 300 .300 .50 1760 286 .962 2.729
WER1 ASSIGN B 8 .50 4 .05 4
03500 0262098 025 37.43E 4 150
GRAND RAPIDS .0001A .0129 .56 4624 190 .9870
1980-10-31 00/11-05-070-09W4/0 1979-11-20 345.5 347.0 661.8 GW
PROGAS

VO 324.0 200 .62 124 .300 .70 2190 291 .955 4.705
WER1 ASSIGN 6 .60 4 .05 4
03500 0262098 030 38.93E 4 156
GRAND RAPIDS .0002E .0006 .57 4619 190
1977-06-30 00/11-09-069-11W4/0 1976-03-13 323.7 324.3 630.3 PB

VO +294.7 333.1 200 1.24 248 .280 .65 1980 292 .960 3.656
WER1 ASSIGN B 9 .60 5 .05 5
03500 0262098 035 38.93E 5 195
GRAND RAPIDS .0002E .0006 .57 4619 190
1978-06-30 00/06-11-069-11W4/0 1977-03-18 332.5 333.8 628.5 GW

VO +30.8 324.9 924 1.76 1626 .278 .70 1820 286 .963 3.657
WER1 ISOPAC B 59 .50 30 .05 29
03500 0262098 040 37.43E 29 1085
GR RAPIDS #1 .0309 .0003A .0179 .55 4479 185 .9508 .0001
1984-12-31 00/05-22-069-11W4/0 1981-02-24 331.4 335.2 643.6 GW
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HEART LAKE (F) 069-10W4 03500
MCMURRAY A VO 640.7 200 .50 100 .310 .55 2750 296 .942 4.782
WER1 ASSIGN 5 .50 3 .05 3
03500 0328001 000 MCM A 38.93E 3 117
MCMURRAY SD .0002E .57 4619 191
1984-04-30 00/06-19-069-09W4/0 1981-01-22 640.5 641.0 805.6 PB
CWNGNUL

VO +154.5 570.5 200 7.71 1542 .270 .50 2750 297 .946 3.758
WER1 ASSIGN B 58 .60 35 .05 33
03500 0328098 005 38.93E 33 1285
MCMURRAY .0002E .57 4619 191
1978-12-31 00/11-10-069-10W4/0 1974-02-21 564.8 576.1 730.6 GW
PROGAS

HEART LAKE POOLS= 23 GIP= 565 PROD= 322 IMG= 309 MGP= 50 RMG= 259 ENERGY= 9761

HEART RIVER (F) 077-16W5 04620
PADDY A VO +221.5 493.5 3004 2.45 7360 .278 .70 1870 294 .964 3.651
WER1 ISOPAC B 269 .65 175 .05 166 88
04620 0230001 000 PADDY A 37.43E 78 2920
PADDY .0001A .0077 .56 4631 190 .9920 .0002
1986-01-31 00/04-17-077-16W5/0 1952-03-08 477.3 481.9 705.6 PB
LOC U PANALTA

PADDY B VO +225.3 482.1 200 1.80 360 .280 .65 1770 294 .966 3.226
WER1 ASSIGN B 12 .50 6 .05 6
04620 0230002 000 PADDY B 37.43E 6 225
PADDY .0001A .0077 .56 4631 190 .9920 .0002
1986-01-31 00/09-01-077-16W5/0 1977-04-01 481.0 483.1 708.4 GW
PANALTA

VO 516.3 200 1.20 240 .350 .55 2000 298 .961 3.823
WER1 ASSIGN 9 .65 6 .05 6
04620 0232098 005 37.43E 6 225
CADOTTE .0002A .0060 .56 4632 191 .9936 .0002
1982-11-30 00/05-02-077-16W5/0 1979-03-08 515.6 517.0 736.7 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME                  ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI   T     Z    M3/M3
  STATUS                                               AQUIFER   GIP    REC    PROD    SL    IMG       MGP     STOIP  GCR   PCT
  FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
  ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
  REVIEW DATE      LOCATION             DRILL DATE      TOP    BASE      K8    TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HEART RIVER            (F)  077-16W5     0462C
  NOTIKEWIN                 VO  +179.5                      533.9    3844   4.46     17144  .327  .65  3270 297  .937  7.103
                            WER1 ISOPAC                B      1218   .75    914  .05    868        291
    04620 0266000 000 NOTIKEWIN                                                          37.43E     577     21597
    NOTIKEWIN                .0002A .0063                 .56  4633 191 .9934 .0002
    1986-01-31 00/04-17-077-16W5/0 1952-03-08           520.6  527.0  705.6 GW
    LOC U   PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A                 PD                            811.5     200   3.10      620  .130  .75  6400 300  .888  6.661
                            WER1 ASSIGN                    122   .70     85  .05     81         26
    04620 0304001 000 BLUESKY A                                                          37.43E      55     2059
    BLUESKY          .0002 .0003A .0140 .0067             .57  4639 191 .9781 .0004 .0003
    1986-12-31 00/05-11-077-16W5/0 1980-12-13           809.5  813.5  711.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY B                 VO                            804.6     200   2.20      440  .260  .60  6400 310  .895 10.233
                            WER1 ASSIGN                     45   .70     32  .05     30          1
    04620 0304002 000 BLSKY B                                                            37.43E      29     1085
    BLUESKY                    A .0020 .0153             .56  4679 195 .9691 .0075 .0053 .0008
    1983-12-31 00/06-12-077-16W5/0 1982-02-16           802.4  806.8  702.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                            805.4     200   3.70      740  .220  .65  6310 311  .903  9.137
                            WER1 ASSIGN                     68   .75     51  .05     48
    04620 0326098 005                                                                    37.43E      48     1797
    GETHING          .0003A          .0124                .57  4661 192                .0011 .0003
    1977-12-30 00/09-01-077-16W5/0 1977-04-01           803.1  807.7  708.4 PB
-------------------------------------------------------------------------------------------------------------------------------
HEART RIVER              POOLS=     7  GIP=      1743 PROD=      1269  IMG=      1205  MGP=       406  RMG=       799  ENERGY=     29908
-------------------------------------------------------------------------------------------------------------------------------
HEATHDALE              (F)  027-08W4     04590
                            VO  +490.1                      349.0     200   4.32      864  .230  .75  1690 289  .965  2.973
                            WER2 ASSIGN                B      26   .70     18  .05     17
    04590 0126098 005                                                                    38.18E      17      649
    BELLY RIVER              .0005A                       .57  4613 189
    1976-06-30 00/07-10-026-08W4/0 1971-09-30           346.3  351.7  841.9 GW
    PROGAS
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                            VO                            360.6     200   6.17     1234  .228  .75  2430 287  .949  4.339
                            WER2 ASSIGN                     54   .65     35  .05     33
    04590 0126098 010                                                                    38.18E      33     1260
    BELLY RIVER              .0005A                       .57  4606 189
    1976-06-30 00/10-11-026-08W4/0 1959-03-00           355.1  366.1  851.6 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC     PROD   SL    IMG       MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HEATHDALE                (F)  027-C8W4     04590
                              VO   +457.4                    333.2     200    .70      140  .330   .75  2105 287   .956  5.400
                         WER2 ASSIGN                  B          8  .55      4  .05        4
    04590 0126098 016                                                                  38.18E       4       153
    BSL BR                    .0005A .0636 .0002          .58  4558 187 .9348 .0006
    1979-12-29 00/07-20-027-08W4/C 1978-06-C7          332.8   333.5   790.9 GW
    PROGAS  TCPL
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                              VO                          315.8     128  13.00     1664  .300   .50  1880 286   .958  2.927
          STRIKE         WER2 ASSIGN                       49  .55     27  .05       26
    04590 0126098 020                                                                  38.18E      26       993
    BELLY RIVER               .0002E .0134              .56  4624 190 .9863 .0001
    1982-12-31 00/14-33-028-09W4/C 1982-10-18          309.0   322.6   820.3 PB
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                              VO                          884.5     440   1.23      541  .190   .60  6550 308   .900  7.660
                         WER2 ASSIGN                       41  .70     29  .05       28
    04590 0218098 005                                                                  38.93E      28      1090
    VIKING                    .0004A
    1966-05-00 00/10-11-026-08W4/C 1959-03-00          .65  4571 189
    PROGAS                                             883.6   885.4   851.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          821.1     200   2.47      494  .200   .70  7070 301   .898 10.414
                         WER2 ASSIGN                       51  .75     38  .05       36
    04590 0218098 010                                                                  38.93E      36      1401
    VIKING                    .0004A
    1977-06-30 00/11-17-026-09W4/C 1976-01-12          .65  4413 181
                                                       819.7   822.4   766.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          832.9     200   1.54      308  .280   .60  7580 301   .825 14.583
                         WER1 ASSIGN                       45  .75     34  .05       32
    04590 0218098 013                                                                  38.93E      32      1246
    VIKING          .0001 .0001A .0537 .0032           .72  4516 208 .7832 .0797 .0348 .0076 .0123 .0098 .0048 .0107
    1978-12-31 00/06-32-026-09W4/C 1977-12-02          832.1   833.6   774.5 PB
    PANALTA
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                              VO                          872.8     128   3.00      384  .220   .50  6935 301   .879  8.199
                         WER2 ASSIGN                       31  .75     23  .05       22
    04590 0218098 014                                                                  38.93E      22       856
    VIKING                    .0004A .0261 .0001          .58  4605 192 .9551 .0128 .0033 .0006 .0009 .0005 .0001
    1982-12-01 00/07-03-027-08W4/C 1979-01-10          865.0   880.6   833.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT	C1	C2	C3	IC4	NC4	C5	C6	C7	KB	TYPE	TOP	BASE
HEATHDALE	(F) 027-08W4 0459C									VO	875.4	440	1.85	814	.200	.70	6710	306	.885	9.890											
	WER2 ASSIGN ABAND										81	.70	56	.05	54																	
04590 0218098 015															38.93E		54	2102													
VIKING	.0004A						.61	4578	193																						
1981-09-30 00/14-05-027-08W4/0	1952-06-00																														
	VO										840.0	200	1.00	200	.270	.50	6955	300	.884	10.068											
	WER2 ASSIGN										20	.75	15	.05	14																	
04590 0218098 016															38.93E		14	545													
VIKING	.0004A .0649 .0002						.59	4560	189	.9193	.0117	.0027	.0004	.0005	.0002																	
1979-12-29 00/10-10-027-08W4/0	1978-10-25						839.5	840.5	804.7	PB																					
	VO										835.7	200	4.90	980	.210	.50	7150	300	.874	8.143											
	WER2 ASSIGN										80	.75	60	.05	57																	
04590 0218098 017															38.93E		57	2219													
VIKING I&2	.0004A .0220 .0001						.57	4613	192	.9620	.0118	.0027	.0004	.0006	.0002																	
1982-07-30 00/07-20-027-08W4/0	1978-06-07						830.9	840.6	790.9	PB																					
PROGAS TCPL																															
	VO										873.5	128	1.00	128	.180	.40	6915	300	.874	5.400											
	WER2 ASSIGN										7	.75	5	.05	5																	
04590 0218098 018															38.93E		5	195													
VIKING SS	.0007A						.58	4606	192	.9554	.0126	.0043	.0007	.0011	.0004	.0005	.0003														
1982-12-01 00/06-01-027-09W4/0	1980-03-29						873.0	874.0	829.2	PB																					
PROGAS TCPL																															
	VO										852.5	128	1.20	154	.160	.70	7220	301	.877	8.711											
	WER1 ASSIGN										13	.75	10	.05	10																	
04590 0218098 019															38.93E		10	389													
VIKING	.0007A .0506 .0016						.59	4579	190	.9287	.0132	.0032	.0004	.0006	.0004	.0002	.0004														
1982-12-01 00/07-20-027-08W4/0	1978-06-07						849.2	855.9	790.9	PB																					
PROGAS TCPL																															
	VO										859.6	568	1.39	790	.230	.52	7160	300	.870	9.331											
	WER1 ISOP AC										74	.75	56	.05	53																	
04590 0218098 020															38.93E		53	2063													
VIKING	.0004A .0340						.61	4578	193	.9502	.0097	.0034	.0005	.0009	.0003	.0001	.0001														
1982-08-31 00/13-21-027-09W4/0	1953-05-29						846.4	848.6	790.7	PB																					
PROGAS																															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-08W4 C4590
VO 867.5 200 1.80 360 .230 .52 9502 302 .842 12.710
WER1 ASSIGN 46 .85 39 .05 37
04590 0218098 021 38.93E 37 1440
LOWER VIKING SS .0004A .0340 .61 4578 193 .9502 .0097 .0034 .0005 .0009 .0003 .0001 .0001
1979-10-31 00/13-21-027-09W4/C 1953-05-29 866.6 868.4 790.7 PB
PROGAS

VO 849.7 200 2.00 400 .250 .65 7250 305 .880 12.483
WER2 ASSIGN 50 .75 38 .05 36
04590 0218098 022 38.93E 36 1401
U VIKING SS .0008A .2200 .58 4609 192 .9607 .0116 .0028 .0004 .0006 .0006 .0001 .0003
1982-07-30 00/07-23-027-09W4/0 1979-07-11 848.8 850.5 791.9 PB
PROGAS TCPL

VO 835.3 128 1.00 128 .180 .50 6890 300 .878 6.695
WER1 ASSIGN 9 .75 7 .05 7
04590 0218098 023 38.93E 7 273
VIKING .0002 .0007A .0248 .0001 .58 4607 192 .9582 .0114 .0030 .0003 .0004 .0004 .0001 .0004
1982-12-01 00/07-31-027-08W4/C 1978-06-14 834.8 835.8 784.9 PB
PROGAS TCPL

VO 871.9 200 .93 186 .230 .50 9780 302 .850 12.460
WER2 ASSIGN 23 .80 18 .05 17
04590 0218098 025 38.93E 17 662
VIKING .0004A .0477 .0002 .60 4571 192 .9330 .0084 .0017 .0003 .0009 .2200 .0024 .0025
1978-12-31 00/12-34-027-10W4/C 1978-07-22 871.4 872.3 797.7 PB

VO 839.0 200 2.00 400 .290 .75 6980 301 .879 16.318
WER1 ASSIGN 65 .70 46 .05 44
04590 0218098 030 38.18E 44 1680
VIKING SD .0009E .0223 .0007 .58 4611 192 .9614 .0104 .0023 .0004 .0006 .0004 .0002 .0003
1982-11-30 00/06-25-028-09W4/C 1978-07-29 838.0 840.0 787.7 PB
PROGAS TCPL

VO -61.9 880.8 440 3.20 1408 .250 .70 6990 300 .876 13.237
STRIKE WER1 ASSIGN B 186 .75 140 .05 133
04590 0218098 035 38.18E 133 5078
VIKING .0009E .0223 .0007 .58 4610 192 .9614 .0104 .0023 .0004 .0006 .0004 .0002 .0004
1983-12-31 00/01-05-029-09W4/C 1950-09-03 878.4 881.5 819.6 GW
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-C8W4 04590
VO 1028.4 64 1.82 116 .200 .60 9340 306 .856 12.168
WER2 ASSIGN 14 .75 11 .05 10
04590 0248098 005 37.43E 10 374
MANNVILLE .0006A .0281 .0081 .58 4613 192 .9341 .0222 .0037 .0012 .0007 .0005 .0004 .0001
1982-08-31 00/07-10-026-08W4/0 1971-09-30 1027.5 1029.6 841.9 PB
PROGAS

UPPER MANNVILLE A VO 1047.6 128 4.20 538 .280 .60 9270 308 .840 17.108
WER2 ASSIGN 92 .75 69 .05 66 1
04590 0250001 000 U MANN A 37.43E 65 2433
UPPER MANNVILLE .0003A .62 4599 198
1983-12-31 00/10-14-027-10W4/0 1973-08-27 1045.5 1049.7 823.3 PB

VO 1039.0 128 1.00 128 .190 .50 8910 306 .858 9.168
WER1 ASSIGN 12 .75 9 .05 9
04590 0250098 002 37.43E 9 337
GLAUCONITIC SD .0005 .0005E .0238 .0001 .58 4611 193 .9443 .0253 .0035 .0012 .0005 .0003
1984-12-31 00/16-20-026-08W4/0 1983-02-11 1038.5 1039.5 855.2 PB

VO 1028.3 200 2.00 400 .200 .65 8845 304 .791 13.599
WER2 ASSIGN 54 .75 41 .05 39
04590 0250098 003 37.43E 39 1460
GLAUCONITIC SS .0010E .0139 .0009 .69 4572 212 .8650 .0376 .0383 .0150 .0148 .0059 .0035 .0051
1980-12-31 00/06-01-027-09W4/0 1980-03-29 1027.3 1029.3 829.2 PB
PROGAS TCPL

VO 999.2 200 3.20 640 .200 .55 8540 305 .828 11.074
WER2 ASSIGN 71 .75 53 .05 50
04590 0250098 005 37.43E 50 1872
GLAUCONITIC .0010E .0234 .0001 .65 4573 203 .9039 .0292 .0156 .0045 .0057 .0046
1982-07-30 00/07-23-027-09W4/0 1979-07-11 997.3 1001.0 791.9 PB
PROGAS TCPL

VO 981.3 128 2.10 269 .190 .55 8570 305 .833 10.024
WER1 ASSIGN 27 .75 20 .10 18
04590 0250098 010 37.43E 18 674
GLAUCONITIC .0010A .0234 .0001 .65 4573 203 .9039 .0292 .0156 .0045 .0057 .0046 .0029 .0091
1982-12-01 00/07-20-027-08W4/0 1978-06-07 980.2 982.3 790.9 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-08W4 0459C
VO 1041.6 150 4.30 645 .290 .80 9900 306 .843 25.321
STRIKE WER1 ASSIGN 163 .75 122 .05 116
04590 0250098 015 37.43E 116 4342
U MANNVILLE .0001 .0004E .0220 .59 4571 195 .9416 .0210 .0074 .0028 .0023 .0019 .0005
1985-09-30 00/05-22-026-10W4/0 1985-06-01 1038.8 1044.5 808.0 PB

GLAUCONITIC A VO 1033.3 200 2.47 494 .200 .50 9070 307 .842 9.978
WER2 ASSIGN 49 .75 37 .10 33 3
04590 0300001 000 37.43E 30 1123
GLAUCONITIC .0003A .0699 .0001 .65 4530 197 .8701 .0243 .0158 .0045 .0060 .4600 .0020 .0027
1978-12-31 00/12-34-027-10W4/0 1978-07-22 1032.1 1034.5 797.7 PB

VO 1042.5 200 1.00 200 .220 .55 8770 306 .850 11.602
WER1 ASSIGN 23 .75 17 .05 16
04590 0300098 005 37.43E 16 599
GLAUCONITIC .0003A .0699 .0001 .65 4530 197 .8701 .0243 .0158 .0045 .0060 .0600 .0020 .0027
1983-10-31 00/11-34-026-08W4/0 1981-10-05 1040.5 1044.5 856.2 PB
PROGAS TCPL

VO 1059.5 150 2.80 420 .190 .70 3420 308 .939 4.473
WER1 ASSIGN 19 .50 10 .05 10
04590 0300098 010 37.43E 10 374
GLAUCONITIC E .0247 .0004 .59 4604 194 .9486 .0128 .0060 .0021 .0025 .0017 .0006 .0006
1985-09-30 00/07-23-027-10W4/0 1982-11-18 1057.5 1061.5 822.0 PB

LOWER MANNVILLE A VO 1009.5 200 3.39 678 .143 .60 8870 310 .851 8.204
WER2 ASSIGN 56 .75 42 .10 38 29
04590 0310001 000 L MANN A 37.43E 9 337
BSL BLAIRMORE .0003A .0426 .0027 .63 4578 199 .8968 .0232 .0182 .0045 .0066 .0054
1981-09-30 00/13-21-027-09W4/0 1953-05-00 1007.7 1011.3 790.7 PB
PROGAS

VO 1000.5 200 1.53 306 .200 .60 10220 305 .848 13.485
WER1 ASSIGN 41 .75 31 .05 29
04590 0310098 003 37.43E 29 1085
BSL BLAIRMORE A .0330 .0031 .58 4613 192 .9452 .0181 .0029 .0007
1984-12-31 00/11-28-026-09W4/0 1960-03-16 999.4 1001.6 767.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HEATHDALE (F) 027-08W4 04590
VO 1040.6 400 3.45 1380 .279 .75 10230 306 .898 22.154
STRIKE WER1 ASSIGN 306 .85 260 .05 247
04590 0310098 004 38.18E 247 9430
ELLERSLIE .0004E .2719 .0028 .67 4308 176 .7104 .0117 .0015 .0008 .0001 .0001 .0001 .0002
1986-12-31 00/05-22-026-10W4/0 1985-06-01 1038.8 1044.5 808.0 PB

VO 1033.3 200 6.30 1260 .300 .75 9185 306 .803 23.918
WER2 ASSIGN 301 .85 256 .05 243
04590 0310098 005 37.43E 243 9095
DETRITAL .0003A .0134 .0003 .68 4576 210 .8769 .0380 .0311 .0107 .0142 .0102 .0035 .0022
1979-12-29 00/07-03-027-08W4/0 1979-01-10 1029.5 1037.0 833.0 PB

VO 1002.1 200 2.70 540 .220 .65 8930 305 .803 14.828
WER2 ASSIGN 80 .75 60 .05 57
04590 0310098 010 37.43E 57 2134
DETRITAL .0003E .0134 .0003 .68 4576 210 .8769 .0380 .0311 .0107 .0142 .0097 .0035 .0022
1982-07-30 00/07-20-027-08W4/0 1978-06-07 1000.7 1003.4 790.9 PB
PROGAS TCPL

VO 1022.4 200 2.30 460 .250 .75 8860 305 .838 18.484
WER1 ASSIGN 85 .75 64 .05 61
04590 0310098 012 37.43E 61 2283
BASAL QUARTZ SD .0005A .0211 .0052 .63 4608 201 .9095 .0295 .0165 .0047 .0055 .0041 .0018 .0016
1984-12-31 00/07-23-027-09W4/0 1979-07-11 1016.8 1028.0 791.9 PB
PROGAS TCPL

VO 1005.9 200 2.40 480 .230 .65 8780 308 .849 14.275
WER1 ASSIGN 69 .75 52 .10 47
04590 0310098 015 37.43E 47 1759
DETRITAL .0006A .0311 .0016 .62 4589 199 .9054 .0302 .0168 .0043 .0052 .0033 .0011 .0005
1982-07-30 00/07-31-027-08W4/0 1978-06-14 1004.0 1007.7 784.9 PB
PROGAS TCPL

VO 1077.1 128 3.70 474 .220 .40 9210 307 .812 9.246
WER1 ASSIGN 44 .75 33 .10 30
04590 0310098 020 37.43E 30 1123
DETRITAL .0003A .0081 .0005 .66 4592 208 .8899 .0378 .0322 .0096 .0115 .0070 .0021 .0010
1982-12-01 00/06-24-027-10W4/0 1976-08-18 1075.3 1079.0 812.6 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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HEATHDALE            (F)  027-08W4    04590
                          VO          HEAVY          1016.7     128   1.20     154  .300  .75  8780 312  .848 21.234
                     WER1 ASSIGN                        33  .75     25  .05      24
    04590 0310098 023                                                          39.30E      24       943
    DETRITAL              .0007A .0191                  .63  4593 201 .9127 .0298 .0189 .0051 .0061 .0040 .0018 .0018
    1982-12-01 00/06-01-028-09W4/0 1978-07-05      1015.3 1018.0  784.3 GO
    PROGAS  TCPL
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                          VO                         1040.9     128   2.10     269  .220  .50  8870 307  .827 10.929
                     WER1 ASSIGN                        29  .75     22  .10      20
    04590 0310098 025                                                          37.43E      20       749
    ELLERSLIE             .0005E .0215 .0004            .64  4581 204 .9028 .0294 .0187 .0064 .0066 .0056 .0032 .0049
    1982-12-01 00/10-29-026-08W4/0 1975-02-27      1039.7 1042.1  846.4 PB
    TCPL
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                          VO                         1028.9     200   3.70     740  .200  .45 10060 306  .846  9.946
         STRIKE           WER1 ASSIGN                        74  .75     56  .05      53
    04590 0310098 027                                                          37.43E      53      1984
    ELLERSLIE       .0001 .0004A .0220                  .59  4571 195 .9416 .0210 .0074 .0028 .0023 .0019 .0005
    1986-11-28 00/09-10-026-10W4/0 1985-01-31      1025.8 1032.0  788.8 PB
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                          VO                         1088.4     128   1.20     154  .230  .50  9210 308  .857 11.411
                     WER1 ASSIGN                        18  .75     14  .05      13
    04590 0310098 030                                                          37.43E      13       487
    DETRITAL                    E .0247 .0004         .59  4604 194 .9486 .0128 .0060 .0021 .0025 .0017 .0006 .0006
    1985-09-30 00/07-23-027-10W4/0 1982-11-18      1086.8 1090.0  822.0 PB
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HEATHDALE              POOLS=    42  GIP=      2619 PROD=      2002  IMG=      1894  MGP=        33  RMG=      1861  ENERGY=     70692
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HECTOR               (F)  017-16W4    0468C
  BOW ISLAND A            CP
                          WER1 ASSIGN ABAND              889.3     150   3.09     464  .260  .60  8260 300  .864 14.137
                                                             .75          .05
    04680 0213001 000 BI A                                                     37.43E
    BOW ISLAND            .0014E                        .59  4571 189                .0015 .0007        .0200
    1985-08-31 00/10-34-016-17W4/0 1975-11-01      887.3  891.2  778.2 PB
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                          VO  -115.8                     888.5     200   1.82     364  .190  .60 11489 303  .840 14.634
                     WER1 ASSIGN                  B     53  .75     40  .05      38
    04680 0213098 004                                                          37.43A      38      1422
    BOW ISLAND #4         .0013A .0468                  .59  4571 189 .9400 .0073 .0015 .0004 .0003 .0002 .0016 .0006
    1979-10-31 00/10-21-016-17W4/0 1974-08-20      887.6  889.4  773.6 GW
    PROGAS  TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HECTOR (F) 017-16W4 0468C

UPPER MANNVILLE A PD 1077.5 200 5.49 1098 .270 .65 11740 308 .813 23.399
WER1 ASSIGN 41 .80 33 .05 31 26
04680 0250001 000 U MANN A 37.43E 5 187
UPPER MANNVILLE .0007E .0468 .64 4571 200 .8751 .0463 .0176 .0030 .0053 .0033 .0012 .0005
1984-12-31 00/11-22-016-17W4/0 1973-09-06 1070.5 1084.5 775.7 PB
PROGAS TCPL

VO 1056.7 325 .99 322 .200 .65 11000 308 .816 16.181
WER1 ISOPAC 52 .75 39 .05 37
04680 0250098 005 37.43E 37 1385
GLAUCONITIC .0007E .64 4571 200
1979-10-31 00/10-21-016-17W4/0 1974-08-20 1053.7 1055.9 773.6 PB
PROGAS TCPL

LOWER MANNVILLE A CP 1088.7 200 6.10 1220 .270 .70 11690 308 .800 25.500
WER1 ASSIGN 56 .90 50 .10 45 45
04680 0310001 000 L MANN A 37.43E
SUNBURST .0007E .0061 .65 4599 204 .0205 .0094 .6600
1986-12-31 00/10-34-016-17W4/0 1975-11-01 1085.1 1092.4 778.2 PB
PROGAS TCPL

VO -305.1 1077.5 382 1.22 466 .210 .55 11690 308 .756 16.490
ASSOC WER1 ISOPAC 77 .75 58 .10 52
04680 0310098 005 37.43E 52 1946
SUNBURST L .0007E .0167 .79 4592 213 .0221 .0100 .5700
1982-08-31 00/10-21-016-17W4/0 1974-08-20 1075.3 1078.4 773.6 GD
PROGAS TCPL

VO 1096.0 200 1.52 304 .140 .65 11852 311 .790 12.484
WER1 ASSIGN 38 .75 29 .05 28
04680 0310098 010 37.43A 28 1048
BASAL QUARTZ .0006A .0451 .0007 .68 4559 208 .8342 .0656 .0263 .0047 .0098 .0072 .0032 .0026
1979-10-31 00/06-03-017-17W4/0 1975-03-13 1095.2 1096.7 780.9 PB
PROGAS

VO 1110.7 200 2.44 488 .210 .70 11950 308 .812 19.975
WER2 ASSIGN 97 .80 78 .10 70
04680 0310098 015 38.18E 70 2673
LOWER MANNVILLE .0011E .0160 .65 4619 200 .0180 .0075 .2400
1982-08-31 00/06-03-017-17W4/0 1975-03-13 1109.5 1111.9 780.9 PB
PROGAS

HECTOR POOLS= 8 GIP= 414 PROD= 327 IMG= 301 MGP= 71 RMG= 230 ENERGY= 8661

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HELDAR (F) 058-07W5 03460
VO 1085.6 200 .80 160 .190 .50 9840 305 .840 10.376
WER2 ASSIGN 17 .75 13 .05 12
03460 0218098 005 37.43E 12 449
VIKING .0002A .0250 .0007 .60 4606 196 .9335 .0253 .0080 .0016 .0021 .0019 .0006 .0011
1981-11-30 00/07-03-058-06W5/0 1980-03-09 1085.2 1086.0 681.0 PB
PROGAS

VO -404.4 1058.5 150 2.40 360 .190 .50 8090 308 .863 8.223
STRIKE WER2 ASSIGN B 30 .70 21 .05 20
03460 0218098 010 37.43E 20 749
VIKING .0009 .0004A .0205 .0007 .60 4605 197 .9310 .0265 .0108 .0021 .0030 .0022 .0010 .0009
1985-11-31 00/02-10-058-06W5/0 1985-06-11 1057.0 1060.0 655.6 GW
PROGAS

VO 1349.2 200 7.62 1524 .135 .65 10070 313 .800 10.036
STRIKE BER6 ASSIGN 153 .75 115 .10 104
03460 0350098 005 39.30E 104 4087
DETRITAL .0001E .0067 .0168 .0022 .69 4661 213 .8412 .0760 .0311 .0053 .0097 .0054 .0023 .0029
1979-12-29 00/07-17-058-07W5/0 1978-01-24 1344.8 1353.6 694.9 PB

VO 1282.1 200 1.80 360 .230 .60 11400 310 .795 18.153
WER2 ASSIGN 65 .75 49 .10 44
03460 0450098 005 39.30E 44 1729
NORDEGG .0006A .0172 .0001 .65 4532 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
1981-11-30 00/07-03-058-06W5/0 1980-03-09 1281.2 1283.0 681.0 PB
PROGAS

VO 1262.6 150 6.10 915 .150 .55 10390 312 .804 9.718
STRIKE WER2 ASSIGN 89 .75 67 .10 60
03460 0450098 006 39.30E 60 2358
NORDEGG A .0338 .0082 .68 4608 209 .8307 .0771 .0305 .0045 .0084 .0044 .0013 .0011
1985-11-31 00/02-10-058-06W5/0 1985-06-11 1259.0 1266.3 655.6 PB
PROGAS

VO -616.6 1279.2 200 3.05 610 .150 .60 10900 314 .813 10.928
ASSOC WER2 ASSIGN 67 .75 50 .10 45
03460 0450098 007 39.30E 45 1769
NORDEGG .0006E .0172 .0001 .65 4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
1984-05-31 00/11-17-058-06W5/0 1972-01-12 1275.3 1283.2 666.6 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE           H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HELDAR                (F)  058-C7W5    03460
                           VO  -617.8                1273.7     200   4.00      80C  .148  .60 10970 314  .812 10.865
                      WER2 ASSIGN                        B        87  .75       65  .10      59
    03460 0450098 008                                                          39.30E      59      2319
    NORDEGG             .0006E .0172 .0001          .65  4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0009 .0003
    1984-05-31 00/10-18-058-06W5/0 1973-09-30     1269.8 1277.7  659.9 GW
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                           VO                       1251.6     150   7.20     108C  .200  .50 11090 312  .789 12.812
                      WER2 ASSIGN                       138  .75      104  .10      94
    03460 0450098 009                                                          39.30E      94      3694
    NORDEGG             .0004E .0141 .0173          .69  4402 210 .8404 .0730 .0291 .0044 .0099 .0066 .0026 .0022
    1985-12-31 00/15-31-058-06W5/0 1985-09-04     1248.0 1255.2  664.3 PB
    PROGAS
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                           VO                       1271.1     200   6.32     1264  .120  .60 11295 311  .798  9.319
                      WER2 ASSIGN                       118  .75       89  .05      85
    03460 0450098 010                                                          39.30E      85      3341
    NORDEGG             .0006E .0172 .0001          .65  4606 207 .8655 .0726 .0291 .0038 .0067 .0032 .0006 .0003
    1981-06-30 00/06-32-058-06W5/0 1980-08-31     1267.0 1275.1  680.5 PB
    PROGAS
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                           VO                       1264.2     200   3.49      698  .130  .50 11000 311  .786  8.318
                      WER2 ASSIGN                        58  .80       46  .10      41
    03460 0450098 020                                                          39.30E      41      1611
    JURASSIC            .0009A .0087 .0214          .67  4670 211 .8454 .0776 .0300 .0033 .0071 .0036 .0013 .0007
    1981-06-30 00/10-36-058-07W5/0 1980-06-23     1261.6 1266.8  669.0 PB
    PROGAS
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                           VO                       1394.3     200   9.50      190C  .130  .85 12020 316  .791 15.111
         STRIKE       WER2 ASSIGN                       287  .75      215  .10     194
    03460 0450098 021                                                          39.30E     194      7624
    NORDEGG         .0012 .0002E .0140 .0001          .66  4621 211 .8301 .1060 .0380 .0030 .0054 .0016 .0002 .0002
    1983-12-31 00/02-06-058-07W5/0 1982-11-24     1388.7 1400.0  706.7 PB
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                           VO                       1344.0     200   1.03      206  .187  .70 12030 315  .818 17.380
         STRIKE       WER2 ASSIGN                        36  .75       27  .05      26
    03460 0450098 025                                                          39.30E      26      1022
    NORDEGG             .0042A .0411 .0024          .64  4581 202 .8523 .0722 .0212 .0020 .0030 .0012 .0002 .0002
    1983-09-30 00/14-29-058-07W5/0 1982-10-02     1343.5 1344.5  677.3 PB
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HELDAR                     POOLS=    12  GIP=     1145 PROD=      861  IMG=      784  MGP=          RMG=      784  ENERGY=    30752
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HELICOPTER (F) 102-08W6 04840
VO 713.2 200 2.47 494 .170 .85 4920 306 .933 7.082
BERT ASSIGN 35 .70 25 .05 24
04840 0612098 005 40.05E 24 961
DEBOLT .0001E .65 4447 181
1977-06-30 00/07-35-102-08W6/0 1977-01-26 712.0 714.5 736.7 PB

HELICOPTER POOLS= 1 GIP= 35 PROD= 25 IMG= 24 MGP= RMG= 24 ENERGY= 961

HELMSDALE (F) 026-06W4 04610
MANNVILLE A CP 982.8 200 2.40 480 .310 .70 9400 302 .861 22.309
WER1 ASSIGN ABAND 28 .75 21 .05 20 20
04610 0248001 000 MANNVILLE A 43.05E
MANNVILLE .0014 .0002E .0532 .0003 .58 4569 188 .9391 .0048 .0001 .0001
1984-04-30 00/06-14-026-05W4/C 1973-02-03 981.5 984.2 815.6 PB

VO 944.9 183 1.85 338 .300 .70 7580 309 .870 16.834
STRIKE WER1 ASSIGN ABAND 57 .65 37 .05 35
04610 0248098 010 43.05E 35 1507
BSL BLAIRMORE .0005A .59 4626 192
1981-09-30 00/13-19-026-06W4/C 1951-08-00
KANNGAZ

HELMSDALE POOLS= 2 GIP= 85 PROD= 58 IMG= 55 MGP= 20 RMG= 35 ENERGY= 1507

HERCULES (F) 051-23W4 04630
VO 312.4 200 1.83 366 .280 .70 1960 286 .958 3.987
WER1 ASSIGN 15 .55 8 .05 8
04630 0126098 005 37.43E 8 299
U BELLY RIVER .0012A .0190 .56 4612 190 .9794 .0004
1984-04-30 00/10-09-051-23W4/0 1977-12-21 307.2 317.6 734.0 PB
LOC U PANALTA SOQUIP

VO 269.6 150 3.20 480 .240 .60 1970 284 .955 2.974
WER1 ASSIGN 14 .55 8 .05 8
04630 0126098 010 37.43E 8 299
BELLY RIVER .0012E .0190 .56 4612 190 .9794 .0004
1985-12-31 00/06-10-052-23W4/0 1985-03-08 268.0 271.2 732.7 PB

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/PCOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

HERCULES (F) 051-23W4 04630
VIKING A MB -239.0 979.0 706 1.48 1045 .190 .60 6020 311 .887 7.081
WER1 ISOPAC B 296 .65 192 .05 182 8S
04630 0218001 000 VIKING A 39.30E 93 3655
VIKING .0005E .0021 .61 4599 196 .0154 .0070 .3400
1977-12-31 00/16-33-051-23W4/0 1954-12-00 968.9 971.8 733.4 GW
NUL CWNGNUL

VO 1001.5 200 .90 180 .180 .55 6E40 306 .875 7.192
STRIKE WER1 ASSIGN 13 .70 9 .05 9
04630 0218098 005 39.30E 9 354
U VIKING A .0312 .0030 .62 4599 198 .9130 .0275 .0136 .0018 .0035 .0064
1955-04-00 00/14-04-051-22W4/0 1955-02-25 1001.0 1001.9 778.8 PB

VO 1005.8 200 .61 122 .170 .50 7030 306 .871 6.376
STRIKE WER1 ASSIGN 8 .70 6 .05 6
04630 0218098 010 39.30E 6 236
MIDDLE VIKING A .0312 .0030 .62 4599 198 .9130 .0275 .0136 .0018 .0035 .0064
1961-02-00 00/14-04-051-22W4/0 1955-02-25 1005.5 1006.1 778.8 PB

VO 1010.5 150 2.13 320 .180 .55 5890 306 .891 6.082
STRIKE WER1 ASSIGN 19 .70 13 .05 12
04630 0218098 015 39.30E 12 472
VIKING E .0312 .0030 .62 4599 198 .9130 .0275 .0136 .0018 .0035 .0064
1985-12-31 00/14-04-051-22W4/0 1955-02-25 1008.3 1012.8 778.8 PB

UPPER MANNVILLE A VO 1109.8 200 1.24 248 .200 .55 8150 321 .890 8.924
WER1 ASSIGN 22 .70 15 .05 14 1
04630 0250001 000 U MANN A 35.94E 13 467
UPPER MANNVILLE .0004A .0282 .60 4702 194 .0003 .0003 .0500
1977-12-30 00/07-36-051-23W4/0 1977-03-16 1109.2 1110.4 747.4 PB

VO -440.1 1179.4 200 2.70 540 .240 .80 8320 310 .866 16.922
WER1 ASSIGN B 91 .70 64 .10 58
04630 0300098 005 35.94E 58 2085
GLAUCONITIC .0002A .0090 .0286 .59 4709 196 .9449 .0139 .0022 .0012
1982-10-29 00/06-20-051-23W4/0 1981-09-13 1175.6 1183.2 743.1 GW
NUL CWNGNUL SOQUIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERCULES (F) 051-23W4 04630
VO -428.4 1167.2 200 2.50 500 .200 .65 8220 310 .868 11.294
WER1 ASSIGN B 56 .70 39 .05 37
04630 0300098 010 35.94E 37 1330
GLAUCONITIC SD .0002E .0090 .0286 .59 4709 196 .9449 .0139 .0022 .0012
1984-12-31 00/05-21-051-23W4/0 1984-09-27 1166.0 1168.5 740.1 GW
NUL SOQUIP

ELLERSLIE B VO -442.3 1185.2 200 3.66 732 .200 .65 8350 311 .873 11.370
WER1 ASSIGN B 83 .65 54 .05 51
04630 0336002 000 ELLERSLIE B 35.94E 51 1833
ELLERSLIE .0003A .0180 .0273 .59 4695 194 .9440 .0100 .0061 .0003
1986-11-30 00/01-02-052-23W4/0 1953-07-16 1182.6 1187.8 745.5 GW

ELLERSLIE C CP -436.4 1175.4 582 3.06 1781 .200 .65 8350 311 .873 11.370
WER1 ISOPAC ABAND B 25 .75 19 .05 18 18
04630 0336003 000 ELLERSLIE C 35.94E
ELLERSLIE A,B&C .0002A .0212 .0282 .60 4695 194 .9383 .0107 .0003 .0002 .0001 .0002 .0002 .0006
1986-11-30 00/06-25-051-23W4/0 1954-01-07 1182.6 1187.8 745.5 GW
CWNGNUL

VO 1189.4 200 1.10 220 .170 .50 9190 311 .864 8.267
WER1 ASSIGN 18 .75 14 .05 13
04630 0336098 003 35.94E 13 467
ELLERSLIE A .0127 .0210 .59 4682 194 .9492 .0125 .0028 .0010 .0003 .0005
1981-12-31 00/16-17-051-23W4/0 1980-12-22 1188.8 1189.9 742.4 PB
CWNGNUL SOQUIP

VO -444.4 1175.5 128 2.74 351 .200 .60 7680 311 .880 9.576
WER1 ASSIGN ABAND 34 .70 24 .05 23
04630 0336098 004 NON-COMMERCIAL OIL 35.94E 23 827
ELLERSLIE .0002E .0212 .0282 .60 4695 194 .9383 .0107 .0003 .0002 .0001 .0002 .0002 .0006
1986-11-30 00/16-33-051-23W4/0 1954-12-05 1173.2 1177.7 733.3 GO

HERCULES POOLS= 13 GIP= 694 PROD= 465 IMG= 439 MGP= 108 RMG= 331 ENERGY= 12324

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 C467C
BELLY RIVER I — PD — 930.9 — 703 — 2.06 — 1448 — .190 — .55 — 3280 — 303 — .933 — 3.449
WER1 ISOPAC — 30 — .50 — 15 — .05 — 14 — 13
04670 0126009 000 BELLY RIV I — 36.31E — 1 — 36
BSL BELLY RIV 2 — .0014A — .58 — 4564 196
1981-11-30 00/10-28-020-25W4/C 1973-08-25 — 942.2 — 943.7 1034.5 PB
CWNG CWNGNUL

BELLY RIVER M — CP — 751.3 — 128 — 4.63 — 593 — .200 — .79 — 2630 — 304 — .963 — 4.020
WER1 ASSIGN ABAND — 2 — .50 — 1 — .05 — 1 — 1
04670 0126013 000 BELLY RIV M — 36.31E
MID BELLY RIVER .0026 .0019E .0374 — .57 — 4578 188 .9539 .0036 .0004 .0001 .0001
1985-08-31 00/10-29-021-25W4/C 1975-02-25 — 748.6 — 754.1 959.2 PB
CWNG

BELLY RIVER N — PD — 781.8 — 200 — 2.47 — 494 — .200 — .70 — 3220 — 301 — .945 — 4.507
WER1 ASSIGN — 24 — .50 — 12 — .05 — 11 — 10
04670 0126014 000 BELLY RIV N — 36.31E — 1 — 36
BELLY RIVER .0009A .0515 .0007 — .58 — 4575 188 .9434 .0031 .0004
1986-06-30 00/11-22-021-25W4/C 1975-02-20 — 780.6 — 783.1 949.1 PB
CWNG

BELLY RIVER O — PD — 924.2 — 440 — 2.60 — 1144 — .170 — .45 — 3240 — 302 — .945 — 2.470
WER1 ASSIGN — 100 — .50 — 50 — .05 — 48 — 40
04670 0126015 000 BELLY RIV O — 36.31E — 8 — 290
BSL BELLY RIVER .0020A .0411 — .57 — 4581 188 .9524 .0036 .0006 .0002 .0001
1984-12-31 00/11-08-019-25W4/C 1982-02-22 — 925.4 — 923.0 996.7 PB

BELLY RIVER P — VQ — 740.8 — 128 — 1.50 — 192 — .220 — .60 — 3700 — 296 — .924 — 5.078
WER1 ASSIGN — 10 — .70 — 7 — .05 — 7
04670 0126016 000 B RIV P — 36.31E — 7 — 254
BELLY RIVER .0013 .0017A .0283 — .57 — 4594 189 .9643 .0038 .0004 .0001
1983-09-30 00/10-12-020-26W4/C 1974-05-15 — 740.0 — 741.5 1073.8 PB
CWNGNUL

BELLY RIVER Q — VQ — 754.4 — 128 — 5.80 — 742 — .210 — .60 — 2630 — 297 — .953 — 3.329
WER1 ASSIGN — 25 — .50 — 13 — .05 — 12 — 3
04670 0126017 000 B RIV Q — 36.31E — 9 — 327
BELLY RIVER .0014A .0001 — .61 — 4482 183 .9491 .0098 .0012 .0002 .0001 .0001
1983-09-30 00/10-12-020-26W4/C 1974-05-15 — 750.4 — 758.3 1073.8 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 04670
BELLY RIVER S VO 922.3 200 2.70 540 .160 .40 3150 303 .949 1.994
WERI ASSIGN 11 .50 6 .05 6
04670 0126019 000 BELLY R S 37.43E 6 225
BSL BELLY RIVER .0002 .0016E .0426 .0008 .58 4583 189 .9484 .0051 .0011 .0002
1986-12-31 00/10-17-019-25W4/0 1994-12-10 920.0 924.6 993.0 PB

BELLY RIVER A MB 922.4 7664 4.10 31422 .212 .65 3280 308 .948 4.402
WERI ISOPAC .80 .05
04670 0126060 001 BELLY RIVER A 36.31E
BSL BELLY RIV 1 .0014A .0381 .0003 .57 4592 189 .9524 .0068 .0008 .0002
1985-10-31 00/10-17-020-25W4/0 1973-01-07 921.1 930.9 1038.5 PB

BELLY RIVER B MB 995.4 2491 3.01 7498 .200 .55 3310 308 .948 3.546
WERI ISOPAC .80 .05
04670 0126060 002 BELLY RIV B 36.31E
BSL BELLY RIV 2 .0014A .0381 .0003 .57 4592 189 .9524 .0068 .0008 .0002
1984-09-30 00/10-34-019-26W4/0 1973-06-25 1056.8 1065.6 1079.9 PB

BELLY RIVER A & B
WERI ISOPAC 1619 .80 1295 .05 1230 1097
04670 0126060 999 BELLY R A&B 36.31E 133 4829
BELLY RIVER .0014A
1984-09-30 00/10-17-020-25W4/0 1973-01-07
CWNGNUL KANNGAZ

BELLY RIVER C VO 746.3 1697 2.50 4243 .218 .65 1290 300 .975 1.777
WERI ISOPAC 75 .50 38 .05 36
04670 0126061 001 BELLY R C 36.31E
UPPER BELLY R .0024A .0317 .0006 .57 4593 189 .9605 .0043 .0005 .0001
1983-09-30 00/11-14-019-26W4/0 1973-05-28 777.2 783.0 1029.8 PB

BELLY RIVER J VO 689.3 632 1.53 967 .162 .50 1320 300 .975 1.040
WERI ISOPAC 10 .50 5 .05 5
04670 0126061 002 BELLY R J 36.31E
BELLY RIVER .0012A .0313 .0005 .57 4600 190 .9567 .0092 .0010 .0001
1983-09-30 00/06-18-019-25W4/0 1973-09-02 690.4 692.5 1006.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

HERRONTON (F) 019-26W4 C467C
BELLY RIVER K VO 699.6 1686 2.43 4097 .204 .60 1320 295 .974 1.599
WER1 ISOPAC 66 .50 33 .05 31
04670 0126061 003 BELLY R K 36.31E
BELLY RIVER .0012E .0345 .0216 .59 4652 191 .9390 .0033 .0003 .0001
1983-09-30 00/11-14-019-26W4/0 1973-05-28 770.1 773.0 1024.4 PB

BELLY RIVER C,J & K
WER1 ISOPAC 151 .50 76 .05 72 22
04670 0126061 999 BELLY R CJK 36.31E 50 1816
BELLY RIVER .0018E
1984-04-30 00/10-14-019-26W4/0 1973-05-29
CWNGNUL

VO 810.3 200 2.47 494 .220 .64 3140 300 .945 4.435
WER1 ASSIGN 22 .70 15 .05 14
04670 0126098 010 36.31E 14 508
MID BELLY RIVER .0014A .0015 .58 4571 187 .0004 .0002
1978-06-30 00/07-21-019-25W4/0 1976-11-09 808.6 812.0 983.0 PB

VO 606.7 128 4.01 513 .180 .55 4590 294 .928 4.736
STRIKE WER1 ASSIGN 24 .75 18 .05 17
04670 0126098 015 36.31E 17 617
U BELLY RIVER .0014A .60 4523 186
1982-12-01 00/07-02-020-25W4/0 1972-09-08 604.7 608.7 966.8 PB

VO 700.4 200 3.70 740 .230 .70 1340 296 .957 2.165
WER1 ASSIGN ABAND 16 .50 8 .05 8
04670 0126098 016 36.31E 8 290
U BELLY RIVER .0016A .0350 .0009 .57 4542 192 .9520 .0047 .0005 .0002 .0001
1983-10-31 00/11-08-020-25W4/0 1976-10-25 698.6 702.3 1032.4 PB
CWNGNUL

VO 817.5 128 3.10 397 .200 .70 1470 300 .973 2.005
WER1 ASSIGN 8 .50 4 .05 4
04670 0126098 020 36.31E 4 145
UPPER BR .0014A .0316 .0001 .57 4591 189 .9611 .0039 .0006 .0002 .0001
1982-12-01 00/07-03-020-26W4/0 1978-10-23 813.3 821.6 1093.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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HERRONTON              (F)  019-26W4     0467C
                            VO                          669.8      200   4.00       800  .200   .50  3690 294   .929  3.842
                       WER1 ASSIGN                        31  .70     22  .05   21
    04670 0126098 025                                                          36.31E      21        763
    2ND U BELLY R          .0012E .0324 .0002      .57  4597 190 .9599 .0056 .0005 .0002
    1982-05-31 00/08-07-021-25W4/C 1980-01-20      667.5  672.0  994.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          913.5      200   7.50      1500  .160   .40  3130 300   .943  2.012
                       WER1 ASSIGN                        30  .50     15  .05   14
    04670 0126098 030                                                          36.31E      14        508
    BELLY RIVER            .0009E .0305 .0135      .58  4637 191 .9511 .0031 .0004 .0001
    1982-05-31 00/08-07-021-25W4/C 1980-01-20      906.0  921.0  994.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                            VO                         1791.2      128   1.20       154  .140   .65 15420 324   .777 15.851
        STRIKE         WER1 ASSIGN                        24  .75     18  .10   16
    04670 0336098 005                    TOP/BASE TVD                          37.81E      16        605
    ELLERSLIE              .0006A .0310 .0099      .70  4607 214 .7992 .0948 .0376 .0053 .0108 .0064 .0027 .0017
    1985-09-30 00/08-14-019-25W4/C 1984-10-18     1790.6 1791.8 1048.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                         1813.5      128   4.70       602  .080   .70 15420 324   .795  9.534
        STRIKE         WER1 ASSIGN                        57  .75     43  .10   39
    04670 0630098 005                    TOP/BASE TVD                          37.81E      39       1475
    TURNER VALLEY          .0004A .0289 .0116      .67  4594 209 .8312 .0020 .0296 .0036 .0066 .0032 .0012 .0017
    1985-09-30 00/08-14-019-25W4/C 1984-10-18     1798.0 1829.0 1048.6 PB
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HERRONTON                   POOLS=    17  GIP=      2184 PROD=      1618  IMG=      1534  MGP=      1186  RMG=       348  ENERGY=     12724
-------------------------------------------------------------------------------------------------------------------------------
HIGH PRAIRIE           (SA) 074-16W5     04674
                            VO                          554.4      200   1.30       260  .240   .35  3400 300   .940  2.880
        STRIKE         WER2 ASSIGN                         7  .70      5  .05    5
    04674 0230098 005                                                          37.43E       5        187
    PADDY                       E .0205                 .56  4615 190 .9795
    1983-10-31 00/03-32-073-16W5/0 1983-03-17      553.7  555.0  624.4 PB
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ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)


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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL    IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HIGH PRAIRIE          (SA) 074-16W5     04674
                          VO    +84.7                  517.9     200    2.13      426  .250   .70   5860  296   .885 11.133
       STRIKE         WER2 ASSIGN                B        47   .75      35   .05      33                 33        1235
    04674 0232098 005                                                                37.43E
    CADOTTE                .0004E                    .58  4654 194
    1982-11-30 00/06-07-074-16W5/0 1958-04-06      516.3  519.4  604.1 GW
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                          VO                         584.0     200    2.60      520  .320   .70   4760  294   .908 11.359
       STRIKE         WER2 ASSIGN                          59   .75      44   .05      42
    04674 0264098 005                                                                41.18E      42        1730
    SPIRIT RIVER                A .0371 .0007      .57  4594 189 .9589 .0004 .0009 .0003 .0007 .0010
    1983-12-31 00/10-33-073-16W5/0 1982-01-11      582.5  585.5  621.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         668.0     200    3.00      600  .300   .70   5750  296   .890 13.035
       STRIKE         WER2 ASSIGN                          78   .70      55   .05      52
    04674 0264098 010                                                                41.18E      52        2141
    SPIRIT RIVER                A .0095            .56  4629 191 .9899 .0006
    1983-12-31 00/10-33-073-16W5/0 1982-01-11      665.2  670.8  621.4 PB
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                          VO    +43.6                558.7     200    3.66      732  .300   .70   6210  297   .870 14.353
       STRIKE         WER2 ASSIGN                B       105   .75      79   .05      75
    04674 0266098 005                                                                41.18E      75        3089
    NOTIKEWIN              .0003E                    .57  4619 194
    1982-11-30 00/06-07-074-16W5/0 1958-04-06      556.9  560.5  604.1 GW
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                          VO   -251.9                852.5     200    4.00      800  .270   .70   7930  309   .875 15.764
       STRIKE         WER2 ASSIGN                B       126   .75      95   .05      90
    04674 0326098 005                                                                37.43E      90        3369
    GETHING                .0003E                    .58  4619 194
    1982-11-30 00/06-07-074-16W5/0 1958-04-06      849.0  856.0  604.1 GW
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                          VO   -326.6                932.9     200    2.00      400  .150   .75   8200  315   .870  9.573
       STRIKE         WER2 ASSIGN                B        38   .70      27   .05      26
    04674 0556098 005                                                                37.43E      26         973
    BELLOY        .0015       E .0826 .0011        .64  4524 197 .8580 .0329 .0109 .0014 .0044 .0032 .0040
    1983-10-31 00/14-05-074-16W5/0 1982-11-21      931.9  933.9  607.3 GW
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HIGH PRAIRIE               POOLS=     7  GIP=       460 PROD=       340  IMG=       323  MGP=             RMG=       323  ENERGY=     12724
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGH RIVER (SA) 018-29W4 04676
VO 2533.7 200 17.37 3474 .040 .70 23440 370 .922 5.471
STRIKE BER7 ASSIGN 190 .75 143 .15 122
04676 0600098 005 37.43E 122 4566
MISSISSIPPIAN .0003 .0004E .0297 .60 4585 204 .7008 .1186 .0820 .0144 .0243 .0158 .0083 .0060
1984-12-31 00/12-19-018-29W4/0 1957-06-02 2525.0 2542.3 1107.3 PB

HIGH RIVER POOLS= 1 GIP= 190 PROD= 143 IMG= 122 MGP= RMG= 122 ENERGY= 4566

HIGHLAND (F) 029-02W4 04600
VIKING A VO -20.1 760.5 200 .92 184 .250 .65 6880 304 .890 11.751
WER1 ASSIGN B 22 .65 14 .05 13
04600 0218001 000 VIKING A 37.43E 13 487
VIKING .0005E .0410 .60 4584 194 .9189 .0244 .0094 .0028 .0018 .0009 .0003
1984-12-31 00/01-12-029-02W4/0 1951-08-28 759.0 762.0 741.9 GW
TCPL

VO 742.7 128 1.00 128 .120 .40 6850 297 .873 3.606
STRIKE BER7 ASSIGN 5 .75 4 .05 4
04600 0218098 003 37.43E 4 150
VIKING SS .0001E .0174 .58 4615 193 .9631 .0125 .0023 .0047
1982-12-01 00/07-29-028-01W4/0 1978-08-28 742.0 743.3 718.8 PB

VO 744.6 200 1.24 248 .250 .60 6860 300 .883 11.047
STRIKE WER1 ASSIGN 27 .75 20 .05 19
04600 0218098 005 37.43E 19 711
VIKING .0005E .59 4578 190
1976-06-30 00/07-34-028-01W4/0 1974-09-20 744.0 745.2 725.7 PB
MIP

VO 829.8 440 2.78 1223 .350 .80 8070 300 .861 24.878
STRIKE BER7 ASSIGN 304 .85 258 .05 245
04600 0250098 005 37.81E 245 9263
UPPER MANNVILLE .0002E .59 4592 192
1970-08-31 00/07-27-028-01W4/0 1970-06-01 828.4 831.2 735.2 PB

VO 823.0 200 1.24 248 .310 .50 8160 301 .863 13.847
STRIKE BER7 ASSIGN 34 .75 26 .05 25
04600 0256098 005 37.81E 25 945
LOWER COLONY .0002E .58 4606 192
1977-06-30 00/11-35-028-01W4/0 1976-03-13 822.4 823.6 720.2 PB

HIGHLAND POOLS= 5 GIP= 392 PROD= 322 IMG= 306 MGP= RMG= 306 ENERGY= 11556

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
HIGHVALE	(F) 051-04W5 04770											
	VO			624.0	200	7.62	1524	.240	.55	4285	294	.904 6.052
	WER2 ASSIGN			92	.65	60 .05	57					
04770 0126098 005							40.05E		57	2283		
BELLY RIVER	.0005 .0003E .0114 .0003		.61	4613	199	.9319	.0289	.0170	.0042	.0003	.1500	.0003 .0032
1979-12-29 00/10-33-050-04W5/0	1977-06-27		615.7	632.2	764.7	PB						
	VO			736.7	200	4.70	940	.260	.55	5530	296	.873 8.703
STRIKE	WER1 ASSIGN			82	.70	57 .05	54					
04770 0126098 007							40.05E		54	2163		
BELLY RIVER	.0005 .0003E .0114 .0003		.61	4613	199	.9319	.0289	.0170	.0042	.0003	.0015	.0003 .0032
1984-05-31 00/16-03-050-04W5/0	1981-11-08		733.7	739.7	781.3	PB						
	VO			706.2	200	1.85	370	.200	.50	5270	306	.905 5.412
	WER2 ASSIGN			20	.70	14 .05	13					
04770 0126098 010							40.05E		13	521		
BELLY RIVER	.0003E .1495 .0019		.68	4447	194	.7624	.0483	.0274	.0033	.0046	.0016	.0001
1978-12-31 00/06-34-050-04W5/C	1978-08-06		705.3	707.1	772.4	PB						
	VO			514.0	128	2.13	273	.280	.65	3530	292	.920 6.801
STRIKE	WER1 ASSIGN			19	.60	11 .05	10					
04770 0126098 015							40.05E		10	401		
BELLY RIVER	.0003E .1495 .0019		.68	4447	194	.7624	.0483	.0274	.0033	.0046	.0016	.0001
1984-05-31 00/07-04-051-03W5/C	1975-12-18		513.0	515.1	691.6	PB						
CARDIUM C				1143.7								
SOLN	WER2 ISOPAC			38	.33	13 .20	10		2	1740.0	22	
04770 0176003 000	CARDIUM C						42.30E		8	338		
CARDIUM	E .0120		.61	4604	199	.9414	.0158	.0118	.0043	.0065	.0049	.0015 .0018
1986-12-31 00/01-01-051-04W5/C	1981-00-00											
CARDIUM D				1148.5								
SOLN	WER1 ISOPAC			2	.65	1 .25	1			95.0	22	
04770 0176004 000	CARDIUM D						42.30E		1	42		
CARDIUM	E .0044 .0070		.71	4589	216	.8621	.0349	.0357	.0130	.0208	.0152	.0042 .0027
1983-12-31 00/01-01-051-04W5/C	1981-00-00											
	VO	-329.2		1164.8	200	1.30	260	.080	.85	7890	310	.815 6.039
ASSOC	WER1 ASSIGN			16	.65	10 .10	9					
04770 0176098 005							42.30E		9	381		
LOWER CARDIUM	E .0044 .0070		.71	4589	216	.8621	.0349	.0357	.0130	.0208	.0152	.0042 .0027
1983-11-30 00/14-22-051-04W5/0	1983-01-27		1164.2	1165.5	836.2	GO						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGHVALE (F) 051-C4W5 04770
VO HEAVY 1086.8 64 .70 45 .150 .85 7890 308 .811 11.453
WER1 ASSIGN 5 .60 3 .10 3
04770 0176098 010 42.30E 3 127
CARDIUM E .0044 .0070 .71 4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
1984-05-31 00/08-14-051-04W5/0 1982-11-27 1085.8 1087.7 757.4 GO

VO 1158.1 200 1.40 280 .300 .85 7890 309 .811 22.832
WER1 ASSIGN 64 .60 38 .10 34
04770 0176098 015 42.30E 34 1438
L CARDIUM E .0044 .0070 .71 4589 216 .8621 .0349 .0357 .0130 .0208 .0152 .0042 .0027
1984-05-31 02/12-26-051-04W5/0 1981-11-16 1156.9 1159.4 840.3 PB

VO 1399.0 200 3.09 617 .140 .65 9610 317 .817 9.616
WER2 ASSIGN 59 .75 45 .10 40
04770 0218098 005 42.30E 40 1692
VIKING .0002E .0082 .68 4619 213 .0440 .0150 .0100
1978-12-31 00/12-16-051-04W5/0 1978-09-30 1396.6 1401.2 816.3 O

VO -682.8 1418.5 200 3.00 600 .190 .65 12170 318 .800 16.801
STRIKE WER1 ASSIGN B 101 .65 66 .10 59
04770 0250098 005 41.92E 59 2473
U MANNVILLE .0007 .0002E .0066 .65 4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
1984-05-31 00/11-28-051-03W5/0 1980-03-01 1417.0 1420.0 737.2 GW

GLAUCONITIC A VO -760.8 1573.7 128 6.78 868 .170 .65 13580 322 .783 16.926
WER2 ASSIGN B 147 .75 110 .05 105 58
04770 0300001 000 GLAUC A 41.92E 47 1970
GLAUCONITIC .0003E .69 4619 213
1982-12-01 00/12-16-051-04W5/0 1978-09-30 1570.4 1577.0 816.3 GW
DOMEDOW

GLAUCONITIC B CP 1575.8 200 4.20 840 .170 .60 12970 324 .827 14.041
WER1 ASSIGN 21 .70 15 .05 14 14
04770 0300002 000 GLAUC B 41.92E
GLAUCONITIC .0002E .0050 .0230 .64 4683 204 .9032 .0366 .0169 .0049 .0043 .0022 .0014 .0013
1986-12-31 00/06-21-051-04W5/0 1981-01-20 1573.5 1578.2 817.2 GW

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGHVALE (F) 051-C4W5 C477C
VO 1504.3 200 4.10 820 .150 .55 13260 320 .795 12.229
STRIKE WER1 ASSIGN 100 .75 75 .10 68
04770 0300098 005 41.92E 68 2851
GLAUCONITIC .0007 .0002E .0066 .65 4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
1983-12-31 00/08-24-050-04W5/0 1983-08-07 1502.3 1506.4 735.7 PB

VO -710.2 1406.0 150 7.60 1140 .125 .70 12460 316 .830 11.821
STRIKE WER1 ASSIGN B 135 .70 95 .05 90
04770 0300098 007 41.92E 90 3773
GLAUCONITIC .0008A .0082 .0136 .60 4664 199 .9245 .0374 .0090 .0037 .0014 .0012 .0001 .0001
1985-12-31 00/11-12-051-03W5/0 1984-06-03 1402.2 1409.8 699.6 GW

VO 1402.5 200 2.40 480 .140 .50 12080 316 .801 9.501
STRIKE WER1 ASSIGN 46 .75 35 .10 32
04770 0300098 010 41.92E 32 1341
GLAUCONITIC #1 .0007 .0002E .0066 .65 4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
1984-05-31 00/08-33-051-03W5/0 1980-06-08 1401.0 1404.0 731.1 PB

VO -231.9 1458.5 200 1.22 244 .170 .65 13210 319 .793 16.410
STRIKE WER1 ASSIGN B 40 .65 26 .10 23
04770 0300098 015 41.92E 23 964
GLAUCONITIC .0007 .0002E .0066 .65 4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
1984-05-31 00/06-16-051-04W5/0 1978-07-23 1456.6 1460.3 811.2 GW

VO -760.6 1547.8 200 7.50 1500 .170 .65 13580 321 .800 16.618
WER1 ASSIGN B 249 .65 162 .10 146
04770 0300098 020 41.92E 146 6120
GLAUCONITIC .0007 .0002E .0066 .65 4620 209 .8702 .0791 .0256 .0037 .0069 .0040 .0014 .0016
1984-05-31 00/08-16-051-04W5/0 1978-09-03 1544.0 1551.5 790.9 GW

VO -723.8 1498.5 200 4.00 800 .150 .70 12690 320 .841 14.080
STRIKE WER1 ASSIGN B 113 .70 79 .10 71
04770 0300098 025 41.92E 71 2976
GLAUCONITIC .0004A .0035 .0227 .60 4689 197 .9559 .0067 .0039 .0034 .0005 .0008 .0010 .0011
1984-05-31 00/04-36-051-04W5/0 1983-10-24 1496.5 1500.5 776.7 GW

LOWER MANNVILLE A VO -812.4 1571.5 1139 1.19 1355 .149 .65 16520 322 .785 18.001
ASSOC WER2 ISOPAC COMB 244 .75 183 .10 165 71
04770 0310001 000 L MANN A CONCURRENT PRODUCTION 42.30E 276 11675
OSTRACOD .0006 .0001A .0264 .0122 .69 4605 211 .8376 .0706 .0274 .0050 .0090 .0075 .0036 .0061
1986-12-31 00/10-33-050-04W5/0 1977-06-27 1571.2 1572.8 764.7 PB COMBINED ASSOC/SGLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HIGHVALE                (F)  051-C4W5     04770
  LOWER MANNVILLE A                                        1591.0
    SOLN                WER2 ISOPAC          COMB                455  .47    214  .15    182                5420.0    84
    04770 0310001 000 L MANN A       CONCURRENT PRODUCTION                                42.30E
    OSTRACOD          .0006 .0001A .0264 .0122                .69  4605 211 .8376 .0706 .0274 .0050 .0090 .0075 .0036 .0061
    1986-12-31 00/10-33-050-04W5/0 1977-06-27      1571.2 1572.8   764.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       699 PROD=       397  IMG=       347  MGP=        71  RMG=       276  ENERGY=     11675
  LOWER MANNVILLE B                                        1583.0
    SOLN                WER1 ASSIGN                          11  .65      7  .25      5                 120.0    90
    04770 0310002 000 L MANN B                                                       42.30E      5         212
    L MANN            .0061 .0001A .0100                    .79  4570 233 .6977 .1630 .0786 .0097 .0175 .0122 .0019 .0032
    1982-12-31 00/01-01-051-04W5/0 1979-00-00
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D                                        1579.8
    SOLN                WER2 ASSIGN                          45  .65     29  .25     22                6
    04770 0310004 000 L MANN D                                                       42.30E     16         677
    LOWER MANNVILLE       .0002E .0110 .0110                .67  4641 214 .8535 .0705 .0344 .0053 .0086 .0040 .0008 .0006
    1984-12-31 00/01-01-051-04W5/0 1978-00-00
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE J                                        1625.8
    SOLN                WER1 ISOPAC                           7  .65      5  .10      5                 102.0    68
    04770 0310010 000 L MANN J                                                       42.30E      5         212
     L MANN                    E .0087 .0015                 .67  4619 213 .8437 .0921 .0304 .0049 .0090 .0054 .0026 .0017
    1983-12-31 00/01-01-051-04W5/0 1982-00-00
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE K         VO           -827.4            1623.3      64    .50      32  .120  .65 17000 323   .780 14.967
    ASSOC               WER1 ASSIGN                           5  .75      4  .05      4
    04770 0310011 000                                                                42.30E      4         169
    ELLERSLIE SS CD           E .0087 .0015                 .67  4620 213 .8437 .0921 .0304 .0049 .0090 .0054 .0026 .0017
    1982-12-01 02/12-04-051-04W5/0 1982-02-06      1623.0 1623.5   796.1 GO
    -----------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE R                                        1571.5
    SOLN                WER1 ISOPAC                          26  .65     17  .15     14                318.0    82
    04770 0310018 000 L MANN R                                                       42.30E     14         592
    LOWER MANNVILLE           E .0087 .0015                                .8437 .0921 .0304 .0049 .0090 .0054 .0026 .0017
    1986-12-31 00/01-01-051-03W5/0 1985-00-00
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGHVALE (F) 051-04W5 C477C
VO 1536.C 200 1.64 328 .123 .65 17240 320 .781 15.684
STRIKE WER1 ASSIGN 51 .80 41 .10 37
04770 0310098 001 42.30E 37 1565
ELLERSLIE .0002 .0001E .0121 .66 4602 211 .8389 .1042 .0266 .0035 .0079 .0045 .0012 .0008
1983-12-31 00/08-24-050-04W5/0 1983-08-07 1535.2 1536.9 735.7 PB

VO 1538.9 200 .63 126 .154 .65 17240 320 .781 15.637
STRIKE WER1 ASSIGN 25 .80 20 .10 18
04770 0310098 002 42.30E 18 761
ELLERSLIE .0002 .0001E .0121 .66 4602 211 .8389 .1042 .0266 .0035 .0079 .0045 .0012 .0008
1983-12-31 00/08-24-050-04W5/0 1983-08-07 1538.4 1539.5 735.7 PB

VO 1492.1 64 1.80 115 .180 .75 16130 320 .775 24.970
WER1 ASSIGN 29 .75 22 .10 20
04770 0310098 003 42.30E 20 846
ELLERSLIE .0002E .0112 .0202 .69 4626 212 .8433 .0715 .0284 .0050 .0089 .0057 .0024 .0032
1983-11-30 00/16-08-051-03W5/0 1983-06-28 1491.2 1493.0 721.7 PB

VO 1623.8 200 5.76 1152 .174 .70 17520 321 .781 24.206
WER2 ASSIGN 279 .90 251 .10 226
04770 0310098 004 42.30E 226 9560
OSTRACOD .0002E .0167 .0048 .68 4613 211 .8463 .0712 .0400 .0059 .0107 .0044
1979-12-29 00/10-23-050-05W5/0 1979-06-12 1620.5 1627.0 757.8 PB

VO 1564.1 120 .67 80 .134 .70 15640 320 .750 17.383
WER1 ISOPAC 14 .80 11 .10 10
04770 0310098 005 42.30E 10 423
OSTRACOD B .0003 A .0041 .0117 .70 4656 218 .8040 .1146 .0424 .0064 .0098 .0045 .0012 .0010
1982-07-30 00/10-03-051-04W5/0 1979-06-25 1570.0 1571.0 760.1 PB

VO 1566.8 150 2.20 330 .150 .60 17370 322 .926 14.910
STRIKE WER1 ASSIGN ABAND 49 .80 39 .05 37
04770 0310098 006 42.30E 37 1565
ELLERSLIE .0018 E .4423 .0052 .76 4082 167 .5180 .0249 .0056 .0004 .0012 .0006
1985-12-31 00/03-25-050-04W5/0 1984-12-09 1565.5 1568.2 734.3 PB
DOMEDOW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	GWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
HIGHVALE	(F) 051-04W5 0477C													
	VO			1549.5	200	1.10		220	.152	.70	17030	321	.808	19.867
	WER2 ASSIGN			44	.80	35	.10	32						
04770 0310098 007								42.30E		32	1354			
OSTRACOD	.0001A .0114 .0087			.63	4657 205	.8777	.0783	.0172	.0018	.0034	.0013	.0001		
1981-12-31 00/03-24-050-05W5/0	1981-02-25			1547.0	1552.0	695.8 PB								
	VO			1509.2	200	1.43		286	.142	.65	16820	316	.765	18.263
	WER1 ASSIGN			52	.80	42	.10	38						
04770 0310098 010								42.30E		38	1607			
ELLERSLIE	.0048 .0025A .0055			.68	4583 212	.8445	.0841	.0303	.0047	.0091	.0061	.0033	.0051	
1982-12-01 00/08-01-051-04W5/0	1982-08-29			1508.5	1509.9	731.3 PB								
	VO			1602.5	200	1.00		200	.130	.60	17500	321	.767	15.766
	WER1 ASSIGN			32	.80	26	.10	23						
04770 0310098 015								42.30E		23	973			
ELLERSLIE	.0012 .0001E .0267 .0008			.70	4589 215	.7992	.1060	.0398	.0063	.0105	.0056	.0020	.0018	
1983-04-30 00/08-22-051-04W5/0	1982-11-22			1601.9	1603.0	807.1 PB								
	VO			1534.5	200	1.51		302	.160	.70	15190	320	.770	15.635
	WER1 ASSIGN			59	.75	44	.10	40						
04770 0310098 020								42.30E		40	1692			
ELLERSLIE	E .0087 .0015			.67	4588 213	.8437	.0921	.0304	.0049	.0090	.0054	.0026	.0017	
1983-11-30 00/08-35-051-04W5/0	1983-07-26			1533.8	1535.3	779.6 PB								
NORDEGG A	CP		-848.1	1610.0	64	.50		32	.140	.55	17970	323	.810	15.040
ASSOC	WER1 ASSIGN ABAND				.75		.10							
04770 0444001 000	NORDEGG A							42.30E						
NORDEGG	E .1362 .0259			.73	4520 204	.7224	.0666	.0248	.0046	.0075	.0054	.0027	.0040	
1985-10-31 00/06-29-050-04W5/0	1982-07-18			1609.8	1610.3	762.2 GO								
NORDEGG B	VO		-818.5	1581.7	128	1.50		192	.100	.60	17190	322	.734	12.410
ASSOC	WER1 ASSIGN	SEGR			24	.80	19	.15	16					
04770 0444002 000	NORDEGG B							42.30E		16	677			
NORDEGG	E .0057 .0177			.75	4633 223	.8007	.0887	.0385	.0073	.0138	.0106	.0066	.0104	
1986-12-31 00/06-33-050-04W5/0	1979-03-10			1581.0	1582.5	764.0 GO					SEGREGATED ASSOC/SOLN PRODUCTION			
NORDEGG B				1584.5										
SOLN	WER1 ASSIGN	SEGR			14	.65	9	.20	7	4	123.0	117		
04770 0444002 000	NORDEGG B							42.30E		3	127			
NORDEGG	E .0057 .0177			.75	4633 223	.8007	.0887	.0385	.0073	.0138	.0106	.0066	.0104	
1986-12-31 00/06-33-050-04W5/0	1979-03-10			1581.0	1582.5	764.0 GO					SEGREGATED ASSOC/SOLN PRODUCTION			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HIGHVALE (F) 051-04W5 0477C
NORDEGG C VO -858.9 1580.4 128 1.50 192 .100 .55 16270 322 .730 10.826
ASSOC WER1 ASSIGN 21 .80 17 .10 15
04770 0444003 000 NORDEGG C 42.30E 15 635
NORDEGG E .0057 .0177 .75 4633 223 .8007 .0887 .0385 .0073 .0138 .0106 .0066 .0104
1985-12-31 00/06-34-050-04W5/0 1978-08-16 1579.5 1581.3 722.4 GO

NORDEGG D VO 1587.3 128 1.40 179 .090 .60 17230 322 .780 10.534
WER1 ASSIGN 19 .80 15 .10 14
04770 0444004 000 NORDEGG D 42.30E 14 592
NORDEGG .0009E .0044 .0213 .69 4630 215 .8105 .0945 .0357 .0062 .0075 .0033 .0031 .0126
1986-12-31 00/16-32-050-04W5/0 1985-06-03 1586.6 1588.0 765.6 PB

VO 1536.5 200 1.00 200 .140 .65 17730 320 .761 18.842
WER1 ASSIGN 38 .80 30 .15 26
04770 0444098 002 42.30E 26 1100
NORDEGG E .0113 .0272 .71 4675 216 .8238 .0787 .0322 .0057 .0089 .0042 .0020 .0062
1984-12-31 00/12-35-050-04W5/0 1984-03-23 1536.0 1537.0 739.7 PB
DOMEDOW

VO 1511.2 150 1.60 240 .200 .50 13720 320 .758 16.086
WER1 ASSIGN 39 .80 31 .10 28
04770 0444098 003 39.30E 28 1100
NORDEGG .0001 .0003E .0090 .0180 .71 4651 217 .8200 .0884 .0338 .0055 .0104 .0067 .0038 .0040
1985-12-31 00/14-20-051-03W5/0 1985-09-25 1510.4 1512.0 720.3 PB
DOMEDOW SOQUIP

VO +835.0 1653.1 64 3.50 224 .110 .60 8800 323 .840 6.088
ASSOC WER1 ASSIGN 14 .60 8 .05 8
04770 0444098 005 42.30E 8 338
NORDEGG .0004A .0099 .0122 .68 4685 212 .8497 .0752 .0273 .0041 .0082 .0055 .0029 .0046
1982-12-31 00/09-18-052-05W5/0 1981-07-18 1651.3 1654.8 819.8 GO

VO 1641.8 200 2.09 418 .112 .55 14270 324 .813 9.490
STRIKE WER1 ASSIGN 40 .75 30 .10 27
04770 0500098 005 42.30E 27 1142
JURASSIC .0002A .0344 .0036 .66 4592 205 .8539 .0667 .0240 .0030 .0075 .0042 .0016 .0009
1981-06-30 00/01-18-052-05W5/0 1981-01-12 1640.2 1643.4 802.9 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC CI C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HIGHVALE (F) 051-04W5 0477C

BANFF A 1599.3
SOLN WER2 ISOPAC 339 .65 220 .15 187 13 2900.0 117
04770 0644001 000 BANFF A PREVIOUS CONCURRENT PRODUCTION 42.30E 174 7360
BANFF .0016A .0170 .0005 .68 4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
1984-12-31 00/01-01-051-04W5/0 1977-00-00

BANFF B VO -814.1 1577.9 200 1.74 348 .220 .65 16350 319 .770 27.069
ASSOC WER2 ASSIGN SEGR 94 .80 75 .15 64
04770 0644002 000 BANFF B 42.30E 64 2707
BANFF .0002E .0416 .0204 .73 4613 214 .7876 .0836 .0327 .0054 .0120 .0092 .0046 .0023
1986-12-31 00/10-33-050-04W5/0 1977-06-27 1577.0 1578.8 764.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

BANFF B 1582.0
SOLN WER2 ASSIGN SEGR 34 .65 22 .20 18 11 287.0 117
04770 0644002 000 BANFF B 42.30E 7 296
BANFF .0002E .0416 .0204 .73 4613 214 .7876 .0836 .0327 .0054 .0120 .0092 .0046 .0023
1986-12-31 00/10-33-050-04W5/0 1977-06-27 1577.0 1578.8 764.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

BANFF F 1627.5
SOLN WER1 ASSIGN 33 .65 21 .10 19 375.0 88
04770 0644006 000 BANFF F 42.30E 19 804
BANFF .0002A .0048 .0243 .68 4672 212 .8555 .0703 .0272 .0044 .0077 .0050 .0046
1982-12-31 00/01-01-051-04W5/0 1981-00-00

BANFF H 1609.1
SOLN WER1 ISOPAC 725 .65 471 .10 424 12 7110.0 102
04770 0644008 000 BANFF H 42.30E 412 17428
BANFF E .0091 .0004 .74 4597 224 .7759 .1239 .0512 .0087 .0138 .0083 .0037 .0050
1986-12-31 00/01-01-050-04W5/0 1981-00-00

BANFF I PD 1576.4 128 3.70 474 .240 .65 14930 322 .712 28.890
WER1 ASSIGN 5 .80 4 .10 4 3
04770 0644009 000 BANFF I 42.30E 1 42
BANFF .0001 .0001A .0059 .0005 .78 4565 228 .7857 .1021 .0456 .0088 .0160 .0116 .0063 .0173
1986-12-31 00/13-34-050-04W5/0 1981-08-17 1573.0 1579.8 758.3 PB

BANFF J VO 1522.2 128 1.83 234 .088 .70 17680 327 .782 12.112
WER1 ASSIGN 28 .80 22 .10 20
04770 0644010 000 BANFF J 42.30E 20 846
BANFF .0004 .0005E .0081 .0266 .70 4681 215 .8240 .0848 .0299 .0051 .0092 .0058 .0028 .0028
1985-09-30 00/08-01-051-04W5/0 1982-08-29 1518.1 1526.3 731.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HIGHVALE                 (F)  051-04W5    0477C
  BANFF M                     VO          -802.C      1573.9      64   1.04      67  .215  .65 16820 321  .776 26.836
    ASSOC                  WER1 ASSIGN       SEGR                  18  .75      14  .10      13
    04770 0644013 000 BANFF M                                                          42.30E      13       550
    CLARKES MEMBER          .0016A .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/06-10-051-04W5/0 1977-10-23      1573.4 1574.4  772.4 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BANFF M                                         1577.9
    SOLN                   WER1 ASSIGN       SEGR                  63  .65      41  .10      37       14      536.0  117
    04770 0644013 000 BANFF M                                                          42.30E      23       973
    CLARKES MEMBER          .0016A .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/06-10-051-04W5/0 1977-10-23      1573.4 1574.4  772.4 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BANFF O                     VO                    1521.6     128   5.67     726  .224  .60 17680 327  .782 26.426
                         WER1 ASSIGN                  192  .80     154  .10     139       15
    04770 0644015 000 BANFF O                                                          42.30E     124      5245
    BANFF                   .0004 .0005A .0081 .0266          .70  4681 215 .8240 .0848 .0299 .0051 .0092 .0058 .0028 .0028
    1985-12-31 00/14-36-050-04W5/0 1983-06-03      1518.2 1525.0  731.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  BANFF P                     VO          -801.0      1555.3      64   4.40     282  .220  .70 17130 320  .776 30.211
    ASSOC                  WER1 ASSIGN       SEGR                  85  .75      64  .10      58
    04770 0644016 000 BANFF P                                                          42.30E      58      2453
    CLARKES MEMBER          .0016E .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/10-10-051-04W5/0 1977-00-00      1552.6 1558.0  757.0 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BANFF P                                         1557.5
    SOLN                   WER1 ASSIGN       SEGR                  43  .65      28  .10      25        3      371.0  117
    04770 0644016 000 BANFF P                                                          42.30E      22       931
    CLARKES MEMBER          .0016E .0170 .0005          .68  4591 212 .8395 .0826 .0307 .0054 .0095 .0063 .0030 .0039
    1985-12-31 00/10-10-051-04W5/0 1977-00-00      1552.6 1558.0  757.0 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
HIGHVALE                 POOLS=    57  GIP=      4644 PROD=      3200  IMG=      2866  MGP=       226  RMG=      2640  ENERGY=    111083
-------------------------------------------------------------------------------------------------------------------------------
HIGHWOOD                 (SA) 017-02W5    04682
                            VO                     332.8     128   4.93     631  .040  .70  1790 286  .950   .525
         STRIKE         BER6 ASSIGN                    3  .55       2  .10       2
    04682 0630098 005                                                                  37.43E       2        75
    TURNER VALLEY           .0013E          .0086 .0121  .60  4585 204                .0215 .0058        .3000
    1982-12-01 02/06-06-017-02W5/0 1974-07-24      325.5  339.9 1335.8 PB
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HIGHWOOD                 POOLS=     1  GIP=         3 PROD=         2  IMG=         2  MGP=              RMG=         2  ENERGY=        75
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / H2 / HE / H2S / TOP	MFD / GIP / N2 / CO2 / DEN / BASE	AREA / REC / PC / TC / KB	PAY / PROD / CI / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4	POR / RMG / NC4	GSAT / MGP / STOIP / ENERGY / C5 / C6	PI / GCR	T / PCT	Z / C7	M3/M3
HILL	(F)	085-11W6	0442C										
GETHING A	PD			993.0	200	3.09	618	.210	.65	9350	317	.879	13.026
	WER2	ASSIGN		51	.75	38	.05	36	12				
04420 0326C01 000	GETHING A							39.68E	24	952			
GETHING		.0001A		.57	4619	191							
1986-12-31 00/10-33-085-11W6/0		1977-03-09		990.3	995.8	657.5	PB						
PANALTA													
HILL	POOLS=	1	GIP=	51	PROD=	38	IMG=	36	MGP=	12	RMG=	24	ENERGY= 952
HILLSDOWN	(F)	037-25W4	0426C										
	VO			1536.6	150	2.90	435	.100	.60	7270	320	.882	4.395
STRIKE	WER2	ASSIGN		19	.60	11	.05	10					
04260 0218098 003								39.30E	10	393			
VIKING		.0006E	.0249 .0014	.63	4403	199	.8998	.0462	.0165	.0046	.0030	.0022	.0006 .0002
1985-12-31 00/14-04-037-25W4/C		1985-07-18		1535.1	1538.0	955.2	PB						
	VO		-597.1	1606.3	200	.60	120	.093	.50	14100	318	.781	7.506
ASSOC	WER2	ASSIGN		9	.75	7	.10	6					
04260 0218098 005								39.30E	6	236			
VIKING	.0001	.0007E	.0207 .0034	.68	4592	210	.8579	.0568	.0329	.0049	.0104	.0067	.0027 .0028
1982-12-01 00/06-20-037-25W4/C		1981-11-18		1606.1	1606.5	1010.1	GO						
	VO			1506.6	200	2.70	540	.170	.60	4320	316	.907	4.372
	WER2	ASSIGN		24	.50	12	.10	11					
04260 0218098 010								39.30E	11	432			
VIKING SD	.0001	.0007E	.0207 .0034	.68	4592	210	.8579	.0568	.0329	.0049	.0104	.0067	.0027 .0028
1984-12-31 00/14-14-037-25W4/C		1981-06-16		1505.3	1508.0	936.6	PB						
KANNGAZ													
	VO			1530.4	150	1.30	195	.110	.50	14100	316	.775	9.C05
STRIKE	WER2	ASSIGN		18	.75	14	.10	13					
04260 0218098 015								39.30E	13	511			
VIKING	.0001	.0007E	.0207 .0034	.68	4592	210	.8579	.0568	.0329	.0049	.0104	.0067	.0027 .0028
1985-10-31 02/10-11-037-25W4/C		1984-01-09		1529.8	1531.1	950.1	PB						
	VO			1675.6	150	1.30	195	.140	.75	9550	320	.834	10.685
STRIKE	WER2	ASSIGN		21	.70	15	.10	14					
04260 0300098 002								38.18E	14	535			
GLAUCONITIC		.0004E	.0261 .0037	.66	4573	208	.8474	.0747	.0303	.0049	.0071	.0036	.0010 .0003
1985-08-31 02/10-11-037-25W4/C		1984-01-09		1675.0	1676.3	950.1	PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3    IC4     NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HILLSDOWN              (F)  037-25W4     04260
                            VO                        1623.4      300    1.40       420  .163  .65  9550 318  .712 12.709
                       WER2 ASSIGN                        53  .70    37   .20            30
    04260 0300098 005                                                                38.18E      30       1145
    GLAUCONITIC #3   .0032 .0003E .0146 .0035          .86  4456 237 .7447 .0808 .0382 .0067 .0515 .0230 .0191 .0144
    1985-04-30 00/06-34-037-25W4/0 1983-12-24      1622.7 1624.0  898.8 PB
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                            VO                        1646.4      150    2.80       420  .130  .75 11820 318  .807 12.771
                       WER1 ASSIGN                        54  .75    41   .10            37
    04260 0336098 005                                                                38.18E      37       1413
    ELLERSLIE                E .1290 .0014          .74  4442 206 .7336 .0627 .0338 .0099 .0128 .0097 .0045 .0026
    1985-08-31 00/16-33-037-25W4/0 1984-09-08      1644.3 1648.5  879.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1624.9      200    .70        140  .150  .70  9990 322  .837 11.068
                       WER2 ASSIGN                        15  .70    11   .10            10
    04260 0336098 010                                                                38.18E      10        382
    ELLERSLIE          .0004A .0261 .0037          .81  4573 208 .8474 .0747 .0303 .0049 .0071 .0036 .0010 .0008
    1986-09-30 00/08-26-037-25W4/0 1980-06-06      1624.5 1625.2  893.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO        -1083.9         1997.0      113    .91        104  .050  .80 18620 348  .826  7.378
    ASSOC                  WER2 ISOPAC                  8  .65     5   .15             4
    04260 0696098 005                                                                39.30E       4        157
    NISKU              .0001E                      .80  4757 224
    1963-01-29 00/03-26-037-25W4/0 1962-02-05      1982.4 1984.6  901.9 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO -1142.9                2042.2      200    1.10       220  .140  .65 15220 334  .836 14.106
                       BER7 ASSIGN              B           31  .70    22   .15            19
    04260 0720098 005                                                                39.30E      19        747
    LEDUC                  E .0597 .0214 .0645  .68  4909 211 .7793 .0542 .0178 .0009 .0018 .0004 .0002
    1984-12-31 00/06-34-037-25W4/0 1983-12-24      2041.7 2042.8  898.8 GW
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HILLSDOWN                POOLS=    10  GIP=       252 PROD=       175  IMG=       154  MGP=            RMG=       154  ENERGY=      5951
-------------------------------------------------------------------------------------------------------------------------------
HINES                  (F)  085-03W6     04690
                            VO                         352.2      200    2.80       560  .300  .55  1130 292  .977  1.859
                       WER1 ASSIGN                        10  .50     5   .05             5
    04690 0192098 002                                                                37.09E       5        185
    DUNVEGAN           .0001A .0176                .56  4618 190 .9821 .0002
    1983-12-31 00/06-16-086-03W6/0 1983-02-17       349.0  355.5  868.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HINES (F) 085-03W6 0469C
VO 311.6 200 2.70 540 .330 .70 1170 292 .975 2.700
WER1 ASSIGN 15 .50 8 .05 8
04690 0192098 005 37.43E 8 299
DUNVEGAN .0001 .0002A .0145 .56 4621 190 .9846 .0001 .0001 .0001 .0002 .0001
1983-11-30 00/10-32-086-03W6/0 1983-01-05 309.0 314.2 833.6 PB

VO 307.5 200 9.00 1800 .320 .65 1190 286 .971 2.535
WER1 ASSIGN 46 .50 23 .05 22
04690 0196098 020 37.43E 22 823
SHAFTSBURY .0005A .0199 .0003 .56 4579 189 .9793
1986-11-30 00/16-29-086-03W6/0 1983-02-14 303.0 312.0 829.3 PB

SPIRIT RIVER A VO +191.0 627.9 1288 3.23 4225 .318 .60 2880 303 .950 5.429
WER1 ISOP 4C B 229 .55 126 .05 120
04690 0264001 000 SPRT R A 38.18E 120 4582
SPIRIT RIVER .0001A .0047 .0095 .57 4660 192 .9813 .0036 .0008
1984-06-30 00/07-04-087-03W6/0 1978-10-16 632.5 639.7 829.6 GW
TCPL

SPIRIT RIVER B VO +6.9 684.0 200 6.00 1200 .300 .55 4660 305 .922 7.776
WER1 ASSIGN B 93 .65 60 .05 57 1
04690 0264002 000 SPRT R B 38.18E 56 2138
SPIRIT RIVER #3 .0001A .0056 .0001 .56 4634 191 .9923 .0019
1983-09-30 00/06-23-086-03W6/0 1983-01-19 681.0 687.0 756.1 GW

SPIRIT RIVER C VO 711.0 200 4.00 800 .320 .50 4770 306 .919 7.718
WER1 ASSIGN 62 .65 40 .05 38
04690 0264003 000 SPIRIT R C 38.18E 38 1451
L SPIRIT RIVER .0001 .0001E .0049 .0007 .56 4636 192 .9888 .0040 .0008 .0005 .0001
1986-12-31 00/06-26-086-03W6/0 1986-01-21 709.0 713.0 781.6 PB

SPIRIT RIVER D VO 758.5 200 2.00 400 .250 .45 5070 310 .920 5.687
WER1 ASSIGN 23 .65 15 .05 14
04690 0264004 000 SPIRIT R D 38.18E 14 535
SPIRIT RIVER #5 .0002 .0003A .0107 .56 4588 191 .9836 .0032 .0007 .0002 .0003 .0002 .0002 .0004
1986-12-31 00/15-32-086-03W6/0 1986-03-24 797.0 800.0 833.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HINES (F) 085-03W6 0469C
VO +190.2 590.9 632 3.04 1921 .292 .65 2820 302 .948 5.317
WER1 ISOPAC B 102 .60 61 .05 58
04690 0264098 003 38.18E 58 2214
SPIRIT RIVER .0001A .0026 .0006 .56 4640 192 .9914 .0052 .0001
1984-05-31 00/11-14-086-03W6/0 1980-03-04 591.7 599.0 790.0 GW
PROGAS

VO +192.9 596.5 200 1.80 360 .270 .60 3630 297 .928 6.068
WER1 ASSIGN ABAND B 22 .60 13 .05 12
04690 0264098 010 38.18E 12 458
SPIRIT RIVER .0001A .0057 .56 4639 193 .9714 .0228
1982-11-30 00/06-35-085-03W6/0 1975-01-15 595.6 597.4 790.3 GW
A&S

VO 593.0 200 3.10 620 .330 .40 3110 302 .944 4.095
WER1 ASSIGN 25 .70 18 .05 17
04690 0264098 020 38.18E 17 649
SPIRIT RIVER .0001A .0056 .0001 .56 4634 191 .9923 .0019
1983-09-30 00/06-23-086-03W6/0 1983-01-19 590.0 596.0 756.1 PB

BLUESKY A VO -124.3 900.0 1051 1.96 2060 .262 .70 6760 300 .880 13.355
WER1 ISOPAC B 275 .65 179 .05 170 123
04690 0304001 000 BLUESKY A 38.18E 47 1794
BLUESKY .0024A .0020 .018C .57 4675 192 .9769 .0005 .0002
1984-12-31 00/11-27-085-03W6/0 1972-09-17 880.3 883.4 758.9 GW
A&S

BLUESKY B VO -114.0 948.1 982 1.84 1807 .281 .70 6340 315 .905 12.440
WER1 ISOPAC B 225 .65 146 .05 139 48
04690 0304002 000 BLUESKY B 38.18E 91 3474
BLUESKY #1 .0002A .0019 .0148 .58 4679 193 .9773 .0054 .0003 .0001
1984-05-31 00/06-02-087-03W6/0 1979-12-13 970.7 971.5 859.3 GW
TCPL

VO -10.5 869.2 128 .93 119 .300 .75 6C30 306 .899 14.026
STRIKE WER1 ASSIGN B 17 .70 12 .05 11
04690 0304098 005 36.68E 11 403
BLUESKY .0002E .59 4592 192 .0044 .0015 .2500
1982-12-01 00/11-13-087-03W6/0 1973-12-C8 868.7 869.6 764.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
HINES	(F) 085-03W6 0469C															
GETHING A	MB				922.4	620	1.45		899	.235	.60	7000	313		.896	10.008
	WER1 ISOPAC				104	.70	73	.05	69		49					
04690 0326001 000 GETHING A									38.18E		20		764			
GETHING 1	.0001A	.0043	.0068		.57	4653	192	.9322	.0034	.0015	.0006					
1984-06-30 00/06-35-085-03W6/0 1975-01-15					918.7	921.7	790.3	PB								
A&S																
GETHING B	VO				944.0	400	4.60		1840	.250	.70	7170	314		.895	12.697
	WER1 ASSIGN				234	.70	164	.05	156		25					
04690 0326002 000 GETHING B									38.18E		131		5002			
GETHING 2 & 3	.0001E	.0081	.0106		.57	4662	193	.9682	.0127	.0001	.0001	.0001				
1984-12-31 00/14-26-085-03W6/C 1980-11-18					936.5	957.0	801.0	PB								
A&S																
GETHING C	PD				970.1	200	3.80		760	.200	.55	6780	315		.895	7.523
	WER1 ASSIGN				32	.70	22	.05	21		7					
04690 0326003 000 GETHING C									38.18E		14		535			
GETHING A		.0028	.0089		.59	4664	196	.9576	.0257	.0015	.0017	.0005	.0008	.0002	.0003	
1986-12-31 00/10-32-086-03W6/0 1983-01-05					968.2	972.0	833.7	PB								
GETHING D	VO				1042.9	200	2.20		440	.250	.70	7110	318		.901	12.350
	WER1 ASSIGN				54	.70	38	.05	36		4					
04690 0326004 000 GETHING D									38.18E		32		1222			
GETHING	.0001A	.0012	.0126		.57	4674	192	.9859	.0002							
1983-12-31 00/06-16-086-03W6/0 1983-02-17					1041.8	1044.0	868.1	PB								
	VO				941.4	150	2.00		300	.240	.50	7000	314		.890	8.548
	WER1 ASSIGN				26	.70	18	.05	17							
04690 0326098 005									38.18E		17		649			
GETHING	.0001E	.0018	.0197		.58	4543	194	.9634	.0144	.0003	.0002	.0001				
1985-12-31 00/06-35-085-03W6/0 1975-01-15					931.8	951.0	790.3	PB								
A&S																
	VO				1016.3	200	3.50		700	.220	.80	6950	318		.895	12.222
	WER1 ASSIGN				86	.70	60	.05	57							
04690 0326098 010									38.18E		57		2176			
GETHING	A	.0028	.0085		.59	4664	196	.9576	.0257	.0015	.0017	.0005	.0008	.0002	.0003	
1983-09-30 00/06-35-086-03W6/0 1979-01-09					1014.5	1018.0	811.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HINES (F) 085-03W6 04690
VO 896.1 128 1.23 157 .230 .60 6760 304 .875 9.973
STRIKE WER1 ASSIGN 16 .70 11 .05 10
04690 0326098 015 36.68E 10 367
GETHING .0002E .0098 .57 4661 192 .0005
1983-12-31 00/11-13-087-03W6/0 1973-12-08 895.5 896.7 764.4 PB

TRIASSIC A VO 1039.2 200 1.50 300 .250 .80 7880 317 .858 16.478
WER1 ASSIGN 49 .70 34 .10 31 15
04690 0500001 000 TRIASSIC A 37.06E 16 593
TRIASSIC .0001A .0300 .64 4596 205 .8606 .0682 .0278 .0032 .0058 .0033 .0007 .0011
1981-09-30 00/14-26-085-03W6/0 1980-11-18 1038.5 1040.0 801.0 PB
A&S

HINES POOLS= 21 GIP= 1745 PROD= 1126 IMG= 1068 MGP= 272 RMG= 796 ENERGY= 30313

HINTON (F) 051-25W5 04780
DUNVEGAN A VO 3154.4 2076 4.26 8844 .110 .55 54200 364 1.200 21.348
WER2 ISOPAC 1888 .50 944 .10 850 111
04780 0192001 000 DUNVGN A 39.68E 739 29324
DUNVEGAN .0015 A .0024 .0212 .0238 .61 4797 200 .9320 .0161 .0025 .0003 .0001 .0001
1983-08-31 00/11-30-051-25W5/0 1974-03-01 3277.2 3349.9 1344.2 PB
PANALTA

HINTON POOLS= 1 GIP= 1888 PROD= 944 IMG= 850 MGP= 111 RMG= 739 ENERGY= 29324

HOLBURN (F) 050-01W5 04640
VO +179.5 543.5 150 2.50 375 .280 .60 3850 292 .927 6.795
WER1 ASSIGN B 25 .70 18 .05 17
04640 0126098 005 40.05E 17 681
BELLY RIVER E .0926 .0126 .61 4588 188 .8870 .0044 .0011 .0008 .0007 .0008
1985-09-30 00/16-02-050-01W5/0 1985-01-14 542.0 545.0 724.5 GW

CARDIUM A CP 990.0 1883 1.15 2165 .150 .85 6390 303 .892 8.588
WER1 ISOPAC ABAND 149 .70 104 .05 99 99
04640 0176001 000 CARDIUM A 36.68E
CARDIUM .0013A .59 4585 191
1985-12-31 00/15-26-050-01W5/0 1949-09-00 997.5 979.9 711.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLBURN (F) 050-01W5 04640
VO -741.3 1470.4 200 1.21 242 .150 .70 11480 319 .615 17.473
ASSOC WER1 ASSIGN 42 .80 34 .20 27
04640 0300098 005 41.92E 27 1132
GLAUCONITIC .0088 .0005E .0549 .0073 .92 4470 249 .5335 .1986 .1216 .0184 .0305 .0135 .0021 .0073
1979-12-29 00/06-08-050-01W5/0 1978-03-C8 1469.8 1471.0 729.7 GO

VO 1392.7 200 14.40 2880 .158 .65 11690 316 .794 13.608
STRIKE WER1 ASSIGN 392 .85 333 .10 300
04640 0300098 010 41.92E 300 12576
GLAUCONITIC .0001 .0004E .0103 .0016 .67 4591 211 .8394 .0950 .0370 .0046 .0071 .0029 .0009 .0007
1984-12-31 02/16-01-050-01W5/C 1984-03-C5 1384.0 1401.4 723.2 PB
SLPETRO

BASAL QUARTZ A VO 1453.9 200 5.55 1110 .174 .70 11380 328 .823 14.602
WER1 ASSIGN 162 .80 130 .10 117
04640 0334001 000 BSL QTZ A 41.92E 117 4905
BASAL QUARTZ .0005A .69 4675 211
1968-07-16 00/09-16-051-01W5/0 1954-10-C0 1451.2 1456.6 748.9 PB

BASAL QUARTZ B CP 1418.6 200 2.74 548 .174 .70 11200 328 .824 14.390
WER1 ASSIGN ABAND 109 .70 76 .10 68 68
04640 0334002 000 BSL QTZ B 41.92E
BASAL QUARTZ .0005A .69 4675 211
1984-05-31 00/15-26-050-01W5/0 1949-09-00 1413.7 1423.4 712.6 PB

VO -694.9 -695.9 1438.0 128 2.47 316 .160 .55 11270 319 .802 11.024
ASSOC WER1 ASSIGN 35 .75 26 .05 25
04640 0334098 050 41.92E 25 1048
BASAL QUARTZ .0005A .70 4654 212
1982-12-01 00/10-29-051-01W5/C 1973-10-17 1436.8 1439.3 744.3 GO

VO 1411.3 200 2.00 400 .125 .50 11230 317 .761 6.274
WER1 ASSIGN 33 .75 25 .10 23
04640 0336098 003 41.92E 23 964
ELLERSLIE .0004E .0397 .0171 .75 4603 220 .7593 .1031 .0453 .0068 .0124 .0065 .0030 .0064
1982-10-29 00/11-14-050-28W4/C 1981-09-05 1408.8 1413.8 707.5 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME     PCR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HOLBURN                (F)  050-01W5     04640
                            VO                        1460.4      128   1.20       154  .150   .60 11340 320   .805 11.267
          STRIKE            WER1 ASSIGN                    17  .80     14  .10        13
    04640 0336098 004                                                                41.92E      13       545
    ELLERSLIE #5 SD          .0005E .0218 .0260          .69  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0011
    1984-04-30 00/06-36-050-28W4/0 1983-10-18      1459.8 1461.0   712.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1444.2      200   6.50      1300  .170   .65 11410 315   .795 14.318
                      WER1 ASSIGN                         186  .75     140  .10       126
    04640 0336098 005                                                                41.92E     126      5282
    ELLERSLIE                .0005E .0218 .0260          .69  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0011
    1979-12-29 00/07-12-050-01W5/0 1978-11-28      1432.0 1456.3   720.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -720.6                1431.5      200   3.00       600  .150   .55 11160 318   .803 10.254
          STRIKE            WER1 ASSIGN          B             62  .70      43  .10        39
    04640 0336098 006                                                                41.92E      39      1635
    ELLERSLIE                .0003E .0355 .0003          .68  4579 210 .8254 .0798 .0372 .0044 .0100 .0045 .0015 .0011
    1984-05-31 00/06-36-050-28W4/0 1983-10-18      1430.0 1433.0   712.4 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -753.4                1493.0      200   4.00       800  .130   .60 11570 319   .797 10.094
                      WER1 ASSIGN          B             81  .75      61  .05        58
    04640 0336098 007                                                                41.92E      58      2431
    ELLERSLIE                .0005E       .0260          .67  4661 212 .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0219
    1981-06-30 00/06-20-050-01W5/0 1980-02-15      1491.0 1495.0   741.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1467.3      200   7.93      1586  .160   .70 11060 319   .803 13.752
                      WER1 ASSIGN                         218  .75     164  .10       148
    04640 0336098 010                                                                41.92E     148      6204
    ELLERSLIE                .0005E .0009 .0115          .67  4657 212 .8571 .0786 .0326 .0040 .0082 .0038 .0014 .0019
    1979-12-29 00/07-20-051-01W5/0 1978-07-18      1463.3 1471.3   759.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        1444.8      200   4.00       800  .150   .65 11290 327   .831 11.520
                      WER1 ASSIGN                          92  .75      69  .10        62
    04640 0336098 015                                                                41.92E      62      2599
    ELLERSLIE                .0001A .0120 .0154          .67  4623 208 .8945 .0091 .0402 .0057 .0111 .0066 .0027 .0026
    1983-04-30 00/05-22-051-01W5/0 1982-01-06      1442.0 1447.6   739.7 PB
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HOLBURN                  POOLS=    14  GIP=     1603 PROD=      1237  IMG=      1122  MGP=       167  RMG=       555  ENERGY=     40002
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLLOW (F) 061-20W4 0465C
UPPER MANNVILLE A PD 640.1 128 4.32 553 .270 .50 4630 294 .902 6.703
WER1 ASSIGN 12 .70 8 .05 8 7
04650 0250001 000 U MANN A 37.43E 1 37
UPPER MANNVILLE .0002E .0015 .58 4626 194 .0047 .0018 .0200
1986-12-31 00/10-34-060-20W4/0 1975-11-01 637.3 642.8 657.5 PB
PANALTA

UPPER MANNVILLE B VO -6.6 668.7 200 5.00 1000 .280 .70 5340 295 .893 11.299
ASSOC WER1 ASSIGN 113 .70 79 .05 75 21
04650 0250002 000 U MANN B 37.43E 54 2021
SPARKY SD .0002A .0123 .0003 .59 4625 196 .9468 .0268 .0080 .0015 .0016 .0008 .0001
1981-11-30 00/06-30-060-20W4/0 1981-02-07 665.5 672.0 665.4 GO

LOWER MANNVILLE A PD 714.4 200 5.20 1040 .290 .60 4120 298 .921 7.428
WER1 ASSIGN 34 .65 22 .05 21 18
04650 0310001 000 L MANN A 37.43E 3 112
LOWER MANNVILLE A .0164 .0092 .58 4652 194 .9451 .0276 .0016 .0001
1986-12-31 00/10-34-060-20W4/0 1975-11-01 710.5 718.4 657.5 PB
PANALTA

WABAMUN A CP -60.0 714.5 200 2.47 494 .214 .85 4320 303 .926 7.965
WER1 ASSIGN ABAND B 39 .60 23 .05 22 22
04650 0658001 000 WABAMUN A 39.30E
WABAMUN .0003A .57 4633 191
1985-09-30 00/06-03-061-20W4/0 1972-07-11 713.2 715.7 658.4 GW

HOLLOW POOLS= 4 GIP= 198 PROD= 132 IMG= 126 MGP= 68 RMG= 58 ENERGY= 2170

HOLMBERG (F) 044-17W4 0466C
BELLY RIVER A VO 390.6 2838 2.14 6073 .290 .60 3020 287 .936 5.563
WER1 ISOPAC 338 .80 270 .05 257 1
04660 0126001 000 BELLY RIV A 37.43E 256 9582
L BELLY RIVER .0001 .0005A .0495 .0001 .57 4577 188 .9483 .0014 .0002
1982-11-30 00/11-22-044-17W4/0 1971-06-26 384.0 387.1 705.6 PB
A&S TCPL

BELLY RIVER C VO 408.8 200 1.60 320 .320 .65 2690 288 .940 5.878
WER1 ASSIGN 19 .65 12 .05 11
04660 0126003 000 BELLY RIV C 37.43E 11 412
BELLY RIVER .0002E .0186 .56 4617 190 .9782 .0028 .0002
1982-12-01 02/13-32-044-18W4/0 1980-08-31 408.1 409.7 722.6 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOLMBERG              (F)  044-17W4     0466C
  BELLY RIVER F             VO                          330.5     150    5.50        825  .280  .50  2430 285  .945  3.592
                            WER1 ASSIGN                       30  .60      18  .05      17        3
    04660 0126006 000 BELLY RIVER F                                                    37.43E     14       524
    BELLY RIVER       .0001 .0002A .0178                .57  4617 190 .9817 .0002
    1985-08-31 00/16-08-045-18W4/C 1979-08-07          327.5  333.5  709.8 PB
    A&S      TCPL
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  BELLY RIVER H             VO                          405.1     150    3.20        480  .250  .55  2720 288  .941  3.924
                            WER1 ASSIGN                       19  .65      12  .05      11        1
    04660 0126008 000 BELLY RIV H                                                      37.43E     10       374
    BELLY RIVER       .0008A .0154 .0005                .56  4583 190 .9802 .0019 .0003        .0001 .0004 .0004
    1985-03-31 00/04-05-045-18W4/0 1983-12-11          403.5  406.7  715.6 PB
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                            VO                          430.0     200    1.20        240  .240  .60  2420 290  .950  3.597
                            WER1 ASSIGN                        9  .60       5  .05       5
    04660 0126098 003                                                                  37.43E      5       187
    B RIVER           .0011A .0282                      .57  4601 189 .9701 .0005 .0001
    1983-12-31 00/04-06-044-17W4/0 1979-09-22          428.0  432.0  720.6 PB
    TCPL
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                            VO                          405.1     200    1.70        340  .320  .70  2940 288  .942  6.903
                            WER1 ASSIGN                       23  .70      16  .05      15
    04660 0126098 004                                                                  37.43E     15       561
    B RIVER           .0001 .0007A .0831                .59  4534 186 .9138 .0021 .0002
    1983-12-31 00/12-07-044-17W4/0 1982-05-18          404.3  406.0  719.3 PB
    TCPL
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                            VO                          389.1     200    2.20        440  .300  .65  2905 289  .941  5.924
                            WER1 ASSIGN                       26  .65      17  .05      16
    04660 0126098 C05                                                                  37.43E     16       599
    BELLY RIVER       .0001 .0005A .0171                .56  4617 189 .9823
    1980-10-31 00/14-09-044-17W4/0 1979-12-17          388.0  390.2  713.4 PB
    A&S      TCPL
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                            VO                          346.5     200    1.80        360  .280  .50  2410 286  .948  3.539
                            WER1 ASSIGN                       13  .60       8  .05       8
    04660 0126098 006                                                                  37.43E      8       299
    BELLY RIVER       .0007A .0760 .0013                .59  4547 186 .9217 .0003
    1981-12-31 00/16-19-044-17W4/0 1981-05-28          345.2  347.8  708.7 PB
    A&S
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 0466C
VO 431.9 200 7.50 1500 .270 .70 2660 288 .940 5.281
WER1 ASSIGN 79 .65 51 .05 48
04660 0126098 007 37.43E 48 1797
BELLY RIVER .0005A .0184 .57 4619 192 .9634 .0165 .0012
1981-06-30 00/04-29-044-18W4/C 1979-11-29 423.7 440.0 726.0 PB
TCPL

VO 397.0 200 1.00 200 .220 .55 3450 286 .925 4.487
WER1 ASSIGN 9 .70 6 .05 6
04660 0126098 008 37.43E 6 225
U BELLY RIVER .0002A .0186 .56 4617 190 .9872 .0028 .0002
1982-11-30 00/08-18-044-17W4/C 1980-02-29 396.0 398.0 713.3 PB
TCPL

VO 374.7 200 3.50 700 .320 .45 2690 285 .948 4.077
WER1 ASSIGN 29 .65 19 .05 18
04660 0126098 009 37.43E 18 674
BSL BELLY RIVER .0004E .0164 .0015 .56 4619 191 .9793 .0025 .0003
1982-11-30 00/07-10-045-17W4/C 1980-10-01 372.8 376.5 709.2 PB
KANNGAZ TCPL

VO 393.0 200 2.00 400 .290 .30 2640 288 .939 2.415
WER1 ASSIGN 10 .65 7 .05 7
04660 0126098 011 37.43E 7 262
BSL BELLY RIVER .0034E .0340 .0026 .60 4582 193 .9332 .0162 .0019 .0004 .0008 .0022 .0023 .0030
1982-12-31 00/07-36-044-18W4/0 1979-12-13 392.0 394.0 705.1 PB

VO 374.0 200 2.00 400 .290 .60 2560 288 .946 4.650
WER1 ASSIGN 19 .65 12 .05 11
04660 0126098 012 37.43E 11 412
B RIVER .0003A .0149 .0001 .56 4621 190 .9840 .0007
1983-12-31 00/11-31-044-18W4/0 1981-10-21 373.0 375.0 720.9 PB
TCPL

VO 379.5 200 1.10 220 .390 .50 2655 288 .943 5.421
WER1 ASSIGN 12 .65 8 .05 8
04660 0126098 015 37.43E 8 299
BSL BELLY RIVER .0007 .0002E .0715 .59 4549 187 .9244 .0025 .0007
1981-12-31 00/02-14-045-18W4/0 1981-08-15 378.5 380.4 704.9 PB
AGS

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME                 ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                              AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
   ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOLMBERG                (F)  044-17W4     0466C
  BELLY RIVER J              VO                              374.4    1439   2.41      3468  .239  .50  2740 293  .943  3.370
                             WER1 ISOPAC                       117    .75     88  .05      84          6
    04660 0126610 000 BELLY RIV J                                                        37.43E      78       2920
    BSL BELLY RIVER .0004 .0007A .0200 .0002          .57  4611 190 .9750 .0021 .0002 .0001 .0002 .0005 .0003 .0003
    1986-12-31 00/11-35-045-18W4/0 1978-11-18       372.0  374.5  711.6 PB
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                             VO                              773.7     200   1.50       300  .170  .75  5190 298  .898  7.032
       STRIKE                WER1 ASSIGN                       21    .70     15  .05      14
    04660 0186098 005                                                                    37.43E      14       524
    SWS                .0005A .0434 .0044             .61  4593 195 .9122 .0248 .0089 .0019 .0022 .0012 .0005
    1982-12-01 00/16-23-045-18W4/0 1981-12-02       773.0  774.5  707.8 PB
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  VIKING D                   VO                              915.3    2683   1.07      2871  .184  .60  6050 303  .889  7.052
                             WER1 ISOPAC                       202    .70    141  .05     134          47
    04660 0218004 000 VIKING D                                                           37.43E      87       3256
    VIKING             .0008A .0521                .62  4571 194 .9129 .0237 .0074 .0011 .0012 .0007 .0001
    1985-09-30 00/07-06-045-18W4/0 1979-01-15       924.5  925.4  719.3 PB
    KANNGAZ TCPL
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                             VO                              914.5     200   1.00       200  .190  .50  5880 303  .900  5.825
                             WER1 ASSIGN                        12    .70      8  .10       7
    04660 0218098 003                                                                    37.43E       7       262
    VIKING             .0003 .0007A .0659           .62  4549 193 .8920 .0253 .0084 .0019 .0024 .0017 .0006 .0007
    1981-11-30 00/13-06-044-17W4/0 1981-03-02       914.0  915.0  717.4 PB
    TCPL
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                             VO                              947.2     200   3.10       620  .180  .65  5800 304  .894  7.101
                             WER1 ASSIGN                        44    .65     29  .10      26
    04660 0218098 004                                                                    37.43E      26       973
    L VIKING           .0003A .0506 .0264           .77  4611 195 .8869 .0230 .0072 .0013 .0018 .0011 .0004 .0005
    1983-12-31 00/04-29-044-18W4/0 1979-11-29       945.7  948.8  726.0 PB
    TCPL
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                             VO                              832.6     128    .93       119  .200  .50  5870 301  .891  6.224
       STRIKE                WER1 ASSIGN                         7    .70      5  .05       5
    04660 0218098 005                                                                    37.43E       5       187
    VIKING             .0008E .0623 .0049           .62  4571 194                .0111 .0040       .0800
    1982-12-01 02/11-34-045-16W4/0 1978-03-07       832.1  833.0  723.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
VO 875.0 200 1.10 220 .130 .50 5790 302 .880 4.027
WER1 ASSIGN 9 .70 6 .10 5
04660 0218098 006 37.43E 5 187
U VIKING .0003E .0648 .0027 .65 4560 199 .8484 .0504 .0238 .0052 .0027 .0007 .0003 .0005
1983-12-31 00/01-09-045-17W4/0 1981-08-12 873.7 876.3 708.2 PB
TCPL

VO 875.2 200 1.10 220 .260 .50 5574 300 .895 7.675
WER2 ASSIGN 17 .70 12 .05 11
04660 0218098 007 37.43E 11 412
VIKING .0008A .0521 .62 4571 194 .9129 .0237 .0074 .0011 .0012 .0007 .0001
1981-06-30 00/10-04-045-17W4/0 1980-11-09 873.4 877.0 710.3 PB
TCPL

VO 873.6 200 2.00 400 .130 .50 5450 302 .906 3.682
WER1 ASSIGN 15 .65 10 .05 10
04660 0218098 008 37.43E 10 374
UPPER VIKING .0004 .0123A .0613 .60 4509 190 .8853 .0297 .0070 .0013 .0016 .0006
1983-12-31 00/10-03-045-17W4/0 1982-09-05 872.2 875.0 708.1 PB
TCPL

VO 872.5 150 1.00 150 .135 .55 5420 302 .905 4.187
WER1 ASSIGN 6 .65 4 .05 4
04660 0218098 015 37.43E 4 150
VIKING SS A .1044 .0006 .63 4505 190 .8620 .0188 .0067 .0014 .0020 .0015 .0009 .0017
1985-12-31 00/16-07-045-17W4/0 1985-01-27 872.0 873.0 706.8 PB
TCPL

VO 909.5 150 1.00 150 .165 .55 5330 302 .905 5.033
WER1 ASSIGN 8 .65 5 .05 5
04660 0218098 020 37.43E 5 187
U VIKING SD E .0438 .59 4584 192 .9280 .0180 .0059 .0012 .0015 .0010 .0004 .0002
1985-08-31 00/06-07-045-18W4/0 1985-01-12 909.0 910.0 712.9 PB

VO 951.5 200 1.00 200 .180 .50 5780 304 .902 5.395
WER1 ASSIGN 11 .70 8 .05 8
04660 0218098 025 37.43E 8 299
VIKING 2 .0003E .0513 .0020 .59 4585 191 .9191 .0214 .0047 .0006 .0007 .0002
1982-11-31 00/06-01-045-19W4/0 1979-08-20 951.0 952.0 722.6 PB
KANNGAZ TCPL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                           AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
   ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOLMBERG                (F)  044-17W4     0466C
  UPPER VIKING A             VO                          869.1    2103     .97      2040  .209  .50   5650 299   .890  6.310
                        WER1 ISOPAC                        129    .70       90  .03     87          10
    04660 0219101 000 U VIK A #2                                                      37.81E        77       2911
    VIKING                .0009A .0600 .0002       .61  4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1986-12-31 00/05-06-049-12W4/0 1917-04-01      655.6  671.5  697.1 PB
    TCPL
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  MANNVILLE B               VO  -360.9                   1063.2     200    4.27       854  .170  .40   7790 317   .875  5.431
                        WER2 ASSIGN                B        46    .70       32  .05     30          2
    04660 0248002 000 MANNVILLE B                                                     39.30E        28       1100
    ELLERSLIE 2 & 3           .0007A      .0370 .0022  .61  4688 199                 .0006 .0018             .0900
    1982-11-30 00/10-15-045-18W4/0 1970-01-24      1058.3 1068.0  707.1 GW
    A&S
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  MANNVILLE F               PD  -298.4                   1012.5     200    1.60       320  .220  .50   7280 304   .853  8.783
                        WER2 ASSIGN                B        80    .70       56  .05     53          49
    04660 0248006 000 MANNVILLE F                                                     39.30E         4        157
    ELLERSLIE                 .0007A      .0121 .0001  .61  4619 204 .7067 .1510 .0811 .0127 .0214 .0104 .0024 .0007
    1986-12-31 00/10-29-045-17W4/0 1979-03-08      1011.5 1013.5  715.4 GW
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  MANNVILLE G               VO  -341.6                   1044.1     513    4.63      2375  .250  .65   7580 317   .875 12.629
                        WER2 ISOPAC                B       300    .75       225 .10     203         80
    04660 0248007 000 MANNVILLE G                                                     39.30E        123       4834
    ELLERSLIE                 .0004A .0320 .0384 .0032  .66  4716 203 .8526 .0531 .0029 .0035 .0015 .0043 .0036 .0045
    1986-11-30 00/03-32-044-17W4/0 1952-10-19      1036.3 1048.8  706.5 GW
    A&S     TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE I               VO                           1048.2     200    .62        124  .250  .65   7640 309   .858 13.316
                        WER1 ASSIGN                        17    .70       12  .10     11          1
    04660 0248009 000 MANNV I                                                         39.30E        10        393
    ELLERSLIE                 .0007A      .0375       .64  4709 203                 .0080 .0055             .4500
    1976-06-30 00/11-22-044-17W4/0 1971-06-00      1047.9 1048.5  705.6 GW
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE J               VO   -36.6                  1080.0     200    2.50       500  .240  .60   7830 307   .846 12.346
                        WER1 ASSIGN                B        62    .70       43  .10     39          3
    04660 0248010 000 MANN J                                                          39.30E        36       1415
    LOWER MANNVILLE           .0017E .0443 .0273       .67  4639 205 .8358 .0527 .0205 .0044 .0065 .0040 .0016 .0012
    1982-05-31 00/06-26-044-18W4/0 1980-05-15      1078.5 1081.5  715.0 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 0466C
MANNVILLE K PD -36.7 1076.0 200 2.00 400 .240 .60 7630 308 .859 11.810
WER2 ASSIGN B 47 .70 33 .10 30 4
04660 0248011 000 MANNVILLE K 39.30E 26 1022
ELLERSLIE .0004 .0010E .0198 .0354 .0007 .63 4713 201 .8909 .0433 .0019 .0037 .0003 .0012 .0007 .0007
1986-12-31 00/03-35-044-18W4/0 1983-01-16 1075.0 1077.0 708.7 GW
TCPL

MANNVILLE L VO -35.1 1056.5 200 4.80 960 .250 .80 7600 307 .850 16.565
WER1 ASSIGN B 159 .70 111 .10 100 9
04660 0248012 000 MANN L 39.30E 91 3576
ELLERSLIE .0001 .0003E .0558 .0424 .67 4688 203 .8212 .0620 .0099 .0042 .0009 .0005 .0006 .0015
1986-08-31 00/16-19-044-17W4/0 1981-05-28 1053.0 1060.0 708.4 GW
A&S

VO -367.6 1075.0 200 4.20 840 .370 .85 7630 308 .850 26.066
WER1 ASSIGN B 219 .70 153 .10 138
04660 0248098 003 39.30E 138 5423
ELLERSLIE .0031 E .0639 .0001 .68 4530 205 .8141 .0624 .0342 .0044 .0098 .0048 .0017 .0010
1983-12-31 00/10-25-044-18W4/0 1981-06-29 1072.1 1078.0 710.4 GW

VO 1064.2 200 1.50 300 .210 .60 7640 308 .827 10.748
WER1 ASSIGN 32 .75 24 .15 20
04660 0248098 007 39.30E 20 786
M GLAUC .0005 .0005E .0397 .0810 .74 4782 214 .7837 .0417 .0283 .0062 .0094 .0045 .0017 .0028
1983-12-31 00/12-07-044-17W4/0 1982-05-18 1063.5 1065.0 719.3 PB
TCPL

VO -342.9 1051.9 200 3.70 740 .255 .70 7480 308 .865 14.252
WER1 ASSIGN B 105 .70 74 .10 67
04660 0248098 010 39.30E 67 2633
LOWER ELLERSLIE .0007A .032C .67 4626 200 .0143 .0070 .0900
1978-06-30 00/06-16-044-17W4/0 1977-12-08 1049.7 1054.0 711.1 GW
A&S TCPL

VO -343.6 1051.5 200 2.00 400 .200 .65 7360 308 .860 10.272
WER1 ASSIGN B 41 .65 27 .10 24
04660 0248098 015 39.30E 24 943
ELLERSLIE .0001 .0003A .0558 .0424 .67 4688 203 .8212 .0620 .0099 .0042 .0009 .0005 .0006 .0021
1986-12-31 00/07-17-044-17W4/0 1980-02-06 1046.0 1057.0 713.4 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOLMBERG             (F)  044-17W4     04660
                          VO                          1086.3     200   2.50      500  .210  .55  7770 308  .866  9.568
                     WER1 ASSIGN                            48  .70     34  .05      32
    04660 0248098 018                                                          39.30E     32       1258
    ELLERSLIE          .0001 .0003A                    .63  4553 196 .8513 .0618 .0063 .0036 .0008 .0003 .0002 .0009
    1983-12-31 00/12-07-044-17W4/0 1982-05-18      1085.1 1087.6  719.3 PB
    TCPL
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                          VO  -355.3                  1066.5     200    .80      160  .190  .40  7760 307  .847  6.449
                     WER2 ASSIGN                B           10  .70      7  .10       6
    04660 0248098 025                                                          39.30E      6        236
    ELLERSLIE          .0002 .0006E .0346 .0391 .0005  .64  4709 200 .8677 .0489 .0046 .0022 .0005 .0004 .0002 .0003
    1980-07-31 00/04-03-045-18W4/0 1979-03-19      1066.1 1067.0  711.7 GW
    A&S
-------------------------------------------------------------------------------------------------------------------------
                          VO  -395.5                  1106.9     200    .70      140  .250  .60  7950 307  .844 13.088
                     WER2 ASSIGN                B           18  .70     13  .10      12
    04660 0248098 030                                                          39.30E     12        472
    ELLERSLIE          .0002 .0006E .0346 .0391 .0005  .64  4709 200 .8677 .0489 .0046 .0022 .0005 .0004 .0002 .0003
    1980-07-31 00/04-03-045-18W4/0 1979-03-19      1106.5 1107.2  711.7 GW
    A&S
-------------------------------------------------------------------------------------------------------------------------
                          VO  -339.2                  1051.4     150   1.50      225  .240  .45  7670 306  .861  9.174
                     WER1 ASSIGN                B           21  .65     14  .05      13
    04660 0248098 035                                                          39.30E     13        511
    UPPER MANNVILLE              A .0120 .0004          .59  4634 198 .9299 .0501 .0038 .0020 .0006 .0006 .0004 .0002
    1985-12-31 00/06-07-045-18W4/0 1985-01-12      1050.6 1052.1  712.9 GW
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  GLAUCONITIC D              PD  -321.6                  1023.8     474   2.10      995  .220  .70  7620 306  .846 12.891
                     WER1 ISOPAC                FNW         165  .75     124  .10     112       97
    04660 0300004 000 GLAUC D                                                  39.30E     15        590
    GLAUCONITIC        .0006A .0269 .0302              .67  4675 205 .8583 .0507 .0175 .0047 .0046 .0029 .0011 .0025
    1986-08-31 00/03-32-044-17W4/0 1952-10-19      1020.8 1025.7  706.5 PB
    A&S     TCPL
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  GLAUCONITIC E              VO  -342.0                  1042.8    1060   4.64     4918  .229  .70  7560 317  .872 12.468
                     WER1 ISOPAC                B         624  .75     468  .10     421       74
    04660 0300005 000 GLAUC E                                                  39.30E     347      13637
    GLAUCONITIC        .0004A .0320 .0384 .0032  .66  4716 203 .8526 .0531 .0029 .0035 .0015 .0043 .0036 .0045
    1986-11-30 00/10-15-045-18W4/0 1970-01-24      1041.5 1045.5  705.3 GW
    A&S
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 04660
GLAUCONITIC G VO -350.6 1055.3 582 4.33 2520 .254 .75 7580 306 .865 15.514
WER1 ISOPAC B 391 .85 332 .05 315 151
04660 0300007 000 GLAUC G 39.30E 164 6445
GLAUCONITIC .0002 .0003A .0235 .0034 .60 4631 197 .9133 .0557 .0017 .0017 .0001 .0001
1986-11-30 00/10-17-045-18W4/0 1976-01-20 1050.9 1059.5 708.4 PB
A&S TCPL

GLAUCONITIC H VO 1055.5 150 1.30 195 .180 .60 7700 308 .858 8.949
WER1 ASSIGN 17 .70 12 .05 11 5
04660 0300008 000 GLAUC H 39.30E 6 236
MID GLAUCONITIC .0003A .0213 .0195 .63 4632 201 .8873 .0512 .0104 .0040 .0033 .0019 .0005 .0003
1985-08-31 00/03-35-044-18W4/0 1983-01-16 1054.7 1056.3 708.5 PB
TCPL

VO -298.1 1005.8 200 1.85 370 .250 .70 7520 306 .850 14.389
WER1 ASSIGN B 53 .70 37 .05 35
04660 0300098 005 39.30E 35 1376
GLAUCONITIC .0007A .61 4619 204
1981-09-30 00/06-11-045-17W4/0 1952-07-16 1004.6 1007.1 709.0 GW

VO -310.2 1018.1 200 3.80 760 .210 .50 7275 305 .857 8.311
WER2 ASSIGN B 63 .70 44 .10 40
04660 0300098 006 39.30E 40 1572
GLAUCONITE .0007A .0256 .0121 .61 4620 202 .8890 .0473 .0110 .0046 .0027 .0015 .0095 .0010
1981-06-30 00/10-04-045-17W4/0 1980-11-09 1015.8 1020.5 710.3 GW
TCPL

VO -287.7 1000.9 200 2.80 560 .240 .55 7253 304 .835 10.726
WER2 ASSIGN B 60 .70 42 .05 40
04660 0300098 007 39.30E 40 1572
GLAUCONITIC .0007A .0121 .0001 .61 4619 204 .7067 .1510 .0811 .0127 .0214 .0104 .0024 .0007
1979-12-29 00/10-29-045-17W4/0 1979-03-08 999.0 1002.8 715.1 GW

VO -325.6 1034.5 200 2.80 560 .350 .80 7340 306 .853 22.392
WER1 ASSIGN B 125 .65 81 .10 73
04660 0300098 008 39.30E 73 2869
GLAUCONITIC .0032 A .0370 .0002 .65 4569 203 .8627 .0567 .0212 .0050 .0063 .0037 .0014 .0026
1982-12-31 00/10-25-044-18W4/0 1981-06-29 1033.0 1036.0 710.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 0466C
VO 1047.0 200 2.80 560 .330 .70 7400 307 .850 18.629
WER1 ASSIGN 104 .70 73 .10 66
04660 0300098 009 39.30E 66 2594
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/10-25-044-18W4/0 1981-06-29 1044.8 1049.0 710.9 PB

VO -311.6 1016.9 150 3.00 450 .225 .55 7250 305 .871 9.604
WER1 ASSIGN B 43 .65 28 .10 25
04660 0300098 010 37.30E 25 933
GLAUCONITIC SS A .0437 .0351 .64 4687 199 .8707 .0425 .0034 .0020 .0007 .0009 .0004 .0006
1985-12-31 00/16-07-045-17W4/0 1985-01-27 1015.4 1018.4 706.8 GW
TCPL

VO HEAVY 1005.8 200 2.00 400 .200 .55 7176 305 .863 8.528
WER1 ASSIGN 34 .65 22 .05 21
04660 0300098 011 39.30E 21 825
U GLAUC .0007E .0214 .0300 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0021 .0007 .0004
1982-12-01 00/15-02-045-17W4/0 1981-09-12 1004.0 1007.5 707.7 GO

VO 1037.8 200 3.10 620 .180 .50 7445 306 .859 7.249
WER1 ASSIGN 45 .75 34 .05 32
04660 0300098 012 39.30E 32 1258
GLAUCONTIC .0007E .0214 .0309 .63 4693 201 .8924 .0386 .0079 .0033 .0016 .0015 .0007 .0003
1981-12-31 00/03-05-045-17W4/0 1980-12-21 1035.5 1040.1 705.9 PB

VO 1033.1 150 1.20 180 .140 .50 7240 306 .869 5.420
WER1 ASSIGN 10 .70 7 .10 6
04660 0300098 013 39.30E 6 236
GLAUCONITIC SS A .0437 .0351 .64 4687 199 .8707 .0425 .0034 .0020 .0007 .0009 .0004 .0006
1985-12-31 00/16-07-045-17W4/0 1985-01-27 1032.5 1033.7 706.8 PB
TCPL

VO 1017.4 200 2.80 560 .240 .70 7275 305 .873 13.054
WER1 ASSIGN 73 .70 51 .05 48
04660 0300098 014 39.30E 48 1886
GLAUCONITIC .0008 .0002A .0264 .0020 .60 4617 196 .9160 .0475 .0044 .0013 .0010 .0002 .0001
1981-12-31 00/02-14-045-18W4/0 1981-08-15 1016.0 1018.8 704.9 PB
A&S

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 0466C
VO 1049.0 200 2.40 480 .330 .75 7700 307 .850 20.769
WER1 ASSIGN 100 .70 70 .10 63
04660 0300098 015 39.30E 63 2476
GLAUCONITIC .0010 .0010E .0671 .0184 .66 4591 201 .8334 .0533 .0101 .0034 .0036 .0039 .0027 .0016
1981-11-30 00/06-26-044-18W4/0 1981-05-15 1047.0 1051.0 715.0 PB
TCPL

VO -326.7 1034.2 200 1.20 240 .210 .50 7540 306 .859 8.565
WER1 ASSIGN B 21 .70 15 .05 14
04660 0300098 040 39.30E 14 550
GLAUCONITIC .0009 .0049A .0146 .0013 .61 4600 200 .9003 .0559 .0121 .0044 .0023 .0016 .0007 .0010
1983-12-31 00/10-03-045-17W4/0 1982-09-05 1033.6 1034.8 708.1 GW
TCPL

VO -355.6 1065.7 150 5.60 840 .240 .80 7400 308 .873 15.027
WER1 ASSIGN B 126 .50 63 .05 60
04660 0300098 045 39.30E 60 2358
GLAUCONITIC .0002 .0003E .0235 .0034 .60 4681 197 .9133 .0557 .0017 .0017 .0001 .0001
1985-08-31 00/06-07-045-18W4/0 1985-01-12 1062.9 1068.5 712.9 GW

GLAUCONITIC A VO -350.4 1028.6 1586 2.85 4520 .220 .70 7620 306 .862 12.652
WER1 ISOPAC B 572 .75 429 .05 408
04660 0300460 001 GLAUC A 39.30E
GLAUCONITIC .0001A .0611 .0135 .63 4607 199 .8681 .0505 .0094 .0034 .0024 .0018 .0006 .0004
1986-12-31 00/11-22-044-17W4/0 1971-06-26 1017.7 1023.8 705.6 PB
A&S TCPL

MANNVILLE D VO -343.0 1047.2 400 5.25 2100 .216 .65 7540 306 .858 11.467
WER1 ASSIGN B 241 .70 169 .05 161
04660 0300460 002 MANNVILLE D 39.30E
UPPER ELLERSLIE .0001 .0009A .0658 .0030 .65 4635 200 .8317 .0620 .0077 .0037 .0008 .0003 .0004 .0006
1986-12-31 00/06-16-044-17W4/0 1977-12-08 1040.0 1048.8 711.1 PB
A&S TCPL

GLAUC A & MANNVILLE D
WER1 ISOPAC 813 .75 598 .05 569 196
04660 0300460 999 GLA A MANN D 39.30E 373 14659
GLAUC & ELLERS .0002A
1986-12-31 00/11-22-044-17W4/0 1971-06-26
A&S TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOLMBERG (F) 044-17W4 0466C
VO -335.0 1047.7 506 1.92 972 .195 .50 7280 307 .877 7.497
WER1 ISOPAC B 73 .65 47 .05 45
04660 0310098 004 39.30E 45 1769
ELLERSLIE .0001A .0299 .0007 .59 4597 194 .9424 .0125 .0068 .0016 .0027 .0017 .0006 .0010
1986-11-30 00/14-02-044-17W4/0 1980-11-08 1045.0 1047.5 712.8 GW
TCPL A&S

HOLMBERG POOLS= 61 GIP= 5378 PROD= 3888 IMG= 3612 MGP= 739 RMG= 2873 ENERGY= 111449

HOMEGLEN RIMBEY (F) 043-01W5 0470C
BELLY RIVER A VO 1014.0 200 3.00 600 .170 .50 5610 305 .913 4.870
WER1 ASSIGN 29 .65 19 .05 18
04700 0126001 000 BELLY RIV A 34.43E 18 620
BELLY RIVER .0157 .0021A .0352 .58 4531 187 .9308 .0089 .0033 .0009 .0011 .0009 .0006 .0005
1982-11-30 00/11-31-041-01W5/0 1979-07-16 1009.0 1019.0 918.3 PB
KANNGAZ

VO 822.6 200 5.00 1000 .270 .55 3730 298 .880 6.007
WER1 ASSIGN 60 .65 39 .10 35
04700 0126098 050 34.43E 35 1205
U BELLY RIVER .0002E .0115 .0065 .72 4618 221 .7866 .1120 .0502 .0086 .0136 .0073 .0022 .0013
1983-12-31 00/14-14-043-01W5/0 1983-06-30 820.0 825.2 917.4 PB

VO 1792.1 200 7.90 1580 .150 .65 13350 328 .795 14.195
STRIKE WER1 ASSIGN 224 .75 168 .10 151
04700 0250098 005 40.43E 151 6105
GLAUCONITIC SS .0002 A .0085 .0014 .85 4580 215 .8262 .0946 .0428 .0065 .0112 .0051 .0012 .0023
1981-12-31 00/11-26-042-01W5/0 1980-04-19 1788.1 1796.0 909.9 PB

VO 1744.2 200 2.40 480 .120 .75 13360 327 .808 12.942
WER1 ASSIGN 62 .75 47 .10 42
04700 0250098 010 40.43E 42 1698
GLAUCONITIC .0005 .0002A .0130 .0116 .82 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1982-12-31 00/13-36-043-01W5/0 1980-09-17 1743.0 1745.4 945.1 PB
KANNGAZ

VO 1837.1 200 4.80 960 .160 .65 15840 324 .750 19.279
STRIKE WER1 ASSIGN 185 .75 139 .10 125
04700 0250098 015 40.43E 125 5054
GLAUCONITIC .0017A .0174 .0005 .72 4572 220 .7935 .0912 .0556 .0100 .0164 .0090 .0029 .0018
1984-05-31 00/10-15-043-02W5/0 1983-10-10 1835.2 1839.0 950.5 PB
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOMEGLEN RIMBEY (F) 043-01W5 04700
GLAUCONITIC A VO 1756.C 200 8.60 1720 .140 .65 13360 322 .761 14.109
WER1 ASSIGN 243 .75 182 .05 173 1
04700 0300001 000 GLAUC A 40.43E 172 6954
GLAUCONITIC .0001E .0095 .0236 .88 4635 219 .7984 .0917 .0472 .0070 .0122 .0063 .0020 .0020
1984-09-30 00/08-34-043-01W5/0 1982-11-10 1751.0 1761.0 944.1 PB

VO 1833.2 200 8.40 1680 .140 .65 11770 324 .769 12.225
WER1 ASSIGN 205 .70 144 .20 115
04700 0300098 020 40.43E 115 4649
GLAUCONITIC .0002A .0235 .0936 .78 4806 224 .7366 .0703 .0454 .0079 .0123 .0066 .0018 .0018
1984-09-30 00/06-03-043-02W5/0 1982-12-28 1828.0 1838.5 917.8 PB

ELLERSLIE B VO 1819.7 200 3.20 640 .180 .89 13340 323 .804 23.402
WER1 ASSIGN 150 .75 113 .10 102 27
04700 0336002 000 ELLERSLIE B 40.43E 75 3032
ELLERSLIE .0005 .0002A .0130 .0116 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0020 .0005 .0005
1981-11-30 00/01-21-043-01W5/0 1980-11-21 1817.3 1822.0 958.3 PB

ELLERSLIE C MB 1817.1 200 2.78 556 .170 .85 13450 333 .783 21.198
WER1 ASSIGN 148 .75 111 .10 100 53
04700 0336003 000 ELLERSLIE C 40.43E 47 1900
LOWER MANNVILLE .0004E .0156 .74 4619 221 .0493 .0237 .0088
1986-12-31 00/11-15-043-01W5/0 1976-01-12 1814.8 1819.4 940.9 PB
PANALTA

VO 1764.9 200 .90 180 .100 .55 12560 322 .801 7.617
WER1 ASSIGN 14 .75 11 .10 10
04700 0336098 005 40.43E 10 404
ELLERSLIE SD .0005 .0002A .0130 .0016 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1984-04-30 00/04-23-043-01W5/0 1980-01-11 1764.5 1765.4 895.9 PB

VO -831.1 1749.3 200 3.10 620 .130 .65 12830 322 .797 12.014
ASSOC WER1 ASSIGN 74 .70 52 .10 47
04700 0336098 010 40.43E 47 1900
ELLERSLIE .0005 .0002E .0130 .0016 .67 4616 210 .8452 .0822 .0339 .0040 .0062 .0022 .0005 .0005
1984-12-31 00/14-26-043-01W5/0 1981-11-13 1747.8 1750.9 919.8 GO

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                           AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
   FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
   ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4    NC4    C5     C6     C7
   REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HOMEGLEN RIMBEY        (F)  043-01W5     04700
                            VO              HEAVY                1877.0      200    7.00      1400  .050   .75  8650 324   .820  3.472
                       WER1 ASSIGN                                  49   .65     32   .10       29
   04700 0642098 005                                                                          40.43E      29      1172
   PEKISKO                      .0003E .0088 .0293                .70  4682 220 .7935 .0937 .0426 .0060 .0128 .0078 .0032 .0020
   1984-09-30 00/06-03-043-02W5/0 1982-12-28      1873.0 1881.0   917.8 GO
-------------------------------------------------------------------------------------------------------------------------------
  BANFF A                   VO                                    1753.4      200    3.00       600  .100   .70 12430 321   .780  9.883
                       WER1 ASSIGN                                  59   .70     41   .10       37        4
   04700 0644001 000 BANFF A                                                                  38.93E      33      1285
   BANFF                        A .0171                           .71  4583 216 .8212 .0875 .0387 .0162 .0105 .0078 .0036 .0075
   1984-09-30 02/11-35-043-01W5/0 1982-01-26      1749.7 1757.0   929.3 PB
   PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  BANFF B                   VO                                    1780.0      150    6.50       975  .130   .75 12870 322   .770 14.393
                       WER1 ASSIGN                                 140   .75     105   .10       95        2
   04700 0644002 000 BANFF B                                                                  38.93E      93      3620
   BANFF MEMBER                 E .0171                           .71  4583 217 .8212 .0875 .0387 .0062 .0106 .0076 .0036 .0061
   1985-08-31 00/08-34-043-01W5/0 1982-11-10      1775.0 1785.0   944.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                    1877.9      200   16.89      3378  .040   .50 15910 330   .785  3.493
        STRIKE              WER1 ASSIGN                              118   .75     89   .15       76
   04700 0644098 010                                                                          38.93E      76      2959
   BANFF                        .0005A .0183 .0284                .72  4630 216 .8075 .0774 .0385 .0055 .0097 .0059 .0024 .0059
   1986-11-30 00/07-10-043-02W5/0 1981-03-11      1866.2 1889.5   933.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                    2310.4      150   11.00      1650  .060   .60 19530 354   .860  6.568
                       WER1 ASSIGN ABAND                            108   .75     81   .10       73
   04700 0696098 005                                                                          38.93E      73      2842
   NISKU                        E .0148 .0188 .0291               .70  4475 215 .8143 .0663 .0310 .0054 .0116 .0071 .0005 .0011
   1985-11-31 00/09-02-043-02W5/0 1957-04-27      2297.6 2323.2   948.5 PB
   A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3                       PD            -1479.5 -1487.4 2387.5      4661   52.52    244773  .075   .90 19530 355   .855 12.351
   ASSOC                WER1 ISOPAC          COMB                    30615   .88     26941   .15    22900   23504
   04700 0720000 000 D-3                CONCURRENT PRODUCTION                                    38.66A      38C     14691
   D-3                          A .0359 .0208 .0326               .78  4699 213 .7759 .0566 .0278 .0051 .0128 .0100 .0074 .0151
   1986-12-31 00/03-29-043-01W5/0 1953-03-21      2304.3 2426.8   947.3 GO                                          COMBINED ASSOC/SOLN PRODUCTION
   A&S      TCPL     PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/PCOL CODE                                                                  GHV      RMG     ENERGY
    ZONE          H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HOMEGLEN RIMBEY          (F)  043-C1W5     0470C
  D-3                                                  2415.5
    SOLN                 WER1 ISOPAC          COMB                 2459  .50   1230  .20    984              14900.0  165
    04700 0720000 000 D-3                CONCURRENT PRODUCTION                              38.66A
    D-3                        A .0359 .0208 .0326  .78  4699 213 .7759 .0566 .0278 .0051 .0128 .0100 .0074 .0151
    1986-12-31 00/03-29-043-01W5/0 1953-03-21      2304.3 2426.8  947.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     33074 PROD=     28171  IMG=     23884  MGP=     23504  RMG=       380  ENERGY=     14691

  D-3 B                  VO          -1477.4          2377.5      35  27.54        964  .130  .80 11000 355  .849 10.794
    ASSOC                WER1 ISOPAC          SEGR                 104  .55     57  .20      46
    04700 0720002 000 D-3 B                                                            38.93E      46      1791
    D-3                        .0003E .0197 .0193 .0480  .65  4473 224 .7488 .0886 .0463 .0071 .0141 .0056 .0013 .0009
    1986-12-31 00/06-22-042-02W5/0 1983-00-00      2374.0 2381.0  905.4 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                                                2390.4
    SOLN                 WER1 ISOPAC          SEGR                 111  .65     72  .25      54       8      700.0  159
    04700 0720002 000 D-3 B                                                            38.93E      46      1791
    D-3                        .0003E .0197 .0193 .0480  .65  4473 224 .7488 .0886 .0463 .0071 .0141 .0056 .0013 .0009
    1986-12-31 00/06-22-042-02W5/0 1983-00-00      2374.0 2381.0  905.4 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
HOMEGLEN RIMBEY            POOLS=    20  GIP=     35157 PROD=     29673  IMG=     25212  MGP=     23599  RMG=      1613  ENERGY=     63672
-------------------------------------------------------------------------------------------------------------------------------
HONDO                    (F)  070-27W4     0480C
                             VO                        492.3     128   1.54        197  .310  .40  3690 298  .931  4.690
        STRIKE       BER7 ASSIGN                          9  .70      6  .05          6
    04800 0262098 005                                                                  37.43E       6       225
    GRAND RAPIDS               .0004E                 .56  4633 191
    1982-12-01 00/06-18-070-26W4/0 1976-08-09      491.3  493.2  625.8 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        463.2     128    .93        119  .270  .65  3500 291  .938  6.400
        STRIKE       BER7 ASSIGN                          8  .70      6  .05          6
    04800 0262098 010                                                                  37.43E       6       225
    GRAND RAPIDS               .0004E                 .56  4633 191
    1982-12-01 00/06-20-070-26W4/0 1975-03-23      462.7  463.6  613.3 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG     MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV     RMG     ENERGY
   ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
HONDO                    (F)  070-27W4     04800
                              VO                      510.4     128    .93     119  .270   .65  3570 298   .934  6.402
                         BER7 ASSIGN                      8   .70      6  .05       6
    04800 0262098 015                                                          37.43E      6       225
    GRAND RAPIDS          .0002A .0074                .56  4626 191 .9867 .0054 .0003
    1982-12-01 00/07-01-070-27W4/0 1975-12-19       509.9  510.8  650.7 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                      691.6     200   1.85     370  .220   .65  4860 304   .910  7.144
                         BER7 ASSIGN                     26   .70     18  .05      17
    04800 0306098 005                                                          37.43E     17       636
    WABISKAW              .0004E          .0060       .59  4647 196                    .0050 .0028        .1200
    1976-06-30 00/07-01-070-27W4/0 1975-12-19       690.7  692.5  650.7 PB
-------------------------------------------------------------------------------------------------------------------------
HONDO                    POOLS=     4  GIP=        51 PROD=        36  IMG=        35  MGP=            RMG=        35  ENERGY=      1311
-------------------------------------------------------------------------------------------------------------------------
HONEYSUCKLE              (SA) 046-26W4     04705
                              VO                     1332.5     200   1.00     200  .150   .75  9130 314   .833 11.167
          STRIKE         WER2 ASSIGN                     22   .70     15  .10      14
    04705 0300098 002                                                          41.18E     14       577
    MANNVILLE             .0004A .0241 .0033          .80  4568 206 .8692 .0557 .0282 .0068 .0062 .0041 .0012 .0008
    1986-11-30 00/06-14-046-26W4/0 1985-12-06      1332.0 1333.0  797.7 PB
-------------------------------------------------------------------------------------------------------------------------
                              VO                     1442.6     200   4.80     960  .135   .50 12770 316   .766 10.127
          STRIKE         WER2 ASSIGN                     97   .80     78  .10      70
    04705 0300098 005                                                          41.18E     70      2883
    GLAUCONITIC           .0003E .0211 .0057          .69  4624 215 .8005 .1199 .0317 .0052 .0079 .0044 .0017 .0016
    1986-09-30 00/13-22-046-26W4/0 1985-11-19      1440.2 1445.0  803.0 PB
-------------------------------------------------------------------------------------------------------------------------
HONEYSUCKLE              POOLS=     2  GIP=       119 PROD=        93  IMG=        84  MGP=            RMG=        84  ENERGY=      3460
-------------------------------------------------------------------------------------------------------------------------
HOOKER                   (F)  015-29W4     03520
                              VO                     3388.1     200  21.00    4200  .098   .80 24900 359   .908 17.031
                         WER2 ASSIGN                    715   .70    501  .20     401
    03520 0628098 005                                                          37.43E    401     15009
    LIVINGSTONE     .0055      A .0156 .0572 .0739    .69  5078 213 .8240 .0141 .0041 .0011 .0018 .0013 .0006 .0008
    1982-08-31 00/14-05-015-29W4/0 1980-09-29      3355.0 3421.1 1389.0 PB
    PROGAS
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HOOKER                   POOLS=     1  GIP=       715 PROD=       501  IMG=       401  MGP=            RMG=       401  ENERGY=     15009
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HOOLE                (F)  081-24W4     04710
                          VO   +285.9                    302.7     200    1.85      370  .360  .45  2050 291  .962  3.374
                          WER2 ASSIGN                B       12  .70       8  .05       8
    04710 0250098 005                                                                37.43E       8       299
    GRAND RAPIDS          .0002E          .0098        .57  4654 192                .0011 .0001
    1976-06-30 00/10-24-081-25W4/C 1974-03-21       301.8  303.6  589.5 GW
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                             423.7     200    2.47      494  .250  .60  2760 293  .944  4.257
                          WER1 ASSIGN                        21  .65       14  .05      13
    04710 0250098 010                                                                37.43E      13       487
    WABISKAW 2            .0002E                       .56  4640 191
    1978-12-31 00/07-11-082-25W4/C 1977-03-10       421.5  425.8  583.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO             +153.3          407.1     200    2.78      556  .280  .60  2070 294  .956  3.519
    ASSOC                 WER2 ASSIGN                        20  .50       10  .05      10
    04710 0250098 050                                                                37.43E      10       374
    WABISKAW A            .0002E                       .56  4640 191
    1977-12-31 00/06-08-081-25W4/C 1967-05-14       405.7  408.4  561.7 GO
    ---------------------------------------------------------------------------------------------------------------------------
  WABISKAW A              VO   +16.3                     418.7    5770    2.53    14598  .260  .60  2680 296  .947  4.242
                          WER1 ISOPAC                FS      619  .70       433  .05      411       92
    04710 0306001 000 WABISKAW A                                                     36.68E     319     11701
    WABISKAW                  A .0058 .0115              .57  4665 192 .9817 .0006 .0004 .0001 .0001
    1985-12-31 00/02-02-081-25W4/C 1967-03-28       414.5  417.0  582.8 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
  WABAMUN A               VO   +125.0                    457.4    9296    5.18    48153  .140  .75  2300 297  .953  2.426
                          WER1 ISOPAC                B     1168  .65       759  .05      721        1
    04710 0658001 000 WABAMUN A                                                      36.68E     720     26410
    WABAMUN                   A .0038 .0223 .0CC2        .58  4699 194 .9696 .0037 .0004 .0001
    1985-11-29 00/02-02-081-25W4/C 1967-03-28       451.1  458.7  582.8 GW
    PANALTA PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                          VO   +107.3                    449.4     440    7.90      3476  .190  .70  2430 296  .950  3.268
                          WER1 ASSIGN                B      114  .65       74  .05      70
    04710 0658098 005                                                                36.68E      70       2568
    WABAMUN               .0002A                       .56  4640 191
    1983-12-31 00/06-08-081-25W4/C 1967-05-14       444.4  454.4  567.7 GW
    PROGAS
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HOOLE                     POOLS=     6  GIP=      1954 PROD=      1298  IMG=      1233  MGP=        93  RMG=      1140  ENERGY=     41839
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HORSEFLY LAKE          (F)  008-16W4     0475C
  BOW ISLAND A              VO                          659.9     200   1.20      240  .170   .65   5550  294   .905  6.555
                            BER7 ASSIGN                   16   .70     11   .05      10                37.81E      10        378
    04750 0213001 000                                                                37.81E      10        378
    BOW ISLAND #1          .0107A .0868                .59  4489 184 .8956 .0051 .0013 .0002 .0002 .0001
    1982-12-01 00/16-06-009-16W4/0 1967-02-19          659.3  660.5  337.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          669.7     200   2.70      540  .210   .40   5550  294   .906  4.977
                            BER7 ASSIGN                   27   .70     19   .05      18                37.81E      18        681
    04750 0213098 010                                                                37.81E      18        681
    BOW ISLAND             .0107A .0868                .59  4489 184 .8956 .0051 .0013 .0002 .0002 .0001
    1982-06-30 00/16-06-009-16W4/0 1967-02-18          667.8  671.5  837.0 PB
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HORSEFLY LAKE            POOLS=     2  GIP=        43 PROD=        30  IMG=        28  MGP=              RMG=        28  ENERGY=      1059
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HOSELAW                (F)  060-06W4     0472C
                            VO                          309.4     200   1.54      308  .200   .55   2920  292   .945  3.310
                            WER1 ASSIGN                   10   .65      7   .05       7                36.68E       7        257
    04720 0218098 005                                                                36.68E       7        257
    VIKING                 .0004E          .0186       .65  4495 186                .0033 .0006
    1978-06-30 00/05-30-060-06W4/0 1977-01-31          307.8  310.9  573.3 PB
    MIP
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          341.4     200   2.74      548  .350   .65   2650  286   .939  6.384
                            WER1 ASSIGN                   35   .70     25   .05      24                38.93E      24        934
    04720 0256098 005                                                                38.93E      24        934
    COLONY 1               .0001E                      .57  4619 192
    1983-12-31 00/10-18-060-06W4/0 1975-01-24          340.2  342.9  568.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
    COLONY A                MB   *228.2                 336.1     417   1.06      442  .300   .70   2660  286   .941  5.903
                            WER2 ISOPAC          B        27   .65     18   .05      17                38.93E
    04720 0256360 001 COLONY A                                                       38.93E
    COLONY       .0002 .0001A .0133 .0013              .56  4627 190 .9840 .0011
    1981-09-30 00/05-10-060-06W4/0 1979-08-15          333.5  336.9  566.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
    GRAND RAPIDS A          MB                         370.3     200   1.50      300  .330   .70   2820  288   .941  6.836
                            WER1 ASSIGN                   38   .65     25   .05      24                38.93E
    04720 0256360 002 GRD RAPIDS A                                                   38.93E
    GRD RAP #4 BSS .0002 .0001A .0133 .0013              .56  4627 190 .9840 .0011
    1983-12-31 00/05-10-060-06W4/0 1979-08-15          369.5  371.0  566.4 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG              MGP     STOIP  GOR  PCT
    FIELD/PCOL CODE                                                                 GHV              RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC   TC      C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOSELAW                    (F)  060-C6W4     04720
  COLONY A & GRD RPDS A
                           WER1 ISOPAC                          65   .65      43   .05      41              39
    04720 0256360 999 COL A&GR RP A                                                        38.93E            2          78
    COLONY & GR RPD          .0001A
    1984-09-30 00/05-10-060-06W4/0 1979-08-15
-------------------------------------------------------------------------------------------------------------------------------
                           VO                                368.2                200   .90      180  .340   .60  2850 288   .940  6.107
                           WER1 ASSIGN                          11   .65       7   .05        7
    04720 0262098 005                                                                      38.93E            7          273
    GR RAPIDS          .0002 .0001E .0133 .0013          .56  4627 190 .9480 .0011
    1984-05-31 00/07-09-060-06W4/0 1980-05-18        367.8  368.7  565.7 PB
-------------------------------------------------------------------------------------------------------------------------------
HOSELAW                    POOLS=     4  GIP=       121 PROD=        82  IMG=         79  MGP=         39  RMG=         40  ENERGY=      1542
-------------------------------------------------------------------------------------------------------------------------------
HOTCHKISS                  (F)  094-01W6     04740
  BLUESKY A                MB      -7.6                      674.4      5282   1.56      8240  .250   .50  5450 296   .903  7.248
                           WER1 ISOPAC                FS        965   .80       772   .05      733             726
    04740 0304001 000 BLUESKY A                                                            39.30E            7          275
    LOWER BLUESKY            .0001A .0363 .0364          .61  4702 193 .9257 .0010 .0005
    1981-06-30 00/11-36-093-01W6/0 1971-02-C2        709.0  717.5  711.1 PB
    PANALTA TCPL
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  BLUESKY B                PD                                669.3       200   4.32       864  .170   .75  5140 303   .918  6.692
                           WER1 ASSIGN                          343   .70       240   .05      228             128
    04740 0304002 000 BLUESKY B                                                            39.30E            100        3930
    BLUESKY                  .0002E                        .58  4585 189                        .0002 .0001
    1986-12-31 00/07-01-094-01W6/0 1974-12-21        667.2  671.5  711.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY F                MB                                717.8       440   2.40      1056  .190   .65  5312 297   .902  6.964
                           WER1 ASSIGN                          304   .70       213   .05      202             110
    04740 0304006 000 BLUESKY F                                                            39.30E             92        3616
    LOWER BLUESKY    .0001 .0002E .0022 .0056          .57  4653 192 .9891 .0021 .0007 .0001
    1983-12-31 00/10-20-094-01W6/0 1977-06-27        716.0  719.6  723.6 PB
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  BLUESKY H                VO                                712.5       200   2.50       500  .240   .60  5440 306   .910  8.000
                           WER1 ASSIGN                           40   .70        28   .05       27              5
    04740 0304008 000 BLSKY H                                                              39.30E             22        865
    BLUESKY                  .0001A .0024 .0219          .58  4697 193 .9753 .0003
    1983-09-30 00/06-31-094-02W6/0 1983-01-30        711.0  714.0  699.9 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HOTCHKISS	(F) 094-01W6	04740														
	VO			678.5	200	.62		124	.150	.65	5020	304		.915		5.002
	WER1 ASSIGN			6	.70	4 .05		4								
04740 0304098 001								39.30E		4		157				
BLUESKY	.0002E	.0312 .0242		.60	4668 192	.9435	.0005	.0006								
1978-12-31 00/10-21-093-25W5/C		1978-02-28		678.2	678.8	677.9 PB										
	VO			710.8	200	1.54		308	.210	.60	4170	306		.930		5.251
	WER1 ASSIGN			16	.65	10 .05		10								
04740 0304098 002								39.30E		10		393				
BLUESKY	.0002E	.0312 .0242		.60	4668 192	.9435	.0005	.0006								
1978-12-31 00/10-32-093-25W5/C		1978-03-08		708.9	712.6	713.8 PB										
	VO	+11.9		605.6	200	.60		120	.180	.50	5370	302		.901		5.051
	WER1 ASSIGN		B	6	.60	4 .05		4								
04740 0304098 004								37.43E		4		150				
BLUESKY	.0005	A .0240 .0003		.58	4611 193	.9429	.0245	.0050	.0008	.0009	.0008	.0003				
1983-12-31 00/10-14-094-25W5/0		1977-02-15		605.3	605.9	613.9 GW										
TCPL																
	VO			710.5	200	.62		124	.150	.60	5210	306		.907		4.897
	WER1 ASSIGN			6	.70	4 .05		4								
04740 0304098 005								39.30E		4		157				
UPPER BLUESKY	.0002E	.0257		.59	4695 193											
1977-12-30 00/10-20-094-01W6/0		1977-06-27		710.2	710.8	723.6 PB										
	VO			627.0	200	1.83		366	.240	.70	5440	304		.905		5.447
	WER1 ASSIGN			35	.70	25 .05		24								
04740 0304098 007								39.30E		24		943				
BLUESKY	A .0204	.0307		.60	4700 193	.9480	.0009									
1983-12-31 00/06-22-094-25W5/C		1977-02-08		626.1	627.9	641.0 PB										
PANALTA TCPL																
BLUESKY D	VO	+2.4		715.1	2323	1.30		3020	.210	.55	5450	306		.905		6.464
	WER1 ISOPAC		B	195	.65	127 .05		121								
04740 0304960 001 BLUESKY D								39.30E								
BLUESKY	A .0053	.0200		.58	4691 194	.9665	.0077	.0003	.0002							
1983-11-30 00/10-10-095-01W6/0		1974-03-17		736.4	737.6	744.1 PB										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOTCHKISS (F) 094-01W6 C474C
BLUESKY E VO +11.9 645.4 4923 1.43 7040 .210 .55 5450 295 .898 6.757
WER1 ISOPAC P 476 .80 381 .05 362
04740 0304960 002 BLUESKY E 39.30E
BLUESKY .0002E .0016 .56 4640 192 .0004 .0001
1979-12-29 00/07-26-094-25W5/C 1976-03-09 645.9 647.7 660.2 PB

SHUNDA A VO 678.9 17368 3.22 55525 .186 .55 5430 296 .893 5.976
WER1 ISOPAC 3342 .80 2674 .05 2540
04740 0304960 003 SHUNDA A 40.05E
SHUNDA .0001A .0067 .0235 .58 4698 193 .9661 .0027 .0004 .0001
1986-12-31 00/06-04-094-25W5/0 1975-03-15 687.9 691.9 684.6 PB

BLUESKY G VO 663.4 200 1.00 200 .180 .70 4753 298 .890 6.421
WER1 ASSIGN 13 .65 8 .05 8
04740 0304960 004 BLUESKY G 39.30E
BLUESKY .0004 A .0036 .0003 .61 4630 201 .9242 .0466 .0149 .0022 .0035 .0022 .0013 .0008
1980-10-31 00/11-13-095-25W5/C 1977-02-13 662.9 663.9 685.2 PB

BLUESKY D,E,G,& SHUN
WER1 ISOPAC 4026 .80 3190 .05 3031 1688
04740 0304960 999 BLSK DEG&SH A 39.30E 1343 52780
BLUESKY & SHUND .0002E
1985-08-31 00/10-10-095-01W6/0 1974-03-17
PANALTA TCPL

GETHING A VO 659.4 200 .73 146 .290 .70 5450 304 .911 11.361
WER1 ASSIGN 17 .70 12 .05 11
04740 0326001 000 GETHING A 39.30E 11 432
GETHING E .0061 .56 4630 190 .9927 .0002
1982-07-30 00/07-26-094-25W5/C 1976-03-09 658.9 659.9 660.2 PB
TCPL

GETHING B PD 697.3 200 .93 186 .230 .60 5410 303 .904 7.766
WER1 ASSIGN 40 .70 28 .05 27 23
04740 0326002 000 GETHING B 39.30E 4 157
GETHING .0002E .58 4661 192
1979-12-29 00/07-25-094-01W6/0 1977-11-17 696.8 697.7 703.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
HOTCHKISS	(F) 094-01W6 0474C														
	VO -36.0			632.2	200	4.94		988	.180	.50	5410	303	.904		5.055
	WER1 ASSIGN		B	50	.70	35	.05	33							
04740 0326098 005								39.30E		33		1297			
GETHING	.0002E	.025C		.58	4661 192										
1977-12-30 00/10-29-093-24W5/C	1977-01-03			629.1	635.2	599.2 GW									
	VO			721.5	200	1.80		360	.280	.65	5410	303	.904		10.223
	WER1 ASSIGN			37	.70	26	.05	25							
04740 0326098 015								39.30E		25		983			
GETHING	.0002E			.58	4661 192										
1983-12-31 00/10-20-094-01W6/C	1977-06-27			720.5	722.4	723.6 PB									
	VO			703.5	200	1.24		248	.240	.55	5410	303	.904		7.414
	WER1 ASSIGN			18	.70	13	.05	12							
04740 0326098 020								39.30E		12		472			
GETHING	.0002E	.025C		.58	4661 192										
1977-12-30 00/06-23-094-01W6/C	1977-01-04			702.9	704.1	697.9 PB									
	VO			726.3	200	1.54		308	.180	.55	5410	303	.904		5.561
	WER1 ASSIGN			17	.70	12	.05	11							
04740 0326098 025								39.30E		11		432			
GETHING	.0002E			.56	4661 192										
1977-12-30 00/06-35-094-01W6/C	1976-03-18			724.8	727.9	720.9 PB									
TCPL															
	VO			693.4	200	1.85		370	.180	.70	5480	299	.880		7.463
	WER1 ASSIGN			28	.70	20	.05	19							
04740 0350098 005								39.30E		19		747			
DETRITAL	.0038 .0002E	.137E		.69	4985 205	.8424									
1978-12-31 00/10-21-093-25W5/C	1978-02-28			692.5	694.3	678.5 PB									
DEBOLT B	VO +1.2			688.5	1878	4.39		8244	.230	.60	5460	300	.903		7.910
	WER1 ISOPAC		B	652	.50	326	.05	310		204					
04740 0612002 000 DEBOLT B								40.05E		106		4245			
DEBOLT	.0001A .0028 .0312			.58	4687 194	.9654	.0003	.0002							
1984-12-31 00/10-12-094-02W6/C	1972-03-01			670.7	677.9	684.3 GW									
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOTCHKISS (F) 094-C1W6 04740
DEBOLT C VO -17.1 -15.7 733.1 1745 1.86 3246 .220 .45 5570 306 .909 5.638
WER1 ISOPAC B 183 .35 64 .05 61 39
VO 733.1 562 1.64 922 .220 .45 5570 306 .909 5.638 PROBABLE
26 .35 9 .05 9 40.05E 31 1242 .50
04740 0612003 000 DEBOLT C
DEBOLT B .0001A .0029 .0263 .58 4673 193 .9698 .0005 .0003 .0001
1984-12-31 00/10-18-094-02W6/0 1977-11-01 751.3 753.2 736.1 GW
PANALTA

DEBOLT D VO HEAVY 779.9 200 4.00 800 .180 .45 5620 308 .952 4.415
WER1 ASSIGN 35 .65 23 .05 22 4 40.05E 18 721
04740 0612004 000 DEBOLT D
DEBOLT C .0002 .0002A .4963 .0006 .76 4020 159 .5018 .0009 .0002
1980-07-31 00/07-13-094-03W6/0 1976-12-11 777.8 781.9 762.3 GD

DEBOLT E MB 755.7 200 3.00 600 .180 .80 5500 309 .908 8.028
WER1 ASSIGN 32 .63 20 .05 19 11 40.05E 8 320
04740 0612005 000 DEBOLT E
DEBOLT C .0002A .0136 .0089 .57 4647 191 .9772 .0002
1986-12-31 00/08-23-094-03W6/0 1979-12-18 754.4 757.0 740.6 PB
PANALTA

VO 776.2 200 1.50 300 .210 .25 5620 308 .905 3.010
WER1 ASSIGN 9 .70 6 .05 6 40.05E 6 240
04740 0612098 004
DEBOLT A .0001A .0076 .0323 .59 4720 194 .9592 .0004 .0004
1980-07-31 00/10-18-094-02W6/0 1977-11-01 775.4 776.9 736.1 PB
PANALTA

VO -22.2 817.0 200 4.00 800 .190 .65 7020 311 .896 8.848
WER1 ASSIGN B 71 .75 53 .05 50 40.05E 50 2003
04740 0612098 005
DEBOLT .0016 .0001E .0027 .56 4635 191 .9877 .0008 .0011
1982-08-31 00/02-25-093-03W6/0 1981-01-15 815.0 819.0 796.8 GW
PROGAS

VO 917.2 200 1.30 260 .170 .60 6530 314 .904 6.673
WER1 ASSIGN 17 .70 12 .05 11 40.05E 11 441
04740 0612098 011
DEBOLT .0001A .0136 .0085 .57 4648 191 .9772 .0002
1981-09-30 00/06-19-094-03W6/0 1981-03-01 916.5 917.8 895.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HOTCHKISS            (F)  094-01W6     0474C
                          VO                        788.1     200   1.85      370  .060   .55  5540 308   .912  1.851
                     WER1 ASSIGN                        7  .70      5  .05        5
    04740 0612098 015                                                        40.05E       5       200
    DEBOLT C              .0002A          .0089      .57  4647 191
    1977-12-31 00/11-33-094-03W6/0 1976-12-22       785.8  790.3  767.8 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  DEBOLT A                MB      +1.5              726.3    8039   5.12    41160  .210   .50  5500 303   .907  5.976
                     WER1 ISOPAC                FSW     4316  .70   3021  .05   2870    1882
    04740 0612101 000 DEBOLT A #1                                            40.05E     988       39569
    DEBOLT A              .0001A .0059 .0275        .58  4672 193 .9654 .0007 .0003 .0001
    1986-11-30 00/06-25-094-02W6/0 1973-01-23       712.0  720.5  719.0 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        675.4     200   1.22      244  .140   .75  5580 304   .902  6.076
                     WER1 ASSIGN                       15  .70     11  .05       10
    04740 0640098 005                                                        40.05E      10       401
    SHUNDA          .0002 .0001E .0112              .57  4634 194 .0552 .0333
    1983-12-31 00/10-25-094-25W5/0 1977-01-11       674.8  676.0  665.4 PB
    TCPL
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                          VO                        693.4     200   3.05      610  .180   .70  5220 306   .910  6.717
                     WER1 ASSIGN ABAND                 41  .70     29  .05       28
    04740 0640098 010                                                        40.05E      28      1121
    SHUNDA          .0002      A .0051 .0015        .57  4639 192 .9847 .0073 .C010 .0001 .0001
    1983-12-31 00/06-12-095-25W5/0 1977-12-17       690.1  696.8  700.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       2179.5     200   3.35      670  .090   .50 21630 360   .910  8.449
                     WER1 ASSIGN ABAND                 57  .75     43  .05       41
    04740 0772098 005                                                        37.43E      41      1535
    WAIT MOUNTAIN              A .0211 .0035        .63  4606 198 .9206 .0314 .0095 .0019 .0024 .0017 .0010 .0069
    1984-05-31 00/10-02-095-02W6/0 1961-01-05      2176.3 2182.7  769.3 PB
    PANALTA
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HOTCHKISS              POOLS=    29  GIP=    11415 PROD=     8258  IMG=     7847  MGP=     4820  RMG=     3027  ENERGY=   119824
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HOUSE (F) 082-15W4 0473C
VO HEAVY 139.6 128 .62 79 .358 .80 1430 284 .980 4.185
WER2 ASSIGN 3 .50 2 .05 2
04730 0262098 005 37.43E 2 75
GRAND RAPIDS .0002E .0061 .0071 .57 4654 192 .9836 .0018 .0005 .0004 .0300 .0001 .0001
1982-12-01 00/11-28-080-17W4/C 1977-03-08 139.3 139.9 544.9 GO

VO HEAVY 146.6 128 .62 79 .360 .80 1430 283 .968 4.275
WER2 ASSIGN 3 .50 2 .05 2
04730 0262098 010 37.43E 2 75
GRAND RAPIDS .0002E .0061 .0071 .57 4654 192 .9836 .0018 .0005 .0004 .0300 .0001 .0001
1982-12-01 00/11-28-080-17W4/0 1977-03-08 146.3 146.9 544.9 GO

VO HEAVY 158.2 128 .62 79 .360 .80 1430 283 .968 4.275
WER2 ASSIGN 3 .50 2 .05 2
04730 0262098 015 37.43E 2 75
GRAND RAPIDS .0002E .0061 .0071 .57 4654 192 .9836 .0018 .0005 .0004 .0300 .0001 .0001
1982-12-01 00/11-28-080-17W4/C 1977-03-08 157.9 158.5 544.9 GO

VO 117.2 200 4.50 90C .340 .55 630 280 .994 1.204
STRIKE WER1 ASSIGN 11 .50 6 .05 6
04730 0262098 016 37.43E 6 225
MID GRAND RAP E .0115 .0002 .57 4625 192 .9802 .0045 .0007 .0009 .0008 .0010 .0002
1986-12-31 00/04-30-084-14W4/C 1985-01-17 113.0 121.4 545.7 PB

VO +417.5 112.8 200 4.00 80C .350 .70 1430 279 .975 3.663
WER2 ASSIGN 8 29 .50 15 .05 14
04730 0262098 020 37.43E 14 524
GR RPDS E .3092 .69 4283 172 .6804
1981-06-30 00/04-25-084-16W4/0 1981-02-09 110.5 115.2 532.7 GW
PROGAS

VO 115.4 200 6.10 122C .330 .70 1430 284 .963 3.435
WER1 ASSIGN 42 .50 21 .05 20
04730 0262098 023 37.43E 20 749
GRAND RAPIDS .0007E .58 4600 200 .9836 .0018 .0005 .0004
1983-12-31 00/04-28-084-16W4/0 1981-01-29 112.4 118.5 529.1 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GCR / Z / PCT / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
HOUSE	(F) 082-15W4 04730			
	VO +413.8	115.2 200 6.50 1300 .330 .70 1430 279 .975 3.453		
	WER2 ASSIGN	B 45 .50 23 .05 22		
04730 0262098 025		37.43E 22 823		
GRN RPDS	E .3092 .0104	.69 4283 172 .6804		
1981-06-30 00/06-34-084-16W4/0		1981-02-15		112.0 118.5 532.3 GW
PROGAS				
	VO	194.2 200 2.10 420 .300 .50 1732 284 .958 2.716		
	WER2 ASSIGN	11 .50 6 .05 6		
04730 0280098 005		37.43E 6 225		
CLEARWATER	.0002E	.57 4668 192		
1980-10-31 00/10-10-084-15W4/0		1980-03-22		192.8 195.6 553.0 PB
PROGAS				
	VO	178.6 200 .80 160 .340 .60 1700 288 .963 3.556		
	WER1 ASSIGN	6 .50 3 .05 3		
04730 0280098 010		37.43E 3 112		
CLEARWATER	.0001A	.56 4639 191		
1982-08-31 00/04-20-084-15W4/0		1981-01-09		178.2 179.0 533.2 PB
PROGAS				
	VO	170.4 200 1.50 300 .310 .50 E90 282 .971 1.433		
STRIKE	WER1 ASSIGN	4 .50 2 .05 2		
04730 0280098 015		37.43E 2 75		
CLEARWATER #1	A .0136	.56 4624 190 .9863 .0001		
1986-12-31 00/04-26-084-15W4/0		1985-01-14		169.3 171.5 531.8 PB
	VO	189.8 200 1.00 200 .320 .50 990 283 .971 1.639		
STRIKE	WER1 ASSIGN	3 .50 2 .05 2		
04730 0280098 020		37.43E 2 75		
CLEARWATER #2	A .0136	.56 4624 190 .9863 .0001		
1986-12-31 00/04-26-084-15W4/0		1985-01-14		189.3 190.3 531.8 PB
	VO	192.3 200 .50 100 .270 .50 1C90 280 .971 1.539		
STRIKE	WER1 ASSIGN	2 .50 1 .05 1		
04730 0280098 025		37.43E 1 37		
CLEARWATER	A .0124 .0003	.56 4626 190 .9864 .0009		
1986-12-31 00/01-03-085-15W4/0		1985-01-11		192.0 192.5 532.7 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOUSE (F) 082-15W4 0473C
VO HEAVY 727.5 150 3.00 450 .240 .60 5330 306 .907 7.864
WER1 ASSIGN 35 .65 23 .05 22
04730 0304098 010 37.43E 22 823
BLUESKY .0001 .0001E .0021 .57 4643 194 .9754 .0220 .0003
1985-12-31 00/16-23-081-17W4/C 1985-01-30 726.0 729.0 741.0 GO

VO 256.5 200 .40 80 .280 .60 1430 284 .966 2.490
WER2 ASSIGN 2 .50 1 .05 1
04730 0306098 005 37.06E 1 37
WABISKAW E .0028 .0119 .57 4671 192 .9844 .0009
1981-06-30 00/04-02-084-15W4/C 1981-02-19 256.3 256.7 555.8 PB
PROGAS

VO HEAVY 225.9 200 1.70 340 .350 .75 1270 284 .970 3.441
STRIKE WER1 ASSIGN 12 .50 6 .05 6
04730 0306098 010 37.43E 6 225
WABISKAW A .0030 .0055 .56 4653 192 .9912 .0002
1986-12-31 00/04-26-084-15W4/C 1985-01-14 225.0 226.7 531.8 GO

VO HEAVY 227.2 200 .50 100 .310 .65 1330 283 .971 2.773
STRIKE WER1 ASSIGN 3 .50 2 .05 2
04730 0306098 015 37.43E 2 75
WABISKAW A .0043 .56 4633 192 .9905 .0025 .0003 .0006 .0005 .0006 .0002 .0005
1986-12-31 00/01-03-085-15W4/C 1985-01-11 226.9 227.4 532.7 GO

VO HEAVY 266.3 128 .61 78 .320 .80 1420 292 .972 3.642
WER2 ASSIGN 3 .50 2 .05 2
04730 0328098 010 37.43E 2 75
MCMURRAY .0002E .0609 .0148 .57 4668 192 .9228 .0013 .0001 .0001
1982-12-01 00/07-08-081-18W4/C 1977-02-20 263.4 269.1 547.4 GO
JOMEDOW

VO HEAVY 356.3 200 1.20 240 .320 .65 1252 286 .972 2.664
WER2 ASSIGN 6 .40 2 .05 2
04730 0328098 015 37.43E 2 75
MCMURRAY .0001E .0013 .0146 .57 4680 193 .9802 .0037 .0002
1980-07-31 00/10-32-083-15W4/C 1976-03-16 356.0 356.6 571.2 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HOUSE                (F)  082-15W4     04730
                          VO           HEAVY          250.0      200   1.00      200  .350  .75  1350 284   .967  3.670
        STRIKE       WER1 ASSIGN                          7  .50     4  .05     4
    04730 0328098 016                                                          37.43E      4       150
    MCMURRAY #1                  A .0115 .0002      .57  4625 192 .9802 .0045 .0007 .0009 .0008 .0010 .0002
    1986-12-31 00/04-30-084-14W4/0 1985-01-17      249.5  250.5  545.7 GO
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                          VO                         236.6      200   1.50      300  .240  .70  1350 284   .971  2.339
        STRIKE       WER1 ASSIGN                          7  .50     4  .05     4
    04730 0328098 017                                                          37.43E      4       150
    MCMURRAY #1                  A .0030 .0055      .56  4653 192 .9912 .0002
    1986-12-31 00/04-26-084-15W4/0 1985-01-14      235.8  237.3  531.8 PB
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                          VO                         263.3      200   .80       160  .330  .60  1500 289   .970  3.013
                     WER1 ASSIGN                          5  .50     3  .05     3
    04730 0328098 020                                                          37.43E      3       112
    MCMURRAY       .0001         A .0678 .0015      .59  4560 187 .9278 .0021 .0005 .0004 .0003 .0003
    1982-08-31 00/10-10-084-15W4/0 1980-03-22      262.9  263.7  550.3 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         238.9      200   .90       180  .340  .70  1320 284   .971  3.240
        STRIKE       WER1 ASSIGN                          6  .50     3  .05     3
    04730 0328098 025                                                          37.43E      3       112
    MCMURRAY #1                  A .0032 .0017      .56  4642 192 .9864 .0062 .0025
    1986-12-31 00/01-03-085-15W4/0 1985-01-11      238.4  239.4  532.7 PB
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  GROSMONT A             VO     +208.3                 314.5   62198  26.86  1670638  .120  .15  1390 291   .970   .252
                         WER1 ISOPAC          B          4210   .40    1684   .05    1600      200
    04730 0716001 000 GROSMONT A                                                37.06E    1400      51884
    GROSMONT A,B &C          .0001A .0079 .0133     .57  4631 192 .9779 .0007 .0001
    1982-12-01 00/11-19-082-15W4/0 1973-02-01      298.1  343.2  556.6 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
HOUSE                  POOLS=    23  GIP=     4458 PROD=     1819  IMG=     1731  MGP=      200  RMG=     1531  ENERGY=     56788
-------------------------------------------------------------------------------------------------------------------------------
HOWARD               (F)  079-05W6     04790
                          VO     -6.1                   596.5      200   1.85      370  .230  .50  3690 297   .932  4.360
                     BER7 ASSIGN          B            16  .60     10  .05     10
    04790 0232098 005                                                          37.81E     10       378
    CADOTTE                  .0003A             .57  4599 189
    1978-12-31 00/06-18-079-05W6/0 1974-02-18      595.6  597.4  591.3 GW
    KANNGAZ PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HOWARD (F) 079-05W6 0479C
VO -453.5 1036.6 200 2.43 486 .160 .55 10530 320 .852 9.665
BER7 ASSIGN B 47 .75 35 .05 33
04790 0348098 005 38.18E 33 1260
CADOMIN .0042 .0001A .0231 .0151 .61 4648 199 .8942 .0559 .0045 .0013 .0007 .0004 .0001 .0004
1982-11-30 00/11-21-079-05W6/0 1975-03-24 1035.1 1038.1 584.6 GW
KANNGAZ PANALTA

VO 980.5 128 1.00 128 .150 .40 9710 316 .875 5.992
STRIKE BER7 ASSIGN 8 .75 6 .05 6
04790 0348098 010 38.18E 6 229
BLUESKY .0002E .0053 .0075 .57 4515 192 .9719 .0144 .0005 .0002
1985-12-31 00/09-09-079-05W6/0 1984-07-08 980.0 981.0 590.1 PB

VO 1184.1 150 1.50 225 .180 .75 11870 322 .808 17.515
STRIKE BER7 ASSIGN 39 .80 31 .10 28
04790 0508098 005 38.18E 28 1069
CHARLIE LAKE E .0038 .0149 .67 4656 211 .8692 .0630 .0265 .0033 .0082 .0031 .0024 .0036
1985-12-31 00/09-09-079-05W6/0 1984-07-08 1183.3 1184.8 590.1 PB

VO 1198.8 150 1.50 225 .150 .75 11870 324 .814 14.399
STRIKE BER7 ASSIGN 32 .80 26 .10 23
04790 0508098 010 38.18E 23 878
CHARLIE LAKE A .0038 .0149 .67 4656 211 .8692 .0630 .0265 .0033 .0082 .0051 .0024 .0036
1985-12-31 00/09-09-079-05W6/0 1984-07-08 1198.0 1199.5 590.1 PB

HOWARD POOLS= 5 GIP= 142 PROD= 108 IMG= 100 MGP= RMG= 100 ENERGY= 3814

HUDSON (F) 030-02W4 0476C
VO 775.3 200 1.50 300 .210 .45 6980 299 .869 7.219
WER1 ASSIGN 22 .75 17 .05 16
04760 0218098 005 37.81E 16 605
VIKING .0010A .0266 .0001 .60 4597 194 .9433 .0147 .0076 .0012 .0024 .0018 .0007 .0006
1981-09-30 00/10-33-029-02W4/0 1981-01-22 774.0 776.5 752.9 PB

VIKING A PD 731.1 7860 1.82 14305 .220 .40 6570 305 .892 6.043
WER1 ISOPAC 1067 .70 747 .08 687 528
04760 0219401 000 VIKING A #5 38.18E 159 6071
VIKING 1 .0005A .0011 .58 4572 192 .9577 .0088 .0038 .0008 .0009 .0007 .0003 .0004
1985-12-31 00/11-31-031-05W4/0 1954-08-21 833.9 835.2 779.1 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
HUDSON	(F) 030-02W4		C476C													
	VO				868.0	200	6.40		1280	.320	.65	9340	308		.859	20.882
	WER1 ASSIGN				267	.75	200	.05	190							
04760 0248098 005									37.81E		190	7184				
MANNVILLE	E .0355			.59	4585	193	.9401	.0110	.0053	.0035	.0018	.0014	.0002	.0012		
1982-07-30 00/06-30-030-02W4/C	1972-06-05			863.8	872.3	748.6	PB									
PANALTA TCPL																
	VO				812.6	200	1.22		244	.320	.65	7970	300		.858	18.315
	WER1 ASSIGN				45	.75	34	.05	32							
04760 0248098 010									37.81E		32	1210				
MANNVILLE	.0007E .0304 .0021			.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014		
1982-07-30 00/06-19-030-03W4/0	1968-06-20			810.8	814.7	715.4	PB									
COLONY A	VO				774.4	200	3.70		740	.290	.75	8000	299		.861	19.221
	WER1 ASSIGN				142	.75	107	.05	102		4					
04760 0256001 000									37.81E		98	3705				
COLONY	.0003 .0004E .0357 .0004			.59	4585	191	.9460	.0089	.0037	.0009	.0010	.0700	.0003	.0006		
1978-12-31 00/06-23-030-04W4/0	1976-10-09			768.4	780.3	720.5	PB									
DETRITAL A	VO -119.2				815.2	200	2.70		540	.250	.60	8480	294		.842	14.613
	WER1 ASSIGN		B		79	.75	59	.05	56		14					
04760 0350001 000	DETRITAL A								37.81E		42	1588				
DETRITAL	.0007E .0304 .0021			.59	4598	193	.9428	.0115	.0060	.0012	.0016	.0015	.0008	.0014		
1982-07-30 00/10-14-030-03W4/0	1973-03-10			812.0	818.4	699.2	GW									
PANALTA TCPL																
BANFF A	VO				933.3	128	6.17		790	.200	.70	8480	304		.856	12.974
	WER1 ASSIGN				102	.70	71	.05	67		23					
04760 0644001 000	BANFF A								38.18E		44	1680				
BANFF	.0008A			.58	4606	192										
1982-12-01 00/10-04-030-02W4/0	1966-03-17			927.5	939.4	786.7	PB									
BAKKEN A	VO				854.0	200	4.60		920	.170	.50	8520	308		.856	7.812
	WER1 ASSIGN				72	.75	54	.05	51							
04760 0646001 000	BAKKEN A								38.18E		51	1947				
BAKKEN	.0008A			.91	4606	196										
1982-12-31 00/10-14-030-03W4/0	1973-03-10			848.9	858.9	699.2	PB									
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TCP    BASE       KB   TYPE
 PURCHASERS:
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HUDSON                  (F)  030-02W4     04760
  BAKKEN B                   VO                          904.8      200    4.60        920  .200  .70   8390 308   .867 12.509
                             WER1 ASSIGN                   115  .75     86  .05        82
    04760 0646002 000 BAKKEN B                                                        38.18E      82       3131
    BAKKEN            .0001 .0007E .0234 .0005          .58  4605 194 .9471 .0165 .0053 .0032 .0011 .0014 .0004 .0003
    1982-12-31 00/06-30-030-02W4/0 1972-06-05         899.5  910.1  748.6 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          925.6      200    4.00        800  .120  .50   6470 303   .891  4.089
                             WER1 ASSIGN                    33  .70     23  .05        22
    04760 0646098 003                                                                 38.18E      22        840
    BAKKEN            .0052 .0007E .0462 .0027          .59  4584 191 .9330 .0111 .0026 .0007 .0008 .0010 .0007 .0005
    1981-09-30 00/10-33-029-02W4/0 1981-01-22         922.6  928.6  752.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          834.8      200    1.85        370  .130  .50   8000 301   .865  5.680
                             WER1 ASSIGN                   21  .75     16  .05        15
    04760 0646098 010                                                                 38.18E      15        573
    BAKKEN                .0008A .0280 .0012            .58  4613 192 .9528 .0146 .0017 .0015 .0001 .0100
    1978-12-31 00/10-13-030-04W4/0 1976-10-01         832.7  836.7  689.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO          -168.9          922.7      200    2.10        420  .260  .75   8470 306   .862 17.806
    ASSOC                    WER1 ASSIGN                   75  .70     53  .05        50
    04760 0646098 050                                                                 38.18E      50       1909
    BAKKEN            .0001 .0007E .0234 .0005          .58  4605 194 .9471 .0165 .0053 .0032 .0011 .0014 .0004 .0003
    1982-12-31 00/10-20-030-02W4/0 1972-10-16         921.7  923.8  754.9 GO
    TCPL
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HUDSON                  POOLS=    12  GIP=     2040 PROD=      1467  IMG=      1370  MGP=       569  RMG=       801  ENERGY=     30443
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HUNTER VALLEY           (F)  029-09W5     04820
  RUNDLE A                   MB +1020.0                 2634.6     1117  16.21      18107  .058  .80  24670 337   .840 11.500
                             WER1 ISOPAC          FSW   01   2844  .75   2133  .25   1600       652
    04820 0610001 000 RUNDLE A                                                        37.43E      948      35484
    RUNDLE                .0001E .0049 .0262 .1382  .67  5399 222 .8285 .0019 .0001 .0001
    1984-12-31 00/05-25-029-09W5/0 1962-08-05        2588.1 2683.5 1729.1 PB
    A&S     TCPL
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HUNTER VALLEY           POOLS=     1  GIP=     2844 PROD=      2133  IMG=      1600  MGP=       652  RMG=       948  ENERGY=     35484
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BELLY RIVER B VO +264.9 600.5 200 1.54 308 .230 .60 3080 295 .953 4.299
WER1 ASSIGN B 13 .55 7 .05 7 3
04860 0126002 000 BELLY RIV B 37.43E 4 150
BELLY RIVER .0009A .66 4351 177
1977-06-30 00/11-06-024-20W4/0 1976-03-18 599.2 601.7 866.5 GW
TCPL

BELLY RIVER G PD 609.0 200 1.80 360 .185 .55 2525 294 .946 2.627
WER1 ASSIGN 34 .50 17 .05 16 8
04860 0126007 000 BELLY RIV G 37.43E 8 299
BELLY RIVER .0007E .0279 .59 4606 194 .9362 .0218 .0056 .0019 .0020 .0006
1981-12-31 02/07-02-027-21W4/C 1978-06-02 607.8 610.2 860.5 PB
TCPL

BELLY RIVER H VO 638.1 333 2.28 759 .228 .60 3010 294 .924 4.311
WER1 ISOPAC 33 .55 18 .10 16 1
04860 0126008 000 BELLY RIV H 37.43E 15 561
BELLY RIVER .0001 .0016E .0344 .027C .67 4550 206 .8795 .0229 .0172 .0064 .0131 .0123 .0049 .0049
1984-07-31 00/06-19-026-19W4/0 1972-10-18 629.0 632.0 958.3 PB
TCPL

BELLY RIVER J VO 580.6 128 2.00 256 .150 .30 2320 293 .955 1.061
WER1 ASSIGN 3 .60 2 .05 2
04860 0126010 000 BELLY RIV J 37.43E 2 75
MIDDLE BELLY R .0007E .0228 .57 4608 190 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1984-07-31 00/16-06-026-19W4/C 1978-10-31 579.5 581.8 922.4 PB
TCPL

BELLY RIVER K VO 492.6 542 1.96 1062 .210 .50 3000 290 .937 3.297
WER1 ISOPAC 35 .65 23 .05 22
04860 0126011 000 BELLY RIV K 37.43E 22 823
UPPER BELLY R .0007E .0228 .57 4608 190 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1984-07-31 00/16-06-026-19W4/C 1978-10-31 477.5 480.0 922.4 PB
TCPL

BELLY RIVER O PD 631.0 200 2.80 560 .260 .55 1160 295 .977 1.637
WER1 ASSIGN 38 .50 19 .05 18 15
04860 0126015 000 BELLY RIV O 37.43E 3 112
BSL BELLY RIVER .0007E .0228 .57 4608 190 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1985-11-18 00/16-02-026-20W4/C 1980-08-29 626.0 636.0 937.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
HUSSAR	(F) 025-20W4	04860										
BELLY RIVER T	PD		605.2		128	2.70	346	.230	.50	3010	290	.938	3.619
	WER1 ASSIGN			4	.55	2	.05	2	1			
04860 0126020 000 BELLY RIV T							37.43E		1			
BELLY RIVER	.0007A .0202		.56	4613	190	.9765	.0024	.0002				
1986-12-31 00/06-18-026-19W4/0	1977-05-22		601.1	609.3	947.3	PB						
TCPL												
BELLY RIVER Y	VO		664.4		200	1.00	200	.210	.40	2990	294	.914	2.658
	WER1 ASSIGN			5	.55	3	.10	3				
04860 0126025 000 BELLY RIV Y							37.43E		3			
BELLY RIVER	.0003E .0172		.69	4606	215	.8097	.1066	.0429	.0068	.0082	.0047	.0016	.0012
1982-12-31 00/06-24-026-20W4/0	1977-06-07		663.9	664.9	675.4	PB							
TCPL													
BELLY RIVER Z	VO		716.5		200	2.00	400	.300	.60	3110	295	.940	5.741
	WER1 ASSIGN			23	.55	13	.05	12					
04860 0126026 000 BELLY RIV Z							37.43E		12				
BSL BELLY RIVER	.0007E .0202		.56	4613	190	.9765	.0024	.0002					
1981-12-31 00/13-18-026-20W4/0	1980-12-29		712.5	720.5	959.6	PB							
TCPL													
BELLY RIVER AA	VO		702.7		200	4.00	800	.240	.50	2720	296	.949	3.304
	WER1 ASSIGN			26	.50	13	.05	12					
04860 0126027 000 BELLY R AA							37.43E		12				
LOWER BR	.0006A .0248 .0013		.57	4606	189	.9683	.0032	.0007	.0001	.0002	.0002	.0001	.0001
1979-12-29 00/06-24-026-20W4/0	1977-06-07		699.8	705.6	975.4	PB							
TCPL													
BELLY RIVER BB	VO		532.8		200	3.70	740	.260	.55	2115	290	.956	3.102
	WER1 ASSIGN			23	.60	14	.05	13	3				
04860 0126028 000 BELLY R BB							37.43E		10				
U BELLY RIVER	.0009A		.57	4606	190								
1979-12-29 00/06-04-026-20W4/0	1978-07-06		530.4	535.2	997.6	PB							
TCPL													
BELLY RIVER CC	VO		758.2		200	2.10	420	.250	.50	3100	298	.943	3.921
	WER1 ASSIGN			16	.50	8	.05	8					
04860 0126029 000 BELLY R CC							37.43E		8				
BSL BELLY RIVER	.0009A		.57	4606	190								
1984-12-31 00/06-04-026-20W4/0	1978-07-06		755.6	760.8	997.6	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
HUSSAR	(F) 025-20W4	C486C												
BELLY RIVER DD	VO			658.7	200	2.00		400	.160	.50	2730	294	.948	2.228
	WER1 ASSIGN			9 .50		5 .05		5		3				
04860 0126030 000 BELLY R DD								37.43E		2		75		
BELLY RIVER	.0006A .0336 .0001			.59 4597 189 .9631 .0024 .0002										
1984-12-31 00/06-28-025-20W4/0		1978-07-19		657.5 660.0 936.7 PB										
TCPL														
BELLY RIVER EE	VO			703.8	150	1.50		225	.230	.45	3100	296	.941	3.276
	WER1 ASSIGN			7 .55		4 .05		4		1				
04860 0126031 000 BELLY R EE								37.43E		3		112		
BSL BELLY RIVER	.0007E .0209 .0003			.56 4613 190 .9755 .0024 .0002										
1985-04-30 02/10-05-026-20W4/C		1978-07-12		703.0 704.5 954.6 PB										
TCPL														
BELLY RIVER FF	PD			593.4	200	7.20		1440	.200	.50	2620	294	.948	2.673
	WER1 ASSIGN			5 .65		3 .05		3		2				
04860 0126032 000 BR. FF								37.43E		1		37		
M BELLY RIVER	.0007A .0187 .0003			.56 4616 190 .9767 .0029 .0007										
1986-12-31 00/16-07-026-19W4/0		1978-11-16		588.8 598.0 948.9 PB										
TCPL														
BELLY RIVER A	VO			629.9	4984	2.12		10566	.250	.50	2960	300	.945	3.712
	WER1 ISOPAC			392 .80		314 .05		298						
04860 0126060 001 BELLY RIVER A								37.43E						
BELLY RIVER A	.0011A .0219 .0007			.57 4610 190 .9725 .0030 .0007 .0001 .0001 .0001 .0001 .0001										
1985-08-31 00/06-35-026-21W4/C		1960-01-05		662.4 664.2 888.8 PB										
BELLY RIVER D	VO			638.0	3699	1.91		7065	.250	.50	3170	300	.941	3.992
	WER1 ISOPAC			282 .80		226 .05		215						
04860 0126060 002 BELLY RIVER D								37.43E						
BELLY RIVER B	.0011A .0219 .0007			.57 4610 190 .9725 .0030 .0007 .0001 .0001 .0001										
1985-08-31 00/06-35-026-21W4/0		1960-01-05		682.2 685.8 888.8 PB										
BELLY RIVER E	VO			662.9	128	.81		104	.250	.50	3170	300	.941	3.992
	WER1 ISOPAC			4 .80		3 .05		3						
04860 0126060 003 BELLY RIVER E								37.43E						
BELLY RIVER B	.0011A .0219 .0007			.57 4610 190 .9725 .0030 .0007 .0001 .0001 .0001 .0001 .0001										
1985-08-31 00/06-27-027-21W4/C		1968-09-03		647.7 649.3 838.2 PB										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BELLY RIVER F VO 694.4 150 2.16 324 .250 .50 3170 300 .941 3.992
WER1 ASSIGN 13 .80 10 .05 10
04860 0126060 004 BELLY RIVER F 37.43E
BELLY RIVER B .0011A .0219 .0007 .57 4610 190 .9725 .0030 .0007 .0001 .0001 .0001 .0001 .0001
1985-08-31 00/11-03-028-21W4/0 1965-07-25 692.1 696.8 876.3 PB

BELLY RIVER A,D,E & F
WER1 ISOPAC 691 .80 553 .05 526 455
04860 0126060 999 BR ADEF 37.43E 71 2658
BELLY RIVER .0011A
1985-08-31 00/06-35-026-21W4/0 1960-01-05
CWNGNUL TCPL

BELLY RIVER L VO 685.0 598 1.23 736 .200 .50 3170 297 .943 3.219
WER1 ISOPAC 24 .55 13 .05 12
04860 0126061 001 37.43E
BSL BR .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 02/06-19-026-19W4/C 1977-01-14 698.6 700.7 960.1 PB

BELLY RIVER M VO 490.6 400 3.23 1292 .220 .55 3100 290 .952 3.864
WER1 ASSIGN 50 .60 30 .05 29
04860 0126061 002 37.43E
U BELLY RIV #1 .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 00/06-17-026-19W4/C 1978-12-06 488.9 506.5 963.0 PB

BELLY RIVER X VO 512.1 200 2.85 570 .237 .50 3100 290 .952 3.784
WER1 ASSIGN 22 .60 13 .05 12
04860 0126061 003 U BELLY R 37.43E
U BELLY RIV #2 .0009A .0209 .56 4606 189 .9748 .0024 .0002
1984-07-31 02/06-18-026-19W4/0 1977-05-22 499.6 509.0 948.2 PB

BELLY RIVER L, M & X
WER1 ISOPAC 96 .60 56 .05 53 1
04860 0126061 999 BELLY R LM&X 37.43E 52 1946
BELLY RIVER .0009A
1984-07-31 00/16-18-026-19W4/0 1978-12-12
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / RMG	POR / GSAT / MGP / STOIP / ENERGY	PI / T / GCR	Z / M3/M3 / PCT
HUSSAR	(F) 025-20W4	04860							
BELLY RIVER N	VO		711.8	786	1.82	1430 .240	.60	3170 294	.939 4.702
	WER1 ISOPAC		67	.55	37 .05	35			
04860 0126062 001 BELLY RIV N						37.43E			
BSL BELLY RIVER	.0007E .0209 .0003		.56	4613 190	.9755 .0024	.0002			
1984-07-31 00/11-19-026-20W4/0		1960-06-14	707.4	708.7	928.7 PB				
BELLY RIVER R	VO		618.2	841	3.11	2616 .220	.60	2900 293	.942 3.944
	WER1 ISOPAC		103	.55	57 .05	54			
04360 0126062 002 BELLY RIV R						37.43E			
BELLY RIVER	.0007E .0202		.56	4613 190	.9765 .0024	.0002			
1984-07-31 00/07-07-026-20W4/0		1967-08-28	615.1	616.3	926.9 PB				
BELLY RIVER S	VO		680.9	811	4.57	3707 .240	.55	2600 296	.933 3.806
	WER1 ISOPAC		141	.55	78 .05	74			
04860 0126062 003 BELLY RIV S						37.43E			
BELLY RIVER .0001	.0016E .0344 .0270		.67	4550 206	.8795 .0229	.0172 .0064	.0131	.0123 .0049	.0049
1984-07-31 00/08-18-026-20W4/0		1980-12-29	689.2	701.5	959.6 PB				
BELLY RIVER W	PD		718.2	128	3.50	448 .300	.60	2720 298	.946 4.939
	WER1 ASSIGN		54	.50	27 .05	26			
04860 0126062 004 BELLY RIV W						37.43E			
BELLY RIVER	.0007E .0209 .0003		.56	4613 190	.9755 .0024	.0002			
1984-12-31 00/08-18-026-20W4/0		1980-12-29	716.0	720.3	959.6 PB				
BELLY RIVER N,R,S & W									
	WER1 ISOPAC			365	.55	199 .05	189	53	
04860 0126062 999 BR NRS&W							37.43E	136	5090
BELLY RIVER	.0007A								
1986-04-30 00/11-19-026-20W4/0		1960-06-14							
BELLY RIVER U	PD		625.4	128	1.00	128 .250	.45	3010 292	.938 3.516
	WER1 ASSIGN		9	.55	5 .05	5			
04860 0126063 001 BELLY RIV U						37.43E			
MID BELLY RIVER	.0007A .0202		.56	4613 190	.9765 .0024	.0002			
1984-12-31 00/10-11-026-20W4/0		1977-06-01	624.8	626.0	951.6 PB				
BELLY RIVER V	VO		612.9	128	2.70	346 .280	.50	3010 292	.938 4.375
	WER1 ASSIGN		15	.55	8 .05	8			
04860 0126063 002 BELLY RIV V						37.43E			
U BELLY RIVER	.0009A .0209		.56	4606 189	.9748 .0024	.0002			
1983-11-30 00/10-11-026-20W4/0		1977-06-01	611.5	614.2	951.6 PB				

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
BELLY RIVER U & V
WER1 ASSIGN 24 .55 13 .05 13 4
04860 0126063 999 BELLY RIV U&V 37.43E 9 337
U&M BELLY RIVER .0008A
1986-04-30 00/10-11-026-20W4/0 1977-06-01

VO 675.1 200 2.10 420 .230 .50 3060 300 .919 3.630
WER1 ASSIGN 15 .60 9 .10 8
04860 0126098 002 38.56E 8 308
BELLY RIVER .0011E .0228 .0027 .69 4594 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
1982-08-31 00/06-02-024-22W4/0 1977-09-05 673.6 676.7 889.1 PB
TCPL

VO 642.7 200 4.00 800 .210 .45 3500 295 .905 3.523
WER1 ASSIGN 28 .60 17 .10 15
04860 0126098 003 38.56E 15 578
BELLY RIVER .0011E .0228 .0027 .69 4584 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
1982-08-31 00/10-12-024-22W4/0 1978-11-27 640.0 645.5 858.0 PB
TCPL

VO 577.2 200 1.54 308 .240 .65 2320 294 .954 3.670
WER1 ASSIGN 11 .60 7 .05 7
04860 0126098 004 36.87E 7 258
BELLY RIVER E .0252 .0025 .58 4578 190 .9661 .0031 .0008 .0002 .0005 .1300
1978-12-31 00/06-07-024-20W4/0 1977-06-07 576.1 578.2 875.1 PB
TCPL

VO 616.9 200 1.30 260 .300 .50 2920 293 .944 4.503
WER1 ASSIGN 12 .65 8 .05 8
04860 0126098 005 37.43E 8 299
MDL.BELLY R.SD. .0007E .0297 .0001 .57 4602 189 .9670 .0022 .0003 .0001
1981-12-31 00/06-03-025-19W4/0 1981-01-31 613.5 620.3 979.3 PB
TCPL

VO 620.0 200 5.20 1040 .270 .65 2460 293 .950 4.411
WER1 ASSIGN 46 .65 30 .05 29
04860 0126098 006 37.43E 29 1085
BELLY RIVER SD .0025A .0255 .57 4598 190 .9661 .0043 .0010 .0001 .0002 .0003
1982-05-31 00/14-16-024-21W4/0 1980-11-30 617.0 623.0 892.6 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE		TOP	BASE	KB	TYPE							
HUSSAR	(F)	025-20W4		C486C												
		VO					294.5	200	2.40		480	.280	.60	1443	285	.975	2.481
		WER1	ASSIGN				12	.50	6	.05	6						
04860 0126098 007											37.43E		6		225		
BELLY RIVER		.0009A					.66	4351	177								
1979-12-29 00/06-27-025-20W4/0			1978-06-12				292.9	296.0	936.3	PB							
TCPL																	
		VO					476.2	200	2.00		400	.210	.45	2630	292	.958	2.527
		WER1	ASSIGN				10	.65	7	.05	7						
04860 0126098 014											38.56E		7		270		
BELLY RIVER		.0007A	.0187	.0003			.56	4616	190	.9767	.0029	.0007					
1982-08-31 00/16-07-026-19W4/0			1978-11-16				475.0	477.5	948.6	PB							
TCPL																	
		VO					685.0	200	2.00		400	.160	.40	3050	294	.941	2.007
		WER1	ASSIGN				8	.55	4	.05	4						
04860 0126098 015											38.56E		4		154		
BSL BELLY RIVER		.0007A	.0187	.0003			.56	4616	190	.9767	.0029	.0007					
1982-08-31 00/06-17-026-19W4/0			1978-12-06				684.0	686.0	963.0	PB							
TCPL																	
		VO					610.5	128	5.00		640	.240	.55	2600	294	.950	3.494
		WER1	ASSIGN				22	.65	14	.05	13						
04860 0126098 017											37.43E		13		487		
U BELLY RIVER		.0007E	.0141	.0004			.56	4622	191	.9823	.0023	.0002					
1986-12-31 00/13-18-026-20W4/0			1981-06-03				604.0	617.0	964.9	PB							
		VO					504.4	200	3.70		740	.210	.35	2603	290	.946	1.983
		WER1	ASSIGN				15	.65	10	.05	10						
04860 0126098 019											37.43E		10		374		
UPPER BR		.0009A	.0172	.000E			.58	4578	190	.9097	.1066	.0429	.0068	.0082	.0047	.0016	.0012
1980-07-31 00/16-24-026-20W4/0			1978-11-04				502.5	506.2	946.5	PB							
TCPL																	
		VO					593.8	200	3.70		740	.260	.55	3240	297	.939	4.725
		WER1	ASSIGN				35	.70	25	.05	24						
04860 0126098 020											37.43E		24		898		
BSL BELLY RIVER		.0009A					.57	4613	191								
1976-06-30 00/07-18-027-21W4/0			1974-08-23				591.9	595.6	797.1	PB							
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 568.5 200 4.00 800 .180 .30 2490 293 .950 1.374
WER1 ASSIGN 11 .65 7 .05 7
04860 0126098 022 37.43E 7 262
M BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1980-12-31 00/16-13-026-20W4/0 1978-11-10 566.0 571.0 961.2 PB
TCPL

VO 603.8 200 4.00 800 .190 .30 2640 294 .948 1.535
WER1 ASSIGN 12 .65 8 .05 8
04860 0126098 023 37.43E 8 299
M BELLY RIVER .0007A .0187 .0003 .56 4616 190 .9767 .0029 .0007
1980-12-31 00/16-13-026-20W4/0 1978-11-10 600.0 607.5 761.2 PB
TCPL

VO 577.7 200 2.10 420 .210 .35 2320 292 .955 1.739
WER1 ASSIGN 7 .40 3 .05 3
04860 0126098 025 37.43E 3 112
M BR .0009A .0209 .56 4606 189 .9748 .0024 .0002
1980-07-31 00/16-24-026-20W4/0 1978-11-04 576.6 578.7 946.5 PB
TCPL

VO 659.1 200 1.40 280 .200 .30 3170 296 .942 1.940
WER1 ASSIGN 5 .55 3 .05 3
04860 0126098 030 37.43E 3 112
LOWER BR .0009A .0209 .56 4606 189 .9748 .0024 .0002
1980-07-31 00/16-24-026-20W4/0 1978-11-04 658.4 659.8 946.5 PB
TCPL

VO 592.5 200 1.20 240 .240 .65 2880 292 .915 4.782
WER1 ASSIGN 11 .70 8 .10 7
04860 0126098 031 37.43E 7 262
BELLY RIVER SD .0011E .0228 .0027 .69 4584 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
1981-12-31 00/16-23-024-22W4/0 1981-01-10 588.0 597.0 895.4 PB
TCPL

MILK RIVER A VO 798.8 2453 2.82 6917 .154 .55 3140 289 .938 2.790
WER1 ISOPAC 193 .70 135 .05 128
04860 0158160 071 MILK RIVER A 36.31E
MILK RIVER .0007A .56 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	TOP	BASE	KB	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7	TYPE
HUSSAR	(F) 025-20W4	C486C																																	
MEDICINE HAT A	VO														487.7	63126	1.59		10037C	.170	.55	4310	290		.913	4.328								
	WER1 ISOPAC														4344	.70	3041	.03	2950															
04860 0158160 072 MED HAT A																			36.31A															
MEDICINE HAT A	.0011A				.57										4599	189																		
1982-12-01 02/10-31-012-05W4/0	1904-01-01										280.4	289.3	658.0	PB																				
BELLY RIVER C	VO														649.7	646	2.22		1434	.205	.60	3170	293		.939	4.030								
	WER1 ISOPAC														58	.55	32	.05	30															
04860 0158160 073 BELLY R C																			37.43E															
BELLY RIVER	.0006A	.0200	.0002					.69	4578	190	.9755	.0028	.0006	.0001	.0002																			
1984-07-31 00/10-30-025-19W4/0	1964-08-31										640.1	648.6	925.7	PB																				
TCPL																																		
SE ALTA GAS SYS (MU)																																		
	WER1 ISOPAC														4595	.70	3208	.03	3108		190													
04860 0158160 999 SE AGS(MU)																			36.31A		2918	105953												
	.0010A																																	
1984-07-31 02/10-31-012-05W4/0	1904-01-01																																	
PROGAS TCPL																																		
VIKING A	VO														1228.4	660	1.47		970	.200	.70	8170	313		.860	12.084								
	WER1 ISOPAC														117	.70	82	.05	78		47													
04860 0218001 000 VIKING A																			38.18E		31	1184												
VIKING	.0006A							.63	4640	201																								
1985-06-30 00/10-02-026-21W4/0	1955-01-19										1225.0	1230.8	902.2	PB																				
TCPL																																		
VIKING B	VO														1229.0	4583	1.50		6875	.203	.70	7740	313		.867	11.526								
	WER1 ISOPAC														792	.90	713	.10	642		247													
04860 0218002 000 VIKING B																			38.18A		395	15081												
VIKING	.0006A							.63	4640	201									.0180	.0084														
1985-06-30 00/07-15-026-21W4/0	1955-01-19										1246.7	1248.8	910.0	PB																				
TCPL																																		
VIKING C	MB -371.9														1267.7	860	.89		765	.155	.70	8030	314		.875	9.068								
	WER1 ISOPAC									PW					51	.70	36	.05	34		29													
04860 0218003 000 VIKING C																			38.18A		5	191												
VIKING	.0006A							.63	4640	201																								
1976-06-30 00/07-28-026-20W4/0	1954-12-17										1257.9	1259.7	901.9	PB																				
TCPL																																		

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     0486C
  VIKING E                  PD                      1127.8    5499    1.08      5939  .203  .70   7930 311   .860 11.981
                       WER1 ISOPAC                    413    .80     330  .05     314          296
    04860 0218005 000 VIKING E                                                    38.18A        18        687
    VIKING                .0006A          .0008      .63  4640 201                .0126 .0054         .4000
    1982-12-31 00/06-36-023-19W4/0 1961-12-09      1126.5 1127.8  895.2 PB
    TCPL
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  VIKING F                  VO                      1237.6    1963    1.62      3180  .150  .60   7815 312   .880  7.285
                       WER1 ISOPAC                    232    .70     162  .05     154
    04860 0218006 000 VIKING F                                                    38.18E        154       5880
    VIKING                      A .0279 .0008      .60  4605 194 .9377 .0220 .0079 .0015 .0016 .0006
    1982-08-31 00/11-16-026-19W4/0 1970-10-15      1257.6 1266.7  984.8 PB
    TCPL
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  VIKING G                  VO   -298.7            1202.7    1621    1.20      1945  .240  .65   7580 311   .880 12.288
                       WER1 ISOPAC            FW      239    .65     155  .05     147          76
    04860 0218007 000 VIKING G                                                    38.18A        71       2711
    VIKING                .0006A                    .60  4599 194
    1976-06-30 00/11-08-025-20W4/0 1955-09-10      1200.4 1211.9  902.3 PB
    TCPL
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  VIKING H                  MB                      1225.3     494    2.41      1191  .200  .70   8030 322   .860 11.535
                       WER1 ISOPAC                    235    .70     165  .05     157          145
    04860 0218008 000 VIKING H                                                    38.18A        12        458
    VIKING                .0006A          .0001      .65  4606 207
    1976-06-30 00/11-03-028-21W4/0 1965-07-25      1233.8 1239.6  876.3 PB
    CWNGNUL TCPL
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  VIKING I                  VO                      1271.9     128    4.93       631  .240  .70   7930 311   .844 14.434
                       WER1 ASSIGN                     91    .70      64  .05      61           1
    04860 0218009 000 VIKING I                                                    38.18A        60       2291
    VIKING                .0006A                    .63  4626 207
    1982-12-01 00/06-23-025-21W4/0 1959-05-22      1265.8 1278.0  950.4 PB
    TCPL
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  VIKING L                  VO                      1056.6    3112    3.23     10052  .154  .55   7250 306   .878  6.500
                       WER1 ISOPAC                    653    .70     457  .05     434          177
    04860 0218012 000 VIKING L                                                    38.56E        257       9910
    BOW ISLAND            .0004A .0423               .60  4578 194 .9183 .0220 .0058 .0018 .0024 .0034
    1985-08-31 00/06-08-024-18W4/0 1955-04-21      1114.9 1121.6  888.5 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
HUSSAR (F)	025-20W4 C486C										
	VO		1192.4	128	.60	77	.150	.45	7730	308	.880	5.475
	WER1 ASSIGN		4	.70	3	.05	3					
04860 0218098 003							38.18A	3		115		
VIKING SS	.0004A .0676 .0017	.59	4560	189	.9122	.0135	.0033	.0005	.0005	.0003		
1982-12-01 00/11-31-024-18W4/0 1979-05-24		1192.1	1192.7	909.0 PB								
TCPL												
	VO -343.0		1226.3	200	2.50	500	.180	.60	7732	309	.845	9.095
	WER1 ASSIGN	B	45	.70	32	.05	30					
04860 0218098 010							38.18A	30		1145		
VIKING .0001	.0006A .0525 .0011	.65	4606	207	.8777	.0384	.0126	.0031	.0040	.0018	.0017	.0040
1980-12-31 00/06-24-024-22W4/0 1979-06-27		1224.5	1228.0	885.0 GW								
TCPL												
	VO		1240.0	200	3.50	700	.140	.60	8100	312	.853	7.270
	WER1 ASSIGN		51	.70	36	.10	32					
04860 0218098 020							38.18A	32		1222		
VIKING	.0016E .0284 .0011	.64	4582	203	.8821	.0477	.0190	.0037	.0063	.0041	.0022	.0038
1980-10-31 00/06-26-026-20W4/0 1980-03-19		1235.3	1244.6	936.5 PB								
TCPL												
	VO		1264.0	200	1.80	360	.140	.55	8100	313	.867	6.536
	WER1 ASSIGN		24	.70	17	.05	16					
04860 0218098 025							38.56E	16		617		
VIKING	.0014E .0271	.61	4593	198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011
1982-08-31 00/07-16-026-20W4/0 1976-08-17		1261.3	1266.8	954.9 PB								
TCPL												
BASAL COLORADO A	MB		1320.1	6752	1.06	7157	.169	.70	8550	317	.877	10.347
	WER1 ISOPAC		584	.90	526	.05	500	354				
04860 0242001 000 BSL COLO A							38.18A	146		5574		
BSL COLORADO	.0006A .0376 .0027	.60	4594	194	.9233	.0255	.0059	.0015	.0010	.0019		
1984-09-30 00/16-10-025-21W4/0 1952-01-25		1331.4	1333.8	922.6								
TCPL												
BASAL COLORADO C	MB -378.0		1255.8	6507	1.07	6962	.177	.70	8470	318	.880	10.667
	WER1 ISOPAC	FW	690	.75	518	.05	492	488				
04860 0242003 000 BSL COLO C							38.56A	4		154		
BSL COLORADO	.0005A	.61	4592	196								
1986-12-31 00/06-03-024-20W4/0 1955-02-03		1249.1	1253.7	893.7 PB								
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
BASAL COLORADO D VO 1306.1 128 .61 78 .180 .65 8430 314 .866 10.315
WER1 ASSIGN 8 .70 6 .05 6
04860 0242004 000 BSL COLO D 38.56E 6 231
BSL COLORADO .0006A .0207 .61 4626 201 .8852 .0549 .0207 .0040 .0059 .0065
1984-12-31 00/10-19-025-20W4/0 1964-11-07 1305.8 1306.4 913.5 PB
TCPL

BASAL COLORADO E PD 1284.1 200 .90 180 .170 .70 8270 314 .876 10.187
WER1 ASSIGN 86 .70 60 .05 57 44
04860 0242005 000 BSL COLO E 38.56A 13 501
BASAL COLORADO .0003A .0246 .61 4599 197 .9245 .0304 .0083 .0028 .0023 .0034 .0017 .0017
1986-12-31 00/10-15-025-20W4/0 1964-05-24 1283.8 1284.7 912.6 PB
TCPL

BASAL COLORADO F PD 1268.3 128 1.83 234 .170 .70 8200 313 .875 10.132
WER1 ASSIGN 20 .80 16 .05 15 14
04860 0242006 000 BSL COLO F 38.56A 1 39
BSL COLORADO A .0348 .0027 .62 4435 195 .9025 .0373 .0106 .0034 .0029 .0033 .0016 .0009
1983-04-30 00/10-31-024-19W4/0 1962-06-11 1267.4 1269.2 912.0 PB
TCPL

BASAL COLORADO H MB 1160.7 200 1.00 200 .300 .60 7200 310 .885 13.434
WER1 ASSIGN 18 .55 10 .05 10 8
04860 0242008 000 BSL COLO H 38.56E 2 77
BSL COLORADO .0004E .61 4585 194
1986-12-31 00/06-04-024-18W4/0 1979-01-10 1160.0 1161.5 855.2 PB
TCPL

BASAL COLORADO I VO 1428.7 200 1.30 260 .180 .50 8860 314 .839 8.608
WER1 ASSIGN 22 .70 15 .05 14 8
04860 0242009 000 BSL COL I 38.56E 6 231
BSL MANNVILLE .0020 .0009A .0212 .0006 .57 4603 206 .8431 .0761 .0323 .0051 .0076 .0028 .0028 .0017
1983-11-30 00/06-16-025-19W4/0 1979-12-09 1427.8 1429.6 948.3 PB
TCPL

VO 1261.0 200 2.70 540 .250 .70 8930 312 .867 16.429
WER1 ASSIGN 89 .70 62 .05 59
04860 0242098 010 38.56E 59 2275
BSL COLORADO .0005E .61 4585 194
1982-08-31 00/06-18-027-20W4/0 1960-08-06 1259.4 1262.5 833.9 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                          AQUIFER  GIP    REC     PROD    SL     IMG          MGP      STOIP  GCR  PCT
   FIELD/POOL CODE                                                                      GHV          RMG      ENERGY
   ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE    LOCATION          DRILL DATE      TOP     BASE        KB   TYPE
PURCHASERS:
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HUSSAR                (F)  025-20W4     0486C
   GLAUCONITIC A            VO              -518.2          1426.5     2605   5.14     13390  .227  .75 10200 317   .832 18.724
   ASSOC                 WER1 ISOPAC          COMB                      2507   .92      2306  .15     1960
   04860 0300001 001 GLAUCONITIC A CONING GAS CAP                                                    38.56E
   GLAUCONITIC A             .0005A                        .64  4599 204
   1986-06-30 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   GLAUCONITIC A                                                1454.2
   SOLN                  WER1 ISOPAC          COMB                       572   .65       372  .25      279                6980.0   82
   04860 0300001 001 GLAUCONITIC A CONING GAS CAP                                                    38.56E
   GLAUCONITIC A             .0005A                        .64  4599 204
   1986-06-30 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=      3079 PROD=       2678  IMG=       2239  MGP=              RMG=              ENERGY=

   GLAUCONITIC A            VO              -528.2          1439.6      287   7.19      2064  .219  .75 10240 317   .832 18.135
   ASSOC                 WER1 ISOPAC          COMB                       374   .92       344  .15      292
                            VO                           1439.6       28   1.89        53  .219  .75 10240 317   .832 18.135 PROBABLE
                                                                5   .92        5  .15         4                              .5C
   04860 0300001 002 GLAUCONITIC A CONING GAS CAP                                                    38.56E
   GLAUCONITIC B             .0005A                        .64  4599 204
   1986-06-30 00/16-10-025-21W4/0 1952-01-25      1434.1 1438.7  922.7 PB                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
 GLAUCONITIC A
   ASSOC                 WER1 ISOPAC          COMB                      2886   .92      2655  .15     2256    1087
   04860 0300001 999 GLAUC A        CONING GAS CAP                                                   38.56E   1448      55835
   GLAUCONITIC A&B           .0005A
   1986-06-30 00/16-10-025-21W4/0 1952-01-25                                                                 COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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 GLAUCONITIC A
   SOLN                  WER1 ISOPAC          COMB                       572   .65       372  .25      279
   04860 0300001 999 GLAUC A        CONING GAS CAP                                                   38.56E
   GLAUCONITIC A&B           .0005A
   1986-06-30 00/16-10-025-21W4/0 1952-01-25                                                                 COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=      3458 PROD=       3027  IMG=       2535  MGP=      1087  RMG=      1448  ENERGY=     55835
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     C486C
  GLAUCONITIC B            MB            -522.1          1434.0     1329   2.29      3043  .203  .70 10140 318  .830 15.525
    ASSOC            WER1 ISOPAC             COMB                    609   .90       548  .10     493      411
    04860 0300002 000 GLAUC B          CONCURRENT PRODUCTION                                    38.56A    140      5398
    GLAUCONITIC           .0007A .0415              .67  4564 206 .8422 .0637 .0312 .0062 .0077 .0032 .0019 .0017
    1985-08-31 00/11-11-026-21W4/0 1956-06-12      1405.8 1412.2  893.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC B                                    1424.6
    SOLN             WER1 ISOPAC             COMB                    105   .65        68  .15      58                1300.0   81
    04860 0300002 000 GLAUC B          CONCURRENT PRODUCTION                                    38.56A
    GLAUCONITIC           .0007A .0415              .67  4564 206 .8422 .0637 .0312 .0062 .0077 .0032 .0019 .0017
    1985-08-31 00/11-11-026-21W4/0 1956-06-12      1405.8 1412.2  893.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       714 PROD=        616  IMG=        551  MGP=        411  RMG=        140  ENERGY=      5398

  GLAUCONITIC E            VO            -445.3          1362.3      200   1.20       240  .200  .75 10140 312  .821 16.886
    ASSOC            WER1 ASSIGN             COMB                     41   .75        31  .05      29       40
    04860 0300005 000 GLAUC E          CONCURRENT PRODUCTION                                    38.56E       26      1003
    GLAUCONITIC           .0005A          .0021              .69  4520 204
    1984-05-31 00/06-08-024-19W4/0 1959-06-04      1360.6 1363.9  918.7 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC E                                    1367.0
    SOLN             WER1 ASSIGN             COMB                     66   .65        43  .15      37                842.0   78
    04860 0300005 000 GLAUC E          CONCURRENT PRODUCTION                                    38.56E
    GLAUCONITIC           .0005A          .0021              .69  4520 204
    1984-05-31 00/06-08-024-19W4/0 1959-06-04      1360.6 1363.9  918.7 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       107 PROD=         74  IMG=         66  MGP=         40  RMG=         26  ENERGY=      1003

  GLAUCONITIC F            CP            -477.6          1341.6      200   1.83       366  .210  .70 10310 317  .839 16.240
    ASSOC            WER1 ASSIGN ABAND                        7   .85         6  .05        6        6
    04860 0300006 000 GLAUC F          OIL POOL DEPLETED                                        38.56A
    GLAUCONITIC           .0004A                  .63  4606 202
    1970-08-31 00/10-05-024-20W4/0 1959-07-14      1340.2 1343.0  865.3 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
   STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
   ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4    NC4     C5     C6     C7
   REVIEW DATE    LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     C486C
  GLAUCONITIC G            VO          -521.2          1356.8     618   2.94      1817  .180   .60  9860 316   .812 11.802
    ASSOC               WERI ISOPAC        COMB                    214  .70       150  .05     143      159
    04860 0300007 000 GLAUC G        CONCURRENT PRODUCTION                                    38.56A     27      1041
    GLAUCONITIC            .0006A .0352 .0008              .69  4591 212 .8201 .0767 .0397 .0078 .0097 .0055 .0018 .0021
    1984-12-31 00/10-13-027-21W4/0 1960-07-02      1350.3 1353.6  831.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC G                                                1369.2
    SOLN                WERI ISOPAC        COMB                     74  .65        48  .10      43               926.0   80
    04860 0300007 000 GLAUC G        CONCURRENT PRODUCTION                                    38.56A
    GLAUCONITIC            .0006A .0352 .0008              .69  4591 212 .8201 .0767 .0397 .0078 .0097 .0055 .0018 .0021
    1984-12-31 00/10-13-027-21W4/0 1960-07-02      1350.3 1353.6  831.8 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        288 PROD=        198  IMG=        186  MGP=        159  RMG=         27  ENERGY=      1041

  GLAUCONITIC H              CP          -534.3  -538.3 1403.9      297  1.31       385  .210   .70  9860 318   .828 15.692
    ASSOC               WERI ISOPAC ABAND  COMB                    64  .80        51  .05      48       53
    04860 0300008 000 GLAUC H          OIL POOL DEPLETED                                      38.56A
    GLAVCONITIC                A .0365 .0005              .68  4571 207 .8479 .0567 .0330 .0070 .0087 .0053 .0020 .0024
    1985-08-31 00/10-01-027-21W4/0 1962-04-15      1403.3 1404.5  871.8 GO                                  COMBINED ASSOC/SCLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC H                                                1407.3
    SOLN                WERI ISOPAC ABAND  COMB                     8  .65         5  .05       5
    04860 0300008 000 GLAUC H          OIL POOL DEPLETED                                      38.56A
    GLAVCONITIC                A .0365 .0005              .68  4571 207 .8479 .0567 .0330 .0070 .0087 .0053 .0020 .0024
    1985-08-31 00/10-01-027-21W4/0 1962-04-15      1403.3 1404.5  871.8 GO                                  COMBINED ASSOC/SCLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=         72 PROD=         56  IMG=         53  MGP=         53  RMG=             ENERGY=

  GLAUCONITIC I              MB                           1342.3      450   2.40      1080  .199   .75 10000 317   .830 16.217
                        WERI ISOPAC                          250  .75       188  .05     179      149
    04860 0300009 000 GLAUC I                                                                38.56A     30      1157
    GLAUCONITIC            .0004A                          .67  4613 203
    1982-08-31 00/10-22-027-21W4/0 1962-06-22      1305.8 1309.1  772.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C4860
GLAUCONITIC J VO -540.5 1410.0 550 .72 396 .169 .70 10830 313 .804 14.478
ASSOC WER1 ISOPAC 57 .80 46 .10 41
04860 0300010 001 GLAUC J 38.56A
GLAUCONITIC #1 .0023 .0007A .0189 .0001 .67 4586 209 .8520 .0708 .0307 .0071 .0090 .0055 .0019 .0010
1985-08-31 00/06-02-024-22W4/0 1977-09-05 1424.6 1427.1 889.1 PB

GLAUCONITIC J VO -540.5 1417.5 241 .41 99 .130 .45 10850 313 .803 7.182
ASSOC WER1 ISOPAC 7 .70 5 .10 5
04860 0300010 002 GLAUC J 38.56E
GLAUCONITIC #2 .0023 .0007A .0189 .0001 .67 4586 209 .8520 .0708 .0307 .0071 .0090 .0055 .0019 .0010
1985-08-31 00/06-02-024-22W4/0 1977-09-05 1428.9 1429.5 889.1 PB

GLAUCONITIC J
ASSOC WER1 ISOPAC 64 .80 51 .10 46 2
04860 0300010 999 GLAUC J CONCURRENT PRODUCTION 38.56E 44 1697
GLAUCONITIC 1&2 .0007A
1985-08-31 00/06-02-024-22W4/0 1977-09-05
TCPL

GLAUCONITIC K MB -548.6 1411.2 369 .61 225 .210 .70 10140 318 .845 15.775
ASSOC WER1 ISOPAC COMB 56 .70 39 .05 37 39
04860 0300011 000 GLAUC K CONCURRENT PRODUCTION OIL DEPLETED 38.56A 4 154
GLAVCONITIC .0004A .0005 .61 4592 201
1977-12-30 00/04-18-026-21W4/0 1959-06-20 1412.8 1414.3 865.7 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

GLAUCONITIC K 1423.4
SOLN WER1 ISOPAC COMB 10 .65 7 .15 6
04860 0300011 000 GLAUC K CONCURRENT PRODUCTION OIL DEPLETED 38.56A
GLAVCONITIC .0004A .0005 .61 4592 201
1977-12-30 00/04-18-026-21W4/0 1959-06-20 1412.8 1414.3 865.7 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 66 PROD= 46 IMG= 43 MGP= 39 RMG= 4 ENERGY= 154

GLAUCONITIC L VO 1401.3 200 2.44 488 .220 .75 9930 320 .870 16.737
WER1 ASSIGN 82 .70 57 .05 54 12
04860 0300012 000 GLAUC L 38.56A 42 1620
GLAVCONITIC .0002A .0279 .56 4592 194 .8592 .0609 .0282 .0064 .0079 .0055 .0022 .0016
1984-12-31 00/06-19-026-21W4/0 1959-03-09 1399.9 1402.7 849.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GGR	Z	M3/M3 PCT
HUSSAR	(F) 025-20W4	0486C																														
GLAUCONITIC M	PD										1394.2	427		2.10			897		.200	.75				10020	316		.825	16.491			
	WER1 ISOPAC											213	.75	160	.10		144			122											
04860 0300013 000 GLAUC M																			38.56A		22					848						
GLAVCONITIC	.0004A	.0020					.65	4613	207																							
1984-06-30 00/10-20-025-19W4/0	1964-02-27						1386.3	1388.7	922.1	PB																						
TCPL																																
GLAUCONITIC N	PD										1366.0	5111		4.38			22386		.209	.70				10140	317		.831	16.015			
	WER1 ISOPAC											3766	.90	3389	.05		3220			3038											
04860 0300014 000 GLAUC N																			38.56A		182					7018						
GLAUCONITIC	.0002A	.0219	.0024				.64	4608	205		.8761	.0587	.0236	.0043	.0066	.0062																
1984-09-30 00/06-03-024-20W4/0	1955-02-03						1363.7	1369.8	893.7	PB																						
TCPL																																
GLAUCONITIC O	VO										1392.7	200		2.15			430		.174	.65				10440	316		.808	13.151			
	WER1 ASSIGN											57	.75	43	.10		39			6											
04860 0300015 000 GLAUC O																			38.56E		33					1272						
GLAUCONITIC	.0019A	.0197					.68	4584	210	.8484	.0684	.0357	.0084	.0095	.0056	.0017	.0007														
1982-05-31 00/10-23-024-21W4/0	1960-05-20						1401.2	1408.5	904.6	PB																						
TCPL																																
GLAUCONITIC P	MB										1375.0	200		17.37			3474		.220	.75				10270	317		.824	18.449			
	WER1 ASSIGN											625	.85	531	.05		504			472											
04860 0300016 000 GLAUC P																			38.56A		32					1234						
GLAVCONITIC	.0004A	.0121	.0017				.65	4619	207	.8754	.0656	.0273	.0105	.0020	.0050																	
1984-12-31 00/07-25-024-21W4/0	1957-06-21						1364.6	1385.3	873.9	PB																						
TCPL																																
GLAUCONITIC Q	MB										1401.2	617		3.23			1993		.208	.70				10140	317		.817	16.240			
	WER1 ISOPAC											673	.90	606	.10		545			536											
04860 0300017 000 GLAUC Q																			38.56A		9					347						
GLAUCONITIC	.0004A	.0152	.0023				.67	4606	209	.8577	.0734	.0285	.0056	.0085	.0055	.0019	.0011														
1980-12-31 00/11-05-025-20W4/0	1960-02-16						1400.6	1410.7	915.1	PB																						
TCPL																																
GLAUCONITIC R	MB										1416.4	200		17.27			3454		.210	.70				10270	317		.833	16.286			
	WER1 ASSIGN											562	.90	506	.10		455			395											
04860 0300018 000 GLAUC R																			38.56A		60					2314						
GLAUCONITIC	.0004A	.0032					.64	4599	204								.0250	.0134			.5400											
1973-12-31 00/07-07-025-20W4/0	1960-01-06						1407.3	1425.5	906.5	PB																						
TCPL																																

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FIELD/AREA NAME                IDENTIFICATION
    POOL NAME             ANALYSIS GWI        GOI      OWI    MFD      AREA      PAY    VOLUME    POR GSAT     PI    T       Z    M3/M3
    STATUS                                             AQUIFER   GIP   REC      PROD    SL      IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV      RMG     ENERGY
    ZONE                   H2      HE       N2    CO2   H2S  DEN    PC    TC      C1      C2    C3     IC4     NC4     C5      C6      C7
    REVIEW DATE        LOCATION          DRILL DATE        TOP      BASE      KB    TYPE
 PURCHASERS:
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HUSSAR                   (F)  025-20W4      G486C
  GLAUCONITIC S                VO                              1392.9         794     1.26       1000  .165   .50 10070 314    .830  9.065
                          WER1 ISOPAC                                    91   .75       68   .05      65
    04860 0300019 000 GLAUC S                                                                     38.56E       65       2506
    GLAUCONITIC                .0004A                    .64   4613 204
    1976-06-30 00/11-11-025-20W4/0 1962-04-01        1403.7 1405.2   918.1 PB
    TCPL
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  GLAUCONITIC T                VO                              1493.5          64    17.26       1105  .210   .70 10620 317    .828 16.914
                          WER1 ASSIGN                                   187   .75      140   .05     133
    04860 0300020 000 GLAUC T                                                                     38.56A      133       5128
    GLAUCONITIC                .0004E                    .64   4599 204
    1982-12-01 00/10-20-025-21W4/0 1965-10-24        1484.4 1502.7   920.0 PB
    TCPL
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  GLAUCONITIC U                VO                 -495.6       1395.4         560     1.58        885  .210   .70 10200 315    .794 17.049
    ASSOC                 WER1 ISOPAC              COMB                 151   .70      106   .10      95          78
    04860 0300021 000 GLAUC U              CONCURRENT PRODUCTION                                   38.56A       22        848
    GLAUCONITIC                .0004A                    .68   4599 213
    1976-06-30 00/12-03-025-20W4/0 1964-11-27        1389.6 1394.2   902.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC U                                                1399.9
    SOLN                  WER1 ISOPAC              COMB                   9   .65        6   .15       5                 116.0    80
    04860 0300021 000 GLAUC U              CONCURRENT PRODUCTION                                   38.56A
    GLAUCONITIC                .0004A                    .68   4599 213
    1976-06-30 00/12-03-025-20W4/0 1964-11-27        1389.6 1394.2   902.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1   GIP=        160 PROD=       112   IMG=        100  MGP=        78  RMG=        22  ENERGY=       848
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  GLAUCONITIC X                VO                              1433.5          64     3.08        197  .184   .60 10140 318    .830 12.062
    ASSOC                 WER1 ASSIGN              COMB                  24   .75       18   .05      17           6
    04860 0300024 000 GLAUC X              CONCURRENT PRODUCTION                                   38.56A       17        656
    GLAUCONITIC                .0004A                    .67   4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-14        1432.0 1435.0   928.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HUSSAR                (F)  025-20W4     0486C
  GLAUCONITIC X                                          1433.5
    SOLN              WER1 ASSIGN          COMB              14  .65      9  .30      6                    227.0   62
    04860 0300024 000 GLAUC X        CONCURRENT PRODUCTION                                38.56A
    GLAUCONITIC            .0004A                    .67  4564 206
    1982-12-01 00/11-19-026-20W4/0 1960-06-14      1432.0 1435.0  928.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        38 PROD=        27  IMG=        23  MGP=         6  RMG=        17  ENERGY=       656

  GLAUCONITIC Y               VO                         1348.7     128   1.54      197  .200  .75 17690 317   .780 30.519
                      WER1 ASSIGN                            60  .80      48  .05       46
    04860 0300025 000 GLAUC Y                                                            38.56E      46      1774
    GLAUCONITIC            .0004A                    .68  4606 209
    1982-12-01 00/06-25-027-21W4/0 1960-10-01      1347.5 1350.0  824.8 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC AA              VO                         1449.3     341   1.82      621  .210  .70 10140 326   .833 15.610
                      WER1 ISOPAC                            97  .75      73  .05       69       1
    04860 0300027 000 GLAUC AA                                                           38.56E      68      2622
    GLAUCONITIC                A .0262 .0015          .68  4585 210 .8414 .0716 .0336 .0073 .0083 .CC53 .0017 .0031
    1985-08-31 00/07-15-026-21W4/0 1955-01-19      1428.6 1431.9  908.9 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC BB              MB              -533.0     1414.4      76   .43       33  .200  .45 10310 318   .835  9.959
    ASSOC             WER1 ISOPAC              COMB              130  .75      98  .05       93       64
    04860 0300028 000 GLAUC BB       CONING GAS CAP                                       38.56A      58      2236
    GLAUCONITIC            .0004A                    .64  4613 204
    1986-09-30 00/04-04-025-21W4/0 1965-01-03      1413.9 1414.9  881.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC BB                                         1418.5
    SOLN              WER1 ISOPAC          COMB              52  .65      34  .15      29                    636.0   82
    04860 0300028 000 GLAUC BB       CONING GAS CAP                                       38.56A
    GLAUCONITIC            .0004A                    .64  4613 204
    1986-09-30 00/04-04-025-21W4/0 1965-01-03      1413.9 1414.9  881.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       182 PROD=       132  IMG=       122  MGP=        64  RMG=        58  ENERGY=      2236
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC CC VO 1386.2 836 1.43 1195 .210 .70 10140 317 .822 16.268
WER1 ISOPAC 194 .75 146 .05 139
04860 0300029 000 GLAUC CC 38.56E 139 5360
GLAUCONITIC .0004A .66 4626 208 .8762 .0640 .0245 .0048 .0065 .0037 .0012 .0008
1981-06-30 00/11-11-025-20W4/C 1962-04-01 1388.1 1392.3 918.1 PB
TCPL

GLAUCONITIC EE PD 1360.7 200 .93 186 .220 .70 10100 317 .825 17.131
WER1 ASSIGN 39 .85 33 .05 31 31
04860 0300031 000 GLAUC EE 38.56A
GLAUCONITIC .0004A .64 4626 206
1986-12-31 00/10-06-025-19W4/C 1964-07-12 1355.8 1365.5 911.7 PB
TCPL

GLAUCONITIC FF PD 1402.7 200 1.85 370 .220 .75 10070 317 .831 17.953
WER1 ISOPAC 475 .80 380 .05 361 352
04860 0300032 000 GLAUC FF 38.56A 9 347
GLAUCONITIC .0004A .64 4626 206
1984-12-31 00/07-08-027-21W4/0 1968-11-26 1405.8 1407.6 861.9 PB
TCPL

GLAUCONITIC GG MB 1416.3 99 .88 87 .200 .85 9760 317 .820 18.152
WER1 ISOPAC 48 .73 35 .10 32 27
04860 0300033 000 GLAUC GG 38.56A 5 193
GLAUCONITIC .0002A .0195 .67 4592 210 .8469 .0757 .0334 .0068 .0093 .0055 .0016 .0011
1986-12-31 00/10-02-026-21W4/C 1956-12-18 1414.0 1415.8 819.9 PB
TCPL

GLAUCONITIC II PD 1322.2 200 1.85 370 .200 .65 9540 315 .830 13.490
WER1 ASSIGN 24 .70 17 .10 15 10
04860 0300035 000 GLAUC II 38.56E 5 193
GLAUCONITIC .0004A .0180 .0012 .65 4577 206 .8737 .0654 .0252 .0046 .0066 .0035 .0009 .0005
1986-12-31 00/06-02-024-19W4/C 1962-01-06 1321.0 1323.4 887.9 PB
TCPL

GLAUCONITIC JJ VO 1419.4 6069 2.29 13898 .170 .55 9900 316 .827 10.073
WER1 ISOPAC 1400 .75 1050 .10 945 224
VO 1419.4 232 1.00 232 .170 .55 9900 316 .827 10.073 PROBABLE
12 .75 9 .10 8 .50
04860 0300036 000 GLAUC JJ 38.56E 729 28110
M GLAUCONITIC .0005A .0180 .0020 .70 4598 207 .8692 .0659 .0263 .0052 .0069 .0041 .0013 .0006
1986-12-31 00/07-31-026-19W4/0 1960-10-04 1375.9 1377.7 915.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC LL PD 1433.8 677 .56 379 .202 .60 10150 316 .820 13.501
WER1 ISOPAC 80 .70 56 .10 50 39
04860 0300038 000 GLAUC LL 38.56A 11 424
GLAUCONITIC .0001 .0009A .0392 .0071 .68 4587 208 .8326 .0660 .0311 .0070 .0080 .0050 .0018 .0012
1984-12-31 00/10-15-026-20W4/0 1972-07-05 1449.6 1450.5 954.9 PB
TCPL

GLAUCONITIC PP VO 1421.3 182 4.67 850 .203 .70 10140 322 .825 15.425
WER1 ISOPAC 131 .75 98 .05 93 39
04860 0300042 000 GLAUC PP 38.56E 54 2C82
GLAUCONITIC .0002E .0195 .67 4592 210 .8469 .0757 .0334 .0068 .0093 .0055 .0016 .0011
1985-08-31 00/06-12-026-21W4/0 1966-08-22 1414.9 1427.7 910.7 PB
TCPL

GLAUCONITIC QQ VO 1280.6 840 1.80 1512 .210 .75 9790 317 .866 15.973
WER1 ISOPAC 242 .75 182 .05 173 28
04860 0300043 000 GLAUC QQ 38.56A 145 5591
GLAUCONITIC .0004A .56 4592 194
1986-08-29 00/06-08-024-18W4/0 1955-04-21 1293.6 1296.0 888.5 PB
TCPL

GLAUCONITIC MMM VO 1434.9 679 1.08 733 .143 .50 10830 318 .807 8.581
WER1 ISOPAC 63 .75 47 .10 42
04860 0300060 001 GLAUC MMM 38.56E
GLAUCONITIC SD .0004A .0121 .0022 .70 4619 210 .8741 .0690 .0238 .0116 .0070 .0046 .0012 .0014
1985-08-31 00/10-12-024-22W4/0 1978-11-27 1406.5 1412.0 858.0 PB

GLAUCONITIC C2C VO 1425.6 530 .90 477 .166 .70 10800 313 .796 14.324
WER1 ISOPAC 68 .75 51 .10 46
04860 0300060 002 GLAUC C2C 38.56E
GLAUCONITIC #1 .0004A .0173 .0012 .67 4562 210 .8554 .0649 .0332 .0080 .0099 .0062 .0020 .0015
1985-08-31 00/10-12-024-22W4/0 1978-11-27 1397.0 1400.1 858.0 PB

GLAUCONITIC C2C VO 1415.7 388 1.14 442 .158 .60 10700 313 .798 11.549
WER1 ISOPAC 51 .75 38 .10 34
04860 0300060 003 GLAUC C2C 38.56E
GLAUCONITIC #2 .0004A .0173 .0012 .67 4562 210 .8554 .0649 .0332 .0080 .0099 .0062 .0020 .0015
1985-08-31 00/10-12-024-22W4/0 1978-11-27 1401.6 1403.6 858.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
GLAUCONITIC MMM & C2C
WER1 ISOPAC 182 .75 136 .10 122 21
04860 0300060 999 GLC MMM&C 2C 38.56E 101 3895
GLAUCONITIC 1&2 .0004A
1985-08-31 00/10-12-024-22W4/0 1978-11-27

VO 1351.5 200 1.29 258 .155 .45 8800 315 .832 6.660
WER1 ASSIGN 17 .70 12 .10 11
04860 0300098 005 38.56A 11 424
GLAUCONITIC .0011E .0236 .0001 .67 4593 208 .8492 .0734 .0339 .0056 .0079 .0039 .0011 .0002
1981-06-30 00/06-35-024-19W4/0 1980-08-12 1349.7 1353.3 927.8 PB
TCPL

VO 1339.5 128 .31 40 .180 .45 10390 315 .869 8.743
WER1 ASSIGN 3 .75 2 .05 2
04860 0300098 010 38.56A 2 77
GLAUCONITIC .0004A .59 4571 190
1982-12-01 00/11-06-024-20W4/0 1976-03-18 1339.3 1339.6 866.5 PB
TCPL

VO 1493.9 200 2.10 420 .180 .75 10195 319 .729 16.831
WER1 ASSIGN 71 .75 53 .15 45
04860 0300098 011 38.56E 45 1735
GLAUCONITIC SD. .0003 .0001E .0700 .82 4505 232 .6364 .1479 .0980 .0201 .0200 .0055 .0006 .0011
1982-08-31 00/07-08-024-22W4/0 1977-12-02 1491.7 1496.0 911.4 PB
TCPL

VO -557.2 1450.7 200 2.20 440 .150 .45 10565 317 .794 8.057
ASSOC WER1 ASSIGN ABAND 35 .75 26 .05 25
04860 0300098 016 38.56E 25 964
LWR GLAUC .0011A .0163 .0034 .69 4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
1980-12-31 00/07-25-024-22W4/0 1963-04-24 1449.6 1451.8 894.6 GD
TCPL

VO 1429.2 32 1.50 48 .220 .85 10310 322 .810 21.021
WER1 ASSIGN 10 .70 7 .10 6
04860 0300098 024 38.56E 6 231
GLAUCONITIC .0011E .0215 .0001 .70 4569 215 .8239 .0743 .0395 .0105 .0130 .0106 .0040 .0015
1982-08-31 00/14-36-024-21W4/0 1959-02-02 1428.0 1430.4 896.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HUSSAR	(F) 025-20W4	04860													
	VO			1357.4		200	4.30		860	.220	.75	8530	316		.844 15.007
	WER1 ASSIGN				129	.70		90 .10		81					
04860 0300098 028										38.56E		81		3123	
GLAUCONITIC	.0015A .0308			.66	4578	207	.8432	.0705	.0344	.0063	.0075	.0036	.0009	.0004	
1981-09-30 00/07-17-027-20W4/0			1980-08-07	1352.8	1362.0		840.0 PB								
TCPL															
	VO			1385.9		150	.61		92	.165	.65	10870	312		.808 13.151
	WER1 ASSIGN				12	.75		9 .10		8					
04860 0300098 035										38.56E		8		308	
GLAUCONITIC #1	.0004E .0418 .0035			.67	4579	206	.8438	.0634	.0269	.0057	.0076	.0044	.0012	.0013	
1985-08-31 00/06-04-024-21W4/0			1976-08-21	1385.3	1386.5		876.0 PB								
TCPL															
	VO			1409.3		200	2.20		440	.180	.65	10680	316		.672 16.734
	WER1 ASSIGN				74	.75		56 .15		48					
04860 0300098 037										38.56E		48		1851	
GLAUCONITIC	.0003E .0046 .0001			.83	4550	239	.7096	.1282	.0806	.0208	.0241	.0189	.0068	.0060	
1986-11-30 00/06-29-024-21W4/0			1982-01-05	1404.5	1414.0		877.9 PB								
	VO		-537.8	1419.3		128	.60		77	.180	.75	10400	313		.765 16.675
ASSOC	WER1 ASSIGN				13	.70		9 .15		8					
04860 0300098 040										38.56E		8		308	
GLAUCONITIC SD.	.0012A .0209 .0008			.73	4564	219	.8020	.0809	.0514	.0112	.0141	.0088	.0041	.0046	
1982-12-01 00/08-31-024-21W4/0			1980-12-28	1419.0	1419.6		881.8 GO								
TCPL															
	VO			1438.1		105	.39		41	.140	.55	11110	317		.814 9.428
	WER1 ISOPAC				4	.75		3 .10		3					
04860 0300098 045										38.56E		3		116	
GLAUCONITIC #3	.0003A .0284 .0020			.66	4592	207	.8565	.0666	.0256	.0049	.0070	.0039	.0019	.0029	
1985-08-31 00/06-02-024-22W4/0			1977-09-05	1436.8	1439.3		889.1 PB								
TCPL															
	VO			1409.3		200	2.00		400	.170	.50	10700	316		.803 10.193
	WER1 ASSIGN				41	.75		31 .10		28					
04860 0300098 050										38.56E		28		1080	
GLAUC LOWER SD	.0004A .0173 .0012			.67	4562	210	.8554	.0649	.0332	.0080	.0099	.0062	.0020	.0015	
1982-11-30 00/10-12-024-22W4/0			1978-11-27	1406.5	1412.0		858.0 PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HUSSAR	(F) 025-20W4		0486C													
	VO				1487.7	200	1.30	260	.100	.45	11380	316		.797		5.782
	WER1 ASSIGN				15	.75	11	.10 10								
04860 0300098 062								38.56E		10	386					
U GLAUCONITIC	.0009E	.0209	.0038	.67	4597	211	.8469	.0705	.0301	.0064	.0085	.0060		.0033		.0028
1983-12-31 00/07-17-024-22W4/0	1982-05-18			1485.3	1490.2		907.2 PB									
TCPL																
	VO				1501.0	200	1.00	200	.120	.50	11380	316		.810		7.586
	WER1 ASSIGN				15	.75	11	.10 10								
04860 0300098 063								38.56E		10	386					
L GLAUCONITIC	.0002	.0005E	.0212	.0026	.66	4599	207	.8659	.0584	.0302	.0073	.0075	.0042	.0014		.0006
1983-12-31 00/07-17-024-22W4/0	1982-05-18			1500.5	1501.5		907.2 PB									
TCPL																
	VO				1366.2	200	5.50	1100	.140	.65	10060	312		.813		10.264
	WER1 ASSIGN				113	.75	85	.10 77								
04860 0300098 067								38.56E		77	2969					
U GLAUC CH SD	.0005E	.0156	.0017	.66	4606	208	.8613	.0734	.0273	.0050	.0078	.0048		.0019		.0007
1983-07-31 00/06-29-025-19W4/0	1980-07-03			1360.5	1372.0		918.3 PB									
TCPL																
GLAUCONITIC KKK	VO				1434.0	200	.92	184	.190	.55	10080	313		.811		11.801
	WER1 ASSIGN				22	.75	17	.10 15								
04860 0300560 001 GLAUC KKK								38.56E								
U GLAUCONITIC	.0001	.0013E	.0340	.0012	.68	4571	209	.8342	.0688	.0337	.0085	.0092	.0063	.0018		.0009
1982-12-01 00/06-25-026-21W4/0	1960-05-21			1433.5	1434.4		918.0 PB									
GLAUCONITIC LLL	VO				1440.8	200	1.30	260	.210	.60	10080	318		.819		13.868
	WER1 ASSIGN				36	.75	27	.10 24								
04860 0300560 002 GLAUC LLL								38.56E								
GLAUCONITIC	.0001	.0013A	.0340	.0012	.68	4571	209	.8342	.0688	.0337	.0085	.0092	.0063	.0018		.0009
1982-12-01 00/06-25-026-21W4/0	1960-05-21			1440.1	1441.4		918.1 PB									
OSTRACOD AA	VO				1447.0	128	.90	115	.170	.45	10080	314		.829		8.424
	WER1 ASSIGN				10	.75	8	.10 7								
04860 0300560 003 OSTRACOD AA								38.56E								
OSTRACOD	.0002	.0006E	.0202	.0015	.64	4612	204	.8752	.0674	.0235	.0037	.0047	.0017	.0006		.0007
1982-12-01 00/06-25-026-21W4/0	1960-05-21			1446.0	1448.1		918.0 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
OST AA & GLAU KKK&LLL
WER1 ASSIGN 68 .85 52 .10 46 11
04860 0300560 999 OAA&GKKKLLL 38.56E 35 1350
GLAUC AND OST .0012E
1982-12-31 00/06-25-026-21W4/C 1960-05-21
TCPL

GLAUCONITIC DDD PD 1397.6 200 2.20 440 .180 .50 8680 317 .831 8.433
WER1 ASSIGN 37 .70 26 .10 23 10
04860 0300904 000 GLAUC DDD 38.56E 13 501
GLAUCONITIC SS .0028 .0006A .0154 .67 4589 211 .8457 .0778 .0332 .0061 .0086 .0050 .0021 .0027
1986-12-31 00/06-25-025-20W4/0 1979-11-02 1392.6 1402.6 930.8 PB
TCPL

GLAUCONITIC GGG VO 1432.2 288 .92 265 .155 .65 10650 313 .782 12.467
WER1 ISOPAC 33 .75 25 .10 23 2
04860 0300907 000 GLAUC GGG 38.56E 21 810
GLAUCONITIC #2 .0011A .0163 .0034 .69 4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
1985-08-31 00/10-17-024-21W4/0 1961-12-27 1404.2 1405.1 885.1 PB
TCPL

GLAUCONITIC III VO 1245.4 2849 2.23 6353 .187 .55 10000 312 .819 11.446
WER1 ISOPAC 727 .70 509 .10 458 89
04860 0300909 000 GLAUC III 38.56E 369 14229
GLAUCONITIC .0004A .0248 .0001 .65 4606 206 .8653 .0700 .0247 .0049 .0063 .0029 .0006 .0001
1986-08-29 00/11-04-024-18W4/0 1962-02-15 1272.2 1281.4 864.1 PB
TCPL

GLAUCONITIC JJJ VO 1391.8 128 5.00 640 .220 .65 9500 317 .830 14.683
WER1 ASSIGN 94 .70 66 .10 59 17
04860 0300910 000 GLAUC JJJ 38.56E 42 1620
GLAUCONITIC .0003A .0158 .0011 .65 4578 207 .8682 .0709 .0260 .0046 .0066 .0038 .0013 .0014
1983-12-31 00/06-31-025-19W4/0 1980-06-13 1386.6 1397.0 917.0 PB
TCPL

GLAUCONITIC NNN 1392.0
SOLN WER1 ISOPAC 67 .65 44 .10 40 2 1190.0 56
04860 0300914 000 GLAUC NNN 38.56E 38 1465
GLAUCONITIC E .0011 .8666 .0674 .0266 .0052 .0082 .0050 .0016 .0016
1985-12-31 00/01-01-025-19W4/0 1973-00-00
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI     MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP      REC   PROD    SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HUSSAR                (F)  025-20W4    0486C
    GLAUCONITIC SSS         VO                    -475.0          1435.2     107     .58      62   .210   .60   7860  317   .829 10.717
    ASSOC             WER1 ISOPAC          SEGR                        7   .60       4   .10       4
    04860 0300919 001 GLAUC SSS                                                                38.56E
    GLAUC                    .0007E .0220 .0009          .70  4581  215 .8211 .0812 .0406 .0091 .0122 .0074 .0024 .0023
    1986-10-31 00/01-31-026-19W4/0 1960-10-04      1452.7 1453.3  978.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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    GLAUCONITIC SSS                                          1429.0
    SOLN              WER1 ISOPAC          SEGR                      101   .65      66   .50      33                1170.0    86
    04860 0300919 001 GLAUC SSS                                                                38.56E
    GLAUC                    .0007E .0220 .0009          .70  4581  215 .8211 .0812 .0406 .0091 .0122 .0074 .0024 .0023
    1986-10-31 00/01-31-026-19W4/0 1960-10-04      1452.7 1453.3  978.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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    GLAUCONITIC SSS         VO                    -475.0          1428.6     219     .81     177   .191   .60   7860  317   .860  9.396
    ASSOC             WER1 ISOPAC          SEGR                       17   .60      10   .10       9
    04860 0300919 002 GLAUC SSS                                                                38.50E
    GLAUCONITIC              .0005A .0286 .0011          .65  4560  205 .8621 .0617 .0279 .0057 .0071 .0042 .0011
    1986-10-31 00/01-31-026-19W4/0 1961-08-28      1452.7 1453.3  978.0 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC SSS
    ASSOC             WER1 ISOPAC          SEGR                       24   .60      14   .10      13
    04860 0300919 999 GLAUC SSS                                                                38.56E      13       501
    GLAUCONITIC              .0005A
    1986-10-31 00/01-31-026-19W4/0 1961-08-28                                                              SEGREGATED ASSOC/SOLN PRODUCTION
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  GLAUCONITIC SSS                                            1429.0
    SOLN              WER1 ISOPAC          SEGR                      101   .65      66   .50      33        2
    04860 0300919 999 GLAUC SSS                                                                38.56E      31      1195
    GLAUCONITIC              .0005A
    1986-10-31 00/01-31-026-19W4/0 1961-08-28                                                              SEGREGATED ASSOC/SOLN PRODUCTION
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  GLAUCONITIC TTT                                            1429.0
    SOLN              WER1 ISOPAC                                 5   .65       3   .25       2                 55.3    86
    04860 0300920 000 GLAUC TTT                                                                38.56E       2       77
    GLAUC                    .0006E .0168 .0007          .72  4576  218 .8125 .0807 .0459 .0130 .0162 .0091 .0026 .0019
    1983-12-31 00/01-01-026-20W4/0 1979-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860

GLAUCONITIC UUU — VO — 1395.6 — 234 — 4.01 — 938 — .171 — .55 — 9750 — 317 — .828 — 9.935
WERI ISOPAC — 93 — .75 — 70 — .10 — 63 — 14
04860 0300921 000 GLAUC UUU — 41.92E — 49 — 2054
U GLAUCONTIC — .0006E — .0202 — .0027 — .65 — 4608 — 207 — .8608 — .0700 — .0275 — .0051 — .0070 — .0042 — .0013 — .0006
1982-08-31 00/16-08-026-19W4/C — 1979-09-18 — 1375.0 — 1395.5 — 948.7 — PB
TCPL

GLAUCONITIC VVV — VO — -512.4 — 1377.5 — 200 — .60 — 120 — .150 — .65 — 10790 — 316 — .785 — 12.060
ASSOC — WERI ASSIGN — 14 — .70 — 10 — .10 — 9
04860 0300922 000 GLAUC VVV — OIL POOL DEPLETED — 38.56E — 5 — 347
GLAUCONITIC — .0011A — .0215 — .0001 — .70 — 4569 — 215 — .8239 — .0743 — .0395 — .0105 — .0130 — .0106 — .0040 — .0015
1981-09-30 00/12-21-024-21W4/C — 1980-08-05 — 1377.2 — 1377.8 — 865.4 — GO
TCPL

GLAUCONITIC WWW — VO — 1464.4 — 200 — 10.50 — 2100 — .180 — .70 — 10800 — 318 — .751 — 16.204
WERI ASSIGN — 340 — .75 — 255 — .10 — 230 — 21
04860 0300923 000 GLAUC WWW — 38.56E — 209 — 8059
GLAUCONITIC — .0008E — .0143 — .0037 — .75 — 4568 — 224 — .7932 — .0880 — .0450 — .0107 — .0157 — .0116 — .0064 — .0106
1982-08-31 00/01-26-024-22W4/C — 1980-01-22 — 1457.3 — 1471.5 — 900.4 — PB
TCPL

GLAUCONITIC XXX — VO — 1373.1 — 200 — 1.00 — 200 — .170 — .60 — 10830 — 312 — .816 — 12.339
WERI ASSIGN — 25 — .75 — 19 — .10 — 17 — 2
04860 0300924 000 GLAUC XXX — 38.56E — 15 — 578
GLAUCONITIC — E — .0194 — .0006 — .64 — 4610 — 204 — .8895 — .0569 — .0266 — .0053 — .0056 — .0025 — .0006
1982-05-31 00/12-15-024-21W4/C — 1981-12-19 — 1372.6 — 1373.6 — 866.7 — PB
TCPL

GLAUCONITIC YYY — PD — 1444.7 — 200 — 5.20 — 1040 — .180 — .70 — 11139 — 317 — .822 — 15.317
WERI ASSIGN — 159 — .75 — 119 — .05 — 113 — 25
04860 0300925 000 GLAUC YYY — 38.56E — 88 — 3393
GLAUC — .0004A — .0121 — .64 — 4613 — 204 — .8741 — .0690 — .0238 — .0046 — .0070 — .0046 — .0012 — .0014
1986-12-31 00/06-02-024-22W4/C — 1977-09-05 — 1440.5 — 1448.8 — 889.1 — PB
TCPL

GLAUCONITIC ZZZ — VO — 1375.2 — 200 — 2.30 — 460 — .190 — .75 — 10830 — 312 — .791 — 17.783
WERI ASSIGN — 82 — .75 — 62 — .10 — 56 — 6
04860 0300926 000 GLAUC ZZZ — 38.56A — 50 — 1928
GLAUC SD — .0019E — .0197 — .67 — 4584 — 210 — .8484 — .0684 — .0357 — .0084 — .0055 — .0056 — .0017 — .0007
1981-12-31 00/11-12-024-21W4/C — 1981-02-28 — 1374.0 — 1376.3 — 893.3 — PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
GLAUCONITIC A2A PD 1325.2 200 1.24 248 .150 .65 10810 317 .815 11.602
WER1 ASSIGN 16 .75 12 .10 11 5
04860 0300927 000 GLAUC A2A 41.74E 6 250
GLAUCONITIC E .0392 .0070 .68 4557 207 .8335 .0659 .0311 .0069 .0080 .8000
1986-12-31 00/07-19-023-20W4/0 1976-07-16 1324.4 1325.9 864.4 PB
PROGAS TCPL

GLAUCONITIC D2D VO 1416.6 1070 .62 663 .164 .60 10470 314 .789 11.826
WER1 ISOPAC 78 .75 59 .10 53 4
04860 0300930 000 GLAUC D2D 38.56E 49 1889
GLAUCONITIC #1 .0011A .0163 .0034 .69 4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
1985-08-31 00/10-17-024-21W4/0 1961-12-27 1402.0 1403.0 885.1 PB
TCPL

GLAUCONITIC E2E CP 1443.1 103 .55 57 .140 .50 10810 314 .785 8.730
WER1 ISOPAC 8 .75 6 .10 5 5
04860 0300931 000 GLAUC E2E 38.56E
GLAUCONITIC #2 .0011A .0163 .0034 .69 4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
1985-12-31 00/10-17-024-21W4/0 1961-12-27 1404.2 1405.1 885.1 PB

GLAUCONITIC F2F VO 1404.7 120 .40 48 .230 .65 10900 312 .778 19.091
WER1 ISOPAC 9 .75 7 .10 6
04860 0300932 000 GLAUC F2F 38.56E 6 231
GLAUCONITIC #2 .0011A .0163 .0034 .69 4595 214 .8328 .0806 .0337 .0080 .0098 .0065 .0036 .0042
1985-08-31 00/10-17-024-21W4/0 1961-12-27 1404.2 1405.1 885.1 PB
TCPL

GLAUCONITIC G2G VO 1433.4 508 .64 325 .185 .50 10580 310 .815 11.016
WER1 ISOPAC 36 .75 27 .10 24 21
04860 0300933 000 GLAUC G2G 38.56E 3 116
GLAUCONITIC #3 A .0194 .0006 .64 4610 204 .8825 .0569 .0266 .0053 .0056 .0025 .0006
1985-08-31 00/10-17-024-21W4/0 1961-12-27 1410.6 1411.5 885.1 PB
TCPL

GLAUCONITIC H2H 1426.0
SOLN WER1 ISOPAC 6 .65 4 .10 4 104.0 56
04860 0300934 000 GLAUC H2H 38.56E 4 154
GLAUCONITIC .0012E .0201 .0010 .8652 .0630 .0260 .0062 .0078 .0056 .0022 .0017
1986-12-31 00/01-01-026-20W4/0 1980-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG        MGP     STOIP   GOR   PCT
   FIELD/POOL CODE                                                          GHV          RMG     ENERGY
   ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     0486C
  GLAUCONITIC I2I          VO                      1234.4     256   2.50      640  .178   .50  9690 308   .818  9.734
                           WER1 ASSIGN                62   .75     47  .10       42          2
    04860 0300935 000 GLAUC I2I                                                40.80E         40       1632
    GLAUCONITIC SS  .0008 .0004A .0241 .0001          .79  4560 205 .8725 .0578 .0265 .0054 .0072 .0040 .0010 .0002
    1986-12-31 00/06-36-023-18W4/0 1983-03-10      1238.2 1242.3  827.4 PB
    TCPL
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                           VO          -470.3      1435.5     128   1.60      205  .200   .65  9631 315   .819 13.801
    ASSOC                  WER1 ASSIGN                28   .70     20  .05       19
    04860 0310098 005                                                          38.56A         19       733
    LOWER MANN                .0004A        .0022      .70  4619 210 .8741 .0723 .0238 .0116 .0071 .0046 .0014 .0007
    1982-12-01 00/06-11-025-19W4/0 1979-08-30      1434.7 1436.3  966.0 GO
    TCPL
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                           VO                      1425.2     200   3.00      600  .140   .50 10750 313   .803  8.514
                           WER1 ASSIGN                51   .75     38  .10       34
    04860 0310098 010                                                          38.56E         34       1311
    ELLERSLIE         .0002 .0005A .0269               .67  4590 208 .8484 .0765 .0266 .0048 .0074 .0047 .0022 .0018
    1983-04-30 00/16-20-024-21W4/0 1982-04-26      1420.0 1430.3  869.1 PB
    TCPL
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                           VO                      1448.8     128   4.00      512  .140   .50 10910 308   .785  8.983
                           WER1 ASSIGN                46   .75     35  .05       33
    04860 0310098 012                                                          38.56E         33       1272
    LWR. MANNVILLE            .0002E                .66  4609 209
    1984-05-31 00/10-12-024-22W4/0 1978-11-27      1445.6 1452.0  858.0 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  OSTRACOD F               VO                      1394.8    3359   1.40     4703  .211   .75  9470 317   .840 16.005
                           WER1 ISOPAC               753   .90     678  .10      610          53
    04860 0312006 000 OSTRACOD F                                               38.56A         557      21478
    OSTRACOD 3                .0003A        .0005                .0282 .0114          .5200
    1973-12-31 00/11-36-023-20W4/0 1956-00-00      1394.5 1396.0  915.6 PB
    TCPL
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  OSTRACOD I               VO                      1456.9     115   1.31      151  .116   .75 10410 319   .830  9.728
                           WER1 ISOPAC                15   .65     10  .05       10
    04860 0312009 000 OSTRACOD I                                               38.56E         10       386
    OSTRACOD                   A                   .63  4619 206 .9002 .0584 .0240 .0031 .0052 .0071
    1986-07-31 00/16-10-025-21W4/0 1952-01-25      1463.6 1465.1  922.6 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 0486C
OSTRACOD K VO 1461.5 212 2.77 587 .211 .75 10170 319 .830 17.286
WER1 ASSIGN 101 .70 71 .05 67 17
04860 0312011 000 OSTRACOD K 38.56A 50 1928
OSTRACOD .0004A .65 4613 207
1961-11-24 00/11-19-026-20W4/0 1960-06-00 1460.0 1463.0 928.7 PB
TCPL

OSTRACOD L VO 1384.4 200 1.23 246 .220 .65 9860 318 .818 15.415
WER1 ASSIGN 38 .70 27 .05 26 1
04860 0312012 000 OSTRACOD L 38.56E 25 964
OSTRACOD .0003A .65 4591 207 .8531 .0712 .0206 .0131 .0057 .0021 .0008
1984-12-31 00/11-07-027-20W4/0 1960-08-00 1383.8 1385.0 838.5 PB
TCPL

OSTRACOD M VO 1399.3 200 2.44 488 .150 .75 10180 318 .830 12.340
WER1 ASSIGN 60 .70 42 .05 40
04860 0312013 000 OSTRACOD M 38.56E 40 1542
OSTRACOD .0004A .0208 .0015 .65 4613 207 .8624 .0698 .0235 .0051 .0077 .0044 .0028 .0020
1984-12-31 00/06-05-027-20W4/0 1962-03-00 1397.8 1400.9 867.2 PB
TCPL

OSTRACOD P VO -490.1 1397.2 32 .60 19 .200 .65 8020 316 .849 11.052
ASSOC WER1 ASSIGN 2 .65 1 .10 1
04860 0312016 000 OSTRACOD P CONCURRENT PRODUCTION 38.56E 1 39
GLAUCONITIC .0005E .0196 .0005 .66 4599 208 .8609 .0694 .0295 .0049 .0078 .0037 .0017 .0015
1986-12-31 00/10-28-024-20W4/0 1965-04-02 1396.6 1397.8 907.7 GD

OSTRACOD R MB 1449.1 2952 1.74 5136 .200 .70 10220 319 .818 15.593
WER1 ISOPAC 685 .80 548 .05 521 234
04860 0312018 000 OSTRACOD R 38.56A 287 11067
OSTRACOD 3 .0003A .0162 .0073 .67 4623 210 .8476 .0768 .0300 .0078 .0055 .0056 .0018 .0010
1984-09-30 00/07-09-026-20W4/0 1956-01-30 1458.2 1465.5 953.1 PB
TCPL

OSTRACOD S VO 1391.1 275 1.19 327 .221 .65 9790 317 .823 15.330
WER1 ISOPAC 50 .75 38 .10 34
04860 0312019 000 OSTRACOD S 38.56E 34 1311
OSTRACOD .0011E .0236 .0001 .67 4593 208 .8492 .0734 .0339 .0056 .0079 .0039 .0011 .0002
1986-07-31 00/10-31-024-19W4/0 1962-06-11 1389.9 1392.3 912.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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HUSSAR                (F)  025-20W4     0486C
  OSTRACOD T               VO                          1412.1      32   2.47       79  .221  .75 10070 317  .822 18.216
                      WER1 ASSIGN                            14  .75     11  .25       8
    04860 0312020 000 OSTRACOD T                                                  38.56E      8       308
    OSTRACOD                .0004A                    .65  4619 208
    1982-12-01 00/02-09-025-20W4/C 1965-01-00      1411.0 1413.1  904.0 PB
    TCPL
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  OSTRACOD U               VO                          1449.0     179    .67      120  .200  .75 10540 319  .862 16.351
                      WER1 ISOPAC                            20  .75     15  .05      14
    04860 0312021 000 OSTRACOD U                                                  38.56E     14       540
    OSTRACOD 3              .0004A          .0005       .56  4592 194
    1976-06-30 00/04-18-026-21W4/C 1959-06-00      1449.7 1450.9  865.7 PB
    TCPL
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  OSTRACOD W               PD                          1371.6     128   1.54      197  .211  .75  9720 317  .830 16.625
                      WER1 ASSIGN                            32  .65     21  .05      20       6
    04860 0312023 000 OSTRACOD W                                                  38.56E     14       540
    OSTRACOD                .0004A                    .65  4613 207
    1986-12-31 00/11-29-023-19W4/C 1957-01-15      1370.7 1372.5  921.7 PB
    TCPL
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  OSTRACOD X               VO  -445.6                  1303.2    1299   1.38     1793  .220  .65 10070 311  .812 16.216
    ASSOC             WER1 ISOPAC          COMB   B          291  .60     175  .10      158      30
    04860 0312024 000 OSTRACOD X     CONCURRENT PRODUCTION                        38.56A     134      5167
    OSTRACOD                .0008A .0286 .0003          .65  4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
    1986-08-29 00/10-05-024-18W4/C 1975-02-25      1314.6 1318.3  880.3 PB                              COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  OSTRACOD X               1291.7
    SOLN              WER1 ISOPAC          COMB           10  .65      7  .10       6                  158.0   64
    04860 0312024 000 OSTRACOD X     CONCURRENT PRODUCTION                        38.56A
    OSTRACOD                .0008A .0286 .0003          .65  4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
    1986-08-29 00/10-05-024-18W4/C 1975-02-25      1314.6 1318.3  880.3 PB                              COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       301 PROD=       182  IMG=       164  MGP=        30  RMG=       134  ENERGY=      5167
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
OSTRACOD Y VO 1244.5 200 1.00 200 .190 .50 9680 313 .829 10.079
WER1 ASSIGN 20 .75 15 .10 14
04860 0312025 000 OSTRACOD Y 38.56E 14 540
OSTRACOD .0004A .0248 .0001 .65 4602 205 .8653 .0700 .0247 .0049 .0063 .0029 .0006 .0001
1979-12-29 00/06-22-023-18W4/C 1977-03-21 1243.9 1245.1 825.1 PB
TCPL

OSTRACOD Z PD 1420.6 200 2.80 560 .180 .50 9588 315 .819 9.512
WER1 ASSIGN 183 .70 128 .05 122 58
04860 0312026 000 OSTACOD Z 38.56A 64 2468
OSTRACOD .0004A .0171 .0009 .66 4606 209 .8586 .0743 .0272 .0050 .0075 .0044 .0017 .0025
1986-12-31 00/16-08-026-19W4/0 1979-09-18 1419.0 1422.1 948.7 PB
TCPL

OSTRACOD CC 1399.9
SOLN WER1 ISOPAC 5 .65 3 .40 2 1 82.9 56
04860 0312029 000 OSTRACOD CC 38.56E 1 39
OSTRACOD E .0007 .8260 .0892 .0426 .0078 .0114 .0050 .0014 .0020
1986-12-31 00/01-01-025-19W4/0 1980-00-00

OSTRACOD EE VO 1422.0 200 1.60 320 .190 .65 10620 314 .805 14.756
WER1 ASSIGN 47 .75 35 .10 32 5
04860 0312031 000 OSTRACOD EE 38.56E 27 1041
OSTRACOD U SD E .0146 .0008 .65 4613 208 .8651 .0743 .0264 .0050 .0072 .0042 .0015 .0007
1984-12-31 00/06-24-025-20W4/0 1980-02-17 1420.4 1423.6 928.8 PB
TCPL

OSTRACOD FF 1430.4
SOLN WER1 ISOPAC 7 .65 5 .20 4 88.7 64
04860 0312032 000 OSTRACOD FF 38.56E 4 154
OSTRACOD .0005E .0299 .0021 .8495 .0624 .0328 .0081 .0083 .0047 .0010 .0007
1986-12-31 00/01-01-026-21W4/0 1984-00-00

OSTRACOD HH VO 1445.3 200 1.80 360 .120 .55 10050 314 .783 7.672
WER2 ASSIGN 28 .75 21 .10 19 7
04860 0312034 000 OST HH 38.93E 12 467
OSTRACOD .0019 .0007A .0286 .72 4552 217 .7981 .0857 .0423 .0093 .0141 .0100 .0044 .0047
1982-05-31 00/07-35-023-22W4/0 1978-05-18 1443.5 1447.2 881.5 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                (F)  025-20W4     C486C
  BASAL MANNVILLE B         VO                          1370.6      953   12.17     11598  .150  .70 10160 315  .816 11.803
                       WER1 ISOPAC                        1369   .80   1095  .10       586       14
    04860 0320002 000 BSL MANN B                                                    38.56A     972       37480
    BSL QUARTZ              .0004A .0265 .0040      .67  4606 209 .8410 .0759 .0340 .0064 .0082 .0033 .0005 .0002
    1985-08-31 00/06-26-027-21W4/0 1960-10-26     1385.1 1419.2  825.8 PB
    TCPL
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  BASAL MANNVILLE D         MB                          1469.4      200   11.58      2316  .180  .70 10400 319  .825 14.160
                       WER1 ASSIGN                        106   .70     74  .10         67       51
    04860 0320004 000 BSL MANN D                                                    38.56A      16       617
    BSL QUARTZ                    A .0328       .65  4585 205 .8613 .0593 .0269 .0054 .0079 .0064
    1984-12-31 00/07-15-026-21W4/0 1955-01-19     1461.5 1477.4  908.9 PB
    TCPL
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  BASAL MANNVILLE J         VO                          1421.6      556    1.85      1029  .200  .75  9850 316  .808 16.456
                       WER1 ISOPAC                        169   .75    127  .10        114       10
    04860 0320010 000 BSL MANN J                                                    38.56A     104       4010
    BSL QUARTZ              .0004A          .0012  .70  4585 213
    1976-06-30 00/02-09-025-20W4/0 1965-01-00     1420.1 1423.2  904.1 PB
    TCPL
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  BASAL MANNVILLE L                                     1449.3
    SOLN                WER1                               3   .65       2  .45          1                35.4    82
    04860 0320012 000 BSL MANN L                                                    38.56A       1        39
    BASAL MANNVILLE         .0004A .0025 .0034      .85  4571 244 .6705 .1568 .0039 .0197 .0298 .0150 .0047 .0037
    1979-12-29 00/01-01-025-21W4/0 1961-00-00
    TCPL
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  BASAL MANNVILLE M         PD                          1398.7      330    1.84       608  .160  .65 10340 319  .830 11.535
    ASSOC               WER1 ISOPAC          COMB          123   .75     92  .05         87       84
    04860 0320013 000 BSL MANN M    GPP                                             38.56A      16       617
    BSL QUARTZ              .0004A          .70  4606 207
    1986-12-31 00/10-06-025-19W4/0 1964-07-12     1396.3 1399.9  911.7 PB                                COMBINED ASSOC/SCLN PRODUCTION
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  BASAL MANNVILLE M                                     1417.9
    SOLN                WER1 ISOPAC          COMB           25   .65      16  .20         13                300.0    82
    04860 0320013 000 BSL MANN M    GPP                                             38.56A
    BSL QUARTZ              .0004A          .70  4606 207
    1986-12-31 00/10-06-025-19W4/0 1964-07-12     1396.3 1399.9  911.7 PB                                COMBINED ASSOC/SCLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       148 PROD=       108  IMG=       100  MGP=        84  RMG=        16  ENERGY=       617
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
BASAL MANNVILLE N VO -508.4 1419.8 143 1.10 157 .160 .65 10340 319 .830 11.550
ASSOC WER1 ISOPAC SEGR 18 .75 14 .05 13
04860 0320014 000 BSL MANN N OIL POOL DEPLETED 38.56A 13 501
BSL QUARTZ .0004A .70 4606 207
1985-12-31 00/10-07-025-19W4/C 1964-08-30 1419.2 1420.1 911.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE N 1421.3
SOLN WER1 ISOPAC SEGR 5 .65 3 .20 2 2
04860 0320014 000 BSL MANN N OIL POOL DEPLETED 38.56A
BSL QUARTZ .0004A .70 4606 207
1985-12-31 00/10-07-025-19W4/0 1964-08-30 1419.2 1420.1 911.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE O 1414.6
SOLN WER1 155 .15 23 .20 18 8 1910.0 81
04860 0320015 000 BSL MANN O 38.56A 10 386
BSL MANNVILLE .0005A .0075 .70 4606 207 .1228 .0498 .5900
1986-12-31 00/01-01-025-20W4/C 1964-00-00
TCPL

BASAL MANNVILLE P VO -520.0 1423.1 418 2.87 1200 .160 .65 10340 319 .830 11.550
ASSOC WER1 ISOPAC SEGR 139 .75 104 .05 99
04860 0320016 000 BSL MANN P OIL POOL DEPLETED 38.56A 99 3817
BSL QUARTZ .0004A .0246 .70 4606 207 .0413 .0165 .7500
1986-06-30 00/11-10-025-20W4/0 1955-01-24 1417.3 1432.0 912.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE P 1426.2
SOLN WER1 ISOPAC SEGR 20 .30 6 .30 4 4
04860 0320016 000 BSL MANN P OIL POOL DEPLETED 38.56A
BSL QUARTZ .0004A .0246 .70 4606 207 .0413 .0165 .7500
1986-06-30 00/11-10-025-20W4/0 1955-01-24 1417.3 1432.0 912.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL MANNVILLE Q 1457.9
SOLN WER1 78 .65 51 .10 46 30 953.0 82
04860 0320017 000 BSL MANN Q 38.56A 16 617
BSL MANNVILLE .0005A .0015
1972-12-31 00/01-01-026-22W4/0 1959-00-00
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 0486C

BASAL MANNVILLE R — VO — 1509.3 — 200 — 7.62 — 1524 .220 .70 10690 320 .827 17.691
WERI ASSIGN — 270 .70 189 .05 180 4
04860 0320018 000 BSL MANN R — 38.56A 176 6787
BSL QUARTZ .0006A .0202 .0015 — .64 4612 204 .8752 .0674 .0235 .0037 .0047 .0030
1984-12-31 00/07-06-026-21W4/0 1961-05-00 — 1503.6 1514.9 931.5 PB
TCPL

BASAL MANNVILLE S — VO -527.6 — 1435.5 — 64 — 4.37 — 280 .160 .65 10340 319 .830 11.550
ASSOC — WERI ASSIGN — 32 .75 24 .05 23 1
04860 0320019 000 BSL MANN S — CONCURRENT PRODUCTION OIL DEPLETED — 38.56A 22 848
BSL QUARTZ .0004A — .70 4606 207
1982-12-01 00/06-20-025-20W4/0 1964-10-20 — 1433.0 1438.0 910.4 PB
TCPL

BASAL MANNVILLE U — PD — 1405.1 — 466 — 1.37 — 638 .200 .55 9100 316 .833 10.814
WERI ISOPAC — 69 .70 48 .05 46 40
04860 0320021 000 BSL MANN U — 38.56A 6 231
BSL QUARTZ 2 .0011A .0236 .0001 — .67 4593 208 .8492 .0734 .0339 .0056 .0079 .0018 .0011 .0002
1986-11-28 00/10-36-024-19W4/0 1964-03-12 — 1376.5 1379.5 911.4 PB
TCPL

BASAL MANNVILLE V — MB — 1406.0 — 239 — .92 — 220 .200 .75 10170 321 .825 16.377
WERI ISOPAC — 206 .85 175 .05 166 141
04860 0320022 000 BSL MANN V — 38.56A 25 964
BSL QUARTZ .0004A .0155 — .69 4647 209 .0286
1982-06-30 00/10-20-025-19W4/0 1964-02-00 — 1405.2 1406.9 922.1 PB
TCPL

BASAL MANNVILLE CC — VO — 1411.5 — 128 — 3.39 — 434 .185 .70 9800 317 .825 13.800
WERI ASSIGN — 60 .75 45 .05 43
04860 0320029 000 BSL MANN CC — 38.56E 43 1658
BSL QUARTZ .0004A — .70 4606 207
1982-12-01 00/07-32-024-19W4/0 1962-06-00 — 1409.4 1413.7 921.1 PB
TCPL

BASAL MANNVILLE DD — VO — 1420.4 — 200 — 2.00 — 400 .220 .75 10500 318 .825 18.780
WERI ASSIGN — 75 .75 56 .05 53 7
04860 0320030 000 BSL MANN DD — 38.56A 46 1774
BSL QUARTZ .0003A .0127 .0027 — .65 4619 208 .8711 .0690 .0259 .0047 .0068 .0040 .0014 .0014
1984-12-31 00/10-32-024-20W4/0 1965-05-00 — 1418.5 1422.2 897.6 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 0486C

BASAL MANNVILLE GG VO 1427.0 32 2.14 68 .170 .70 10550 318 .825 13.609
WER1 ASSIGN 9 .75 7 .05 7
04860 0320033 000 BSL MANN GG 38.56A 7 270
BSL QUARTZ .0004A .65 4619 208
1982-12-01 00/12-03-025-20W4/0 1964-11-00 1425.0 1429.0 902.8 PB
TCPL

BASAL MANNVILLE HH VO 1414.9 899 1.32 1187 .160 .65 10340 319 .830 11.550
WER1 ISOPAC 137 .75 103 .05 98 2
04860 0320034 000 BSL MANN HH 38.56A 96 3702
BSL QUARTZ .0004A .70 4606 207
1986-06-30 00/10-06-025-19W4/0 1964-07-12 1396.3 1400.0 911.7 PB
TCPL

BASAL MANNVILLE LL CP 1427.1 128 3.70 474 .200 .75 10200 319 .824 16.537
WER1 ASSIGN ABAND 4 .75 3 .05 3 3
04860 0320038 000 BSL MANN LL 38.56A
BSL QUARTZ 3 A .0153 .0012 .65 4617 207 .8668 .0741 .0266 .0047 .0068 .0035 .0008 .0002
1986-12-31 00/02-09-025-20W4/0 1965-01-06 1425.2 1428.9 904.0 PB

BASAL MANNVILLE MM VO 1410.3 128 1.54 197 .200 .70 10070 317 .818 15.461
WER1 ASSIGN 30 .75 23 .05 22 2
04860 0320039 000 BSL MANN MM 38.56A 20 771
LOWER MANNVILLE .0004A .66 4606 208
1982-12-01 00/11-22-025-19W4/0 1972-06-06 1409.7 1411.2 927.5 PB
TCPL

BASAL MANNVILLE NN MB 1462.1 200 1.85 370 .200 .70 10340 317 .811 16.034
WER1 ASSIGN 90 .75 68 .05 65 60
04860 0320040 000 BSL MANN NN 38.56E 5 193
LOWER MANNVILLE .0002E .0119 .0018 .66 4613 208 .8664 .0700 .0290 .0054 .0076 .0044 .0017 .0016
1982-11-30 00/10-15-026-20W4/0 1972-07-05 1460.6 1463.6 951.6 PB
TCPL

BASAL MANNVILLE OO VO -531.5 1432.2 152 3.10 471 .171 .60 10070 313 .788 11.913
ASSOC WER1 ISOPAC 56 .70 39 .10 35
04860 0320041 000 BSL MANN OO 38.56E 35 1350
ELLERSLIE .0003 .0015A .0223 .69 4570 214 .8259 .0766 .0370 .0086 .0130 .0088 .0033 .0027
1985-12-31 00/08-32-026-20W4/0 1980-08-31 1425.0 1430.5 898.6 GO
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HUSSAR                    (F)  025-20W4     0486C
  BASAL MANNVILLE QQ           VO           -620.1          1519.5      128   1.00       128  .170  .65 10930 320  .811 13.235
    ASSOC                 WERI ASSIGN                          17  .70      12  .10      11
    04860 0320043 000 BSL MANN QQ                                                      38.56E      11       424
    BASAL QUARTZ     .0005 .0011E .0197 .0008          .65  4604 206 .8690 .0694 .0241 .0043 .0059 .0034 .0011 .0007
    1986-11-30 00/06-03-024-22W4/0 1979-11-16      1519.0 1520.0  899.9 GO
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  BASAL MANNVILLE VV           VO                          1406.3      200   1.54       308  .250  .65 10780 317  .818 19.212
                          WERI ASSIGN                          59  .75      44  .10      40        8
    04860 0320048 000 BSL MANN VV                                                      38.56A      32       1234
    BSL.MANNVILLE          .0004A                                                                  1234
    1978-12-31 00/06-07-024-19W4/0 1959-04-29      1405.4 1407.3 1106.4 PB
    TCPL
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  BASAL MANNVILLE XX           MB                          1469.1      400   2.10       840  .170  .66 11090 319  .820 13.528
                          WERI ASSIGN                          10  .75       8  .10       7        4
    04860 0320050 000 BSL MANN XX                                                      38.56A       3       116
    BASAL QUARTZ           .0004A          .0022          .65  4619 207                .0238 .0116       .7200
    1986-12-31 00/06-02-024-22W4/0 1977-09-05      1467.9 1470.4  889.1 PB
    TCPL
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  BASAL MANNVILLE YY           PD                          1451.8      200   1.20       240  .170  .75 10830 318  .805 15.340
                          WERI ASSIGN                         103  .75      77  .10      69       54
    04860 0320051 000 BSL MANN YY                                                      38.56A      15       578
    BASAL QUARTZ                E .0329                   .69  4564 211 .8314 .0662 .0380 .0095 .0104 .0075 .0024 .0017
    1985-11-19 00/06-29-024-21W4/0 1982-01-05      1451.0 1452.5  877.9 PB
    TCPL
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  BASAL MANNVILLE ZZ           MB                          1402.2      128    .80       102  .150  .60  8030 316  .850  7.652
                          WERI ASSIGN                          49  .90      44  .10      40       31
    04860 0320052 000 BSL MANN ZZ                                                      38.56E       9       347
    ELLERSLIE              .0004E .0180 .0017          .65  4599 207 .8734 .0583 .0274 .0054 .0079 .0050 .0016 .0009
    1986-12-31 00/08-18-025-19W4/0 1980-09-26      1401.8 1402.6  916.1 PB
    TCPL
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    BASAL MANNVILLE I          VO            HEAVY          1438.0      200   3.35       670  .160  .65 10340 319  .814 11.777
    ASSOC                 WERI ISOPAC                          79  .75      59  .10      53
    04860 0320060 001 BSL MNNLE I&Z                                                    38.56A
    BSL QUARTZ                    A .0106 .0010            .68  4411 210 .8528 .0754 .0297 .0068 .0114 .0086 .0016 .0021
    1986-07-31 00/06-17-025-20W4/0 1955-00-00      1435.0 1441.1  907.4 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 C486C
BSL MANN I & Z
ASSOC WER1 ISOPAC 79 .75 59 .10 53
04860 0320060 999 BSL MNV I+Z 38.56A 53 2044
BSL. QUARTZ A
1986-07-31 00/06-17-025-20W4/0 1955-00-00
TCPL

VO 1401.4 200 2.70 540 .200 .60 9050 317 .832 11.710
WER1 ASSIGN 63 .70 44 .10 40
04860 0320098 010 38.56A 40 1542
U BASAL QUARTZ .0011A .0236 .0001 .67 4593 208 .8492 .0734 .0339 .0056 .0079 .0039 .0011 .0002
1981-06-30 00/06-35-024-19W4/0 1980-08-12 1398.7 1404.2 927.8 PB
TCPL

VO 1447.3 200 4.50 900 .150 .50 10350 314 .813 8.647
WER1 ASSIGN 78 .70 55 .05 52
04860 0320098 011 38.56E 52 2005
ELLERSLIE .0002 .0005A .0269 .67 4590 208 .8484 .0765 .0266 .0048 .0074 .0047 .0022 .0018
1983-10-31 00/16-22-024-21W4/0 1981-07-31 1443.7 1451.0 891.8 PB
TCPL

VO 1424.4 200 3.30 660 .240 .65 9910 318 .827 16.717
WER1 ASSIGN 110 .75 83 .10 75
04860 0320098 020 38.56E 75 2892
BSL QUARTZ .0003A .0157 .0007 .66 4572 208 .8654 .0702 .0272 .0048 .0072 .0042 .0030 .0012
1986-11-30 00/14-27-025-19W4/0 1980-10-01 1421.5 1427.3 939.8 PB

VO 1489.6 200 .80 160 .160 .65 11090 318 .809 12.749
WER1 ASSIGN 20 .75 15 .10 14
04860 0320098 022 38.56E 14 540
BSL QTZ SD. .0011E .0173 .0005 .66 4598 209 .8582 .0711 .0280 .0059 .0081 .0052 .0023 .0019
1980-12-31 00/01-26-024-22W4/0 1980-01-22 1489.2 1490.0 900.4 PB
TCPL

VO 1481.7 200 3.66 732 .170 .50 10260 319 .813 9.563
WER1 ASSIGN 70 .75 53 .10 48
04860 0320098 023 38.56E 48 1851
BSL QTZ .0006A .67 4589 211 .8457 .0778 .0332 .0061 .0086 .0050 .0021 .0027
1981-09-30 00/10-29-025-20W4/0 1978-02-26 1478.3 1485.0 956.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

HUSSAR (F) 025-2CW4 04860
VO 1444.3 128 1.50 192 .160 .60 11140 317 .819 11.714
WER1 ASSIGN 22 .75 17 .05 16
04860 0320098 025 38.56E 16 617
ELLERSLIE .0004E .0192 .0007 .64 4606 206 .8758 .0632 .0236 .0049 .0063 .0039 .0013 .0007
1984-12-31 00/06-09-026-19W4/0 1979-11-24 1443.0 1445.5 963.1 PB
TCPL

OSTRACOD V VO 1412.3 440 2.10 924 .200 .65 9760 317 .828 13.747
WER1 ASSIGN 127 .75 95 .10 86
04860 0320260 001 OSTRACOD V 38.56A
OSTRACOD .0004A .0180 .0017 .65 4599 207 .8734 .0583 .0274 .0054 .0079 .0050 .0016 .0009
1984-09-30 00/10-20-025-19W4/0 1964-02-27 1396.3 1399.0 922.0 PB

BASAL MANNVILLE II VO 1431.2 128 1.23 157 .160 .65 9680 319 .830 11.036
WER1 ASSIGN 17 .75 13 .05 12
04860 0320260 002 BSL MNNVLL II 38.56A
BSL QUARTZ .0004A .70 4619 210
1984-05-31 00/11-21-025-19W4/0 1964-05-17 1430.4 1432.0 952.2 PB

BSL MANN II & OST V
WER1 ASSIGN 144 .75 108 .10 98 23
04860 0320260 999 BMN II+OSTV 38.56A 75 2892
BSL.QTZ & OST. .0004A
1984-09-30 00/10-20-025-19W4/0 1964-02-27
TCPL

PEKISKO A VO 1434.3 64 2.78 178 .090 .80 10270 316 .815 8.165
WER1 ASSIGN 15 .75 11 .05 10
04860 0642001 000 PEKISKO A 39.30E 10 393
PEKISKO .0005E .67 4592 208
1982-12-01 00/10-20-025-19W4/0 1964-02-00 1432.9 1435.6 922.0 O
TCPL

VO +493.6 1409.7 128 3.30 422 .170 .65 10770 314 .805 13.389
WER1 ASSIGN B 57 .70 40 .10 36
04860 0642098 002 39.30E 36 1415
PEKISKO .0012E .0227 .66 4586 209 .8571 .0677 .0258 .0048 .0074 .0053 .0028 .0045
1985-11-31 00/08-24-023-20W4/0 1985-06-16 1408.0 1411.3 917.7 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUSSAR (F) 025-20W4 04860
VO 1474.8 200 .90 180 .090 .55 11159 318 .819 6.031
WER1 ASSIGN 11 .75 8 .05 8
04860 0642098 005 39.30E 8 314
PEKISKO .0005E .67 4592 208
1979-12-29 00/06-11-024-22W4/0 1977-12-20 1473.1 1476.4 877.5 PB
TCPL

HUSSAR POOLS= 197 GIP= 34692 PROD= 27023 IMG= 24893 MGP= 11354 RMG= 13539 ENERGY= 514876

HUXLEY (F) 034-24W4 04880
BELLY RIVER A PD 686.1 200 4.63 926 .200 .55 2280 297 .957 2.509
WER1 ASSIGN 25 .60 15 .05 14 6
04880 0126001 000 BELLY RIV A 38.93E 8 311
BELLY RIVER .0005E .57 4599 189
1986-12-31 00/10-08-035-24W4/C 1975-05-30 684.0 688.2 927.2 PB
PANALTA

BELLY RIVER B VO 685.9 128 1.20 154 .260 .50 2160 296 .955 2.825
WER1 ASSIGN 4 .50 2 .05 2
04880 0126002 000 BELLY R B 38.93E 2 78
BELLY RIVER .0018E .0315 .58 4595 189 .9609 .0048 .0009 .0001
1982-12-01 00/07-17-035-24W4/C 1978-07-18 682.3 689.5 933.0 PB

BELLY RIVER C VO 889.0 200 4.00 800 .220 .50 3310 302 .940 3.647
WER1 ASSIGN 29 .50 15 .05 14 5
04880 0126003 000 BELLY R C 38.93E 9 350
BELLY RIVER .0018E .0315 .58 4595 189 .9609 .0048 .0009 .0001
1980-12-31 00/07-17-035-24W4/0 1978-07-18 886.4 891.5 933.0 PB

BELLY RIVER D PD 678.0 200 3.00 600 .270 .50 2180 296 .953 2.967
WER1 ASSIGN 51 .75 38 .05 36 12
04880 0126004 000 BR D 38.93E 24 934
BELLY RIVER .0002E .0353 .0051 .59 4609 193 .9337 .0155 .0094 .0005 .0002 .0001
1986-12-31 00/06-16-035-24W4/0 1978-06-12 675.4 680.6 925.1 PB

BELLY RIVER E VO 644.9 200 4.10 820 .260 .50 2150 294 .954 2.834
WER2 ASSIGN 23 .50 12 .05 11 8
04880 0126005 000 BELLY R E 37.06E 3 111
BELLY RIVER .0002E .0353 .0051 .59 4609 193 .9337 .0155 .0094 .0005 .0001 .0001
1983-12-31 00/06-28-035-24W4/0 1979-05-06 641.8 648.0 887.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUXLEY (F) 034-24W4 C488C
BELLY RIVER F — PD — 662.6 — 200 — 4.00 — 80C .210 .50 — 2150 296 .953 2.276
WER2 ASSIGN — 18 .50 — 9 .05 — 9 — 4
04880 0126006 000 BR F — 37.06E — 5 — 185
U BELLY RIVER .0002A .0353 .0051 — .59 4609 193 .9337 .0155 .0094 .0005 — .0002 .0001
1986-12-31 00/07-20-035-24W4/C 1979-07-12 — 657.5 667.7 900.7 PB

BELLY RIVER G — VO — 775.4 — 200 — 2.60 — 52C .190 .50 — 2940 299 .945 2.811
WER1 ASSIGN — 15 .50 — 8 .05 — 8
04880 0126007 000 BELLY R G — 37.06E — 8 — 296
MID BELLY RIVER .0018A .0315 — .58 4595 189 .9609 .0048 .0009 .0001 — .0001
1984-12-31 00/07-29-035-24W4/0 1979-07-26 — 773.3 777.5 905.4 PB

BELLY RIVER H — VO — 691.0 — 200 — 1.90 — 38C .240 .50 — 2610 295 .946 3.192
WER2 ASSIGN — 12 .50 — 6 .05 — 6
04880 0126008 000 BELLY R H — 37.06E — 6 — 222
BELLY RIVER .0002E .0353 .0051 — .59 4609 193 .9337 .0155 .0094 .0005 — .0001 .0001
1983-12-31 00/06-28-035-24W4/C 1979-05-06 — 690.0 692.1 887.9 PB

BELLY RIVER I — VO — 660.8 — 200 — 6.00 — 120C .230 .50 — 2270 296 .955 2.626
WER2 ASSIGN — 32 .60 — 19 .05 — 18 — 7
04880 0126009 000 BELLY R I — 37.06E — 11 — 408
U BELLY RIVER .0014 .0017A .0286 .0006 — .57 4594 190 .9603 .0054 .0004 .0004 .0003 .0005 .0002 .0002
1980-10-31 00/07-29-035-24W4/C 1979-07-26 — 657.8 663.8 905.4 PB

VO — 877.9 — 200 — 1.50 — 30C .170 .65 — 3260 302 .945 3.590
WER1 ASSIGN — 11 .50 — 6 .05 — 6
04880 0126098 007 — 38.93E — 6 — 234
BELLY RIVER .0007A .0303 — .57 4599 189 .9632 .0044 .0004 .0003 .0002 .0003 .0001 .0001
1983-12-31 00/07-06-035-24W4/C 1981-05-30 — 877.0 878.7 924.1 PB
PROGAS

VO — 895.5 — 200 — 7.40 — 148C .200 .50 — 3180 302 .946 3.165
WER1 ASSIGN — 47 .50 — 24 .05 — 23
04880 0126098 010 — 38.93E — 23 — 895
BSL BELLY RIVER .0005E — .57 4599 189
1977-06-30 00/10-09-035-24W4/0 1976-07-11 — 888.5 902.5 941.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD    SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN     PC   TC     C1      C2      C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
    PURCHASERS:
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HUXLEY                (F)  034-24W4     0488C
                           VO                          817.5      128    1.20       154   .240   .50  3050 298   .940   3.716
                      WER1 ASSIGN                          6    .50       3   .05         3
    04880 0126098 014
    BELLY RIVER           .0002E .0353 .0051          .59  4609 193 .9337 .0155 .0094 .0005          .0001 .0001
    1983-12-31 00/06-16-035-24W4/0 1978-06-12       816.9  818.1  925.1 PB
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                           VO                          841.2      200    1.83       366   .220   .55  3030 300   .947   3.670
                      WER1 ASSIGN ABAND                   13    .50       7   .05         7
    04880 0126098 020
    BELLY RIVER           .0007E .0318 .0002          .70  4564 189 .9617 .0045 .0007 .0002
    1983-12-31 00/14-21-035-24W4/C 1955-01-26       840.3  842.2  884.5 PB
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                           VO                          858.3      200    7.20      1440   .190   .60  3030 302   .947   3.435
         STRIKE           WER1 ASSIGN                         49    .50      25   .05        24
    04880 0126098 025
    BELLY RIVER           .0009A .0258 .0003          .57  4606 190 .9681 .0042 .0006 .0001
    1986-09-30 00/06-23-035-24W4/0 1985-08-30       853.0  863.5  929.0 PB
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  VIKING  B               VO  -556.5                 1474.4      200    2.20       440   .138   .55  6970 315   .889   5.372
                      WER1 ASSIGN                B        24    .55      13   .05        12         7
    04880 0218002 000 VIK B
    VIKING SS             .0010E .0957 .0035          .65  4518 196 .8308 .0385 .0193 .0027 .0050 .0023 .0005 .0007
    1983-06-30 00/04-27-034-24W4/0 1980-09-19      1473.3 1475.5  920.6 GW
    TCPL
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  VIKING D                 VO                        1435.6      400    4.00      1600   .150   .55  8520 325   .873   7.045
                      WER1 ASSIGN                         113    .70      79   .05        75         19
    04880 0218004 000 VIKING D
    VIKING                .0006A .0248 .0020          .63  4568 201 .8927 .0446 .0233 .0028 .0052 .0027 .0007 .0006
    1986-12-31 00/07-10-035-24W4/C 1970-10-09      1442.0 1445.7  891.5 PB
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  VIKING A                 PD  -576.1                 1490.0     4798    4.04     19384   .137   .40  8570 325   .873   4.707
                      WER1 ISOPAC                FW   03          .70       .05
    04880 0218460 001 VIKING A
    VIKING                .0006A .0248 .0020          .63  4568 201 .8927 .0446 .0233 .0028 .0052 .0027 .0037 .0006
    1986-12-31 00/02-18-034-24W4/C 1962-12-12      1513.0 1519.1  943.1 GW
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HUXLEY (F) 034-24W4 0488C
UPPER MANNVILLE A — PD — 1592.5 — 200 — 2.10 — 420 — .180 — .50 — 11250 — 333 — .830 — 10.418
WER1 ASSIGN — .70 — .05
04880 0218460 002 — UPPER MANN A — 41.18E
GLAUCONITIC — .0003A — .0179 — .0045 — .68 — 4599 — 211 — .8484 — .0642 — .0348 — .0110 — .0092 — .0061 — .0021 — .0015
1985-12-31 00/07-10-034-24W4/C — 1963-08-25 — 1591.4 — 1593.5 — 898.2 PB

LOWER MANNVILLE A — PD — 1686.0 — 200 — 2.70 — 540 — .190 — .65 — 11420 — 335 — .840 — 14.253
WER1 ASSIGN — .70 — .05
04880 0218460 003 — L MANN A — 41.18E
BSL QUARTZ — .0006A — .0185 — .0045 — .68 — 4599 — 211 — .8396 — .0790 — .0364 — .0060 — .0089 — .0044 — .0011 — .0010
1985-12-31 00/02-18-034-24W4/C — 1962-12-12 — 1684.6 — 1687.4 — 943.1 PB

VIK A,UMN A & LMN A
WER1 ISOPAC — 1699 — .70 — 1189 — .05 — 1130 — 789
04880 0218460 999 — VIKA,U+LMVA — 41.18E — 341 — 14042
VIKING — .0006A
1985-12-31 00/02-18-034-24W4/0 — 1962-12-12
TCPL

UPPER MANNVILLE B — VO — 1671.6 — 200 — 7.00 — 1400 — .130 — .45 — 11070 — 320 — .782 — 7.360
WER1 ASSIGN — 103 — .70 — 72 — .10 — 65 — 15
04880 0250002 000 — U MANN B — 41.18E — 50 — 2059
GLAUCONITIC CH — .0006A — .0212 — .0062 — .72 — 4592 — 218 — .7975 — .0903 — .0496 — .0106 — .0127 — .0074 — .0024 — .0015
1983-12-31 02/06-36-034-25W4/C — 1981-03-24 — 1666.0 — 1677.3 — 930.3 PB
PROGAS

VO — 1587.1 — 200 — 1.85 — 370 — .135 — .65 — 10950 — 322 — .825 — 10.286
WER1 ASSIGN ABAND — 38 — .75 — 29 — .10 — 26
04880 0250098 005 — 37.43E — 26 — 973
GLAUCONITIC — .0004A — .0045 — .68 — 4599 — 211 — .0348 — .0202 — .9700
1977-12-31 00/07-23-034-24W4/0 — 1977-07-03 — 1586.2 — 1588.0 — 874.5 PB
TCPL

VO — 1583.0 — 200 — .90 — 180 — .210 — .50 — 11350 — 318 — .801 — 13.305
WER1 ASSIGN — 24 — .75 — 18 — .10 — 16
04880 0250098 010 — 41.18E — 16 — 659
U GLAUCONITIC — .0003E — .0179 — .0045 — .68 — 4599 — 211 — .8484 — .0642 — .0348 — .0110 — .0092 — .0061 — .0021 — .0015
1982-11-30 00/07-10-034-24W4/0 — 1963-08-25 — 1582.2 — 1583.7 — 898.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HUXLEY (F) 034-24W4 04880

VO 1635.0 200 2.00 400 .150 .60 10590 324 .703 11.900
WER1 ASSIGN 48 .75 36 .15 31
04880 0300098 005 41.18E 31 1277
GLAUCONITIC .0001E .0116 .0080 .63 4571 240 .6816 .1253 .1067 .0287 .0239 .0103 .0022 .0011
1981-06-30 00/10-17-034-24W4/0 1980-05-28 1634.0 1636.0 930.4 PB
TCPL

VO 1642.8 200 2.00 400 .150 .65 10000 324 .828 10.335
WER1 ASSIGN 41 .70 29 .10 26
04880 0300098 010 41.18E 26 1071
GLAUCONITIC .0003A .0164 .0048 .68 4615 212 .8340 .0843 .0367 .0065 .0096 .0053 .0013 .0003
1981-09-30 00/04-27-034-24W4/0 1980-09-19 1640.7 1645.0 920.6 PB
TCPL

VO 1647.7 200 4.00 800 .180 .80 9520 322 .824 14.693
STRIKE WER1 ASSIGN 118 .70 83 .10 75
04880 0300098 015 41.18E 75 3089
GLAUCONITIC .0003 .0005E .0235 .0030 .69 4595 213 .8250 .0811 .0413 .0083 .0099 .0048 .0014 .0009
1986-09-30 00/06-23-035-24W4/0 1985-08-30 1644.3 1651.0 929.0 PB

VO -728.9 1659.2 200 .50 100 .180 .75 10590 324 .835 15.028
ASSOC WER1 ASSIGN 15 .70 11 .10 10
04880 0334098 005 41.18E 10 412
UP BSL QTZ .0007A .0187 .0051 .67 4613 210 .8423 .0786 .0358 .0057 .0082 .0036 .0009 .0004
1981-06-30 00/10-17-034-24W4/0 1980-05-28 1659.0 1659.3 930.6 GO
TCPL

VO 1686.7 200 2.00 400 .190 .70 10590 325 .835 14.760
WER1 ASSIGN 59 .70 41 .10 37
04880 0334098 010 41.18E 37 1524
L BASAL QTZ .0007A .0187 .0051 .67 4613 210 .8423 .0786 .0358 .0057 .0082 .0036 .0009 .0004
1981-06-30 00/10-17-034-24W4/0 1980-05-28 1685.6 1687.8 930.6 PB
TCPL

VO 1712.1 150 4.10 615 .150 .60 7620 326 .859 6.964
WER1 ASSIGN 43 .65 28 .10 25
04880 0334098 012 41.18E 25 1030
ELLERSLIE .0004E .0195 .0033 .70 4359 211 .8518 .0659 .0320 .0081 .0095 .0067 .0022 .0006
1985-12-31 00/10-19-034-24W4/0 1985-03-27 1706.6 1717.6 934.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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HUXLEY                (F)  034-24W4     0488C
                           VO                        1665.9     200   1.80       360  .160   .65 10000 325   .828 10.990
                      WER1 ASSIGN                       40   .70     28   .10        25                41.18E     25       1030
    04880 0334098 015
    L BSL QTZ              .0003A .0164 .0048          .68  4615 212 .8340 .0843 .0367 .0065 .0096 .0053 .0013 .0003
    1981-09-30 00/04-27-034-24W4/C 1980-09-19      1663.7 1668.1  920.6 PB
    TCPL
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                           VO                        1711.6     200   1.30       260  .210   .55 11020 320   .833 13.579
                      WER1 ASSIGN                       35   .70     25   .10        23                41.18E     23        947
    04880 0334098 025
    ELLERSLIE         .0007 .0004E .0261 .0007          .65  4589 204 .8813 .0539 .0170 .0056 .0042 .0040 .0025 .0036
    1983-12-31 00/06-05-035-24W4/0 1981-10-11      1711.0 1712.3  928.9 PB
    PROGAS  TCPL
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HUXLEY                     POOLS=    28  GIP=      2735 PROD=      1870  IMG=      1757  MGP=       872  RMG=       885  ENERGY=     35914
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HYLO                  (F)  065-15W4     0489C
  COLONY A                 PD                        336.8     200   4.50       900  .030   .45  2540 292   .949    .352
                      WER1 ASSIGN                       14   .70     10   .05        10                 5
    04890 0256001 000 COLONY A                                                      37.43E      5        187
    COLONY #2              .0001E .0118                .56  4626 190 .9881
    1986-12-31 00/07-01-067-15W4/0 1985-03-20      334.5  339.0  585.8 PB
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                           VO  +258.1                317.1    1106   1.41      1559  .290   .45  2450 291   .950   3.289
                      WER1 ISOPAC               B       51   .65     33   .05        31                37.43E     31       1160
    04890 0256098 010
    COLONY                 .0001A .0667 .0008          .58  4560 187 .9316 .0008
    1985-12-31 00/06-31-066-14W4/C 1972-07-31      313.0  314.3  572.4 GW
    TCPL
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  GRAND RAPIDS A           VO                        386.7    2231   2.87      6403  .340   .60  3000 294   .942   6.284
                      WER1 ISOPAC               FNW     402   .75    302   .05       287                 6
    04890 0262001 000 GRD RAP A                                                     37.43E    281      10518
    L GRAND RAPIDS         .0002E .0118                .56  4626 190 .9878 .0004
    1981-12-31 00/06-31-066-14W4/0 1972-07-31      380.7  384.7  572.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HYLO (F) 065-15W4 04890
GRAND RAPIDS B — VO +180.3 — 391.6 — 200 — 4.50 — 900 .330 .55 — 2260 288 .951 4.259
WER1 ASSIGN — B — 38 .60 — 23 .05 — 22 — 12
04890 0262002 000 GR RPDS B — 37.43E — 10 — 374
GRAND RAPIDS #2 — .0002A .0070 .0001 — .56 4632 190 .9923 .0004
1981-12-31 00/11-34-066-15W4/0 1981-03-11 — 388.0 395.2 575.5 GW
TCPL

GRAND RAPIDS C — VO +20.1 — 374.0 — 200 — .80 — 160 .300 .55 — 2870 287 .940 4.592
WER1 ASSIGN — B — 8 .65 — 5 .05 — 5 — 3
04890 0262003 000 GR RPDS C — 37.43E — 2 — 75
GR RPDS — .0002A .0070 .0001 — .56 4632 190 .9923 .0004
1981-12-31 00/11-34-066-15W4/0 1981-03-11 — 373.5 374.5 575.5 GW
TCPL

VO — 362.7 — 64 — 3.30 — 211 .300 .75 — 2760 288 .940 6.523
STRIKE — WER1 ASSIGN — 14 .65 — 9 .05 — 9
04890 0262098 005 — 37.43E — 9 — 337
GRAND RAPIDS #1 — E .0109 — .57 4633 192 .9738 .0146 .0005 .0002
1984-12-31 00/08-30-065-15W4/0 1984-08-20 — 361.0 364.5 586.7 PB

VO — 362.3 — 200 — 4.01 — 802 .300 .65 — 2760 292 .940 5.576
WER1 ASSIGN — 45 .65 — 29 .05 — 28
04890 0262098 030 — 37.43E — 28 — 1048
U GRAND RAPIDS — .0004A — .57 4619 192
1978-12-31 00/07-35-065-15W4/0 1962-01-00 — 360.3 364.2 591.3 PB
PANALTA

VO — 298.0 — 200 — 1.00 — 200 .320 .55 — 2450 284 .945 4.569
WER1 ASSIGN — 9 .65 — 6 .05 — 6
04890 0262098 035 — 37.43E — 6 — 225
GR RAPIDS — .0004E .0020 — .57 4627 191 .9762 .0062 .0008 .0001 .0001
1984-05-31 00/05-16-067-14W4/0 1981-07-29 — 297.5 298.5 558.6 PB
TCPL

VO +167.2 — 412.3 — 200 — 1.50 — 300 .270 .50 — 3200 288 .933 4.572
STRIKE — WER1 ASSIGN — B — 14 .65 — 9 .05 — 9
04890 0276098 005 — 37.43E — 9 — 337
SPARKY — .0003E .0400 — .57 4589 189 .9571 .0013 .0010 .0002 .0001
1984-05-31 00/11-19-066-15W4/0 1982-11-14 — 411.3 413.3 580.5 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HYLO	(F) 065-15W4 04890																							
	VO +162.9										415.1	200	1.00			200	.330	.55	3200	289	.932		6.132
	WER1 ASSIGN							B				12	.70	8	.05	8								
04890 0280098 005																37.43E		8		299				
CLEARWATER	.0004E .0146 .0020										.57	4627	191	.9762	.0062	.0008	.0001	.0001						
1982-08-31 00/11-10-067-14W4/0 1979-07-23											414.6	415.6	578.5	GW										
TCPL																								
LLOYDMINSTER A	VO +160.2										407.7	1498	1.28			1917	.323	.50	3230	285	.928		5.609
	WER1 ISOPAC							B				108	.70	76	.05	72		36						
04890 0294001 000 LLOYD A																37.43E		36		1347				
LLOYDMINSTER	.0002A .0045										.56	4634	191	.9907	.0037	.0006								
1982-12-31 00/11-06-067-14W4/0 1973-06-30											406.6	410.0	570.3	GW										
TCPL																								
LLOYDMINSTER B	VO +137.6										445.6	595	.69			411	.266	.60	3410	295	.935		5.611
	WER1 ISOPAC							B				23	.70	16	.05	15		3						
04890 0294002 000 LLOYD B																37.43E		12		449				
LLOYDMINSTER	.0004E .0146 .0020										.57	4627	191	.9762	.0062	.0008	.0001	.0001						
1982-11-30 00/01-27-065-15W4/0 1977-07-06											451.1	452.0	590.7	PB										
PANALTA TCPL																								
LOWER MANNVILLE A	VO										482.2	6383	3.51			22404	.244	.55	2460	292	.948		3.392
	WER1 ISOPAC											760	.70	532	.05	505		162						
04890 0310001 000 L MANN A																37.43E		343		12838				
MCMURRAY 2	.0001E .0051 .0112										.57	4665	192	.9831	.0005									
1982-12-01 00/06-31-066-14W4/0 1972-07-31											478.5	481.3	572.4	PB										
TCPL																								
LOWER MANNVILLE B	VO										481.9	200	4.94			988	.250	.60	2790	294	.943		4.293
	WER1 ASSIGN											42	.70	29	.05	28		26						
04890 0310002 000 L MANN B																37.43E		2		75				
MCMURRAY	.0004A										.57	4654	193											
1976-06-30 00/07-04-066-15W4/0 1973-09-04											478.5	485.2	582.2	PB										
LOWER MANNVILLE C	VO										484.5	200	1.10			220	.270	.65	4100	291	.917		7.668
	WER1 ASSIGN											17	.75	13	.05	12		4						
04890 0310003 000 L MANN C																37.43E		8		299				
MCMURRAY	.0001A .0096 .0126										.57	4663	192	.9759	.0004	.0014								
1981-12-31 00/11-13-066-15W4/0 1981-04-24											483.5	485.5	575.4	PB										
TCPL																								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HYLO (F) 065-15W4 04890
GROSMONT A PD +88.0 488.4 5215 6.87 35827 .140 .45 2710 292 .945 1.760
WER1 ISOPAC B 492 .60 295 .05 280 167
04890 0716001 000 GROSMONT A 37.06E 113 4188
GROSMONT .0001A .0079 .0133 .57 4631 192 .9779 .0007 .0001
1986-07-31 00/10-26-066-15W4/0 1972-03-06 479.8 496.8 584.9 GW
TCPL

HYLO POOLS= 16 GIP= 2049 PRCD= 1395 IMG= 1327 MGP= 424 RMG= 903 ENERGY= 33756

HYTHE (F) 073-10W6 03450
VO 1295.9 200 4.30 860 .150 .45 9260 328 .879 6.165
WER2 ASSIGN 53 .70 37 .05 35
03450 0230098 005 38.18E 35 1336
PADDY .0002A .0046 .59 4639 198 .9429 .0448 .0033 .0010 .0011 .0009 .0004 .0008
1986-09-30 00/08-23-073-09W6/0 1985-08-20 1293.7 1298.0 743.6 PB

HALFWAY C VO -1438.0 2167.4 150 5.19 779 .087 .75 21620 362 .844 13.131
ASSOC WER2 ASSIGN 102 .80 82 .10 74
03450 0516003 000 HALFWAY C 38.18E 74 2825
HALFWAY A .0183 .0140 .73 4639 222 .7607 .1240 .0561 .0065 .0148 .0047 .0005 .0004
1985-09-30 00/16-12-073-09W6/0 1981-12-15 2161.7 2173.0 735.0 GO
PROGAS

VO 2166.5 200 8.46 1692 .128 .80 21230 356 .817 21.256
BER6 ASSIGN 360 .85 306 .05 291
03450 0516098 002 38.18E 291 11110
HALFWAY E .0052 .0150 .0082 .79 4601 229 .7816 .0890 .0428 .0060 .0154 .0105 .0060 .0203
1986-12-31 00/06-13-073-09W6/0 1985-04-26 2158.2 2174.7 746.3 PB

VO 2174.9 150 14.80 2220 .090 .80 22620 332 .821 16.992
BER6 ASSIGN ABAND 377 .85 320 .10 288
03450 0516098 005 38.18E 288 10996
HALFWAY .0003 .0001A .0240 .70 4593 215 .8027 .1055 .0421 .0051 .0114 .0052 .0019 .0017
1985-12-31 00/14-14-073-09W6/0 1981-07-22 2163.0 2187.0 751.4 PB
PROGAS

VO 2151.3 200 9.45 1890 .072 .70 21660 356 .851 10.247
BER6 ASSIGN 194 .75 146 .10 131
03450 0516098 010 38.18E 131 5002
HALFWAY .0011 .0005A .0035 .0111 .0028 .70 4652 216 .8256 .0895 .0389 .0051 .0121 .0062 .0021 .0015
1986-12-31 00/08-23-073-09W6/0 1985-08-20 2143.6 2159.0 743.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HYTHE                (F)  073-10W6     03450
                          VO                        2252.8     200    1.39       278  .071   .80 18730 342   .792 11.170
                     BER6 ASSIGN                      31   .75    23   .10     21
    03450 0520098 003                                                        38.18E     21       802
    DOIG          .0004 .0001A .0183 .0607 .0CE1  .75  4793 222 .7576 .0876 .0377 .0043 .0124 .0072 .0030 .0026
    1983-12-31 00/14-02-073-09W6/C 1982-06-28     2250.9 2254.7  750.7 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        2229.4     200    4.30       86C  .055   .75 18550 362   .845  7.112
                     WER2 ASSIGN                      61   .75    46   .10     41
    03450 0520098 005                                                        38.18E     41      1565
    DOIG                   E .0028 .0113      .86  4613 217 .8218 .0941 .0413 .0056 .0127 .0066 .0020 .0018
    1981-06-30 00/05-28-073-09W6/0 1980-07-19     2227.1 2231.7  765.9 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        2195.6     150    8.60      1290  .101   .80 18550 332   .790 16.251
                     WER2 ASSIGN                     210   .75   158   .10    142
    03450 0520098 007                                                        38.18E    142      5422
    HALFWAY                E .0028 .0113      .70  4613 217 .8218 .0041 .0413 .0056 .0127 .0066 .0020 .0018
    1985-09-30 00/05-28-073-09W6/C 1980-07-12     2186.5 2204.8  765.5 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        2179.6     200    8.48      1696  .090   .80 22670 358   .851 15.236
                     WER2 ASSIGN ABAND               258   .80   206   .10    185
    03450 0520098 010                                                        38.18E    185      7063
    DOIG          .0002A       .0134      .71  4650 219 .8237 .0885 .0402 .0054 .0129 .0076 .0033 .0040
    1981-12-31 00/14-14-073-09W6/0 1981-08-22     2172.3 2187.0  751.4 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        2029.0     150    4.00       60C  .130   .50 18800 354   .867 11.323
                     WER2 ASSIGN                      68   .65    44   .05     42
    03450 0520098 015                                                        38.18E     42      1604
    CHARLIE LAKE           E                  .63  4632 205 .9042 .0599 .0220 .0019 .0061 .0032 .0017 .0010
    1985-12-31 00/14-22-073-09W6/0 1985-03-23     2027.0 2031.0  752.3 PB
    PROGAS
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HYTHE                    POOLS=   10  GIP=     1714 PROD=     1368  IMG=     1250  MGP=          RMG=     1250  ENERGY=    47725
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900

BELLY RIVER A — CP — 189.6 — 200 — 2.80 — 560 — .330 — .70 — 1430 — 283 — .970 — 3.422
WER1 ASSIGN ABAND — 4 — .50 — 2 — .05 — 2 — 2
04900 0126001 000 BELLY RIV A — 36.68E
BELLY RIVER .0001 .0007E .0213 — .56 4611 190 .9779
1985-08-31 00/07-28-050-15W4/0 1980-09-C4 — 188.2 191.0 673.6 PB

BELLY RIVER F — VO — 157.5 — 2182 — 4.22 — 9208 — .311 — .55 — 1120 — 295 — .978 — 1.888
WER1 ISOPAC — 174 — .50 — 87 — .05 — 83 — 54
04900 0126006 000 BELLY RIV F — 36.68E — 29 — 1064
BELLY RIVER .0007A .0165 .0007 — .56 4584 190 .9807 .0011 .0003
1986-11-30 00/11-01-051-15W4/0 1973-07-25 — 211.8 218.5 658.1 PB
TCPL

BELLY RIVER G — VO — 211.1 — 150 — 9.00 — 1350 — .350 — .65 — 5110 — 284 — .905 — 12.862
WER1 ASSIGN — 174 — .70 — 122 — .05 — 116 — 1
04900 0126007 000 BELLY RIVER G — 37.43E — 115 — 4304
BELLY RIVER .0005 .0004E .0187 — .56 4614 190 .9803 .0001
1985-12-31 00/11-18-052-16W4/0 1977-07-29 — 209.7 212.4 690.1 PB
TCPL TCPL — SOQUIP

BELLY RIVER H — VO — 199.5 — 200 — 2.00 — 400 — .350 — .65 — 1360 — 282 — .965 — 3.233
WER1 ASSIGN — 13 — .50 — 7 — .05 — 7
04900 0126008 000 BELLY RIV H — 36.68E — 7 — 257
BELLY RIVER .0007E .0123 .0001 — .56 4619 190 .9864 .0005
1983-12-31 00/06-25-052-17W4/0 1981-10-22 — 198.5 200.5 684.8 PB

BELLY RIVER I — VO — 228.5 — 400 — 5.90 — 2360 — .350 — .65 — 1600 — 284 — .966 — 3.773
WER1 ASSIGN — 89 — .50 — 45 — .05 — 43
04900 0126009 000 BELLY RIV I — 37.81E — 43 — 1626
BSL BELLY RIVER .0004 .0007A .1023 .0001 — .60 4477 184 .8960 .0005
1986-12-31 00/16-21-052-17W4/0 1983-03-01 — 219.5 223.9 682.4 PB
TCPL TCPL — SOQUIP

BELLY RIVER J — VO — 147.6 — 200 — 4.90 — 980 — .360 — .50 — 1110 — 280 — .974 — 2.083
WER1 ASSIGN — 20 — .50 — 10 — .05 — 10 — 4
04900 0126010 000 BELLY R J — 36.68E — 6 — 220
BSL BELLY RIVER .0007E .0179 .0003 — .56 4582 189 .9816 .0004
1986-09-30 02/10-22-051-15W4/0 1985-08-16 — 144.6 150.5 660.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
VO 200.7 200 4.01 802 .330 .66 1430 285 .969 3.207
WER1 ASSIGN 26 .60 16 .05 15
04900 0126098 005 36.68E 15 550
BELLY RIVER .0007A .58 4557 187
1978-06-30 00/11-21-050-15W4/0 1977-11-22 196.0 205.4 675.7 PB
TCPL

VO 196.4 200 2.40 480 .330 .60 1440 282 .966 2.976
WER1 ASSIGN ABAND 14 .50 7 .05 7
04900 0126098 007 36.68E 7 257
BELLY RIVER .0002 .0011E .0485 .56 4575 188 .9499 .0003
1983-12-31 00/02-28-050-15W4/0 1983-08-20 190.2 202.6 674.0 PB

VO +472.8 206.9 200 1.80 360 .250 .65 1570 289 .970 2.588
WER1 ASSIGN B 9 .50 5 .05 5
04900 0126098 010 36.68E 5 183
BSL BELLY RIVER .0002 .0011A .0485 .58 4575 188 .9499 .0003
1983-09-30 00/04-30-050-15W4/0 1982-10-09 206.0 207.8 680.6 GW
CWNGNUL TCPL

VO 227.8 200 1.60 320 .240 .50 1500 283 .975 1.855
WER1 ASSIGN 6 .50 3 .05 3
04900 0126098 040 37.81E 3 113
BSL BELLY .0007A .0123 .0001 .56 4620 190 .9864 .0005
1981-11-30 00/10-28-052-17W4/0 1981-02-03 226.5 229.0 685.1 PB

VO 206.3 128 1.85 237 .330 .55 1380 283 .967 2.603
WER1 ASSIGN 6 .65 4 .05 4
04900 0126098 045 37.81E 4 151
BELLY RIVER .0003E .56 4619 190
1982-12-01 00/10-29-052-17W4/0 1972-11-00 205.4 207.3 673.9 PB

VO 614.2 200 1.52 304 .270 .35 5320 296 .895 5.397
WER1 ASSIGN 16 .70 11 .05 10
04900 0160098 010 36.68E 10 367
COLORADO E .0573 .60 4569 193 .9053 .0270 .0066 .0012 .0013 .0008 .0003 .0002
1985-12-31 00/10-07-051-15W4/0 1978-05-27 613.3 615.1 681.2 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

INLAND (F) 051-15W4 0490C
VO 742.3 1583 .81 1282 .197 .40 5340 300 .903 4.417
WER1 ISOPAC 57 .40 23 .05 22
04900 0218098 005 37.43E 22 823
MIDDLE VIKING .0005E .0547 .0006 .60 4540 192 .9080 .0275 .0063 .0009 .0008 .0004 .0001 .0002
1985-12-31 00/11-33-050-17W4/0 1977-03-06 743.7 744.6 671.1 PB
TCPL

VO 677.7 1315 .67 881 .184 .40 5380 296 .892 4.265
WER1 ISOPAC 38 .70 27 .05 26
04900 0218098 020 37.43E 26 973
MIDDLE VIKING .0001 .0006A .0514 .0009 .60 4574 194 .9036 .0288 .0091 .0017 .0019 .0014 .0004 .0001
1986-11-30 00/10-08-051-15W4/0 1975-10-27 675.1 676.0 677.6 PB
CWNGNUL PANALTA TCPL

VO 635.5 200 3.10 620 .150 .50 5195 295 .910 4.127
WER1 ASSIGN 26 .70 18 .05 17
04900 0218098 030 36.68E 17 624
L VIKING E .0535 .0005 .60 4578 193 .9081 .0292 .0065 .0008 .0008 .0003 .0001 .0002
1980-12-31 00/07-03-052-15W4/0 1980-07-29 633.9 637.0 654.9 PB
TCPL

VO 689.3 150 1.60 240 .170 .50 5820 296 .883 5.383
WER1 ASSIGN 13 .70 9 .05 9
04900 0218098 035 37.81E 9 340
UPPER VIKING .0003A .0356 .60 4595 195 .9187 .0321 .0085 .0015 .0017 .0011 .0004 .0001
1985-12-31 00/10-28-052-17W4/0 1981-02-03 687.5 691.0 685.1 PB
TCPL PANALTA TCPL SOQUIP

VO 706.5 200 1.00 200 .210 .50 5260 297 .897 5.896
WER1 ASSIGN 12 .70 8 .05 8
04900 0218098 037 37.81E 8 302
L VIKING .0003A .0356 .61 4595 195 .9187 .0321 .0085 .0015 .0017 .0011 .0006 .0001
1981-11-30 00/10-28-052-17W4/0 1981-02-03 706.0 707.0 685.1 PB

VO 702.5 200 1.00 200 .180 .50 5260 297 .895 5.065
WER1 ASSIGN 10 .70 7 .05 7
04900 0218098 040 37.81E 7 265
MID VIKING .0003A .0356 .61 4595 195 .9187 .0321 .0085 .0015 .0017 .0011 .0006 .0001
1981-11-30 00/10-28-052-17W4/0 1981-02-23 702.0 703.0 685.1 PB
TCPL PANALTA TCPL SOQUIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5 C6 C7									
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
INLAND	(F) 051-15W4	0490C													
UPPER VIKING D	VO				699.9	9766	.92		8985	.163	.40	5460	302	.899	3.729
	WER1 ISOPAC				335	.40	134	.05	127						
04900 0218660 001 U VIK D									37.81E						
UPPER VIKING	.0007A .0494 .0004			.06	4541	194	.9043	.0288	.0096	.0018	.0022	.0005	.0007	.0006	
1985-12-31 00/10-34-050-16W4/0	1976-01-30		700.4	701.3	685.8	PB									
MIDDLE VIKING C	VO				713.2	4930	.98		4831	.172	.40	5450	300	.897	3.963
	WER1 ISOPAC				191	.40	76	.05	72						
04900 0218660 002 MIC VIK C									37.81E						
MIDDLE VIKING	.0007A .0510 .0003			.61	4538	194	.9023	.0299	.0093	.0018	.0022	.0015	.0005	.0005	
1985-12-31 00/10-13-051-17W4/0	1971-01-03		712.2	715.4	679.7	PB									
U VIK D & M VIK C															
	WER1 ISOPAC				526	.40	210	.05	199		52				
04900 0218660 999 UVIK D&MVIK C									37.81E		147	5558			
U VIKING	.0007A														
1985-12-31 00/10-13-051-17W4/0	1971-01-03														
CWNGNUL PANALTA TCPL															
UPPER VIKING C	MB				650.9	11301	.97		10962	.188	.40	5390	300	.898	4.279
	WER1 ISOPAC				377	.40	151	.05	143						
04900 0219760 001 U VIK C									36.68E						
UPPER VIKING .0001	.0005A .0476			.61	4542	194	.9093	.0274	.0090	.0018	.0021	.0013	.0004	.0005	
1985-12-31 00/10-32-050-15W4/0	1961-09-09		673.9	676.3	676.4	PB									
UPPER VIKING E	PD				679.0	200	1.70		340	.300	.60	5380	296	.897	10.372
	WER1 ASSIGN					.70		.05							
04900 0219760 002 U.VIK. E	RESERVES CARRIED WITH MIDDLE VIKING F								37.43E						
UPPER VIKING	.0005E .0589			.60	4567	192	.9021	.0290	.0067	.0012	.0011	.0004	.0001		
1985-12-31 00/09-15-050-15W4/0	1982-03-01		675.5	682.5	674.1	PB									
MIDDLE VIKING F	PD				690.2	5008	1.11		5559	.212	.40	5400	300	.898	4.834
	WER1 ISOPAC				156	.50	78	.05	74						
04900 0219760 003 MID VIK F	INCLUDES UPPER VIKING E RESERVES								37.43E						
MIDDLE VIKING	.0005A .0547 .0006			.60	4540	192	.9080	.0275	.0063	.0009	.0008	.0004	.0001	.0002	
1986-11-30 00/10-06-050-14W4/0	1971-07-30		669.0	670.6	665.7	PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
MIDDLE VIKING G VO 655.4 1727 .78 1347 .179 .40 5350 300 .903 4.021
WER1 ISOPAC 54 .50 27 .05 26
04900 0219760 004 MID VIKING G 37.43E
MIDDLE VIKING .0005E .0547 .0006 .60 4540 192 .9080 .0275 .0063 .0009 .0008 .0004 .0001 .0002
1985-12-31 00/11-01-051-15W4/0 1973-07-25 652.3 653.5 658.1 PB

U VIK C&E,M VIK F&G
WER1 ISOPAC 587 .44 256 .05 243 173
04900 0219760 999 UVIKC&EMVIKFG 37.00E 70 2590
U & MID VIKING .0005A
1985-12-31 00/10-32-056-15W4/0 1961-09-09
CWNGNUL KANNGAZ PANALTA PROGAS TCPL

MIDDLE VIKING H VO 714.7 200 2.70 540 .220 .60 5200 297 .891 7.372
WER1 ASSIGN 40 .70 28 .05 26 2
04900 0221008 000 MID VIK H 36.68E 24 880
VIKING #2 .0024 .0005E .0433 .61 4573 196 .9004 .0342 .0120 .0022 .0026 .0017 .0004 .0003
1982-12-01 00/01-03-052-17W4/0 1982-01-12 713.3 716.0 679.3 PB
TCPL

LOWER VIKING A VO 719.1 200 2.70 540 .250 .60 5200 297 .891 8.377
WER1 ASSIGN 45 .70 32 .05 30
04900 0224001 000 L VIK A 36.68E 30 1100
VIKING #3 .0024 .0005E .0433 .61 4573 196 .9004 .0342 .0120 .0022 .0026 .0017 .0004 .0003
1982-12-01 00/01-03-052-17W4/0 1982-01-02 717.8 720.5 679.3 PB
TCPL

UPPER MANNVILLE A VO 690.1 200 2.47 494 .230 .85 6090 297 .874 13.044
WER1 ASSIGN 64 .75 48 .05 46 29
04900 0250001 000 U MANN A 37.43E 17 636
COLONY .0004E .0010 .62 4585 198 .0134 .0058 .2500
1976-12-31 00/07-15-051-15W4/0 1973-12-07 688.8 691.3 666.6 PB
TCPL

UPPER MANNVILLE B CP 781.8 200 1.85 370 .240 .60 5450 300 .905 8.220
WER1 ASSIGN 3 .70 2 .05 2 2
04900 0250002 000 U MANN B 37.43E
L GLAUCONITIC .0004E .0038 .58 4606 191
1986-12-31 00/06-25-051-15W4/0 1977-08-11 780.9 782.7 646.5 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP     REC    PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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INLAND                (F)  051-15W4     04900
  UPPER MANNVILLE C         CP  -149.0                  824.5      200    3.00       600  .250   .50  5800 300   .895  7.679
                       WER1 ASSIGN ABAND          B              4  .70       3  .05      3                3
    04900 0250003 000 U MANN C                                                          37.43E
    SPARKY                .0002E .0137          .57  4626 192 .9747 .0112 .0001 .0001
    1983-12-31 00/16-02-051-17W4/C 1980-05-19       823.0   826.0   677.0 GW
  ---------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE D         VO  -117.6                  795.7      200    2.60       520  .270   .65  5360 300   .907  9.831
                       WER1 ASSIGN                B             51  .65      33  .05     31                4
    04900 0250004 000 U MANN D                                                          37.43E       27       1011
    UPPER MANNVILLE              E .0145          .60  4677 196 .9382 .0285 .0006 .0004 .0004
    1983-11-30 00/16-17-050-15W4/C 1982-02-22       794.4   797.0   679.4 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E         VO                          842.0      200    2.40       480  .230   .50  5830 300   .891  7.133
                       WER1 ASSIGN                            34  .70      24  .05     23                23        861
    04900 0250005 000 U MANN E                                                          37.43E
    GLAUCONITIC           .0004A .0193 .0047    .58  4595 193 .9505 .0195 .0039 .0007 .0007 .0003
    1984-09-30 00/02-34-052-17W4/C 1983-12-03       840.8   843.2   687.5 PB
    TCPL
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  UPPER MANNVILLE F         PD                          695.4      200    5.00      1000  .250   .75  6070 302   .894 11.988
                       WER1 ASSIGN                            70  .75      53  .05     50                23
    04900 0250006 000 U MANN F                                                          37.43E       27       1011
    COLONY          .0006       E .0518 .0004     .60  4578 191 .9163 .0238 .0056 .0009 .0001 .0005
    1986-12-31 00/15-35-050-15W4/C 1981-11-17       692.4   698.4   660.4 PB
    TCPL
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  UPPER MANNVILLE G         VO  -147.8                  822.0      440    2.70      1188  .270   .70  3720 300   .925  7.205
                       WER1 ASSIGN                B             86  .50      43  .05     41                16
    04900 0250007 000 U MANN G                                                          37.43E       25        936
    GLAUCONITIC           .0004E .0149 .0156    .59  4666 194 .9513 .0152 .0015 .0009       .0600
    1978-06-30 00/11-21-050-15W4/C 1977-11-22       820.5   823.6   675.7 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE H         VO   -13.1                  798.4      440    2.78      1223  .290   .67  5580 300   .905 11.356
                       WER1 ASSIGN                B            139  .70      97  .05     92                 2
    04900 0250008 000 U MANN H                                                          37.43E       90       3369
    GLAUCONITIC           .0004E        .0038     .58  4606 191
    1978-06-30 00/10-21-051-15W4/C 1977-08-23       797.1   799.8   668.4 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
UPPER MANNVILLE I VO 821.4 150 1.90 285 .250 .65 5800 300 .893 10.005
WER1 ASSIGN 29 .70 20 .05 19 3
04900 0250009 000 U MANN I 37.43E 16 599
GLAUCONITIC .0004E .0149 .0156 .59 4666 194 .9513 .0152 .0015 .0009
1985-08-31 00/04-27-050-15W4/0 1984-06-08 820.5 822.4 673.0 PB
TCPL

UPPER MANNVILLE J VO -144.3 817.8 150 2.40 360 .180 .65 5800 300 .893 7.203
WER1 ASSIGN B 26 .65 17 .05 16 11
04900 0250010 000 U MANN J 37.43E 5 187
GLAUCONITIC .0004E .0149 .0156 .59 4666 194 .9513 .0152 .0015 .0009
1985-08-31 00/01-28-050-15W4/0 1985-02-17 816.6 819.0 674.7 GW

UPPER MANNVILLE K VO 820.2 150 3.60 540 .260 .60 5200 300 .906 8.488
WER1 ASSIGN 46 .65 30 .05 29 5
04900 0250011 000 U MANN K 37.43E 24 898
GLAUCONITIC .0001 .0002E .0196 .0050 .58 4631 192 .9601 .0121 .0018 .0010 .0001
1985-09-30 00/13-22-050-15W4/0 1985-03-11 818.4 822.0 676.4 PB
CWNGNUL

UPPER MANNVILLE L PD -4.2 710.5 200 3.00 600 .300 .55 7440 295 .854 13.857
WER1 ASSIGN B 16 .75 12 .05 11 11
04900 0250012 000 U.MANN. L 37.43E
COLONY .0001 .0002E .0082 .0071 .58 4652 195 .9859 .0209 .0031 .0012 .0003
1986-12-31 00/09-14-050-15W4/0 1980-07-26 709.0 712.0 670.0 GW
TCPL

UPPER MANNVILLE M VO 733.2 150 1.70 255 .230 .60 5890 298 .903 8.590
WER1 ASSIGN 22 .70 15 .05 14 4
04900 0250013 000 U MANN M 37.81E 10 378
COLONY .0001E .1589 .0010 .64 4454 185 .8043 .0354 .0006
1985-11-31 00/10-28-052-17W4/0 1981-02-03 732.3 734.0 685.1 PB
TCPL KANNGAZ PANALTA PROGAS TCPL SOQUIP

UPPER MANNVILLE N VO -204.8 880.9 200 .80 160 .350 .80 6030 302 .878 18.108
WER1 ASSIGN B 29 .70 20 .10 18
04900 0250014 000 U MANN N 37.43E 18 674
L GLAUCONITIC .0001E .0143 .0158 .64 4651 202 .9028 .0346 .0169 .0049 .0046 .0034 .0010 .0019
1986-09-30 02/10-15-051-17W4/0 1980-10-30 880.5 881.3 676.5 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
UPPER MANNVILLE O PD 731.2 200 1.50 300 .270 .45 6030 298 .863 8.102
WER1 ASSIGN 57 .70 40 .05 38 22
04900 0250015 000 U MANN O 37.43E 16 599
MANNVILLE #1 SD .0005A .0360 .0005 .61 4561 196 .9060 .0393 .0121 .0021 .0020 .0011 .0004
1986-12-31 00/02-34-052-17W4/0 1983-12-03 730.5 732.0 687.5 PB
TCPL

VO 711.1 200 2.47 494 .300 .60 6030 297 .880 11.609
WER1 ASSIGN 58 .75 44 .05 42
04900 0250098 010 37.43E 42 1572
COLONY 2 .0004E .0004 .60 4606 196 .0103 .0046 .1200
1978-12-31 00/10-08-051-15W4/0 1975-10-27 709.0 713.2 677.0 PB
PANALTA TCPL

VO -186.0 861.8 200 1.50 300 .270 .50 6030 302 .885 8.662
WER1 ASSIGN B 26 .65 17 .05 16
04900 0250098 011 37.43E 16 599
U GLAUCONITIC E .0145 .0174 .60 4675 196 .9382 .0285 .0006 .0004 .0004
1981-11-30 02/10-15-051-17W4/0 1980-10-30 861.0 862.5 676.5 GW
TCPL

VO 732.5 200 1.00 200 .300 .50 4310 297 .910 6.802
WER1 ASSIGN 14 .65 9 .05 9
04900 0250098 015 37.43E 9 337
UPPER MANNVILLE .0005E .0360 .0005 .61 4561 196 .9060 .0393 .0121 .0021 .0020 .0011 .0004
1986-12-31 00/08-22-052-17W4/0 1980-11-19 732.0 733.0 683.7 PB

VO 847.3 200 1.54 308 .250 .50 5830 302 .893 7.685
WER1 ASSIGN 24 .70 17 .05 16
04900 0250098 016 37.62E 16 602
GLAUCONITIC E .0143 .0110 .58 4613 194 .9514 .0189 .0005 .0004 .0004 .3000
1978-12-31 00/07-12-051-16W4/0 1978-10-24 846.4 848.0 680.3 PB
TCPL

VO -35.9 711.7 200 1.20 240 .310 .60 6030 298 .880 12.163
WER1 ASSIGN B 29 .70 20 .05 19
04900 0250098 020 37.43E 19 711
COLONY #1 SD .0004E .0004 .60 4606 196 .0103 .0046 .1200
1984-04-30 00/07-24-051-16W4/0 1977-12-31 711.1 712.3 676.4 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

INLAND (F) 051-15W4 04900
LOWER MANNVILLE A CP 861.7 200 1.60 320 .250 .65 5820 300 .895 10.017
WERI ASSIGN ABAND 13 .65 8 .05 8 8
04900 0310001 000 L MANN A 37.81E
LOWER MANN .0001 .0002A .0196 .0050 .58 4631 192 .9601 .0121 .0018 .0010 .0001
1986-12-31 00/08-20-050-15W4/0 1979-07-04 860.9 862.5 676.3 PB

LOWER MANNVILLE B CP 903.2 200 1.00 200 .230 .50 6320 303 .886 7.699
WERI ASSIGN 3 .70 2 .05 2 2
04900 0310002 000 L MANN B 37.43E
ELLERSLIE .0001 .0002E .0082 .0071 .58 4652 195 .9589 .0209 .0031 .0012 .0003
1986-12-31 02/10-15-051-17W4/0 1980-10-30 902.8 903.8 676.5 PB
TCPL

LOWER MANNVILLE C VO -176.3 848.3 150 2.00 300 .230 .70 6120 300 .889 10.506
WERI ASSIGN B 32 .65 21 .05 20 5
04900 0310003 000 L MANN C 37.43E 15 561
ELLERSLIE .0001 .0001E .0003 .0005 .57 4654 194 .9764 .0123 .0026 .0012 .0008 .0007 .0001
1985-08-31 00/04-27-050-15W4/0 1984-06-08 847.3 849.3 673.0 GW
TCPL

LOWER MANNVILLE D VO 847.0 150 2.00 300 .180 .50 6120 300 .889 5.873
WERI ASSIGN 18 .70 13 .05 12 9
04900 0310004 000 L MANN D 37.43E 3 112
ELLERSLIE .0001 .0001E .0003 .0005 .57 4654 194 .9764 .0123 .0026 .0012 .0008 .0007 .0001
1985-08-31 00/01-28-050-15W4/0 1985-02-17 846.0 848.0 674.7 PB

LOWER MANNVILLE E VO 846.0 150 3.20 480 .220 .75 5800 300 .895 10.136
WERI ASSIGN 49 .70 34 .05 32 8
04900 0310005 000 L.MANN. E 37.43E 24 898
ELLERSLIE .0001 .0002E .0196 .0050 .58 4631 192 .9601 .0120 .0018 .0010 .0001
1985-09-30 00/13-22-050-15W4/0 1985-03-11 844.0 848.0 676.4 PB
CWNGNUL

LOWER MANNVILLE F VO 850.3 200 2.50 500 .220 .50 5800 301 .895 6.735
WERI ASSIGN 34 .70 24 .05 23 4
04900 0310006 000 L.MANN.F 37.43E 19 711
L MANN .0001 .0002E .0196 .0050 .57 4631 192 .9601 .0121 .0018 .0010 .0001
1982-12-01 00/09-15-050-15W4/0 1982-03-01 848.5 852.0 674.1 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC     PROD    SL    IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB    TYPE
 PURCHASERS:
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INLAND                   (F)  051-15W4     04900
                              VO                          906.8      200   10.97      2194  .230   .60   6110 300   .888  9.001
                         WER1 ASSIGN                        197  .70    138  .10   124
    04900 0336098 005                                                          38.18E      124       4734
    BSL QUARTZ       .0001 .0001E .0003 .0055          .57  4654 194 .9764 .0122 .0026 .0012 .0008 .0007 .0001
    1982-08-31 00/12-06-051-16W4/0 1963-03-00        898.6  915.0  679.1 PB
    PANALTA
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INLAND                     POOLS=    49  GIP=      3078 PROD=      1741  IMG=      1648  MGP=       459  RMG=      1189  ENERGY=     44543
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INNISFAIL                (F)  035-01W5     04940
                              VO                          907.1      200    3.10      620  .270   .55   4020 301   .930  6.065
                         WER1 ASSIGN                         38  .60     23  .05    22
    04940 0126098 005                                                          40.43E       22        889
    BELLY RIVER      .0005 .0017E .0417 .0005          .57  4582 189 .9497 .0057 .0002
    1982-12-31 00/14-30-035-28W4/0 1982-01-11        905.5  908.6  952.0 PB
    PROGAS
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                              VO                         1131.2      200    .90      180  .170   .65  10710 306   .827 13.299
                         WER1 ASSIGN                         24  .75     18  .05    17
    04940 0126098 010                                                          40.43E       17        687
    BELLY RIVER      .0007 .0022E .0349                .61  4573 198 .9025 .0295 .0182 .0034 .0045 .0028 .0010 .0003
    1984-05-31 00/06-35-034-01W5/0 1979-12-18       1130.8 1131.7  965.4 PB
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                              VO                         1209.2      200    7.07     1414  .154   .70   5390 312   .907  5.839
                         WER1 ASSIGN                         83  .60     50  .10    45
    04940 0126098 015                                                          40.43E       45       1819
    BSL BELLY RIVER       .0013E .0434 .0241           .63  4635 197 .8991 .0129 .0088 .0024 .0034 .0023 .0011 .0012
    1986-09-30 00/14-10-035-01W5/0 1985-05-27       1203.0 1215.4  940.7 PB
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                              VO                         1988.3      200    4.92      984  .090   .55  19280 328   .819 10.103
         STRIKE          WER1 ASSIGN                         99  .80     79  .10    71
    04940 0218098 003                                                          40.43E       71       2871
    VIKING SD             .0012E .0566                 .68  4544 207 .8144 .0718 .0329 .0036 .0096 .0052 .0021 .0024
    1984-12-31 00/06-06-034-01W5/0 1983-12-11       1984.7 1992.0 1027.1 PB
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                              VO                         1797.5      200    3.00      600  .120   .60   8500 341   .885  6.038
                         WER1 ASSIGN                         36  .65     23  .10    21
    04940 0218098 028                                                          40.43E       21        849
    VIKING                .0002A .0895 .0051           .69  4517 204 .7982 .0543 .0300 .0029 .0086 .0048 .0022 .0032
    1982-08-31 00/12-15-035-28W4/0 1980-10-25       1796.0 1799.0  973.8 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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INNISFAIL              (F)  035-01W5     04940
                            VO                          1797.7     200   2.30       460  .085  .50 10100 323  .837  4.514
                            WER1 ASSIGN                    21  .70     15  .10          14
    04940 0218098 030                                                                40.43E     14       566
    VIKING                .0007E .0155                  .65  4600 207 .8782 .0546 .0320 .0033 .0088 .0057 .0012
    1982-12-01 00/14-30-035-28W4/0 1982-01-11      1793.8 1801.5  952.0 PB
    PROGAS
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                            VO                          2049.5      64   1.22        78  .140  .55 18360 334  .764 15.755
                            WER1 ASSIGN                    12  .80     10  .10           9
    04940 0244098 010                                                                37.81E      9       340
    BLAIRMORE                     E .0139 .0195         .75  4654 225 .7495 .1213 .0699 .0066 .0123 .0066
    1986-12-31 00/13-11-035-01W5/0 1958-08-16      2048.9 2050.1  941.2 PB
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                            VO                          2152.7     150   1.30       195  .180  .55 10640 337  .795 11.181
                            WER1 ASSIGN                    22  .70     15  .15          13
    04940 0300098 005                                                                37.81E     13       492
    GLAUCONITIC SS        .0001E .0037 .0193            .75  4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
    1985-12-31 00/08-03-034-01W5/0 1983-11-07      2152.0 2153.3 1002.1 PB
    TCPL
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                            VO                          2199.3     150   5.70       855  .160  .75 10640 339  .801 13.372
                            WER1 ASSIGN                   114  .65     74  .15          63
    04940 0306098 005                                                                37.81E     63      2382
    WABISKAW              .0001E .0037 .0193            .75  4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
    1985-12-31 00/08-03-034-01W5/0 1983-11-07      2195.0 2203.5 1002.1 PB
    TCPL
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                            VO                          2189.2     150   3.00       450  .165  .75 10640 338  .795 13.935
                            WER1 ASSIGN                    63  .65     41  .15          35
    04940 0336098 010                                                                37.81E     35      1323
    ELLERSLIE             .0001E .0037 .0193            .75  4638 228 .7495 .1365 .0669 .0106 .0129 .0053 .0016 .0026
    1985-12-31 00/08-03-034-01W5/0 1983-11-07      2187.0 2191.3 1002.1 PB
    TCPL
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  PEKISKO A                 VO                          2102.2     267   9.73      2598  .060  .75 15690 330  .785  7.751
                            WER1 ISOPAC                   201  .75     151  .20         121
    04940 0642001 000 PEKISKO A                                                      40.43E    121      4892
    PEKISKO               .0001A .0070 .0363 .0417 .73  4888 223 .7783 .0781 .0334 .0045 .0102 .0063 .0026 .0015
    1985-06-30 00/01-16-035-01W5/0 1957-07-01      2100.1 2120.8  943.8 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

INNISFAIL (F) 035-01W5 04940
VO 2183.7 955 6.28 5997 .033 .50 17340 339 .773 3.105
WER1 ISOPAC 186 .75 140 .10 126
04940 0642098 003 40.43E 126 5094
PEKISKO .0001E .0119 .0161 .75 4642 225 .7622 .1274 .0435 .0071 .0143 .0103 .0039 .0032
1981-11-30 02/10-26-035-02W5/0 1978-12-14 2187.5 2202.4 946.1 PB
KANNGAZ PROGAS

VO 2125.7 150 11.30 1695 .060 .75 15690 332 .790 7.655
WER1 ASSIGN 130 .75 98 .10 88
04940 0642098 010 40.43E 88 3558
PEKISKO .0006A .0130 .0167 .70 4647 216 .8158 .0880 .0387 .0052 .0120 .0099
1985-10-31 00/15-17-035-01W5/0 1958-05-01 2112.3 2139.1 940.0 PB

VO 2297.0 200 2.40 480 .040 .75 17180 354 .814 5.086
WER1 ASSIGN 24 .75 18 .30 13
04940 0658098 005 40.43E 13 526
WABAMUN .0003E .0012 .1172 .0868 .81 5309 235 .7074 .0463 .0136 .0019 .0119 .0049 .0085
1984-09-30 00/11-11-035-01W5/0 1956-08-00 2295.8 2298.2 943.7 PB

D-3 VO -1625.8 -1672.7 2566.4 307 6.52 2002 .058 .85 24480 341 .803 12.534
ASSOC WER1 ISOPAC SEGR 251 .65 163 .30 114
04940 0720000 000 D-3 38.18E 114 4353
D-3 .0006A .0417 .1764 5309 244 .0402 .0182 .8500
1976-06-30 00/11-10-035-01W5/0 1957-00-00 2559.7 2567.0 941.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

D-3 2615.8
SOLN WER1 ISOPAC SEGR 5910 .60 3546 .45 1950 1845 19700.0 300
04940 0720000 000 D-3 38.18E 105 4009
D-3 .0006A .0417 .1764 5309 244 .0402 .0182 .8500
1976-06-30 00/11-10-035-01W5/0 1957-00-00 2559.7 2567.0 941.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

D-3 B VO -1670.9 2661.8 200 11.89 2378 .060 .85 23510 358 .848 11.232
WER1 ASSIGN B 267 .75 200 .25 150 14
04940 0720002 000 D-3 B 38.18E 136 5192
D-3 .0006A .0536 .0256 .1271 .78 5164 231 .6928 .0477 .0224 .0055 .0098 .0078 .0045 .0026
1982-07-30 00/08-09-034-01W5/0 1969-06-13 2656.0 2667.9 997.0 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
INNISFAIL	(F) 035-01W5		04940														
D-3 C	VO -1667.3				2677.1	200	5.79		1158	.060	.85	23440	358		.848		11.198
	WER1 ASSIGN			B		130	.75		98	.25		74					
04940 0720003 000 D-3 C									38.18E			74	2825				
D-3	.0006E	.0536	.0256	.1271	.78	5164	231	.6928	.0477	.0224	.0055	.0098	.0078	.0045	.0026		
1982-07-30 00/09-04-034-01W5/0	1969-10-09				2674.3	2680.1	1012.9	GW									
TCPL																	
INNISFAIL	POOLS= 18	GIP=	7611	PROD=	4762	IMG=	2946	MGP=	1859	RMG=	1087	ENERGY=	42667				
INVERNESS	(SA) 068-12W5		04943														
	VO				1203.7	200	4.01		802	.250	.60	6620	311		.893		10.168
STRIKE	BER7 ASSIGN					82	.70		57	.05		54					
04943 0218098 005									37.43E			54	2021				
VIKING	.0002A				.61	4578	194										
1976-06-30 00/06-28-068-12W5/0	1974-01-12				1200.6	1207.0	1070.2	PB									
INVERNESS	POOLS= 1	GIP=	82	PROD=	57	IMG=	54	MGP=		RMG=	54	ENERGY=	2021				
IOSEGUN	(SA) 067-20W5		04946														
	VO				1358.1	200	3.36		672	.200	.70	10620	328		.850		15.166
STRIKE	BER6 ASSIGN ABAND					102	.80		82	.05		78					
04946 0250098 005									37.06E			78	2891				
UPPER MANNVILLE	.0002A				.63	4619	203										
1983-12-31 00/02-11-067-20W5/0	1963-02-28				1356.4	1359.7	769.6	GW									
IOSEGUN	POOLS= 1	GIP=	102	PROD=	82	IMG=	78	MGP=		RMG=	78	ENERGY=	2891				
IPIATIK	(F) 072-09W4		04910														
VIKING A	PD				298.2	200	1.00		200	.300	.50	2710	291		.949		4.186
	WER1 ASSIGN					13	.65		8	.05		4					
04910 0218001 000 VIKING A									37.43E			4	150				
VIKING	.0001	.0001A	.0595		.58	4566	187	.9402	.0001								
1986-12-31 00/07-10-071-10W4/0	1981-01-18				297.7	298.7	672.0	PB									
VIKING B	VO				274.9	128	.70		90	.180	.65	2300	285		.950		2.826
	WER1 ASSIGN					3	.60		2	.05		2					
04910 0218002 000 VIKING B									37.43E			2	75				
VIKING	.0004E	.0352	.0007		.57	4597	189	.9635	.0002								
1986-12-31 00/07-05-072-10W4/0	1986-02-06				274.5	275.2	656.5	PB									

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
VO 224.7 200 .80 160 .230 .50 2470 284 .946 3.007
WER1 ASSIGN 5 .65 3 .05 3 37.43E 3 112
04910 0218098 003
VIKING SD A .0292 .56 4604 189 .9702 .0005 .0001
1984-05-31 00/13-33-070-09W4/0 1982-02-05 224.3 225.1 604.3 PB
PANALTA

VO 301.0 200 .50 100 .270 .55 2560 290 .946 3.941
WER1 ASSIGN 4 .65 3 .05 3 37.43E 3 112
04910 0218098 010
VIKING .0001A .0301 .57 4603 189 .9682 .0013 .0003
1983-12-31 00/05-13-071-10W4/0 1981-01-13 300.8 301.3 681.5 PB

VO 272.8 200 .50 100 .280 .65 2300 284 .948 4.422
WER2 ASSIGN 4 .60 2 .05 2 35.94E 2 72
04910 0218098 015
VIKING A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/07-17-073-11W4/0 1980-03-20 272.6 273.1 661.8 PB

GRAND RAPIDS A VO 317.2 9444 2.42 22854 .296 .70 1630 286 .964 3.484
WER1 ISOPAC 796 .60 478 .05 454 86 38.93E 368 14326
04910 0262001 000 GRD RAP A
GRAND RAPIDS 1 .0001E .0204 .0002 .56 4620 190 .9792 .0001
1986-12-31 00/10-08-072-09W4/0 1974-03-23 326.1 326.7 670.2 PB
PANALTA SLPETRO

GRAND RAPIDS B VO +341.1 HEAVY 318.0 7281 2.79 20314 .282 .70 1590 287 .965 3.223
WER1 ISOPAC N 655 .50 328 .05 312 17C 37.06E 142 5263
04910 0262002 000 GRD RAP B
GRAND RAPIDS 1 .0005A .0219 .0003 .57 4612 190 .9770 .0002 .0001
1986-12-31 00/11-09-072-10W4/0 1974-02-20 317.9 321.9 661.4 PB
PANALTA SLPETRO

GRAND RAPIDS C CP +346.4 319.7 200 4.00 800 .240 .60 1600 286 .964 2.377
WER1 ASSIGN B 4 .50 2 .05 2 2 37.06E
04910 0262003 000 GRD RAP C
GRAND RAPIDS .0004A .0406 .0007 .57 4590 188 .9583
1986-12-31 00/14-01-072-10W4/0 1981-02-22 317.7 321.7 668.1 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 04910
GRAND RAPIDS D PD +342.8 338.1 389 2.90 1128 .300 .60 1630 286 .965 3.023
WER1 ISOPAC B 118 .50 59 .05 56 56
04910 0262004 000 GRD RAP D 38.93E
GRAND RAPIDS .0001E .0204 .0002 .56 4620 190 .9792 .0001
1985-12-31 00/08-19-071-09W4/0 1980-03-05 334.0 342.2 685.0 GW
PANALTA

GRAND RAPIDS E VO 337.5 200 2.10 420 .340 .75 1830 292 .961 4.729
WER1 ASSIGN 20 .55 11 .05 10 4
04910 0262005 000 GR RPDS E 37.06E 6 222
GRAND RAPIDS .0001A .0249 .56 4609 189 .9750
1983-08-31 00/07-10-071-10W4/0 1981-01-18 336.4 338.5 672.0 PB

GRAND RAPIDS F VO +334.5 346.4 200 2.20 440 .280 .60 1680 292 .966 2.846
ASSOC WER1 ASSIGN 13 .50 7 .05 7
04910 0262006 000 GR RPDS F 37.06E 7 259
GRAND RAPIDS 2 .0002A .0605 .0013 .58 4569 187 .9376 .0002 .0002
1983-08-31 00/05-13-071-10W4/0 1981-01-13 345.8 347.0 681.5 GO

GRAND RAPIDS G VO +344.9 312.0 200 1.80 360 .340 .65 2210 287 .952 5.084
WER1 ASSIGN B 18 .50 9 .05 9
04910 0262007 000 GR RP G 37.06E 9 334
GRAND RAPIDS #1 .0009 .0005A .0444 .0001 .58 4580 188 .9540 .0001
1986-12-31 00/07-24-072-11W4/0 1980-01-25 310.5 313.4 658.3 GW

GRAND RAPIDS H VO +343.6 319.0 200 5.10 1020 .310 .80 1310 287 .972 3.312
WER1 ASSIGN B 34 .50 17 .05 16
04910 0262008 000 GR RP H 37.06E 16 593
GRAND RAPIDS #1 .0001A .0197 .56 4616 190 .9802
1986-12-31 00/06-32-072-10W4/0 1983-02-02 316.0 322.0 665.6 GW

VO +339.4 267.9 200 1.80 360 .300 .65 1600 285 .964 3.229
WER1 ASSIGN B 12 .50 6 .05 6
04910 0262098 003 38.93E 6 234
GRAND RAPIDS #1 .0002 .0002E .0061 .55 4594 190 .9935
1983-06-30 00/11-28-070-09W4/0 1980-03-12 267.0 268.8 608.2 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 0491C
VO +340.9 330.0 200 .90 180 .300 .70 1510 290 .965 3.222
WER1 ASSIGN B 6 .50 3 .05 3
04910 0262098 007 37.06E 3 111
GRAND RAPIDS .0001E .0204 .0071 .57 4635 191 .9724
1982-12-31 00/07-21-071-09W4/0 1980-03-23 329.6 330.5 671.4 GW
PANALTA

VO HEAVY 336.8 200 2.00 248 .310 .70 1700 285 .961 4.851
WER2 ASSIGN 12 .50 8 .05 7
04910 0262098 010 37.06E 7 259
GRND RPDS 2 SD .0006 A .0232 .0005 .56 4611 190 .9756 .0001
1980-12-31 00/10-15-072-09W4/0 1980-01-06 335.4 338.1 685.4 GD

VO 317.0 200 .80 160 .340 .70 1680 291 .966 4.045
WER1 ASSIGN 6 .50 3 .05 3
04910 0262098 011 37.06E 3 111
GR RAPIDS B .0007 .0013E .0428 .58 4580 188 .9529 .0023 .0001 .0001 .0001 .0001
1981-09-30 00/11-28-072-09W4/C 1981-01-12 316.6 317.4 668.2 PB
PANALTA

VO +343.5 312.7 200 1.30 260 .290 .65 1520 292 .967 2.886
WER1 ASSIGN B 8 .50 4 .05 4
04910 0262098 020 37.06E 4 148
GRAND RAPIDS #2 .0036E .0116 .56 4604 189 .9796 .0002
1984-12-31 00/06-01-072-11W4/0 1984-02-22 312.1 313.4 648.3 GW
PANALTA SLPETRO

VO HEAVY 315.8 200 .70 140 .240 .60 1580 292 .969 2.287
WER1 ASSIGN 3 .50 2 .05 2
04910 0262098 030 37.43E 2 75
GR RAPIDS B .0009A .0512 .0017 .57 4578 188 .9462 .0001
1981-09-30 00/08-08-073-09W4/C 1981-02-12 315.4 316.1 665.9 GD
PANALTA

VO 320.0 200 1.20 240 .320 .70 1640 287 .965 3.772
WER1 ASSIGN 9 .50 5 .05 5
04910 0262098 033 37.06E 5 185
GRAND RAPIDS #1 A .0243 .57 4611 189 .9757
1986-12-31 00/10-06-073-10W4/0 1974-03-03 319.4 320.6 665.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-09W4 0491C
VO 305.9 200 2.90 580 .290 .70 1540 284 .965 3.244
WER2 ASSIGN 19 .50 10 .05 10
04910 0262098 035 37.43E 10 374
GR RPDS A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/06-07-073-11W4/0 1980-01-18 304.4 307.3 659.1 PB

VO 312.2 200 2.80 560 .290 .65 1800 285 .956 3.541
WER2 ASSIGN 20 .50 10 .05 10
04910 0262098 040 37.43E 10 374
GR RPDS A .0268 .0004 .57 4611 191 .9617 .0111
1981-06-30 00/07-17-073-11W4/0 1980-03-20 310.8 313.6 661.8 PB

VO HEAVY 317.2 200 2.70 540 .360 .70 1800 292 .960 4.602
WER1 ASSIGN 25 .55 14 .05 13
04910 0262098 045 37.43E 13 487
GR RAPIDS #1 SD E .0268 .0004 .57 4619 191 .9617 .0110 .0001
1984-12-31 00/11-23-073-11W4/0 1984-02-15 314.5 320.0 661.0 GO
PANALTA SLPETRO

VO +34.2 303.6 200 2.47 494 .360 .70 1410 289 .969 3.608
WER2 ASSIGN B 18 .65 12 .05 11
04910 0262098 050 37.43E 11 412
GRAND RAPIDS .0003E .56 4619 191
1976-06-30 00/10-32-073-11W4/0 1974-02-20 302.4 304.8 647.4 GW

VO HEAVY 455.2 150 .90 135 .270 .65 2370 298 .954 4.161
WER1 ASSIGN 6 .60 4 .05 4
04910 0306098 005 37.06E 4 148
WABISKAW .0006E .0075 .0024 .56 4636 191 .9876 .0017 .0002
1985-12-31 00/08-08-073-09W4/0 1981-02-12 454.8 455.7 665.9 GO
PANALTA

MCMURRAY B VO 476.3 200 .93 186 .300 .65 2360 298 .952 4.614
WER1 ASSIGN 9 .55 5 .05 5 1
04910 0328002 000 37.06E 4 148
MCMURRAY .0002E .56 4640 191
1976-06-30 00/10-23-072-10W4/0 1974-03-16 475.8 476.7 672.1 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

IPIATIK (F) 072-C9W4 0491C
MCMURRAY C VO +200.1 468.4 1680 1.12 1882 .262 .65 2280 291 .950 3.994
WER1 ISOPAC B 75 .60 45 .05 43 8
04910 0328003 000 MCMURRAY C 38.93E 35 1363
MCMURRAY .0005A .0090 .0052 .56 4643 191 .9850 .0007 .0002 .0003 .0001 .0001
1983-06-30 00/07-17-072-09W4/0 1975-03-11 462.8 468.3 668.9 PB
PANALTA

VO 480.1 150 1.30 195 .210 .45 2310 290 .954 2.244
WER1 ASSIGN 4 .60 2 .05 2
04910 0328098 005 38.93E 2 78
MCMURRAY .0002A .0637 .0025 .58 4568 187 .9332
1985-12-31 00/13-31-071-09W4/C 1985-01-29 479.3 481.0 677.9 PB

VO HEAVY 450.7 150 .60 90 .310 .55 2270 290 .952 3.987
WER1 ASSIGN 4 .55 2 .05 2
04910 0328098 010 38.93E 2 78
MCMURRAY .0005E .0090 .0052 .56 4643 191 .9850 .0007 .0002 .0003 .0001 .0001
1985-12-31 00/11-28-072-09W4/C 1981-01-12 450.4 451.0 668.2 GO
PANALTA

VO 476.7 200 .90 180 .260 .50 2360 290 .950 3.167
WER2 ASSIGN 6 .60 4 .05 4
04910 0328098 015 38.93E 4 156
MCMURRAY .0001E .0075 .0028 .56 4639 191 .9895
1980-12-31 00/11-36-072-10W4/0 1980-03-19 476.3 477.2 667.6 PB
PANALTA

IPIATIK POOLS= 30 GIP= 1529 PROD= 1068 IMG= 1018 MGP= 331 RMG= 687 ENERGY= 26259

IRON SPRINGS (F) 011-20W4 0347C
FISH SCALE A VO 846.6 1284 .84 1079 .179 .50 4810 299 .920 4.451
WER1 ISOPAC 48 .65 31 .05 29
03470 0206001 000 FISH SC A 38.93E 29 1129
FISH SCALE .0051 .0066E .1035 .61 4461 186 .8629 .0106 .0051 .0009 .0018 .0014 .0005 .0010
1985-12-31 00/11-06-011-20W4/0 1977-07-08 842.5 843.4 885.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
IRON SPRINGS	(F)	011-20W4	03470													
		VO			805.3	1288	.79		1018	.168	.50	4850	298	.902	4.310	
	WER1	ISOPAC			44	.65	29	.05	28							
03470 0206098 005									38.93E		28	1090				
BARON SD		.0071E	.1032	.0029	.65	4476	194	.8156	.0384	.0185	.0034	.0058	.0034	.0012	.0004	
1982-08-31 00/06-11-011-20W4/0	1975-05-23				807.7	808.9	869.0	PB								
TCPL																
		VO			827.5	200	1.00		200	.170	.50	4770	298	.919	4.210	
	WER1	ASSIGN			8	.65	5	.05	5							
03470 0206098 010									38.93E		5	195				
BARON SD		.0009	.0063A	.1029	.0010	.61	4480	186	.8693	.0102	.0048	.0008	.0016	.0010	.0005	.0007
1982-08-31 00/08-16-011-20W4/C	1979-09-30				827.0	828.0	870.1	PB								
TCPL																
		VO			849.3	200	1.90		380	.150	.55	6970	301	.892	6.091	
	WER1	ASSIGN			23	.75	17	.05	16							
03470 0213098 005									38.93E		16	623				
BOW ISLAND		.0009E	.0850	.0004	.59	4537	186	.9078	.0056	.0011	.0001					
1979-12-29 00/06-11-011-20W4/C	1978-01-24				847.0	851.6	869.0	PB								
		VO			887.0	200	1.20		240	.200	.60	7270	302	.888	9.251	
	WER1	ASSIGN			22	.75	17	.05	16							
03470 0213098 010									38.93E		16	623				
MID BOW ISLAND		.0009E	.0850	.0004	.59	4537	186	.9078	.0056	.0011	.0001					
1979-12-29 00/06-11-011-20W4/C	1978-01-24				886.4	887.6	869.0	PB								
		VO			1172.5	300	2.25		675	.167	.60	12300	311	.815	13.828	
	WER1	ASSIGN			93	.80	74	.10	67							
03470 0310098 005									38.93E		67	2608				
L MANNVILLE		.0030A	.0721	.0123	.66	4568	200	.8263	.0553	.0188	.0034	.0042	.0027	.0009	.0010	
1985-09-30 00/11-06-011-20W4/C	1977-07-08				1170.4	1175.0	885.7	PB								
TCPL																
IRON SPRINGS	POOLS=	6	GIP=	238	PROD=	173	IMG=	161	MGP=		RMG=	161	ENERGY=	6268		
IRRICANA	(F)	027-27W4	0496C													
BELLY RIVER A		PD			1093.2	200	4.01		802	.163	.70	4250	308	.928	4.819	
	WER1	ASSIGN			65	.65	42	.05	40		34					
04960 0126001 000	BELLY RIV A								37.43A		6	225				
BELLY RIVER		.0003E			.59	4592	193									
1986-06-30 00/07-32-027-27W4/C	1968-11-14				1090.6	1095.8	975.7	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
IRRICANA              (F)  027-27W4     0496C
  BELLY RIVER B             PD                              1066.9     200   5.00      1000  .169  .65  4210 312  .933  4.518
                        WER1 ASSIGN                             45  .55      25  .05       24       20
    04960 0126002 000 BELLY RIV B                                                    37.43A      4          150
    BELLY RIVER          .0032E .0660 .0008        .61  4532 192 .9021 .0098 .0070 .0023 .0024 .0021 .0010 .0033
    1985-12-31 00/10-33-027-27W4/C 1970-11-25      1067.1 1077.8  967.1 PB
    TCPL     WCOAST
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C             VO                              1104.8     200   1.00       200  .130  .65  4300 305  .925  3.662
                        WER1 ASSIGN                              7  .55       4  .05         4
    04960 0126003 000 BELLY RIV C                                                    37.43E      4          150
    BSL BELLY RIVER      .0032E .0660 .0008        .61  4532 192 .9021 .0098 .0070 .0023 .0024 .0021 .0010 .0033
    1981-09-30 00/13-30-027-27W4/0 1981-03-04      1101.0 1108.5 1003.3 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN A                 PD                              2317.3     801   4.07      3260  .050  .70 24340 347  .913  7.647
                        WER1 ISOPAC                           1333  .45      600  .25       450      396
    04960 0658001 000 WABAMUN A                                                      36.68E     54         1981
    WABAMUN                   A .0510 .0426 .0224   .66  4785 201 .8542 .0173 .0054 .0009 .0027 .0022 .0006 .0007
    1986-07-31 00/07-22-027-27W4/0 1958-01-00      2323.2 2329.9  975.4 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN B                 VO                              2345.8    1930   6.52     12584  .054  .70 24200 344  .880  8.593
                        WER2 ISOPAC                           1081  .55      595  .20       476      476     17460
    04960 0658002 000 WABAMUN B                                                      36.68E
    CROSSFIELD MBR       .0005A .0467 .0757 .0690   .72  5075 213 .7843 .0115 .0093 .0005 .0019 .1900 .0015 .0031
    1986-07-31 00/06-28-028-27W4/C 1969-03-11      2300.0 2305.5  968.4 PB
    KANNGAZ PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                            VO                              2358.0     200   4.90       980  .050  .70 23410 343  .878  7.737
                        WER2 ASSIGN                             76  .80      61  .20       49
    04960 0658098 005                                                                36.68E     49         1797
    CROSSFIELD       .0021 .0004A .0580 .0784 .0548   .71  5006 209 .7867 .0106 .0029 .0004 .0017 .0014 .0011 .0015
    1983-09-30 00/07-04-027-27W4/0 1967-09-09      2355.5 2360.4  979.0 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
                            VO                              2223.0     200   5.50       1100  .060  .70 23580 340  .882  9.392
                        WER2 ASSIGN                            103  .80      82  .15       70
    04960 0658098 010                                                                36.68E     70         2568
    CROSSFIELD           .0005A .0470 .0516 .0293   .68  4840 206 .8312 .0237 .0045 .0015 .0041 .0036 .0018 .0012
    1983-09-30 00/11-31-028-26W4/0 1970-08-05      2220.2 2225.9  959.5 PB
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IRRICANA                  POOLS=     7  GIP=      2710 PROD=      1409  IMG=      1113  MGP=       450  RMG=       663  ENERGY=     24331
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ISLAY (F) 050-04W4 04920
COLONY A VO 523.6 711 1.38 981 .270 .55 3740 293 .929 5.802
WER1 ISOPAC 57 .75 43 .05 41 4
04920 0256001 000 COL A 35.56E 37 1316
COLONY 1 .0009E .0808 .59 4544 186 .9157 .0031 .0004
1978-12-31 00/04-16-050-04W4/0 1953-03-20 523.7 525.8 638.3 PB
PANALTA

VO +120.8 536.9 200 2.30 460 .340 .55 3640 292 .930 7.128
WER2 ASSIGN B 33 .70 23 .05 22
04920 0256098 005 35.56E 22 782
COLONY .0001E .0808 .58 4540 186 .9157 .0031 .0004
1981-06-30 00/14-31-050-03W4/0 1980-11-12 534.8 539.0 659.8 GW

ISLAY POOLS= 2 GIP= 90 PROD= 66 IMG= 63 MGP= 4 RMG= 59 ENERGY= 2098

JACK (F) 085-04W6 05170
SPIRIT RIVER A VO +16.3 670.4 200 1.70 340 .300 .65 5094 304 .915 10.155
WER1 ASSIGN B 35 .75 26 .05 25
05170 0264001 000 SPRT R A 37.93E 25 948
SPIRIT RIVER SS .0001A .0025 .0034 .56 4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
1979-10-31 00/10-23-085-04W6/0 1978-10-26 669.5 671.2 835.0 GW
PROGAS

BLUESKY A VO -143.9 978.9 200 1.20 240 .240 .60 7397 315 .896 10.733
WER1 ASSIGN B 26 .80 21 .05 20 1
05170 0304001 000 BLUESKY A 37.93E 19 721
BLUESKY SS .0001A .0025 .0034 .56 4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
1979-10-31 00/10-23-085-04W6/0 1978-10-26 978.3 979.5 835.0 GW
PROGAS

MONTNEY A CP 1092.3 928 3.76 3485 .270 .75 8170 320 .892 16.483
WER1 ISOPAC ABAND 55 .80 44 .05 42 42
05170 0524001 000 MONTNEY A 37.93E
MONTNEY #1 .0001A .0025 .0034 .56 4637 191 .9820 .0076 .0006 .0002 .0001 .0001 .0001
1986-09-30 00/10-26-085-04W6/0 1978-06-19 1087.2 1091.5 829.4 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JACK                  (F)  085-04W6     0517C
                           VO                      1096.0    1095   1.89      2070  .157  .60   8320 320   .882  7.897
                      WER1 ISOPAC                    163   .70     114  .05      108
    05170 0524098 015                                                        37.93E      108       4096
    MONTNEY #2             .0001A .0043 .0165        .58  4678 195 .9662 .0058 .0052 .0012 .0007
    1982-05-31 00/10-26-085-04W6/0 1978-06-19      1095.1 1096.4   829.4 PB
    PROGAS
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JACK                  POOLS=     4  GIP=       279 PROD=       205  IMG=       195  MGP=        43  RMG=       152  ENERGY=      5765
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JARVIE                (F)  063-01W5     0498C
  VIKING A                 VO                       673.6    5046   1.34      6762  .209  .60   5680 304   .892  7.470
                      WER1 ISOPAC                    505   .80     404  .05      384      6
    04980 0218001 000 VIKING A                                                 38.93E      378       14716
    VIK ING #2             .0004A .0159 .0005        .59  4623 196 .9377 .0320 .0102 .0018 .0015 .0003 .0001
    1985-11-30 00/10-35-062-01W5/0 1960-05-29      663.5   666.6   623.0 PB
    KANNGAZ PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING B                 VO            -43.3      683.3    1975   1.39      2745  .200  .65   5760 305   .888  7.862
    ASSOC                  WER1 ISOPAC                    216   .70     151  .05      143      2
    04980 0218002 000 VIKING B                                                 38.93E      141       5489
    VIKING                 .0002A .0147 .0015        .61  4622 199 .9262 .0360 .0136 .0022 .0033 .0019 .0003 .0001
    1980-07-31 00/08-25-063-02W5/0 1950-04-16      679.7   684.9   645.9 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING H                 VO                       705.3     150   1.20       180  .200  .70   5790 304   .890  8.520
                      WER2 ASSIGN                     15   .70      11  .05       10      7
    04980 0218008 000 VIK H                                                    38.93E        3        117
    VIKING I               .0004E                    .58  4633 196
    1985-08-31 00/06-11-063-02W5/0 1960-12-12      703.5   707.1   645.0 PB
  ---------------------------------------------------------------------------------------------------------------------------
                         VO    -47.0               663.7     200   1.20       240  .150  .55   5690 304   .890  4.934
                      WER2 ASSIGN              B      12   .70       8  .05         8
    04980 0218098 002                                                          37.43E        8        299
    VIKING                 .0004E .0299 .0006        .61  4599 197                .0127 .0045          .2100
    1980-07-31 00/11-06-062-26W4/0 1973-09-30      662.6   664.8   617.8 GW
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	VOLUME / SL / C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
JARVIE	(F) 063-01W5	04980																				
	VO			660.6	1026	.60	616	.193	.55	5550	301	.890	6.254									
	WER1 ISOPAC			39	.65	25	.05	24														
04980 0218098 005															38.93E	24	934					
VIKING	.0006A	.0198	.0002	.61	4578	198	.9226	.0365	.0129	.0022	.0028	.0016	.0005	.0003								
1985-12-31 00/06-36-062-27W4/C		1976-11-24		669.3	670.3	647.7	PB															
KANNGAZ PANALTA																						
	VO			727.4	200	1.60	320	.170	.55	5790	298	.891	5.798									
	WER1 ASSIGN			19	.70	13	.05	12														
04980 0218098 006															38.93E	12	467					
VIKING .0001	.0008A	.0276		.58	4604	192	.9492	.0174	.0037	.0005	.0004	.0003										
1983-12-31 00/07-28-062-02W5/0		1979-01-08		725.6	729.0	643.6	PB															
TCPL																						
	VO			674.0	200	2.00	400	.240	.60	7400	296	.866	11.822									
	WER1 ASSIGN			47	.75	35	.05	33														
04980 0218098 007															38.93E	33	1285					
VIKING SS	.0004A	.0816		.62	4537	191	.8783	.0273	.0086	.0013	.0015	.0007	.0002	.0001								
1982-06-30 00/06-03-063-26W4/0		1981-01-08		673.0	675.0	670.8	PB															
TCPL																						
	VO			651.8	150	.90	135	.200	.35	5760	296	.887	4.367									
STRIKE	WER1 ASSIGN			6	.75	5	.05	5														
04980 0218098 010															38.93E	5	195					
VIKING #1	.0002E	.0007	.0068	.58	4659	194	.9736	.0140	.0041	.0004	.0002											
1985-09-30 00/07-22-063-01W5/0		1951-07-04		651.4	652.3	619.7	PB															
PANALTA																						
VIKING F	VO			695.3	1093	1.70	1858	.200	.65	5650	306	.902	7.568									
	WER2 ISOPAC			141	.70	99	.05	94														
04980 0220106 000 VIK F #10															41.55E	94	3906					
VIKING 1 SS	.0005E	.0160	.0042	.59	4687	194	.9518	.0144	.0090	.0013	.0015	.0009	.0003	.0006								
1984-07-31 00/10-05-062-01W5/0		1966-01-05		691.3	699.2	617.5	PB															
PANALTA																						
VIKING G	VO			688.3	1104	1.15	1270	.200	.65	5660	305	.892	7.691									
	WER2 ISOPAC			98	.70	69	.05	66														
04980 0220207 000 VIKING G															41.55E	66	2742					
VIKING 1 SS	.0003A	.0130	.0031	.60	4630	198	.9286	.0365	.0121	.0021	.0024	.0015	.0004									
1980-07-31 00/06-02-062-01W5/0		1974-09-23		683.7	687.0	616.3	PB															
PANALTA																						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
JARVIE	(F) 063-01W5	0498C														
	VO			692.8	200	1.24		248	.260	.55	1990	304		.960		2.773
	WER2 ASSIGN			7	.55	4	.05	4								
04980 0248098 005								41.18E		4		165				
MANNVILLE	.0003E			.62	4592	198										
1976-12-31 00/10-13-062-01W5/0	1976-01-17			691.6	694.0	611.7	PB									
	VO			716.3	200	3.39		678	.260	.55	7240	306		.860		11.188
	WER2 ASSIGN			76	.75	57	.05	54								
04980 0250098 005								41.18E		54		2224				
UPPER MANNVILLE	.0003E			.62	4633	203										
1982-12-31 00/06-02-062-01W5/0	1974-09-23			713.2	719.3	616.3	PB									
PANALTA																
GLAUCONITIC A	VO -234.7			878.3	788	1.90		1497	.180	.60	7100	312		.859		8.136
	WER2 ISOPAC		FE	122	.70	85	.10	77		28						
04980 0300001 000	GLAUC A							41.18E		49		2018				
GLAUCONITIC	.0003A .0193 .0031			.65	4606	206	.8795	.0551	.0200	.0070	.0073	.0053	.0022	.0009		
1980-07-31 00/06-30-063-01W5/0	1975-03-01			877.8	880.9	646.2	GW									
PANALTA																
	VO			863.5	200	1.85		370	.170	.60	7180	303		.860		7.993
	WER2 ASSIGN			30	.75	23	.05	22								
04980 0300098 005								41.18E		22		906				
GLAUCONITIC	.0003E			.70	4633	200										
1976-06-30 00/10-27-062-01W5/0	1973-07-07			862.6	864.4	620.0	PB									
	VO			940.5	200	.60		120	.180	.50	6675	303		.857		6.579
	WER2 ASSIGN			8	.70	6	.10	5								
04980 0310098 007								42.30E		5		212				
OSTRACOD	.0007E .0282 .0054			.65	4608	205	.8663	.0625	.0236	.0033	.0056	.0027	.0010	.0012		
1979-12-29 00/07-28-062-02W5/0	1979-01-08			940.0	941.0	643.6	PB									
	VO			898.2	200	2.16		432	.180	.70	6300	313		.896		8.049
	WER2 ASSIGN			35	.70	25	.05	24								
04980 0310098 010								41.18E		24		988				
LOWER MANNVILLE	.0003E .0147			.61	4675	196		.0071	.0019		.0100					
1976-06-30 00/10-04-063-01W5/0	1975-12-10			895.5	901.0	630.6	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC     PROD    SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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JARVIE                  (F)  063-C1W5     C4980
  ELLERSLIE A                VO  +263.3                    905.6     794   3.01      2390  .186  .65   6230 313  .898  7.621
                        WER2 ISOPAC                  B        182  .65    118  .05      112        16
    04980 0336001 000 ELLERSLIE A                                                    41.18E       96       3953
    ELLERSLIE #1    .0002 .0002A .0170 .0001          .59  4628 196 .9342 .0452 .0022 .0006 .0002 .0001
    1985-11-30 00/08-25-063-02W5/0 1950-04-16       902.2  909.2  645.9 GW
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE B               VO  -280.1                    905.9    2017   2.60      5244  .219  .65   6460 313  .883  9.462
                        WER1 ISOPAC                  B        496  .75    372  .05      353        61
    04980 0336002 000 ELLERSLIE B                                                    41.18E      292      12025
    BASAL QUARTZ    .0003A .0115 .0117                .62  4654 202 .8997 .0546 .0149 .0028 .0025 .0014 .0003 .0003
    1986-11-28 00/10-29-062-01W5/0 1965-07-27       901.6  906.2  631.2 PB
    PANALTA
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  ELLERSLIE C               MB                            887.7     200   1.54       308  .200  .55   5960 312  .893  6.692
                        WER2 ASSIGN                          135  .70     95  .05       90        30
    04980 0336003 000 ELLERSLIE C                                                    41.18E       60       2471
    ELLERSLIE       .0003E          .0123             .61  4668 201                .0094 .0032       .0400
    1986-12-31 00/06-36-062-27W4/0 1976-11-24       887.0  888.5  647.7 PB
    -------------------------------------------------------------------------------------------------------------------------
                        VO  -281.9                    900.3     200   2.78       556  .170  .75   6430 303  .878  8.764
                        WER2 ASSIGN                  B        49  .70     34  .05       32
    04980 0336098 005                                                                41.18E       32       1318
    BSL QUARTZ      .0003E
    1976-06-30 00/10-27-062-01W5/0 1973-07-07       898.6  901.9  620.0 GW
    -------------------------------------------------------------------------------------------------------------------------
                        VO  -325.2                    964.9     200   2.90       580  .200  .45   6900 304  .861  6.747
                        WER2 ASSIGN                  B        39  .70     27  .05       26
    04980 0336098 020                                                                42.30E       26       1100
    ELLERSLIE       .0007E .0119 .0092                .63  4650 202 .9024 .0929 .0157 .0028 .0031 .0014 .0004
    1982-08-31 00/07-28-062-02W5/0 1979-01-08       961.0  968.8  643.6 GW
    TCPL
    -------------------------------------------------------------------------------------------------------------------------
                        VO  -252.6                    871.2     150   2.10       315  .200  .60   6300 302  .877  8.117
          STRIKE        WER1 ASSIGN                  B        26  .65     17  .05       16
    04980 0336098 025                                                                42.30E       16        677
    ELLERSLIE                E .0120 .0147            .61  4674 199 .9164 .0478 .0071 .0013 .0006 .0001
    1985-09-30 00/07-22-063-01W5/0 1951-07-04       870.2  872.3  619.7 GW
    PANALTA
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JARVIE                  POOLS=    22  GIP=     2303 PROD=     1683  IMG=     1594  MGP=      150  RMG=     1444  ENERGY=    58207
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JARVIE NORTH (F) 064-02W5 C487C
VO 630.9 200 1.85 370 .150 .60 5720 303 .892 5.417
BER7 ASSIGN 20 .75 15 .05 14
04870 0218098 010 38.93E 14 545
VIKING .0004E .0201 .0007 .60 4606 196 .9353 .0264 .0075 .0017 .0027 .2200 .0010 .0009
1978-12-31 00/07-14-064-02W5/0 1977-12-21 626.7 635.2 624.5 PB

VO 620.1 200 1.20 240 .190 .65 5695 294 .869 7.829
WER2 ASSIGN 19 .70 13 .05 12
04870 0218098 015 38.93E 12 467
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1980-10-31 00/11-24-064-02W5/0 1980-02-05 619.5 620.7 627.4 PB
PROGAS

VO 647.7 200 .90 180 .150 .65 5710 303 .872 5.992
BER7 ASSIGN 11 .75 8 .05 8
04870 0218098 017 38.93E 8 311
VIKING E .0168 .0124 .63 4647 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1980-12-31 00/06-28-064-02W5/0 1980-02-29 647.3 648.2 627.6 PB

VO 633.3 200 2.20 440 .180 .60 5800 294 .870 6.964
WER2 ASSIGN 31 .75 23 .10 21
04870 0218098 018 38.93E 21 818
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0155 .0029 .0046 .0031 .0017 .0004
1982-08-31 00/10-13-064-02W5/0 1981-08-01 631.7 635.0 624.8 PB
PROGAS

VO 618.1 200 1.10 220 .240 .65 5755 294 .865 10.039
WER2 ASSIGN 22 .70 15 .05 14
04870 0218098 020 38.93E 14 545
VIKING A .0168 .0124 .63 4644 202 .9008 .0417 .0156 .0029 .0046 .0031 .0017 .0004
1982-08-31 00/06-36-064-02W5/0 1980-01-28 617.6 618.7 622.2 PB
PROGAS

VO 653.6 200 5.50 1100 .240 .70 6060 295 .892 11.003
WER2 ASSIGN 121 .70 85 .05 81
04870 0250098 005 41.18E 81 3336
UPPER MANNVILLE .0001A .0401 .57 4590 188 .9598
1982-06-30 00/11-24-064-02W5/0 1980-02-05 650.7 656.6 627.4 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
JARVIE NORTH	(F) 064-C2W5		C487C												
	VO -215.8				841.7	200	1.24		248	.200	.60	6850	311	.884	8.503
	BER7 ASSIGN			B	21	.70	15	.05	14						
04870 0300098 005									41.18E		14		577		
GLAUCONITIC	.0003E			.59	4633	197									
1977-06-30 00/07-22-064-02W5/0 1977-02-20				840.9	842.5	626.7	GW								
	VO				845.5	200	1.00		200	.090	.60	5930	301	.886	3.415
	WER2 ASSIGN				7	.75	5	.05	5						
04870 0312098 005									41.18E		5		206		
OSTRACOD	A .0255 .0157			.60	4661	197	.9109	.0440	.0025	.0009	.0001	.0002	.0002		
1980-10-31 00/11-24-064-02W5/0 1980-02-05				845.0	846.0	627.4	PB								
PROGAS															
	VO				868.6	200	2.16		432	.200	.50	6130	311	.894	6.270
	BER7 ASSIGN				27	.70	19	.05	18						
04870 0336098 005									41.18E		18		741		
ELLERSLIE	.0003E			.59	4633	197									
1977-06-30 00/07-22-064-02W5/0 1977-02-20				867.5	869.6	626.7	PB								
	VO				859.1	200	4.00		800	.220	.70	5955	299	.882	9.889
	WER2 ASSIGN				79	.70	55	.05	52						
04870 0336098 010									41.18E		52		2141		
ELLERSLIE	.0001 .0001A .0128 .0002			.59	4634	197	.9331	.0499	.0024	.0009	.0001	.0002	.0001	.0001	
1982-06-30 00/11-24-064-02W5/0 1980-02-05				855.0	863.2	627.4	PB								
PROGAS															
	VO				854.7	200	2.60		520	.260	.65	5930	302	.887	10.639
	WER2 ASSIGN				55	.70	39	.05	37						
04870 0336098 015									41.18E		37		1524		
ELLERSLIE	.0002A .0089 .0167			.60	4683	200	.9135	.0523	.0055	.0018	.0009	.0002			
1984-07-31 00/15-24-064-02W5/0 1981-04-17				852.4	857.0	628.2	PB								
PROGAS															
JARVIE NORTH	POOLS= 11		GIP=	413	PROD=	292	IMG=	276	MGP=		RMG=	276	ENERGY=	11211	
JASLAN	(F) 067-21W4		C493C												
	VO +256.3				436.7	200	2.78		556	.300	.70	3210	296	.935	6.927
ASSOC	WER1 ASSIGN				39	.65	25	.05	24						
04930 0262098 001									38.14E		24		915		
GRAND RAPIDS	E .0122 .0024			.57	4599	193	.9554	.0246	.0042	.0004	.0007				
1978-12-31 00/11-11-067-21W4/0 1977-12-18				435.3	438.0	613.6	GO								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JASLAN (F) 067-21W4 04930
VO +164.6 448.6 128 .93 119 .290 .60 3300 296 .933 5.913
WER1 ASSIGN B 7 .65 5 .05 5
04930 0262098 002 38.14E 5 191
GRAND RAPIDS 2 E .0122 .0024 .58 4599 193 .9554 .0246 .0042 .0004 .0007
1982-12-01 00/11-11-067-21W4/0 1977-12-18 448.1 449.0 613.6 GW
PANALTA

VO 445.6 128 1.00 128 .270 .45 3190 291 .934 4.055
WER2 ASSIGN 5 .70 4 .05 4
04930 0262098 003 38.18E 4 153
GR RAPIDS #2SD .0002E .0095 .0021 .56 4618 191 .9813 .0017 .0004 .0002 .0002 .0002
1982-12-31 00/06-22-067-21W4/0 1978-04-28 445.0 446.2 610.8 PB
KANNGAZ

VO 439.2 200 2.01 402 .300 .60 3310 293 .937 6.172
WER1 ASSIGN 25 .70 18 .05 17
04930 0262098 005 36.31E 17 617
GRAND RAPIDS 1 .0004E .56 4633 191
1978-12-31 00/06-29-067-21W4/0 1977-08-05 438.3 440.1 605.3 PB
PANALTA

VO HEAVY 449.3 200 1.24 248 .300 .60 3340 296 .932 6.197
WER1 ASSIGN 15 .65 10 .05 10
04930 0262098 010 38.18E 10 382
GRAND RAPIDS .0002E .57 4606 189
1983-12-31 00/06-29-067-21W4/0 1977-08-05 448.7 449.9 605.3 GO
PANALTA

VO 615.5 200 2.20 440 .200 .55 3690 294 .925 4.245
BER7 ASSIGN 19 .70 13 .05 12
04930 0328098 005 38.93E 12 467
MCMURRAY .0001A .0074 .0104 .57 4660 192 .9813 .0008
1981-12-31 00/07-15-067-21W4/0 1980-11-30 613.0 618.0 609.1 PB

JASLAN POOLS= 6 GIP= 110 PROD= 75 IMG= 72 MGP= RMG= 72 ENERGY= 2725

JEAN (SA) 098-24W4 04987
VO 485.2 200 1.54 308 .300 .50 1090 297 .982 1.594
STRIKE BER7 ASSIGN 5 .50 3 .05 3
04987 0328098 005 37.43E 3 112
MCMURRAY .0001E .56 4640 191
1976-12-31 00/06-15-098-24W4/0 1976-02-19 484.3 485.9 744.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JEAN (SA) 098-24W4 04987
VO 566.7 200 4.60 920 .130 .40 1100 301 .967 .559
STRIKE BER7 ASSIGN 5 .50 3 .15 3
04987 0716098 005 37.43E 3 112
GROSMONT .0001 .0014E .0523 .0035 .76 4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
1983-12-31 00/11-03-097-24W4/0 1981-02-20 564.4 569.0 824.6 PB

VO 540.2 200 41.70 8340 .130 .75 1100 300 .967 1.051
STRIKE BER7 ASSIGN 88 .50 44 .15 37
04987 0716098 010 37.43E 37 1385
GROSMONT .0001 .0014E .0523 .0035 .76 4538 219 .7487 .1053 .0459 .0070 .0153 .0096 .0045 .0064
1981-09-30 00/10-15-097-24W4/0 1981-02-09 519.3 561.0 784.5 PB

VO 472.0 200 6.00 1200 .130 .40 5000 297 .904 2.754
STRIKE BER7 ASSIGN 33 .75 25 .05 24
04987 0716098 015 37.43E 24 898
GROSMONT E .0041 .0222 .58 4697 193 .9737
1982-12-01 00/11-17-098-24W4/0 1981-02-22 469.0 475.0 738.8 PB

JEAN POOLS= 4 GIP= 131 PROD= 75 IMG= 67 MGP= RMG= 67 ENERGY= 2507

JEFFREY (F) 059-23W4 04990
UPPER MANNVILLE A VO 801.9 200 1.54 308 .220 .70 6790 300 .870 11.393
WER2 ASSIGN 35 .75 26 .10 23 1
04990 0250001 000 U MANN A 37.43E 22 823
UPPER MANNVILLE .0004E .0366 .0003 .61 4750 199 .0011 .0008 .0200
1978-06-30 00/07-25-059-24W4/0 1977-10-05 801.0 802.8 661.1 PB
TCPL

VO -286.0 932.2 200 7.62 1524 .260 .50 6510 304 .918 8.624
STRIKE WER1 ASSIGN ABAND B 131 .70 92 .05 87
04990 0250098 010 37.43E 87 3256
GLAUCONITIC .0003A .2344 .0001 .66 4351 177 .7534 .0110 .0003 .0004 .0001 .0001
1984-05-31 00/08-08-059-24W4/0 1968-02-24 926.0 938.5 652.6 GW

VO 880.6 200 1.24 248 .210 .50 6270 302 .877 7.065
STRIKE WER2 ASSIGN 18 .70 13 .10 12
04990 0310098 005 37.43E 12 449
LOWER MANNVILLE .0004E .0366 .0003 .61 4744 199 .0011 .0008 .0200
1977-06-30 00/10-04-059-23W4/0 1976-01-22 880.0 881.2 637.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
JEFFREY                (F)  059-23W4     C499C
                            VO  -244.8                    899.4     200    3.40      680  .120  .65  6230 302  .875  5.230
                       WER1 ASSIGN                  B          36  .65      23  .05      22                 37.43E      22       823
    04990 0336098 010
    ELLERSLIE                      A .0130 .0010          .62  4579 200 .9213 .0378 .0149 .0023 .0029 .0012 .0021 .0035
    1986-11-30 00/07-25-059-24W4/0 1977-10-05        892.8  905.9  661.1 GW
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JEFFREY                     POOLS=     4  GIP=       220 PROD=       154  IMG=       144  MGP=         1  RMG=       143  ENERGY=      5351
-------------------------------------------------------------------------------------------------------------------------------
JENNER                 (F)  020-09W4     05000
                            VO                            204.5     200    1.60      320  .210  .65  1565 283  .965  2.225
                       WER1 ASSIGN                  7  .50       4  .05       4                 36.31E       4       145
    05000 0126098 001
    BELLY RIVER SD            .0032E .0302 .0006          .57  4591 189 .9629 .0024 .0004 .0002 .0001
    1981-06-30 02/10-19-018-09W4/0 1980-09-15        202.0  207.0  765.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                            203.8     200    1.50      300  .300  .65  1565 283  .965  3.178
                       WER1 ASSIGN                 10  .50       5  .05       5                 36.31E       5       182
    05000 0126098 002
    BELLY RIVER SD            .0032E .0302 .0006          .57  4591 189 .9629 .0024 .0004 .0002 .0001
    1981-06-30 00/14-21-018-09W4/0 1980-10-11        203.0  204.5  767.6 PB
    PANALTA TCPL
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                            VO                            205.7     200    1.70      340  .320  .65  1565 283  .965  3.390
                       WER1 ASSIGN                 12  .50       6  .05       6                 36.31E       6       218
    05000 0126098 003
    BELLY RIVER SD            .0032E .0302 .0006          .57  4591 189 .9629 .0024 .0004 .0002 .0001
    1981-06-30 02/06-30-018-09W4/0 1980-09-29        204.0  207.3  767.6 PB
    PANALTA TCPL
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                            VO                            208.4     200    3.80      760  .310  .55  1565 284  .965  2.769
                       WER1 ASSIGN                 21  .50      11  .05      10                 36.31E      10       363
    05000 0126098 004
    BELLY RIVER SD                 E .0271 .0005          .57  4606 189 .9704 .0019 .0001
    1982-06-30 00/08-32-018-09W4/0 1980-10-23        206.5  210.3  771.3 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
JENNER	(F) 020-C9W4		05000														
	VO				265.2		200	.93		186	.320	.75	1780	284		.960	4.454
	WER1 ASSIGN ABAND				8	.50	4	.05	4								
05000 0126098 005									36.31E		4		145				
BELLY RIVER	.0007E				.57	4606	189										
1976-12-31 00/06-08-020-09W4/0	1976-06-26				264.3	266.1	775.4	PB									
TCPL																	
	VO +513.0				243.2		128	3.08		394	.260	.55	1070	289		.982	1.533
	WER1 ASSIGN			B	6	.60	4	.05	4								
05000 0126098 010									36.31E		4		145				
BELLY RIVER	.0007E				.57	4606	189										
1982-12-01 00/11-10-022-09W4/0	1975-07-03				241.7	244.8	757.7	GW									
TCPL																	
MILK RIVER A	PD				355.7	38808	5.38		208787	.154	.55	3140	289		.938	2.787	
	WER1 ISOPAC				5278	.70	3695	.05	3510								
05000 0158160 071	MILK RIVER A								36.31A								
MILK RIVER	.0007A				.58	4578	188										
1983-12-31 00/07-32-018-14W4/0	1910-12-01				315.5	403.9	748.0	PB									
MEDICINE HAT A	VO				487.7	35954	1.23		44223	.170	.55	4310	290		.913	4.328	
	WER1 ISOPAC				1914	.70	1340	.03	1300								
05000 0158160 072	MED HAT A								36.31A								
MEDICINE HAT	.0011A				.57	4599	189										
1982-12-01 02/10-31-012-05W4/0	1904-01-01				280.4	289.3	658.0	PB									
MEDICINE HAT C	VO				487.7	2857	.66		1886	.139	.60	4450	292		.921	3.925	
	WER1 ISOPAC				74	.50	37	.03	36								
05000 0158160 078	MED HAT C								36.31A								
MEDICINE HAT	.0009A				.57	4599	190										
1982-12-01 00/10-08-015-05W4/0	1973-06-30				297.5	304.8	656.2	PB									
MEDICINE HAT D	VO				487.7	5026	.73		3669	.139	.60	4450	292		.921	3.925	
	WER1 ISOPAC				144	.50	72	.03	70								
05000 0158160 079	MED HAT D								36.31A								
MEDICINE HAT	.0009A				.57	4599	190										
1982-12-01 00/10-08-015-05W4/0	1973-06-30				318.8	338.3	656.2	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JENNER (F) 020-C9W4 05000
SECOND WHITE SPECKS A VO 630.0 19983 1.C2 20383 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 1585 .75 1189 .05 1130
05000 0158160 090 2WS A #1 36.31E
2WS .0011A .57 4592 188
1982-12-01 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB
PANALTA TCPL

SE ALTA GAS SYS(MU)
WER1 ISOPAC 8995 .70 6333 .04 6046 1636
05000 0158160 999 SE AGS(MU) 36.31A 4410 160127
MILK R. & MED.H .0008A
1986-10-31 02/10-31-012-05W4/0 1904-00-00
PANALTA TCPL

VIKING A MB 780.6 440 1.54 678 .270 .65 7050 301 .878 13.339
WER1 ASSIGN 296 .85 252 .05 239 65
05000 0218001 000 VIKING A 37.06E 174 6448
VIKING .0008A .0394 .0001 .60 4588 190 .9479 .0075 .0033 .0006 .0004
1982-06-30 00/06-08-020-09W4/0 1976-06-26 780.3 781.8 775.4 PB
TCPL

VIKING E VO 780.3 200 1.24 248 .250 .40 6920 300 .875 7.497
WER1 ASSIGN 19 .75 14 .05 13 1
05000 0218005 000 VIKING E 37.06E 12 445
VIKING I .0007E .0010 .63 4523 191 .0070 .0041 .4200
1978-06-30 00/10-10-021-08W4/0 1960-12-20 777.8 782.7 777.2 PB
TCPL

VIKING F VO 767.3 213 .81 173 .250 .55 5520 300 .901 7.585
WER1 ISOPAC 14 .70 10 .05 10 2
05000 0218006 000 VIKING F 36.68E 8 293
VIKING .0007E .0519 .0010 .60 4574 191 .9264 .0147 .0047 .0007 .0008 .0003
1982-12-01 00/10-13-021-08W4/0 1973-05-31 765.0 768.7 768.4 PB
TCPL

VIKING H VO 733.2 1013 .79 800 .220 .45 7200 299 .876 7.739
WER1 ISOPAC 62 .75 47 .05 45 14
05000 0218008 000 VIKING H 37.06E 31 1149
VIKING I SD .0004E .0318 .0003 .59 4598 193 .9406 .0178 .0044 .0015 .0013 .0012 .0005 .0002
1982-08-31 00/11-16-022-09W4/0 1959-09-10 763.5 765.7 745.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
JENNER	(F) 020-C9W4		0500C													
VIKING J	VO	+17.4			745.9	2968	1.35		4007	.242	.60	6760	296	.867	10.877	
	WER1 ISOPAC			FE	436	.80	349	.05	332		103					
05000 0218010 000 VIKING J									36.31E		229	8315				
BOW ISLAND SD .0013 .0021A .0337					.59	4581	195	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006	
1984-12-31 00/11-28-018-09W4/0 1971-12-18					752.2	755.6	771.4	PB								
TCPL																
VIKING K	VO	-8.5			780.2	211	1.18		249	.263	.55	7270	299	.873	11.457	
	WER1 ISOPAC			B	29	.70	20	.05	19							
05000 0218011 000 VIKING K									37.06E		19	704				
VIKING #1 .0012E .0465 .0004					.59	4581	190	.9368	.0129	.0020	.0002					
1986-11-28 00/08-07-021-08W4/0 1972-12-14					777.8	779.7	771.8	GW								
VIKING L	VO	-.5			776.0	200	1.80		360	.265	.55	6590	300	.881	10.962	
	WER1 ASSIGN			B	39	.70	27	.05	26		7					
05000 0218012 000 VIKING L									37.06E		19	704				
VIKING SS .0013E .0003					.58	4576	189	.9422	.0056	.0015	.0003	.0002	.0001			
1986-12-31 00/10-34-020-08W4/0 1984-05-27					775.0	778.0	772.5	GW								
TCPL																
	VO				775.3	200	1.23		246	.280	.50	6930	300	.879	10.461	
	WER1 ASSIGN				26	.75	20	.05	19							
05000 0218098 010									37.06E		19	704				
VIKING 2 .0007E					.59	4571	191									
1983-12-31 00/10-13-021-08W4/0 1973-05-31					774.5	776.0	768.4	PB								
TCPL																
	VO				657.8	2632	.56		1474	.200	.60	6890	301	.880	8.877	
	WER1 ISOPAC				131	.65	85	.05	81							
05000 0218098 015									37.06E		81	3002				
VIKING .0007E					.58	4592	191									
1961-01-25 00/11-16-022-09W4/0 1959-09-10					763.5	765.7	745.8	PB								
TCPL																
	VO	-33.5			776.3	200	1.22		244	.280	.80	8270	298	.851	20.774	
	WER1 ASSIGN			B	51	.70	36	.05	34							
05000 0218098 020									36.50E		34	1241				
BOW ISLAND #2 .0004E .0318 .0003					.59	4598	193	.9406	.0178	.0044	.0015	.0013	.0012	.0005	.0002	
1982-11-30 00/10-29-022-09W4/0 1974-10-07					775.7	776.9	743.4	GW								
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JENNER (F) 020-09W4 G500C
BASAL COLORADO A — VO — 868.9 — 440 — 2.87 — 1263 — .200 — .60 — 8610 — 301 — .848 — 11.511
WER1 ASSIGN — 145 — .75 — 109 — .05 — 104 — 22
05000 0242001 000 BSL COLO A — 38.93E — 82 — 3192
BSL COLORADO — .0007A — .61 — 4571 — 196 — .9273 — .0164 — .0065 — .0014 — .0014 — .0005 — .0003 — .0002
1983-12-31 00/10-09-020-09W4/0 — 1963-09-04 — 863.8 — 868.1 — 771.5 — PB
TCPL

BASAL COLORADO B — MB — HEAVY — 847.3 — 388 — 1.25 — 485 — .260 — .60 — 8960 — 300 — .845 — 15.692
WER1 ISOPAC — 172 — .75 — 129 — .05 — 123 — 66
05000 0242002 000 BSL COLO B — 38.93E — 57 — 2219
BSL COLORADO — .0007A — .61 — 4592 — 194
1976-06-30 00/16-31-020-08W4/0 — 1965-09-11 — 857.8 — 859.6 — 759.3 — GO
TCPL

BASAL COLORADO C — VO — 849.8 — 440 — 2.40 — 1056 — .250 — .50 — 8310 — 296 — .848 — 11.769
WER1 ASSIGN — 124 — .75 — 93 — .05 — 88 — 6
05000 0242003 000 BSL COLO C — 38.93E — 82 — 3192
BSL COLORADO — .0007A — .60 — 4585 — 193
1983-12-31 00/11-16-022-09W4/0 — 1959-09-10 — 849.2 — 851.3 — 745.8 — PB
TCPL

BASAL COLORADO D — VO — -90.0 — 855.5 — 2166 — 2.11 — 4570 — .226 — .65 — 8950 — 301 — .848 — 14.648
WER1 ISOPAC — FE — 669 — .85 — 569 — .05 — 541 — 32
05000 0242004 000 BSL COLO D — 38.93E — 505 — 19815
BSL COLORADO SD — .0024A — .0530 — .0008 — .61 — 4560 — 193 — .9040 — .0236 — .0085 — .0019 — .0025 — .0019 — .0009 — .0005
1983-11-30 00/08-29-018-09W4/0 — 1980-07-30 — 857.8 — 860.3 — 770.2 — PB
TCPL

VO — 906.3 — 200 — 2.10 — 420 — .210 — .50 — 8510 — 301 — .862 — 9.794
WER1 ASSIGN — 41 — .70 — 29 — .05 — 28
05000 0242098 007 — 38.93E — 28 — 1090
BSL COLORADO — .0009E — .0500 — .0002 — .59 — 4569 — 190 — .9316 — .0099 — .0042 — .0007 — .0008 — .0005 — .0002
1982-08-31 00/12-27-019-09W4/0 — 1966-09-18 — 904.9 — 907.7 — 809.9 — PB
TCPL

VO — 763.9 — 200 — 2.10 — 420 — .250 — .65 — 8970 — 299 — .839 — 16.524
WER1 ASSIGN — 69 — .80 — 55 — .05 — 52
05000 0242098 010 — 38.93E — 52 — 2024
BSL COLORADO — .0004E — .0144 — .0001 — .59 — 4615 — 196 — .9484 — .0201 — .0089 — .0026 — .0027 — .0015 — .0009
1981-06-30 00/06-09-022-09W4/0 — 1974-09-14 — 760.8 — 766.9 — 655.0 — PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
JENNER	(F)	020-09W4	05000		842.0	200	1.54		308	.230	.55	10690	303		.838	15.145
	VO				47	.80	38	.05	36							
	WER1	ASSIGN							39.30E		36	1415				
05000 0248098 005																
MANNVILLE		.0005E			.60	4585	191									
1976-06-30 00/06-08-022-09W4/0			1975-07-23		841.2	842.8	633.1	PB								
PANALTA																
UPPER MANNVILLE A					967.7											
SOLN	WER1	ISOPAC				10	.65	7	.15	6		1	260.0	37		
05000 0250001 000	U MANN A									37.81E		5	189			
UPPER MANNVILLE		E			.58	4509	194									
1983-12-31 00/01-01-020-09W4/C			1965-00-00													
TCPL																
UPPER MANNVILLE E		MB	-202.5		988.5	184	.80		147	.275	.70	10760	306		.823	23.526
ASSOC	WER1	ISOPAC	SEGR			37	.75	28	.05	27						
05000 0250005 000	U MANN E									39.30E		27	1061			
UPPER MANNVILLE		.0005E			.64	4571	198									
1979-12-29 00/16-10-020-09W4/0			1964-00-00		963.5	966.3	762.0	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL																
UPPER MANNVILLE E					989.1											
SOLN	WER1	ISOPAC	SEGR			464	.25	116	.15	99		78				
05000 0250005 000	U MANN E									39.30E		21	825			
UPPER MANNVILLE		.0005E			.64	4571	198									
1979-12-29 00/16-10-020-09W4/0			1964-00-00		963.5	966.3	762.0	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL																
UPPER MANNVILLE F					935.1											
SOLN	WER1	ISOPAC				124	.65	81	.20	65		4	4260.0	29		
05000 0250006 000	U MANN F									39.30E		61	2397			
UPPER MANNVILLE		E	.0036				.8488	.0490	.0225	.0068	.0113	.0077	.0044	.0064		
1985-12-31 00/01-01-020-08W4/C			1965-00-00													
PANALTA																
UPPER MANNVILLE I		VO	-174.0	-179.2	940.3	24	2.21		53	.300	.75	10320	303		.818	26.642
ASSOC	WER1	ISOPAC				14	.75	11	.10	10						
05000 0250009 000	U MANN I									39.30E		10	393			
UPPER MANNVILLE		.0007E	.0363	.0343		.67	4654	202	.8789	.0188	.0045	.0086	.0037	.0058	.0038	.0046
1986-06-30 00/04-33-020-08W4/C			1966-10-13		938.2	942.5	768.8	GO								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
JENNER (F) 020-09W4 0500C																
UPPER MANNVILLE J	VO				970.2	200	2.78		556	.200	.70	10620	311		.850	15.995
	WER1 ASSIGN				89	.70	62	.05	59							
05000 0250010 000 U MANN J									39.30E		59	2319				
GLAUCONITIC	.0005E				.60	4571	196									
1965-01-22 00/10-10-020-09W4/0	1963-08-14				969.0	971.4	774.5	PB								
TCPL																
UPPER MANNVILLE K	VO				858.5	200	5.80		1160	.275	.60	9360	302		.845	17.211
	WER1 ISOPAC				200	.80	160	.05	152		8					
05000 0250011 000 U MANN K									39.30E		144	5659				
UPPER MANNVILLE	E .0410 .0051				.61	4592	194	.9194	.0174	.0068	.0029	.0031	.0027	.0012	.0004	
1966-03-07 00/12-32-020-08W4/0	1965-08-21				847.3	854.6	747.1	PB								
TCPL																
UPPER MANNVILLE L	VO -110.1				897.6	200	4.31		862	.280	.65	7650	307		.830	15.539
	WER1 ASSIGN		B		134	.75	101	.05	96		5					
05000 0250012 000 U MANN L									39.30E		91	3576				
MANNVILLE	.0005E				.66	4619	210									
1982-08-31 00/12-35-019-09W4/0	1965-10-07				895.5	899.8	789.7	GW								
TCPL																
UPPER MANNVILLE M	VO -187.5				941.2	200	5.55		1110	.230	.65	10270	306		.850	16.787
	WER1 ASSIGN		B		186	.75	140	.05	133							
05000 0250013 000 U MANN M									39.30E		133	5227				
GLAUCONITIC	.0005E	.0127			.61	4578	191									
1977-12-30 00/07-18-020-08W4/0	1971-04-02				938.5	944.0	756.5	GW								
TCPL																
UPPER MANNVILLE O	VO -177.0		-188.0		946.1	239	3.83		915	.268	.75	10340	307		.845	22.784
ASSOC	WER1 ISOPAC	SEGR			208	.75	156	.05	148							
05000 0250015 000 U MANN O									39.30E		148	5816				
BSL UPPER MANN .0007	.0001E .0782				.62	4537	193	.8750	.0326	.0043	.0054	.0007	.0010	.0011	.0009	
1986-12-31 00/04-18-021-08W4/0	1952-12-03				943.7	945.8	768.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL																
UPPER MANNVILLE O					954.3											
SOLN	WER1 ISOPAC	SEGR			205	.60	123	.20	98		41	5550.0	37			
05000 0250015 000 U MANN O									39.30E		57	2240				
BSL UPPER MANN .0007	.0001E .0782				.62	4537	193	.8750	.0326	.0043	.0054	.0007	.0010	.0011	.0009	
1986-12-31 00/04-18-021-08W4/0	1952-12-03				943.7	945.8	768.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JENNER (F) 020-C9W4 0500C
UPPER MANNVILLE P CP -182.0 953.5 128 2.47 316 .320 .80 10510 308 .854 29.077
WER1 ASSIGN ABAND B 3 .75 2 .05 2 2
05000 0250016 000 U MANN P 39.30E
UPPER MANNVILLE .0005A .0320 .0165 .59 4648 193 .9307 .0187 .0015 .0001
1985-08-31 00/16-13-021-08W4/C 1973-08-08 951.9 955.2 773.3 GW

UPPER MANNVILLE R VO 945.8 200 1.85 370 .250 .75 9980 306 .840 20.703
WER1 ASSIGN 77 .80 62 .05 59
05000 0250018 000 U MANN R 39.30E 59 2319
UPPER MANNVILLE .0005E .60 4592 194 .0072 .0037 .1600
1978-06-30 00/10-13-021-08W4/0 1973-05-31 944.9 946.7 768.4 PB
TCPL

UPPER MANNVILLE S VO 951.0 200 2.16 432 .250 .75 10340 306 .845 21.323
WER1 ASSIGN 92 .80 74 .05 70
05000 0250019 000 U MANN S 39.30E 70 2751
GLAUCONITIC .0005E .0165 .59 4647 193 .0015 .0001
1978-06-30 00/10-13-021-08W4/C 1973-05-31 950.1 952.2 768.4 PB
TCPL

UPPER MANNVILLE T CP 995.5 200 1.54 308 .210 .69 10400 306 .830 16.925
WER1 ASSIGN ABAND .80 .05
05000 0250020 000 U MANN T 39.30E
GLAUCONITIC .0005E .0005 .59 4626 196 .0082 .0045 .3400
1985-08-31 00/06-15-019-09W4/C 1977-12-04 994.6 996.4 804.4 PB

UPPER MANNVILLE U CP 933.3 200 2.70 540 .250 .85 10440 306 .851 24.228
WER1 ASSIGN ABAND 40 .70 28 .05 27 27
05000 0250021 000 U MANN U 39.30E
GLAUCONITIC .0001 .0005E .0436 .0001 .59 4519 190 .9381 .0165 .0004 .0007
1986-10-31 00/11-16-022-09W4/C 1959-09-10 931.2 935.4 745.8 PB

UPPER MANNVILLE Z VO -185.0 959.1 200 4.01 802 .293 .75 4920 304 .907 11.151
ASSOC WER1 ASSIGN 89 .50 45 .05 43
05000 0250026 000 U MANN Z 37.81E 43 1626
UPPER MANNVILLE E .0670 .62 4509 194 .8774 .0318 .0036 .0047 .0039
1978-12-31 00/10-12-022-09W4/C 1954-07-13 956.8 961.3 776.3 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE            H2    HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE       TOP    BASE       KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
JENNER                (F)  020-09W4     05000
                           VO           -194.2  -195.7  945.8      200    1.83       366  .270  .75 10290 304  .845 23.068
    ASSOC              WER1 ASSIGN                        84  .75     63   .05          60
    05000 0250098 002                                                                39.30E      60       2358
    U MANNVILLE      .0026 .0012E .0386 .0212          .60  4639 193 .9136 .0192 .0016 .0016 .0002 .0002
    1986-12-31 00/10-24-021-09W4/0 1975-08-24        944.9  946.7  752.6 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         865.3      200    1.00       200  .180  .50  8930 302  .850  8.904
                       WER1 ASSIGN                        18  .75     14   .10          13
    05000 0250098 003                                                                39.30E      13       511
    V MANN           .0005 .0001E .0415 .0246          .74  4622 193 .9139 .0164 .0011 .0010 .0001 .0001 .0002 .0005
    1981-09-30 00/08-29-018-09W4/0 1980-07-30        864.8  865.8  770.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         912.1      128    .90        115  .220  .65  8450 301  .800 14.270
                       WER1 ASSIGN                        16  .70     11   .05          10
    05000 0250098 004                                                                39.30E      10       393
    UPPER MANNVILLE  .0005E                           .66  4619 210
    1982-12-01 00/12-27-019-09W4/0 1966-09-18        911.7  912.6 1057.6 PB
    TCPL
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                           VO                         943.4      242    .47        114  .276  .65 11450 307  .841 22.625
                       WER1 ISOPAC                        26  .80     21   .05          20
    05000 0250098 005                                                                39.30E      20       786
    UPPER MANNVILLE  .0005E                           .58  4640 192
    1976-06-30 00/10-29-021-09W4/0 1971-12-01        951.9  953.2  313.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -198.0                 940.2      150    2.70       405  .210  .40 10090 302  .839  9.513
                       WER1 ASSIGN              8         39  .75     29   .05          28
    05000 0250098 006                                                                37.81E      28       1059
    GLAUCONITIC      .0026 .0012A .0386 .0212          .60  4693 193 .9136 .0192 .0016 .0016 .0002 .0002
    1985-08-31 00/05-13-021-09W4/0 1984-10-07        938.5  941.9  743.9 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         972.3      128    1.20       154  .210  .65 10210 305  .835 15.715
                       WER1 ASSIGN                        24  .75     18   .10          16
    05000 0250098 007                                                                37.81E      16       605
    GLAUCONITIC                E  .0670               .62  4509 194 .8774 .0318 .0036 .0047 .0039
    1982-12-01 00/16-03-020-09W4/0 1965-12-18        971.7  972.9  770.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV          RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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JENNER                (F)  020-09W4     05000
                           VO                          972.6      200    1.20       240   .160   .50 10700 311   .850  9.209
                      WER1 ASSIGN                         22   .75     17   .05        16
    05000 0250098 008                                                              39.30E     16       629
    GLAUCONITIC             .0005E .0670          .59  4637 193 .8774 .0318 .0036 .0047 .0039
    1982-11-30 00/06-33-020-09W4/C 1977-12-03     971.7  973.5  760.5 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          873.6      128    1.85       237   .250   .75  9310 311   .868 18.390
                      WER1 ASSIGN                         44   .75     33   .05        31
    05000 0250098 010                                                              39.30E     31      1218
    UPPER MANNVILLE         .0005E
    1982-12-01 00/07-15-022-09W4/C 1975-06-02     872.6  874.5  764.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -174.0          928.4       24    3.04        73   .250   .70 10320 303   .838 20.227
    ASSOC                 WER1 ISOPAC                         15   .75     11   .05        10
    05000 0250098 013                                                              39.30E     10       393
    GLAUCONITIC     .0007 .0001E .0782          .62  4537 193 .8750 .0326 .0043 .0054 .0007 .0010 .0011 .0009
    1986-06-30 00/02-05-021-08W4/C 1979-02-09     925.7  931.0  757.0 GD
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          860.6      200    1.20       240   .220   .55  8310 296   .848 11.392
                      WER1 ASSIGN                         27   .70     19   .05        18
    05000 0250098 015                                                              39.30E     18       707
    UPPER MANNVILLE         .0005E
    1982-08-31 00/11-16-022-09W4/0 1959-09-10     859.2  862.0  745.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -185.6          909.3       32    2.72        87   .246   .70 10270 300   .841 19.934
    ASSOC                 WER1 ASSIGN                         17   .75     13   .05        12
    05000 0250098 020                                                              39.30E     12       472
    GLAUC SS        .0001 .0005E .0436 .0001          .59  4519 190 .9381 .0165 .0004 .0007
    1984-09-30 00/14-23-022-09W4/0 1984-05-25     908.0  910.7  725.1 GD
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  LOWER MANNVILLE D        VO                          948.9      200    1.50       300   .250   .70 10550 305   .835 20.616
                      WER1 ASSIGN                         62   .75     47   .10        42        14
    05000 0310004 000 L MANN D                                                     37.81E     28      1059
    L MANNVILLE                 E .0670           .62  4509 194 .8779 .0318 .0036 .0047 .0039
    1982-12-01 00/11-16-022-09W4/0 1959-09-10     948.3  949.8  745.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD    SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JENNER                (F)  020-09W4     0500C
                           VO                        949.0      200    1.50       300  .240  .80 10550 306  .848 22.199
                      WER1 ASSIGN                      67  .75    50  .05   48
    05000 0310098 005                                                       39.30E      48       1886
    LOWER MANNVILLE        .0005E                    .61  4585 191
    1976-06-30 00/12-32-020-08W4/0 1965-08-21       948.2  949.8  747.1 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                        958.1      200    2.13       426  .150  .45 10580 304  .845  7.906
                      WER1 ASSIGN                      34  .75    26  .10   23
    05000 0310098 010                                                       39.30E      23        904
    LOWER MANNVILLE        .0007E .0363 .0343        .61  4585 191 .8789 .0188 .0045 .0086 .0037 .0058 .0038 .0046
    1984-12-31 00/12-32-020-08W4/0 1965-08-21       956.1  960.1  747.1 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO          -193.3        938.0      400    2.40       960  .245  .70 10460 306  .849 19.637
    ASSOC                 WER1 ASSIGN                 189  .80   151  .05   143
    05000 0310098 020                                                       39.30E     143       5620
    LOWER MANNVILLE        .0005E                    .61  4585 191
    1982-08-31 00/10-32-022-09W4/0 1973-06-15       938.2  944.3  748.0 GO
    TCPL
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                           VO                       1060.9      200    3.30       660  .201  .50 10455 307  .836 11.643
                      WER1 ASSIGN                      77  .75    58  .05   55
    05000 0320098 005                                                       39.30E      55       2162
    BSL MANN               .0005E .0327 .0061        .61  4606 196 .9232 .0211 .0071 .0022 .0028 .0026 .0014 .0007
    1979-12-29 00/06-06-020-09W4/0 1977-05-08      1059.2 1062.5  837.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                           VO                        978.3      200    1.00       200  .200  .60 10465 304  .812 14.467
                      WER1 ASSIGN                      29  .80    23  .05   22
    05000 0332098 005                                                       36.31E      22        799
    SUNBURST SD                E .0644 .0370        .67  4654 201 .8347 .0392 .0138 .0025 .0040 .0021 .0010 .0013
    1981-06-30 00/08-32-018-09W4/0 1980-10-23       977.8  978.8  771.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
 PEKISKO A                 CP          -229.5        1000.7      200    5.18      1036  .070  .85 10960 314  .810  7.291
    ASSOC                 WER1 ASSIGN ABAND            8  .75     6  .05     6       6
    05000 0642001 000 PEKISKO A     OIL POOL DEPLETED                                   37.43E
    PEKISKO                .0003A                    .61  4551 206
    1985-09-30 00/10-10-020-09W4/0 1963-08-14       997.6 1004.0  774.5 GO
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JENNER (F) 020-09W4 05000
VO 992.2 128 2.16 276 .200 .70 10600 314 .820 16.391
WER1 ASSIGN 45 .75 34 .05 32
05000 0642098 005 37.43E 32 1198
PEKISKO .0003A .61 4585 206
1982-12-01 00/10-10-020-09W4/0 1963-08-14 990.0 994.3 774.5 PB
TCPL

ARCS A VO -446.9 -462.4 1214.2 400 11.30 4520 .131 .80 10500 319 .810 12.111
WER1 ASSIGN 547 .80 438 .20 350 81
05000 0694001 000 ARCS A NONCOMMERCIAL OIL 37.43E 269 10069
ARCS .0004 .0031A .1217 .1061 .80 4750 212 .6530 .0676 .0287 .0039 .0088 .0045 .0015 .0007
1983-08-31 00/08-08-020-09W4/0 1981-08-13 1211.0 1223.1 776.2 GO
TCPL

JENNER POOLS= 61 GIP= 14791 PROD= 10527 IMG= 9918 MGP= 2221 RMG= 7697 ENERGY= 286503

JILES (F) 063-21W4 05010
UPPER MANNVILLE A MB 618.7 200 1.85 370 .240 .70 4600 294 .904 8.268
WER1 ASSIGN 52 .67 35 .05 33 26
05010 0250001 000 U MANN A 38.18E 7 267
UPPER MANNVILLE .0003A .0123 .58 4675 194 .0006 .0005
1986-12-31 00/10-24-063-21W4/0 1975-10-11 617.8 619.7 666.0 PB
TCPL

UPPER MANNVILLE B VO -51.5 724.8 1127 1.87 2107 .230 .65 4230 297 .914 6.624
WER1 ISOPAC B 140 .55 77 .05 73 16
05010 0250002 000 U MANN B 38.18E 57 2176
GLAUCONITIC .0003A .0123 .58 4675 194 .0006 .0005
1977-12-31 00/10-24-063-21W4/0 1975-10-01 721.8 725.8 665.9 PB
TCPL

VO 598.9 200 3.39 678 .210 .60 4480 294 .908 6.013
WER1 ASSIGN 41 .75 31 .05 29
05010 0250098 005 38.18E 29 1107
UPPER MANN 1 .0003A .0011 .59 4619 194 .0040 .0010
1976-06-30 00/11-11-063-21W4/0 1975-03-17 593.8 604.1 686.7 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/PCOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JILES                (F)  063-21W4     05010
                          VO                          632.2     200    1.30      260  .160   .55  4750 295   .901  4.472
                     WER1 ASSIGN                        12   .65      8   .05        8
    05010 0250098 007                                                  38.18E       8       305
    UPPER MANNVILLE       .0003E .0231 .0011          .59  4620 195 .9363 .0341 .0040 .0008 .0002                .0003
    1986-07-31 00/11-11-063-21W4/0 1975-03-17       631.5  632.8  686.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO    +10.7                 675.0     200    2.16      432  .270   .60  4930 296   .899  8.535
                     WER1 ASSIGN                  B     37   .65     24   .05       23
    05010 0250098 010                                                  38.18E      23       878
    UPPER MANN 7          .0003A                    .59  4619 194
    1976-06-30 00/11-11-063-21W4/0 1975-03-17       673.9  676.0  686.7 GW
    TCPL
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                          VO    -56.1                 738.2     617    .90       555  .230   .65  4320 305   .926  6.503
                     WER1 ISOPAC                  FW    36   .60     22   .05       21
    05010 0250098 015                                                  38.18E      21       802
    GLAUCONITIC           .0003A      .0013           .59  4592 192                .0023 .0005
    1977-12-31 00/11-11-063-21W4/0 1975-03-17       739.8  740.7  686.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
JILES                POOLS=     6  GIP=       318 PROD=       197  IMG=       187  MGP=        42  RMG=       145  ENERGY=      5535
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JOAN                 (SA) 092-10W5     05012
                          VO                          404.1     200    7.10      1420 .260   .75  3230 294   .926  6.579
          STRIKE     BER7 ASSIGN                       93   .70     65   .05       62
    05012 0304098 003                                                  37.43E      62      2321
    BLUESKY          .0001 .0001E .0018 .0160         .60  4683 198 .9459 .0267 .0064 .0018 .0003 .0004 .0002 .0003
    1983-12-31 00/02-23-092-10W5/0 1981-01-29       399.0  409.3  545.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                          424.0     200    2.00      400  .300   .70   820 295   .981  1.692
          STRIKE     BER7 ASSIGN                        7   .50      4   .05        4
    05012 0304098 005                                                  37.43E       4       150
    BLUESKY                    E .0042 .0121          .57  4668 192 .9833 .0001 .0001       .0001 .0001
    1983-10-31 00/04-29-092-10W5/0 1982-02-27       423.0  425.0  570.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
JOAN                 POOLS=     2  GIP=       100 PROD=        69  IMG=        66  MGP=                RMG=        66  ENERGY=      2471
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE   KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
JOARCAM                (F)  048-21W4     05030
                            VO                          410.4      128   1.70      218  .270  .60  3035 290   .936  5.151
          STRIKE       WER1 ASSIGN                        11  .70      8  .05        8
    05030 0126098 005                                                              38.93E      8       311
    BELLY RIVER             .0020A .0165 .0002          .56  4612 190 .9803 .0010
    1982-12-31 00/06-29-050-21W4/0 1980-02-10          409.0  411.7  767.4 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
  VIKING                        VO          -220.0          987.6   13200   1.96     25872  .170  .60  5960 311   .890  6.246
    ASSOC                  WER1 ISOPAC          COMB                1616  .80   1293  .35      840      1161
    05030 0218000 000 VIKING          CONCURRENT PRODUCTION GAS FLOOD                              38.93E      112       4360
    VIKING 2          .0002 .0003A .0638 .0027          .64  4562 199 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
    1986-12-31 00/11-22-050-22W4/C 1949-00-00          985.4  986.3  773.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
  VIKING                                                   990.0
    SOLN                   WER1 ISOPAC          COMB                1360  .53    721  .40      433                40000.0   34
    05030 0218000 000 VIKING          CONCURRENT PRODUCTION GAS FLOOD                              38.93E
    VIKING 2          .0002 .0003A .0638 .0027          .64  4562 199 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
    1986-12-31 00/11-22-050-22W4/C 1949-00-00          985.4  986.3  773.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       2576 PROD=       2014  IMG=       1273  MGP=       1161  RMG=        112  ENERGY=      4360
-------------------------------------------------------------------------------------------------------------------------
  VIKING C                      VO  -219.5  -203.6          985.1   19446    .91     17696  .184  .50  6000 315   .903  5.519
    ASSOC                  WER1 ISOPAC          COMB   FW           977  .60    586  .05      557       28
    05030 0218003 000 VIKING C        CONCURRENT PRODUCTION                                        38.93E      532       20711
    VIKING 1          .0002 .0020A .0459 .0016          .62  4590 196 .8990 .0298 .0131 .0025 .0034 .0018 .0006 .0015
    1985-12-31 00/10-22-050-22W4/0 1949-09-24          994.0  994.6  779.4 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    NUL     CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
  VIKING C                                                1000.6
    SOLN                   WER1 ISOPAC          COMB                   5  .60      3  .05        3                 115.0   45
    05030 0218003 000 VIKING C        CONCURRENT PRODUCTION                                        38.93E
    VIKING 1          .0002 .0020A .0459 .0016          .62  4590 196 .8990 .0298 .0131 .0025 .0034 .0018 .0006 .0015
    1985-12-31 00/10-22-050-22W4/0 1949-09-24          994.0  994.6  779.4 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    NUL     CWNGNUL PANALTA PROGAS  SLPETRO A&S      NORCEN
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        582 PROD=        589  IMG=        560  MGP=         28  RMG=        532  ENERGY=     20711
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VIKING D VO HEAVY 1033.8 128 2.16 276 .170 .60 6140 307 .887 6.540
WER1 ASSIGN 18 .60 11 .05 10 6
05030 0218004 000 VIKING D 38.93E 4 156
VIKING .0005A .0019 .61 4613 198 .0117 .0043 .1000
1982-12-01 00/10-03-050-22W4/0 1963-01-07 1032.7 1034.8 780.9 GO
NUL CWNGNUL

VIKING F PD 1017.1 200 1.54 308 .170 .60 6140 306 .888 6.555
WER1 ASSIGN 77 .75 58 .05 55 43
05030 0218006 000 VIKING F 38.93E 12 467
VIKING .0005A .0015 .61 4613 198 .0017 .0010
1986-12-31 00/10-09-050-22W4/0 1976-02-09 1014.4 1019.9 769.0 PB
PWGE

VIKING G VO 997.3 200 1.22 244 .225 .65 6270 311 .879 5.539
WER1 ASSIGN 23 .70 16 .05 15
05030 0218007 000 VIKING G 38.93E 15 584
VIKING .0005A .60 4613 203
1983-12-31 00/02-29-046-20W4/0 1953-09-07 996.7 997.9 746.2 PB

VO 974.1 200 1.54 308 .250 .40 5720 305 .897 5.946
WER1 ASSIGN 18 .65 12 .05 11
05030 0218098 010 38.93E 11 428
VIKING 2 .0005A .0049 .62 4571 194 .0111 .0040 .0800
1976-06-30 00/06-18-047-19W4/0 1976-02-15 972.9 975.4 743.4 PB
NUL CWNGNUL

VO 986.6 200 2.40 480 .150 .60 5180 305 .885 4.912
WER1 ASSIGN 24 .60 14 .10 13
05030 0218098 013 38.93E 13 506
MID VIKING .0004E .0297 .66 4582 206 .8648 .0608 .0232 .0044 .0057 .0037
1984-05-31 00/06-05-049-20W4/0 1983-10-29 985.0 988.2 776.7 PB

VO 970.0 200 1.50 300 .150 .60 4490 306 .905 4.150
WER1 ASSIGN 12 .60 7 .05 7
05030 0218098 014 38.93E 7 273
MID VIKING SD E .0194 .0011 .64 4613 203 .8851 .0640 .0151 .0027 .0057 .0043 .0026
1984-12-31 00/06-19-049-20W4/0 1984-08-08 969.3 970.8 775.9 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — K8 — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1021.7 200 2.07 414 .176 .70 6140 311 .896 7.720
WER1 ASSIGN 32 .75 24 .05 23
05030 0218098 015 38.93E 23 895
VIKING .0005A .62 4578 197
1983-12-31 00/10-32-048-21W4/0 1971-09-15 1019.3 1024.2 765.7 PB

VO 951.5 200 1.00 200 .170 .50 5230 304 .880 4.726
WER1 ASSIGN 9 .65 6 .10 5
05030 0218098 016 38.93E 5 195
U.VIKING .0004A .0297 .66 4582 206 .8648 .0608 .0232 .0044 .0057 .0037 .0016 .0057
1982-05-31 00/05-10-049-20W4/0 1980-11-23 951.0 952.0 776.2 PB
KANNGAZ

VO 956.0 200 1.00 200 .190 .50 5080 309 .896 4.957
WER1 ASSIGN 10 .65 7 .05 7
05030 0218098 017 38.93E 7 273
MID VIKING E .0194 .0011 .64 4613 203 .8851 .0640 .0151 .0027 .0057 .0043 .0026
1981-06-30 00/11-30-049-20W4/0 1980-12-08 955.5 956.5 771.1 PB
KANNGAZ

VO 951.5 200 2.50 500 .200 .60 5930 303 .871 7.668
WER1 ASSIGN 38 .70 27 .05 26
05030 0218098 018 38.93E 26 1012
VIKING .0005E .0298 .0030 .64 4599 203 .8797 .0530 .0206 .0036 .0041 .0018 .0011 .0028
1982-12-01 00/10-33-049-20W4/0 1981-12-19 948.5 954.6 787.0 PB
PROGAS

VO 985.6 200 1.80 360 .180 .60 6000 305 .884 6.835
WER1 ASSIGN 25 .70 18 .05 17
05030 0218098 019 38.93E 17 662
MID VIKING .0002 .0003A .0638 .0027 .64 4562 198 .8554 .0505 .0168 .0023 .0046 .0027 .0006 .0001
1981-09-30 00/10-02-049-21W4/0 1980-09-12 983.9 987.3 770.7 PB
PROGAS

VO 1019.4 200 3.35 670 .220 .50 7100 307 .870 8.316
WER1 ASSIGN 56 .65 36 .05 34
05030 0218098 020 38.93E 34 1324
LOWER VIKING .0005A .60 4626 199
1983-12-31 00/10-13-049-22W4/0 1962-09-17 1017.4 1021.4 769.0 PB
NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL / GHV	IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
JOARCAM	(F) 048-21W4	05030																													
	VO										974.0	200	1.00										200	.150	.50	4730	306		.912	3.615
	WER1 ASSIGN											7	.60		4	.05							4							
05030 0218098 021																							38.93E			4		156			
U VIKING				E	.0259						.60	4606	196	.9311	.0237	.0127	.0020	.0032	.0014											
1984-05-31 00/11-36-049-21W4/C	1983-02-06										973.5	974.5	790.4	PB																
KANNGAZ																															
	VO										959.0	200	.70										140	.150	.65	5590	304		.871	5.854
	WER1 ASSIGN											8	.65		5	.10							5							
05030 0218098 022																							38.93E			5		195			
U VIKING				.0003E	.0107	.0010					.65	4613	208	.8705	.0630	.0358	.0056	.0085	.0032	.0007	.0007										
1983-12-31 00/16-25-049-21W4/0	1981-11-14										958.7	959.4	768.0	PB																
PROGAS																															
	VO										1003.1	128	1.72										220	.164	.45	5960	306		.891	4.588
	WER1 ASSIGN											10	.65		7	.05							7							
05030 0218098 023																							38.93E			7		273			
LOWER VIKING				.0008E	.0261	.0005					.61	4447	196	.9161	.0301	.0154	.0029	.0044	.0025	.0007	.0005										
1985-12-31 00/06-08-049-21W4/0	1985-07-16										1002.2	1004.0	765.5	PB																
	VO										1023.4	200	1.64										328	.182	.70	6000	308		.897	7.868
	WER1 ASSIGN											26	.65		17	.05							16							
05030 0218098 025																							38.93E			16		623			
VIKING 3				.0005A							.61	4592	196																		
1976-06-30 00/10-24-049-22W4/0	1971-09-01										1022.0	1024.7	774.5	PB																
	VO										960.5	128	1.00										128	.120	.50	5790	303		.882	3.697
STRIKE	WER1 ASSIGN											5	.65		3	.05							3							
05030 0218098 027																							38.93E			3		117			
VIKING				.0021A	.0180	.0122					.64	4627	201	.9060	.0307	.0160	.0031	.0051	.0037	.0016	.0015										
1982-12-01 00/06-29-050-21W4/0	1980-02-10										956.0	965.0	767.4	PB																
PROGAS																															
	VO										976.6	200	1.50										300	.110	.50	6093	303		.887	3.546
	WER1 ASSIGN											11	.70		8	.05							8							
05030 0218098 030																							38.93E			8		311			
VIKING 2				.0005A							.62	4571	194																		
1980-07-31 02/04-31-050-21W4/C	1979-05-31										975.0	978.2	777.3	PB																
PROGAS																															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 957.6 200 1.00 200 .180 .50 5860 304 .880 5.606
WER1 ASSIGN 11 .70 8 .10 7
05030 0218098 035 35.94E 7 252
VIKING .0002 .0010E .0465 .0032 .63 4569 197 .8967 .0194 .0195 .0031 .0060 .0027 .0007 .0010
1981-11-30 00/02-04-050-21W4/C 1981-02-01 956.4 958.7 761.7 PB
PANALTA PROGAS

VO 1020.4 200 2.74 548 .170 .50 6C30 306 .890 5.352
WER1 ASSIGN 29 .55 16 .05 15
05030 0218098 037 38.93E 15 584
VIKING #3 A .0325 .0017 .61 4569 196 .9127 .0338 .0133 .0019 .0029 .0012
1986-11-30 00/07-17-050-22W4/0 1976-05-08 1019.0 1021.7 768.7 PB

VO 991.0 128 1.40 179 .170 .40 4530 306 .911 3.142
WER1 ASSIGN ABAND 6 .60 4 .05 4
05030 0218098 040 38.93E 4 156
MID VIKING .0009E .0315 .0012 .61 4432 194 .9165 .0275 .0133 .0023 .0034 .0019 .0006 .0009
1985-12-31 00/06-34-050-22W4/0 1983-08-19 990.3 991.7 766.3 PB
PROGAS

UPPER MANNVILLE C CP 1113.6 128 1.23 157 .180 .45 8210 309 .886 6.908
WER1 ASSIGN 2 .70 1 .05 1 1
05030 0250003 000 U MANN C 35.94E
UPPER MANNVILLE .0004E .0044 .58 4551 187
1986-12-31 00/06-35-047-20W4/0 1974-10-16 1112.8 1114.3 744.0 PB
NUL CWNGNUL

UPPER MANNVILLE D VO 1022.5 150 8.30 1245 .180 .60 8490 306 .840 10.145
WER1 ASSIGN 126 .70 88 .05 84 1
05030 0250004 000 U MANN D 35.94E 83 2983
UPPER MANNVILLE .0002E .0278 .0136 .64 4642 203 .8677 .0650 .0146 .0063 .0028 .0011 .0006 .0003
1985-12-31 00/06-14-048-20W4/C 1984-12-09 1018.4 1026.7 749.3 PB
PANALTA

VO -360.1 1117.7 200 1.50 300 .220 .50 8040 309 .876 9.292
WER1 ASSIGN B 28 .70 20 .05 19
05030 0250098 003 35.94E 19 683
GLAUCONITIC .0003A .0343 .0003 .58 4603 192 .9389 .0244 .0013 .0004 .0001
1981-09-30 00/13-12-048-20W4/0 1981-03-05 1117.0 1118.5 758.4 GW
SLPETRO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030

VO 1104.1 200 .50 100 .210 .65 8090 308 .851 11.981
WER1 ASSIGN 12 .70 8 .05 8
05030 0250098 004 35.94E 8 288
GLAUCONITIC .0003A .0244 .62 4610 201 .8946 .0598 .0111 .0048 .0026 .0012 .0005 .0007
1981-09-30 00/10-15-048-20W4/0 1981-02-21 1103.8 1104.3 746.6 PB
SLPETRO

VO 1184.8 128 1.20 154 .180 .65 8340 311 .862 10.351
WER1 ASSIGN 16 .70 11 .05 10
05030 0250098 005 35.94E 10 359
GLAUCONITIC A .0268 .0100 .61 4633 198 .9105 .0355 .0112 .0024 .0025 .0009 .0002
1984-09-30 00/07-30-050-22W4/0 1960-11-15 1184.2 1185.4 765.7 PB
NUL CWNGNUL

VO 1125.0 200 2.00 400 .180 .55 7680 308 .876 8.014
WER1 ASSIGN 32 .70 22 .05 21
05030 0250098 007 35.94E 21 755
GLAUCONITIC .0001E .0274 .0222 .60 4672 194 .9276 .0219 .0001 .0007
1981-12-31 00/14-17-048-20W4/0 1981-03-15 1124.0 1126.0 755.0 PB
SLPETRO

VO 1111.5 200 1.50 300 .160 .50 8310 308 .870 7.055
WER1 ASSIGN 21 .70 15 .05 14
05030 0250098 010 35.94E 14 503
U MANNVILLE .0001E .0330 .0002 .60 4607 197 .9049 .0531 .0036 .0035 .0013 .0003
1981-11-30 00/10-30-048-20W4/0 1980-10-16 1110.0 1113.0 763.6 PB
PROGAS

VO 1094.0 200 3.00 600 .220 .65 7530 308 .875 11.363
WER1 ASSIGN 68 .70 48 .05 46
05030 0250098 013 35.94E 46 1653
GLAUCONITIC .0053E .0135 .56 4603 194 .9417 .0325 .0024 .0022 .0013 .0011
1983-12-31 00/11-14-049-20W4/0 1983-01-20 1092.5 1095.5 779.7 PB
PROGAS CWNGNUL

VO 1135.0 200 2.60 520 .190 .50 7890 310 .876 7.849
WER1 ASSIGN 41 .70 29 .05 28
05030 0250098 014 35.94E 28 1006
GLAUCONITIC .0053E .0135 .56 4603 194 .9417 .0325 .0024 .0022 .0013 .0001
1984-05-31 00/06-05-049-20W4/0 1983-10-28 1132.5 1137.5 776.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
JOARCAM	(F)	048-21W4	0503C													
	VO				1132.5	200	1.60		320	.150	.40	8150	308		.870	5.190
	WER1	ASSIGN			17	.70	12	.05	11							
05030 0250098 015									35.94E		11		395			
U MANNVILLE	.0001	.0001E	.0263		.59	4615	195	.9266	.0414	.0050	.0004	.0001				
1981-11-30 00/03-18-049-20W4/0 1980-11-29					1131.0	1134.0	802.3	PB								
PROGAS																
	VO				1093.5	200	1.00		200	.210	.60	7450	308		.878	5.872
	WER1	ASSIGN			20	.70	14	.05	13							
05030 0250098 016									35.94E		13		467			
GLAUCONITIC	.0053E	.0135			.56	4603	194	.9417	.0325	.0024	.0022	.0013	.0011			
1984-05-31 00/07-11-049-20W4/0 1983-12-12					1093.0	1094.0	775.2	PB								
	VO	-340.6			1124.7	200	2.40		480	.220	.55	7680	308		.880	5.750
	WER1	ASSIGN		B	47	.70	33	.05	31							
05030 0250098 020									35.94E		31		1114			
GLAUCONITIC	.0004	.0006A	.0760		.63	4553	194	.8564	.0590	.0050	.0013	.0008	.0002	.0002	.0001	
1982-11-30 00/06-28-049-20W4/0 1979-10-02					1119.3	1130.0	789.4	GW								
KANNGAZ																
	VO				1013.4	200	2.70		540	.200	.50	8410	317		.863	8.742
	WER1	ASSIGN			47	.75	35	.05	33							
05030 0250098 023									35.94E		33		1186			
U.MANNVILLE	.0001	.0003A	.0306		.63	4601	201	.8809	.0611	.0183	.0037	.0030	.0016	.0004		
1982-05-31 00/10-10-050-21W4/0 1981-02-12					1012.0	1014.7	775.6	PB								
PROGAS CWNGNUL																
	VO				1012.8	200	4.00		800	.210	.50	6330	306		.900	6.863
	WER1	ASSIGN			55	.70	39	.05	37							
05030 0250098 025									35.94E		37		1330			
U MANNVILLE	.0012E	.0155	.0016		.57	4624	192	.9648	.0162	.0006						
1981-11-30 00/05-16-050-21W4/0 1980-12-16					1007.0	1018.5	766.3	PB								
PROGAS																
UPPER MANNVILLE A	VO				1159.5	200	3.09		618	.250	.65	8710	310		.858	15.133
	WER1	ASSIGN			94	.80	75	.05	71							
05030 0250360 001 U MANN A									35.94E							
UPPER MANNVILLE	.0004E		.0172		.61	4654	197			.0022	.0019		.1000			
1976-06-30 00/02-29-046-20W4/0 1953-09-07					1157.9	1161.0	746.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN			PC TC		C1		C2		C3 IC4 NC4		C5 C6 C7				
	LOCATION			DRILL DATE		TOP BASE		KB		TYPE						
JOARCAM	(F) 048-21W4	05030														
UPPER MANNVILLE B	VO			1166.7		200		2.16		432	.150	.60	8380	316	.877	7.739
	WER1 ASSIGN			33	.70	23	.05	22								
05030 0250360 002	U MANN B							35.94E								
GLAUCONITIC	.0004E	.0185		.60	4619	194										
1976-06-30 00/02-29-046-20W4/0	1953-09-07			1165.6	1167.7	746.2	PB									
LOWER MANNVILLE A	VO -454.2			1195.6		200		6.79		1358	.170	.65	8690	317	.853	10.099
	WER1 ASSIGN		B	137	.75	103	.05	98								
05030 0250360 003	L MANN A							35.94E								
ELLERSLIE	.0004E	.0291		.65	4502	203				.0281	.0106		.5200			
1976-06-30 00/02-29-046-20W4/0	1953-09-07			1190.9	1200.3	746.2	GW									
U MANN A&B & L MANN A																
	WER1 ASSIGN			264	.76	201	.05	191		27						
05030 0250360 999	UM AB+LM A							35.94E		164		5894				
U.MANN,GLAUC.,E	.0004E															
1976-06-30 00/02-29-046-20W4/0	1953-09-07															
LOWER MANNVILLE B	VO			1136.9		200		1.85		370	.180	.40	7970	308	.835	6.345
	WER1 ASSIGN			23	.75	17	.05	16								
05030 0310002 000	L MANN B							35.94E		16		575				
ELLERSLIE	.0004E			.68	4578	209										
1977-12-31 00/06-35-047-20W4/0	1974-10-16			1136.3	1137.5	744.0	PB									
NUL CWNGNUL																
	VO			1127.8		200		3.00		600	.160	.60	7980	308	.862	8.206
	WER1 ASSIGN			49	.70	34	.05	32								
05030 0310098 001								35.94E		32		1150				
OSTRACOD	.0003E	.0164 .0466		.62	4751	198	.9124	.0211		.0006	.0009	.0002	.0007	.0002	.0003	
1984-12-31 00/05-25-047-20W4/0	1980-10-22			1125.6	1130.0	740.7	PB									
CWNGNUL																
	VO -398.3			1138.2		200		1.20		240	.210	.65	7985	306	.864	11.724
	WER1 ASSIGN		B	28	.65	18	.05	17								
05030 0310098 002								35.94E		17		611				
ELLERSLIE	.0003E	.0164 .0466		.62	4751	198	.9127	.0211		.0006	.0009	.0002	.0007	.0002	.0003	
1981-06-30 00/05-25-047-20W4/0	1980-10-22			1137.3	1139.0	740.7	GW									
CWNGNUL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7	GCR	PCT
JOARCAM	(F) 048-21W4		05030															
	VO						1191.2		200	17.75		3550	.210	.65	8620	310		.871	12.393
	WER1 ASSIGN							440	.85	374	.05	355							
05030 0310098 003												35.94E		355		12759			
ELLERSLIE	.0044	.0001A	.0228	.0144		.59	4640	193	.9400	.0155	.0004	.0019	.0002	.0003					
1980-07-31	02/02-03-049-21W4/0		1979-12-08		1181.5	1201.0	761.9	PB											
	VO						1137.4		200	1.20		240	.210	.50	7950	309		.878	8.750
	WER1 ASSIGN							21	.70	15	.05	14							
05030 0310098 004												35.94E		14		503			
ELLERSLIE		.0003A	.0343	.0003		.58	4603	192	.9389	.0244	.0013	.0004	.0001						
1981-09-30	00/13-12-048-20W4/0		1981-03-05		1136.8	1138.0	758.4	PB											
SLPETRO																			
	VO						1211.9		200	17.70		3540	.200	.65	8620	312		.860	11.877
	WER1 ASSIGN							420	.85	357	.10	321							
05030 0310098 005												35.94E		321		11537			
BSL QUARTZ		.0004E		.0275		.60	4626	199			.0339	.0124		.0063					
1973-12-31	00/07-30-050-22W4/0		1960-11-15		1198.2	1225.6	765.7	PB											
NUL	CWNGNUL																		
	VO						1183.9		200	.70		140	.230	.70	7970	310		.868	13.561
	WER1 ASSIGN							19	.70	13	.10	12							
05030 0310098 006												35.94E		12		431			
U ELLERSLIE		.0005E	.0121	.0383		.61	4730	197	.9307	.0157	.0003	.0010	.0003	.0003	.0002	.0006			
1984-12-31	00/16-01-049-21W4/0		1984-03-21		1183.6	1184.3	799.0	PB											
NUL																			
	VO						1166.7		200	.80		160	.210	.55	8300	310		.865	10.167
	WER1 ASSIGN							16	.75	12	.10	11							
05030 0310098 010												35.94E		11		395			
ELLERSLIE		.0003E	.0164	.0466		.62	4749	198	.9127	.0211	.0006	.0009	.0002	.0007	.0002	.0003			
1981-12-31	00/14-17-048-20W4/0		1981-03-15		1166.3	1167.1	755.0	PB											
SLPETRO																			
	VO						1160.9		200	2.80		560	.220	.60	7890	310		.875	10.919
	WER1 ASSIGN							61	.70	43	.05	41							
05030 0310098 015												35.94E		41		1474			
ELLERSLIE	.0004	.0006E	.0760			.63	4553	194	.8564	.0590	.0050	.0013	.0008	.0002	.0002	.0001			
1984-05-31	00/06-05-049-20W4/0		1983-10-28		1159.3	1162.5	776.7	PB											

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1134.0 200 3.90 780 .260 .70 7630 309 .874 14.623
WER1 ASSIGN 114 .70 80 .05 76
05030 0310098 020 35.94E 76 2731
ELLERSLIE .0004 .0006E .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1984-05-31 00/07-11-049-20W4/0 1983-12-12 1132.0 1136.0 775.2 PB

VO 1141.0 200 2.00 400 .210 .65 7730 310 .878 11.024
WER1 ASSIGN 44 .70 31 .05 29
05030 0310098 030 35.94E 29 1042
ELLERSLIE .0004 .0006E .0760 .63 4553 194 .8564 .0590 .0050 .0013 .0008 .0002 .0002 .0001
1983-12-31 00/11-14-049-20W4/0 1983-01-20 1140.0 1142.0 779.7 PB
SLPETRO

VO 1180.0 200 2.00 400 .190 .65 7750 310 .876 10.023
WER1 ASSIGN 40 .70 28 .05 27
05030 0310098 035 35.94E 27 970
MID ELLERSLIE .0003 .0001A .0242 .0005 .60 4596 194 .9529 .0098 .0009 .0013 .0008 .0013 .0010 .0065
1983-12-31 00/05-16-049-20W4/0 1983-01-29 1179.0 1181.0 780.6 PB
SLPETRO

VO 1187.6 150 1.20 180 .180 .55 7690 310 .834 8.374
WER1 ASSIGN 15 .70 11 .15 9
05030 0310098 037 35.94E 9 323
L ELLERSLIE .0002E .0186 .0545 .72 4722 212 .8443 .0302 .0124 .0105 .0077 .0086 .0061 .0065
1985-08-31 00/06-27-049-20W4/0 1984-08-17 1187.0 1188.2 789.7 PB

VO 1141.2 200 4.20 840 .210 .55 7780 308 .865 9.592
WER1 ASSIGN 81 .70 57 .05 54
05030 0310098 040 35.94E 54 1941
U ELLERSLIE E .0733 .63 4544 196 .8592 .0450 .0147 .0032 .0025 .0021
1983-12-31 00/16-25-049-21W4/0 1981-11-14 1136.0 1146.5 768.0 PB
PROGAS

VO -398.5 1192.3 200 5.00 1000 .220 .75 7930 310 .655 16.326
WER1 ASSIGN B 183 .60 110 .15 94
05030 0310098 045 35.94E 94 3378
ELLERSLIE A .0076 .0005 .89 4526 250 .6475 .1369 .1133 .0228 .0430 .0193 .0066 .0024
1983-12-31 00/06-27-049-21W4/0 1983-07-16 1186.8 1197.8 794.3 GW
PROGAS

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOARCAM (F) 048-21W4 05030
VO 1162.5 200 1.00 200 .180 .65 7860 308 .865 9.816
WER1 ASSIGN 20 .70 14 .05 13
05030 0310098 050 35.94E 13 467
U ELLERSLIE E .0733 .63 4544 196 .8592 .0450 .0147 .0032 .0025 .0021
1983-12-31 00/06-34-049-21W4/0 1983-02-23 1162.0 1163.0 775.6 PB

VO 1151.6 200 1.90 380 .210 .55 7730 309 .880 9.337
WER1 ASSIGN 35 .70 25 .05 24
05030 0312098 005 35.94E 24 863
OSTRACOD .0004A .0226 .0206 .60 4668 195 .9344 .0181 .0010 .0016 .0003 .0003 .0002 .0003
1982-11-30 00/06-28-049-20W4/0 1979-10-02 1150.6 1152.5 789.4 PB

VO -410.6 1194.8 200 2.90 580 .060 .70 8330 311 .870 3.677
WER1 ASSIGN B 21 .70 15 .10 14
05030 0658098 005 35.94E 14 503
WABAMUN .0032 .0002A .0046 .0404 .61 4730 196 .9456 .0007 .0028 .0001 .0005 .0005 .0010
1982-11-30 00/06-28-049-20W4/0 1979-10-02 1189.5 1200.0 789.4 GW
KANNGAZ

JOARCAM POOLS= 59 GIP= 6850 PROD= 4749 IMG= 3839 MGP= 1267 RMG= 2572 ENERGY= 95093

JOFFRE (F) 038-26W4 05050
VO +143.3 718.1 128 1.23 157 .270 .75 2710 298 .950 5.513
WER1 ASSIGN B 9 .50 5 .05 5
05050 0126098 005 36.31E 5 182
BELLY RIVER .0004E .57 4585 189
1982-12-01 00/10-08-038-24W4/0 1975-11-23 717.5 718.7 862.0 GW

VO 864.4 128 3.70 474 .270 .65 2760 302 .952 4.791
WER1 ASSIGN 23 .50 12 .05 11
05050 0126098 010 36.31E 11 399
BELLY RIVER .0004E .0005 .57 4585 189 .0003 .0005
1982-12-01 00/04-18-038-24W4/0 1976-03-08 862.6 866.2 888.8 PB

VO 998.2 200 1.85 370 .200 .45 3990 306 .935 3.569
WER1 ASSIGN 13 .55 7 .05 7
05050 0126098 011 38.18E 7 267
BELLY RIVER .0003E .57 4585 189
1978-12-31 00/07-19-038-26W4/0 1978-05-12 997.3 999.1 997.3 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
JOFFRE	(F) 038-26W4	0505C														
VIKING	VO	-541.3		1395.9	363	1.20		436	.087	.50	6950	317		.843		3.217
ASSOC	WER1 ISOPAC	SEGR		14	.65	9	.10	8								
05050 0218000 000 VIKING								37.43E		8	299					
VIKING	.0002E .0102 .0007			.72	4592	218	.8133	.0766	.0664	.0070	.0160	.0086	.0020			
1986-11-28 00/06-04-038-24W4/C	1953-00-00		1386.2	1391.1	854.9	PB					SEGREGATED ASSOC/SOLN PRODUCTION					
TCPL																
VIKING				1517.6												
SOLN	WER1 ISOPAC	SEGR		1000	.56	560	.85	84		70						
05050 0218000 000 VIKING								37.43E		14	524					
VIKING	.0002E .0102 .0007			.72	4592	218	.8133	.0766	.0664	.0070	.0160	.0086	.0020			
1986-11-28 00/06-04-038-24W4/0	1953-00-00		1386.2	1391.1	854.9	PB					SEGREGATED ASSOC/SOLN PRODUCTION					
TCPL																
VIKING B				1538.5												
SOLN	WER1 ISOPAC			42	.60	25	.90	3								
05050 0218002 000 VIKING B								37.43E		3	112					
VIKING	E .0052						.8044	.0860	.0553	.0068	.0128	.0063	.0011	.0003		
1985-12-31 00/01-01-038-26W4/C	1981-00-00															
PROGAS TCPL																
VIKING D				1602.3												
SOLN	WER1 ISOPAC			22	.65	14	.50	7		1	340.0	66				
05050 0218004 000 VIK D								37.43E		6	225					
VIKING	E .0038						.7949	.0830	.0608	.0065	.0139	.0060				
1986-12-31 00/01-01-038-26W4/C	1981-00-00															
	VO			1380.7	128	.60		77	.100	.50	6800	315		.853		3.598
	WER1 ASSIGN			3	.65	2	.10	2								
05050 0218098 006								37.43E		2	75					
UP VIKING	A .0118 .0045			.68	4613	213	.8384	.0768	.0440	.0054	.0114	.0028	.0021	.0001		
1982-12-01 00/06-04-038-24W4/C	1976-09-08		1380.4	1381.0	854.9	PB										
	VO			1645.0	150	2.00		300	.080	.45	10890	322		.790		4.383
STRIKE	WER1 ASSIGN			13	.75	10	.10	9								
05050 0218098 010								37.43E		9	337					
VIKING	.0003E .0064 .0002			.70	4610	217	.8181	.0947	.0577	.0058	.0113	.0039	.0012	.0004		
1985-12-31 00/14-18-039-27W4/C	1985-07-29		1644.0	1646.0	910.7	PB										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 0505C
VO 1634.4 200 .80 160 .106 .40 7620 318 .877 3.295
STRIKE WER2 ASSIGN 5 .65 3 .05 3
05050 0218098 015 40.43E 3 121
VIKING SD .0003E .0232 .0026 .62 4608 200 .9078 .0386 .0160 .0020 .0042 .0031 .0010 .0012
1984-12-31 00/08-30-040-27W4/0 1984-02-01 1634.0 1634.8 937.6 PB

BLAIRMORE B 1733.1
SOLN WER1 ISOPAC 71 .65 46 .20 37 29
05050 0244002 000 BLAIRMORE B 40.05E 8 320
BLAIRMORE .0001E .0418 .0180 .2000
1983-12-31 00/01-01-039-27W4/0 1959-00-00

BLAIRMORE E CP -866.5 1832.2 64 1.80 115 .140 .74 16000 344 .818 16.752
WER1 ASSIGN ABAND B 5 .75 4 .10 4 4
05050 0244005 000 BLAIRMORE E 38.18E
ELLERSLIE C .0003A .71 4640 216
1985-09-30 00/12-20-038-26W4/0 1964-03-15 1831.2 1833.1 966.5 GW

BLAIRMORE G VO 1729.4 255 2.62 668 .120 .65 16060 342 .810 12.860
WER1 ISOPAC 86 .75 65 .10 59 44
05050 0244007 000 BLAIRMORE G 38.18E 15 573
ELLERSLIE .0003A .71 4640 216
1976-06-30 00/09-07-039-26W4/0 1957-08-09 2116.2 2140.9 883.0 PB

BLAIRMORE H PD 1796.8 378 5.12 1935 .120 .65 16860 344 .816 13.339
WER1 ISOPAC 348 .85 296 .10 266 250
05050 0244008 000 BLAIRMORE H 38.18E 16 611
ELLERSLIE C .0003A .0117 .0240 .71 4640 216 .7990 .0949 .0399 .0065 .0111 .0068 .0061
1983-12-31 00/04-35-038-27W4/0 1958-01-19 1789.2 1801.4 884.8 PB
PANALTA TCPL

BLAIRMORE I VO -871.7 1743.5 400 4.90 1960 .129 .75 13330 325 .769 14.675
WER1 ASSIGN B 288 .70 202 .10 182 4
05050 0244009 000 BLAIRMORE I 38.18E 178 6796
ELLERSLIE A .0140 .0182 .73 4640 219 .7987 .0926 .0413 .0069 .0118 .0090 .0045 .0030
1986-12-31 00/07-36-039-27W4/0 1975-12-02 1739.8 1744.7 872.9 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 05050
BLAIRMORE J VO 1787.7 293 2.12 621 .150 .75 14580 328 .785 18.116
WER1 ISOPAC 113 .75 85 .10 77
05050 0244010 000 BLAIR J 38.18E 77 2940
BSL BLAIRMORE .0003A .0017 .0240 .71 4640 216 .7990 .0949 .0399 .0065 .0111 .0068 .0061
1982-12-31 00/09-01-039-27W4/0 1957-12-24 1778.2 1778.8 886.1 PB
PANALTA TCPL

BLAIRMORE K CP 1847.4 200 6.10 1220 .150 .70 12220 339 .824 13.063
WER1 ASSIGN ABAND 6 .90 5 .05 5 5
05050 0244011 000 BLAIRMORE K 41.92E
ELLERSLIE .0001E .0421 .0118 .73 4585 216 .7828 .0847 .0470 .0064 .0129 .0085 .0038
1970-12-29 00/04-34-037-26W4/0 1963-10-21 1843.4 1851.3 997.9 PB

VO 1846.2 200 1.80 360 .140 .75 13550 324 .766 16.303
WER1 ASSIGN ABAND 59 .75 44 .10 40
05050 0244098 005 40.05E 40 1602
BLAIRMORE E .0131 .0208 .73 4647 219 .7954 .0934 .0440 .0073 .0117 .0068 .0025 .0050
1984-04-30 00/10-30-038-26W4/0 1963-08-18 1845.3 1847.1 976.3 PB
TCPL

VO 1673.6 200 5.20 1040 .130 .65 9370 324 .838 8.293
STRIKE WER1 ASSIGN 86 .70 60 .10 54
05050 0248098 010 38.18E 54 2062
MANNVILLE #1 .0005A .0172 .0045 .67 4609 210 .8544 .0649 .0366 .0089 .0076 .0043 .0007 .0004
1986-12-31 00/14-32-040-27W4/0 1985-09-15 1671.0 1676.2 941.6 PB

UPPER MANNVILLE C VO 1720.2 200 1.50 300 .120 .70 13300 325 .775 12.614
WER1 ASSIGN 38 .75 29 .10 26 1
05050 0250003 000 U MANN C 40.05E 25 1001
GLAUCONITIC .0007A .0142 .0265 .72 4666 218 .7986 .0908 .0369 .0064 .0113 .0073 .0033 .0036
1982-05-31 00/07-36-039-27W4/0 1975-12-02 1719.4 1720.9 872.9 PB
TCPL

UPPER MANNVILLE D VO 1655.9 200 .90 180 .120 .65 15100 323 .765 13.555
WER1 ASSIGN 24 .80 19 .10 17 7
05050 0250004 000 U MANN D 40.05E 10 401
U GLAUCONITIC .0004 .0001A .0505 .0073 .74 4561 217 .7673 .0946 .0425 .0081 .0130 .0076 .0039 .0047
1982-05-31 00/11-31-039-26W4/0 1976-05-29 1655.4 1656.3 853.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 05050
VO -692.8 1547.6 200 2.00 400 .160 .60 9090 320 .877 8.843
STRIKE WER1 ASSIGN B 35 .65 23 .05 22
05050 0250098 003 40.05E 22 881
GLAUCONITIC SS .0004A .0298 .0005 .59 4598 194 .9394 .0173 .0068 .0013 .0020 .0013 .0005 .0007
1981-09-30 00/02-29-037-24W4/0 1981-04-05 1546.6 1548.6 855.8 GW
CWNGNUL

VO 1684.3 200 3.70 740 .190 .80 14660 325 .775 25.171
WER1 ASSIGN 186 .80 149 .10 134
05050 0250098 005 38.18E 134 5116
GLAUCONITIC .0003A .0073 .74 4564 217 .0425 .0211 .6200
1983-12-31 00/11-31-039-26W4/0 1976-05-29 1677.3 1691.0 852.2 PB
TCPL

UPPER MANNVILLE A MB 1761.0 205 3.91 802 .226 .89 14180 341 .780 30.838
WER1 ISOPAC 393 .85 334 .15 284
05050 0250660 001 U MANN A 40.05E
GLAUCONITIC .0021A .0118 .0121 .78 4578 226 .7694 .1044 .0592 .0112 .0154 .0079 .0023 .0042
1980-12-31 00/11-13-038-27W4/0 1967-02-01 1756.2 1770.3 923.2 PB

UPPER MANNVILLE B VO 1784.3 200 3.35 670 .120 .75 11200 327 .803 10.917
WER1 ASSIGN 73 .65 47 .10 42
05050 0250660 002 U MANN B 40.05E
GLAUCONITIC .0001E .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0054 .0022 .0029
1982-08-31 00/10-18-038-26W4/2 1964-10-18 1781.9 1786.7 947.9 PB

BLAIRMORE C VO 1825.3 1485 1.68 2495 .147 .70 16110 329 .771 18.585
WER1 ISOPAC 464 .85 394 .15 335
VO 1822.2 46 1.09 50 .147 .70 16110 329 .771 18.585 PROBABLE
2 .85 2 .15 2 .25
05050 0250660 003 BLAIR C 40.05E
ELLERSLIE A .0121 .0212 .74 4601 220 .8053 .0919 .0403 .0061 .0108 .0061 .0024 .0037
1985-12-31 00/04-25-038-27W4/0 1958-02-05 1792.8 1807.2 904.3 PB

U MANN A&B,BLAIR C
WER1 ISOPAC 932 .83 777 .15 663 450
05050 0250660 999 U M AB,BL C 40.05E 213 8531
GLAUC.&ELLER. .0001E
1984-04-30 00/14-17-038-26W4/0 1954-09-18
CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 05050
VO 1611.2 150 1.80 270 .290 .75 11750 322 .788 28.643
WER1 ASSIGN 77 .75 58 .10 52
05050 0336098 002 38.18E 52 1985
ELLERSLIE E .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0055 .0022 .0029
1985-12-31 00/08-14-038-25W4/0 1975-06-24 1610.3 1612.1 868.1 PB

VO 1638.8 200 1.54 308 .140 .80 11750 323 .794 14.593
WER1 ASSIGN 45 .75 34 .05 32
05050 0336098 003 38.18E 32 1222
ELLERSLIE .0003A .71 4640 216
1978-06-30 00/11-04-038-25W4/0 1977-11-15 1638.0 1639.5 866.2 PB
LOC U PROGAS

VO 1762.9 200 2.00 400 .130 .45 13380 322 .768 9.001
WER2 ASSIGN 36 .75 27 .10 24
05050 0336098 004 38.18E 24 916
ELLERSLIE A .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0055 .0022 .0029
1981-11-30 00/08-12-038-26W4/0 1981-08-08 1761.3 1764.5 884.9 PB
TCPL

VO -937.5 1859.0 200 8.00 1600 .130 .60 13880 330 .789 11.825
WER1 ASSIGN B 189 .75 142 .10 128
05050 0336098 005 38.18E 128 4887
ELLERSLIE A .0140 .0118 .71 4626 217 .8080 .0911 .0455 .0086 .0105 .0054 .0022 .0029
1980-10-31 00/13-07-038-26W4/0 1979-09-23 1855.0 1863.0 925.5 GW
CWNGNUL TCPL

VO 1828.1 200 .30 60 .140 .75 13550 324 .766 16.303
WER1 ASSIGN 10 .75 8 .10 7
05050 0336098 006 38.18E 7 267
ELLERSLIE A .0131 .0208 .73 4647 219 .7954 .0934 .0440 .0073 .0117 .0068 .0025 .0050
1984-05-31 00/12-20-038-26W4/0 1963-03-15 1827.9 1828.2 966.5 PB
TCPL

VO 1799.7 522 1.25 653 .138 .80 14320 328 .780 17.573
WER1 ISOPAC 115 .75 86 .15 73
05050 0336098 007 38.18E 73 2787
ELLERSLIE SD .0002A .0216 .0201 .72 4636 217 .8023 .0793 .0466 .0051 .0119 .0061 .0027 .0041
1983-12-31 02/06-33-038-26W4/0 1978-12-15 1814.3 1819.5 953.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOFFRE (F) 038-26W4 05050
VO 1720.5 200 1.80 360 .130 .60 13315 325 .796 11.417
STRIKE WER1 ASSIGN 41 .75 31 .10 28
05050 0336098 008 38.18E 28 1069
ELLERSLIE .0004E .0132 .0144 .68 4648 212 .8375 .0810 .0331 .0050 .0081 .0042 .0031
1981-12-31 00/16-07-039-25W4/0 1980-10-24 1719.3 1721.6 908.8 PB

VO 1846.8 150 4.50 675 .160 .65 16650 329 .780 19.189
WER1 ASSIGN 130 .80 104 .15 88
05050 0336098 009 38.18E 88 3360
ELLERSLIE .0002E .0216 .0201 .72 4636 217 .8023 .0793 .0466 .0051 .0119 .0061 .0027 .0041
1985-12-31 02/06-33-038-26W4/0 1978-12-15 1844.0 1849.5 952.2 PB

VO 1672.0 32 2.78 89 .120 .65 13860 339 .812 11.169
STRIKE WER1 ASSIGN 10 .75 8 .10 7
05050 0336098 010 38.18E 7 267
ELLERSLIE .0003A .0160 .71 4640 216
1983-12-31 00/10-08-039-25W4/0 1969-10-00 1670.6 1673.4 886.7 PB
LOC U

VO 1827.5 150 1.83 275 .150 .85 13550 328 .741 20.214
WER1 ASSIGN ABAND 56 .75 42 .10 38
05050 0336098 015 38.18E 38 1451
ELLERSLIE E .0147 .0183 .82 4307 227 .0864 .0924 .0399 .0061 .0111 .0062 .0047 .0202
1985-12-31 00/10-20-038-26W4/0 1955-07-23 1825.8 1829.1 956.8 PB
TCPL

VO 1718.1 150 .30 45 .130 .65 11610 326 .814 10.514
WER1 ASSIGN 5 .75 4 .10 4
05050 0336098 020 38.18E 4 153
ELLERSLIE E .0254 .0162 .69 4640 213 .8157 .0850 .0346 .0053 .0090 .0088
1985-10-31 00/01-15-039-26W4/0 1958-09-15 1718.0 1718.3 901.0 PB

VO 1775.7 150 3.05 458 .130 .65 14580 322 .777 14.004
WER1 ASSIGN 64 .75 48 .10 43
05050 0336098 025 38.18E 43 1642
ELLERSLIE E .0254 .0162 .69 4640 213 .8157 .0850 .0346 .0053 .0090 .0088
1985-03-31 00/03-06-039-26W4/0 1985-01-09 1774.2 1777.3 889.4 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
JOFFRE	(F) 038-26W4		C5050														
	VO				1776.1		246	1.65		406	.120	.65	16240	344	.817	12.817	
	WER1 ISOPAC					52	.75	39	.10	35							
05050 0336098 030										38.18E		35	1336				
ELLERSLIE	.0003A				.71	4640	216										
1976-06-30 00/09-01-039-27W4/C	1957-12-24				2147.7	2138.8	886.1	PB									
	VO	-885.4			1812.0		200	4.00		800	.160	.60	13530	324	.774	14.729	
	WER1 ASSIGN			B		118	.70	83	.10	75							
05050 0336098 035										38.18E		75	2864				
ELLERSLIE	.0002A	.0216	.0201		.72	4636	217	.8023	.0793	.0466	.0051	.0119	.0061	.0027	.0041		
1983-12-31 00/04-35-038-26W4/0	1982-06-18				1810.0	1814.0	928.6	GW									
	VO				1762.0		141	2.53		357	.120	.65	15510	342	.812	12.389	
	WER1 ISOPAC					44	.75	33	.10	30							
05050 0336098 040										38.18E		30	1145				
ELLERSLIE	.0003A				.71	4640	216										
1976-06-30 00/01-09-039-26W4/0	1958-05-21				2130.6	2147.9	927.3	PB									
	VO				1820.2		64	.92		59	.120	.65	16650	344	.817	13.141	
	WER1 ASSIGN					8	.75	6	.10	5							
05050 0336098 055										38.18E		5	191				
ELLERSLIE A	.0003A				.71	4640	216										
1982-12-01 00/04-24-038-27W4/C	1958-09-27				1819.7	1820.6	915.0	PB									
	VO				1796.8		64	2.16		138	.120	.65	16340	344	.817	12.696	
	WER1 ASSIGN					18	.75	14	.10	13							
05050 0336098 060										38.18E		13	496				
ELLERSLIE B	.0003A				.71	4640	216										
1982-12-01 00/12-24-038-27W4/C	1958-08-22				1794.7	1798.9	911.7	PB									
	VO				1776.7		64	.62		40	.120	.65	16380	342	.810	13.116	
	WER1 ASSIGN					5	.75	4	.10	4							
05050 0336098 075										38.18E		4	153				
ELLERSLIE A	.0003A				.71	4640	216										
1982-12-01 00/10-35-038-27W4/C	1958-06-02				1776.4	1777.0	887.9	PB									
PANALTA																	

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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JOFFRE                (F)  038-26W4     05050
                           VO                          1790.7      64   1.24       79  .120  .65 16270 344   .817 12.841
                      WER1 ASSIGN                          10  .75       8  .10      7
    05050 0336098 100                                                            38.18E       7       267
    ELLERSLIE B           .0003A                      .71  4640 216
    1982-12-01 00/02-36-038-27W4/0 1959-01-26      1789.2 1792.2  907.7 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1796.4     200   9.45      189  .140  .75 15070 328   .773 17.748
                      WER1 ASSIGN                         335  .85     285  .10     257
    05050 0336098 103                                                            38.18E     257       9812
    BSL QTZ C             .0002E .0113 .0085          .72  4613 219 .8006 .0939 .0511 .0097 .0128 .0070 .0014 .0035
    1982-10-29 00/02-34-038-27W4/0 1958-09-28      1791.0 1801.7  884.5 PB
    PANALTA TCPL
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                           VO                          1795.9      64   3.70      237  .120  .65 16380 339   .804 13.331
                      WER1 ASSIGN                          32  .75      24  .10     22
    05050 0336098 105                                                            38.18E      22       840
    ELLERSLIE B           .0003A                      .71  4640 216
    1982-12-01 00/02-36-038-27W4/0 1959-01-26      1794.1 1797.7  907.7 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1856.9     200   1.30      260  .110  .75 14110 324   .781 13.082
         STRIKE           WER2 ASSIGN                         34  .75      26  .15     22
    05050 0336098 110                                                            38.18E      22       840
    L ELLERSLIE           .0003E .0271 .0120          .71  4616 214 .7998 .0922 .0410 .0064 .0105 .0067 .0028 .0012
    1984-12-31 00/08-30-040-27W4/0 1984-02-01      1856.3 1857.6  937.6 PB
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  DETRITAL A              VO                          1888.5      64   1.54       99  .220  .60 13890 347   .817 16.392
                      WER1 ASSIGN                          18  .70      13  .10     12
    05050 0350001 000 DETRITAL A                                                 38.18E      12       458
    DETRITAL              .0003A        .0107         .72  4619 220                .0310
    1982-12-01 00/10-30-038-26W4/0 1963-08-18      1887.0 1890.1  976.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  D-2                                                 2134.5
    SOLN                  WER1 ISOPAC                  3497  .36    1259  .60     504      457   26900.0  130
    05050 0696000 000 D-2                                                        44.17E       47      2076
    D-2                   .0003A        .0180 .0553                                .1166 .0534       .2400
    1982-12-01 00/01-01-038-26W4/0 1956-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T      Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4  NC4  C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JOFFRE                  (F)  038-26W4     05050
  D-3 A                      VO              -1245.4          2209.5      200    4.30        860  .080  .89 19790 353  .790 14.369
    ASSOC                  WER2 ASSIGN                          124   .75     93   .15     79        2
    05050 0720001 000 D-3 A                                                          39.30E      77       3026
    LEDUC                       .0010A        .0084 .0003   .80  4551 233                  .0550
    1982-08-31 00/12-20-038-26W4/0 1955-07-01      2207.1 2211.9  966.5 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                            2029.8      200    3.50        700  .040  .70 18660 344  .824  5.242
         STRIKE            WER1 ASSIGN                          37   .80     30   .15     26
    05050 0720098 005                                                                38.18E      26       993
    NISKU              .0002 .0009A .0849 .0220          .75  4557 214 .7332 .0804 .0431 .0064 .0161 .0092 .0031 .0005
    1986-09-30 00/16-24-039-26W4/0 1985-10-08      2028.0 2031.5  908.9 PB
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JOFFRE                  POOLS=    50  GIP=      8531 PROD=      4960  IMG=      3340  MGP=      1324  RMG=      2016  ENERGY=     77878
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JOHN LAKE               (F)  055-01W4     05160
                               VO                             360.3      200    2.10        420  .240  .60  3240 286  .923  5.025
                           WER2 ASSIGN                          21   .70     15   .05     14
    05160 0160098 004                                                                37.43E      14       524
    COLORADO                       E .0312 .0005          .50  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-03-055-01W4/0 1977-12-15      358.7  361.8  602.9 PB
    PANALTA
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                               VO                             345.6      128    1.20        154  .255  .60  3260 286  .930  5.333
                           WER2 ASSIGN                           8   .70      6   .05      6
    05160 0160098 005                                                                38.18E       6       229
    L COLORADO                  .0007E        .0049          .50  4544 187                  .0003
    1983-12-31 00/10-09-055-01W4/0 1977-10-10      343.2  348.1  625.4 PB
    PANALTA
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                               VO                             335.2      200     .90        180  .200  .50  3210 286  .926  3.447
                           WER2 ASSIGN                           6   .70      4   .05      4
    05160 0160098 010                                                                38.18E       4       153
    COLORADO                    .0007E                       .58  4578 192
    1983-12-31 00/04-11-055-01W4/0 1976-11-16      334.4  335.9  612.6 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / REC / PROD	MFD / GIP	AREA	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7	KB	TYPE
JOHN LAKE	(F) 055-01W4 05160																																		
	VO												337.0		200		1.50		300	.280		.55		3210	286		.926		5.308						
	WER2 ASSIGN												16		.70		11	.05	10																
05160 0160098 020																			37.81E			10			378										
COLORADO		.0005E							.58	4578	192																								
1982-12-31 00/07-22-055-01W4/C	1976-11-09								335.9	338.0	616.9	PB																							
PANALTA																																			
	VO												378.6		200		.90		180	.250		.55		2853	288		.937		4.134						
	WER2 ASSIGN												7		.65		5	.05	5																
05160 0206098 005																			37.43E			5			187										
B F S C		.0005E							.50	4571	192	.9380	.0245	.0049	.0002	.0002	.0200																		
1980-07-31 00/10-29-055-01W4/0	1978-11-19								378.1	379.0	659.8	PB																							
PANALTA																																			
	VO												377.0		200		.50		100	.300		.50		3330	293		.933		5.196						
	WER1 ASSIGN												5		.70		4	.05	4																
05160 0206098 010																			37.43E			4			150										
B F SCALES		.00024	.0330	.0058					.58	4619	191	.9461	.0149																						
1982-12-31 00/11-01-056-02W4/0	1979-07-02								376.8	377.3	660.3	PB																							
PANALTA																																			
	VO												377.9		200		.50		100	.290		.50		3170	287		.930		4.897						
	WER1 ASSIGN												5		.70		4	.05	4																
05160 0206098 015																			37.43E			4			150										
B F SCALES		.00024	.0330	.0058					.58	4619	191	.9461	.0149																						
1982-12-31 00/07-02-056-02W4/0	1979-01-18								377.4	378.3	656.1	PB																							
PANALTA																																			
VIKING A		VO											403.1		1668		.78		1301	.242		.50		3070	288		.933		3.931						
	WER1 ISOPAC												51		.70		36	.05	34																
05160 0218001 000	VIKING A																		37.06E			34			1260										
VIKING #1	.0001	.00014	.0193						.57	4621	192	.9614	.0191																						
1985-11-30 00/07-30-055-01W4/0	1977-06-14								336.5	338.3	587.7	PB																							
PANALTA																																			
	VO												414.1		200		.90		180	.240		.60		3790	289		.918		5.850						
	WER2 ASSIGN												11		.75		8	.05	8																
05160 0218098 003																			37.43E			8			299										
VIKING		E	.0312	.0005					.58	4571	192	.9380	.0245	.0049	.0002	.0002	.0200																		
1983-12-31 00/07-03-055-01W4/0	1977-12-15								413.6	414.5	602.9	PB																							
PANALTA																																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHN LAKE (F) 055-01W4 0516C
VO 342.6 200 1.30 260 .230 .55 3040 286 .929 4.116
WER2 ASSIGN 11 .70 8 .05 8
05160 0218098 004 37.43E 8 299
VIKING E .0312 .0005 .58 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/10-18-055-01W4/0 1978-08-25 341.9 343.2 582.2 PB
PANALTA

VO 364.5 818 .60 491 .227 .50 3040 287 .934 3.661
WER1 ISOPAC 18 .70 13 .05 12
05160 0218098 015 37.43E 12 449
VIKING 1 .0001 .0004A .0302 .57 4602 190 .9653 .0037 .0003
1984-12-31 00/12-16-055-02W4/0 1980-08-11 352.5 353.3 594.8 PB

VO 337.6 200 .90 180 .250 .60 3040 286 .929 4.881
WER2 ASSIGN 9 .70 6 .05 6
05160 0218098 020 37.43E 6 225
VIKING E .0312 .0005 .58 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/11-11-055-02W4/0 1976-12-05 337.1 338.0 578.5 PB
PANALTA

VO 376.0 200 .90 180 .250 .50 2960 287 .935 3.921
WER1 ASSIGN 7 .65 5 .05 5
05160 0218098 025 37.43E 5 187
VIKING .0001 .0003A .0268 .57 4606 190 .9687 .0036 .0005
1983-12-31 00/06-29-055-02W4/0 1980-10-23 375.5 376.4 613.1 PB

VO 418.6 200 1.00 200 .270 .50 3042 291 .932 4.306
WER1 ASSIGN 9 .70 6 .05 6
05160 0218098 030 37.43E 6 225
VIKING .0004 .0003E .0565 .0002 .58 4561 188 .9318 .0083 .0004 .0001
1983-12-31 00/06-06-056-01W4/0 1979-01-30 415.2 421.9 665.6 PB
PANALTA

VO 438.0 128 .93 119 .300 .70 2880 289 .940 6.331
WER1 ASSIGN 8 .65 5 .05 5
05160 0250098 010 37.43E 5 187
UPPER MANNVILLE .0003E .58 4585 189
1983-12-31 00/11-36-054-01W4/0 1974-09-26 437.7 438.6 607.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
JOHN LAKE	(F) 055-01W4		0516C														
	VO				496.4		200	.90		180	.240	.55	3830	292		.923	5.334
	WER1 ASSIGN				10	.75	8	.05	8								
05160 0250098 012									37.43E		8		299				
MANNVILLE	.0004A	.0189	.0002		.56	4580	189	.9798	.0007								
1986-11-30 00/11-11-055-02W4/0	1976-12-02				495.9	496.8	578.5	PB									
	VO				496.4		200	.93		186	.240	.55	3830	292		.918	5.364
	WER2 ASSIGN				10	.75	8	.05	8								
05160 0250098 015									37.43E		8		299				
MANNVILLE	E	.0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.3400				
1978-12-31 00/11-11-058-02W4/0	1976-12-05				495.9	496.8	578.5	PB									
COLONY A	CP	+206.3			447.3		200	3.60		720	.280	.75	2720	292		.950	5.856
	WER2 ASSIGN			B	2	.60	1	.05	1			1					
05160 0256001 000 COLONY A									37.43E								
COLONY		.0003E			.60	4613	195										
1986-12-31 00/10-11-056-01W4/0	1976-02-07				441.6	452.9	659.3	GW									
	VO				405.4		200	1.24		248	.300	.60	2760	289		.935	5.229
	WER1 ASSIGN				13	.65	8	.05	8								
05160 0256098 007									38.18E		8		305				
COLONY		.0007E			.60	4613	195										
1983-12-31 00/10-29-054-01W4/0	1977-02-10				404.8	406.0	600.8	PB									
PANALTA																	
	VO				404.2		200	1.80		360	.280	.55	2650	289		.941	4.268
	WER2 ASSIGN				15	.65	10	.05	10								
05160 0256098 030									37.43E		10		374				
COLONY	E	.0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.3400				
1983-12-31 00/07-30-055-01W4/0	1977-06-14				402.9	405.4	587.7	PB									
PANALTA																	
	VO				378.7		200	.90		180	.270	.55	2710	288		.938	4.236
	WER2 ASSIGN				8	.65	5	.05	5								
05160 0256098 035									37.43E		5		187				
COLONY	E	.0150			.58	4578	193	.9610	.0168	.0016	.0012	.0008	.3400				
1983-12-31 00/06-14-055-02W4/0	1978-07-10				378.2	379.2	586.1	PB									
PANALTA																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / REC / PROD / TOP / BASE	MFD / GIP / KB	AREA / PAY / TYPE	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
JOHN LAKE	(F) 055-C1W4	G516C											
	VO		457.2	200	2.47		494	.330	.65	2650	292	.950	5.827
	WER2 ASSIGN		29	.65	19	.05	18						
05160 0256098 040							37.43E		18		674		
COLONY	.0003E		.60	4613	195								
1977-06-30 00/10-23-056-01W4/0 1976-02-12			456.3	458.1	657.1	PB							
	VO +211.9		427.5	150	2.60		390	.280	.70	2590	288	.947	5.293
	WER1 ASSIGN	B	21	.55	12	.05	11						
05160 0256098 045							37.43E		11		412		
COLONY #1	.0011E .0520		.58	4478	187	.9415 .0051 .0002 .0001							
1985-12-31 00/13-35-056-02W4/0 1984-11-19			426.2	428.8	640.7	GW							
	VO		430.7	200	2.20		440	.330	.55	2630	290	.935	5.006
STRIKE	WER1 ASSIGN		22	.50	11	.05	10						
05160 0256098 050							37.43E		10		374		
COLONY	.0007E .0006		.58	4585	189	.0003 .0003							
1983-12-31 00/07-36-056-02W4/0 1979-09-19			429.5	432.0	651.2	PB							
GRAND RAPIDS A	VO *198.0		414.7	3954	1.03		4073	.296	.60	2800	288	.941	5.218
	WER2 ISOPAC	B	213	.60	128	.05	122						
05160 0262001 000 GRD RAP A							38.18E		122		4658		
GRAND RAPIDS#1	.0007E .0479 .0006		.58	4585	189	.9391 .0118 .0003 .0002 .0001							
1985-11-30 00/10-26-054-01W4/0 1973-08-15			413.3	416.7	613.6	GW							
PANALTA													
GRAND RAPIDS B	VO		447.8	200	5.79		1158	.300	.60	2630	294	.950	4.819
	WER2 ASSIGN		56	.70	39	.05	37		17				
05160 0262002 000 GRND RAP B							37.43E		20		749		
GRAND RAPIDS	.0003E		.57	4613	191								
1983-12-31 00/10-13-056-01W4/0 1976-01-12			440.4	455.1	656.8	PB							
	VO		426.1	200	1.20		240	.280	.55	2750	290	.940	4.418
	WER1 ASSIGN		11	.50	6	.05	6						
05160 0262098 002							38.18E		6		229		
GRAND RAPIDS #1	.0005A .0223		.58	4614	192	.9584 .0177 .0008 .0002 .0001							
1983-12-31 00/10-09-055-01W4/0 1977-10-10			425.5	426.7	625.5	GW							
PANALTA													

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JOHN LAKE (F) 055-01W4 0516C
VO HEAVY 392.6 128 5.20 666 .280 .90 3150 287 .940 8.368
WER1 ASSIGN 56 .65 36 .05 34
05160 0262098 005 37.43E 34 1273
GRAND RAPIDS .0001 .0006A .0365 .58 4594 190 .9523 .0097 .0008
1983-12-31 00/12-16-055-02W4/0 1980-08-11 390.0 395.3 594.3 GO

VO 444.8 200 1.60 320 .340 .60 2630 289 .946 5.581
WER1 ASSIGN 18 .65 12 .10 11
05160 0262098 010 37.06E 11 408
GRAND RAPIDS .0004 .0023A .0565 .0002 .58 4561 188 .9318 .0083 .0004 .0001
1981-06-30 00/06-12-056-01W4/0 1980-09-23 444.0 445.6 654.2 GW

VO 426.1 200 2.40 480 .280 .55 2910 289 .935 4.716
WER1 ASSIGN 23 .70 16 .05 15
05160 0276098 005 37.43E 15 561
SPARKY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1983-12-31 00/07-30-055-01W4/0 1977-06-14 424.9 427.3 587.7 PB
PANALTA

JOHN LAKE POOLS= 30 GIP= 699 PROD= 455 IMG= 435 MGP= 18 RMG= 417 ENERGY= 15704

JOHNSON (F) 016-14W4 05040
MILK RIVER A PD 355.7 3833 3.80 14565 .154 .55 3140 289 .938 2.790
WER1 ISOPAC 535 .70 375 .05 356
05040 0158160 071 MILK RIV A 36.31A
MILK RIVER .0007A .56 4578 188
1986-05-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 842 .48 404 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 17 .70 12 .03 12
05040 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 188
1978-06-30 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

SECOND WHITE SPECKS A VO 630.0 2414 .73 1762 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 137 .75 103 .05 98
05040 0158160 090 2WS A #1 36.31E
2WS .0011A .57 4592 188
1978-06-30 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOHNSON (F) 016-14W4 0504C
SE ALTA GAS SYS(MU)
WER1 ISOPAC 689 .70 490 .05 466 11
05040 0158160 999 SE AGS(MU) 36.31A 455 16521
M RIV & MED HAT .0007A
1986-10-31 02/10-31-012-05W4/C 1904-00-00
TCPL

VO 797.6 200 .93 186 .250 .70 7740 300 .875 14.674
WER1 ASSIGN 27 .75 20 .05 19
05040 0213098 005 37.43E 19 711
BOW ISLAND .0016A .0490 .58 4573 189 .9411 .0063 .0014 .0003 .0003
1984-12-31 00/10-15-016-14W4/C 1974-01-26 797.1 798.0 755.3 PB

VO -62.8 817.5 200 1.23 246 .240 .65 7820 301 .876 13.157
WER1 ASSIGN B 32 .70 22 .05 21
05040 0213098 010 37.43E 21 786
BOW ISLAND .0016A .0605 .60 4564 189 .9306 .0063 .0009 .0001 .0001
1984-12-31 00/10-15-016-14W4/C 1974-01-26 816.9 818.1 755.3 GW

VO -20.3 795.0 128 1.40 175 .240 .50 7790 299 .872 10.196
WER1 ASSIGN B 18 .70 13 .05 12
05040 0213098 015 37.43E 12 449
BOW ISLAND #4 .0016E .0605 .58 4560 188 .9306 .0063 .0008 .0001 .0001
1985-12-31 00/14-19-016-14W4/0 1985-09-10 793.0 794.8 774.8 GW
TCPL

VO 780.3 128 1.60 205 .224 .50 7650 298 .874 9.355
WER1 ASSIGN 19 .75 14 .05 13
05040 0213098 020 37.43E 13 487
BOW ISLAND .0016E .0605 .58 4560 188 .9306 .0063 .0008 .0001 .0001
1985-12-31 00/14-19-016-14W4/0 1985-09-10 778.5 780.2 774.8 PB
TCPL

VO +10.0 763.9 128 2.95 378 .230 .55 7490 298 .874 10.345
WER1 ASSIGN B 39 .70 27 .05 26
05040 0213098 025 37.43E 26 973
BOW ISLAND #1 .0016E .0605 .58 4560 188 .9306 .0063 .0008 .0001 .0001
1985-12-31 00/14-19-016-14W4/0 1985-09-10 761.0 764.7 774.8 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JOHNSON                (F)  016-14W4     05040
                            VO                      994.3      128    1.85       237  .180  .60 11100 306   .820 13.587
                       WER1 ASSIGN                     32  .80     26  .05   25
    05040 0250098 005                                                  43.05E      25      1076
    UPPER MANNVILLE          .0008E         .0030    .66  4606 199
    1982-12-01 00/06-35-016-14W4/0 1968-06-18       993.3  995.2  750.4 PB
    TCPL
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  GLAUCONITIC A                VO          -247.7     1011.5       58   10.43       605  .254  .80 10570 302   .807 26.011
    ASSOC              WER1 ISOPAC                    157  .75     118  .10   106
    05040 0300001 000 GLAUC A                                          43.05E     106      4563
    GLAUCONITIC              .0003E .0554   .0038    .65  4565 200  .8651 .0413 .0166 .0034 .0061 .0044 .0021 .0016
    1985-11-30 00/08-06-017-14W4/0 1982-12-07      1004.7 1016.3  766.3 PB
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  GLAUCONITIC C                VO          -242.8     1012.9       19    2.05        35  .240  .80 10880 303   .812 24.145
    ASSOC              WER1 ISOPAC                      9  .75      7  .05    7
    05040 0300003 000 GLAUC C        TOP/BASE TVD                      43.05E       7       301
    GLAUCONITIC              .0003E .0554   .0038    .65  4565 200  .8651 .0413 .0166 .0034 .0061 .0044 .0021 .0015
    1985-12-31 00/15-06-017-14W4/0 1983-06-12      1015.7 1016.3  773.3 GO
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JOHNSON                  POOLS=     9  GIP=      1022 PROD=       737  IMG=       695  MGP=        11  RMG=       684  ENERGY=     25867
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JOLI FOU               (SA) 081-20W4     05045
                            VO                      364.0      200    4.90       980  .300  .65  2160 293   .958  4.267
         STRIKE        BER6 ASSIGN ABAND               42  .55     23  .05   22
    05045 0306098 005                                                  37.43E      22       823
    WABISKAW                 .0001 .0001E .0555   .0048    .58  4585 188  .9366 .0025 .0003 .0001
    1979-12-29 00/10-16-081-20W4/0 1972-03-06       361.5  366.4  583.1 PB
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JOLI FOU                 POOLS=     1  GIP=        42 PROD=        23  IMG=        22  MGP=            RMG=        22  ENERGY=       823
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JOLIET                 (F)  025-07W4     05690
                            VO                      898.2      200    2.00       400  .220  .50  8660 300   .847 10.661
                       BER7 ASSIGN                     43  .75     32  .05   30
    05690 0256098 005                                                  37.43E      30      1123
    COLONY #1 SS             .0002 .0004E .0993              .64  4501 193  .8480 .0274 .0105 .0045 .0038 .0030 .0016 .0013
    1982-08-31 00/08-13-025-08W4/0 1979-01-06       897.0  899.5  777.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JOLIET (F) 025-07W4 05690

VO 981.0 200 2.50 500 .240 .55 9630 305 .849 13.960
BER7 ASSIGN 70 .75 53 .05 50
05690 0310098 005 37.43E 50 1872
DETRITAL .0006A .0268 .0033 .58 4616 193 .9483 .0161 .0022 .0019 .0003 .0002 .0007 .0005
1982-08-31 00/11-29-025-07W4/0 1978-12-16 979.0 983.0 777.6 PB
TCPL

JOLIET POOLS= 2 GIP= 113 PROD= 85 IMG= 80 MGP= RMG= 80 ENERGY= 2995

JOSEPHINE (F) 083-09W6 05080

VO 1008.7 200 3.70 740 .140 .40 8540 317 .870 4.931
WER1 ASSIGN 36 .75 27 .10 24
05080 0304098 005 37.81E 24 907
BLUESKY .0002E .0359 .63 4709 198 .0020 .0013 .0300
1977-12-31 00/10-08-083-09W6/0 1975-08-27 1006.4 1011.0 674.5 PB
TCPL

VO 1076.4 200 4.01 802 .017 .65 9910 308 .844 1.198
WER1 ASSIGN 10 .75 8 .05 8
05080 0326098 005 37.81E 8 302
GETHING .0002E .0162 .59 4682 196 .0022 .0014 .0200
1982-07-30 00/10-08-083-09W6/0 1975-08-27 1073.8 1078.9 674.5 PB
TCPL

KISKATINAW A MB -1099.4 1749.9 1600 9.27 14832 .130 .70 15640 342 .839 14.106
WER1 ISOPAC B 991 .70 694 .05 659 506
05080 0606001 000 KISKAT A 38.18E 153 5842
L KISKATINAW .0003A .0183 .0069 .66 4614 207 .8743 .0542 .0240 .0039 .0080 .0057 .0024 .0029
1986-08-31 00/11-17-083-09W6/0 1974-04-00 1734.6 1758.1 676.0 PB
TCPL

JOSEPHINE POOLS= 3 GIP= 1037 PROD= 729 IMG= 691 MGP= 506 RMG= 185 ENERGY= 7051

JOUSSARD (SA) 074-14W5 05084

VO 474.4 200 5.49 1098 .280 .70 3930 297 .920 8.017
STRIKE BER6 ASSIGN ABAND 88 .75 66 .05 63
05084 0228098 005 37.43E 63 2358
PEACE RIVER .0004E .58 4654 194
1982-11-30 00/07-08-074-14W5/0 1949-08-17 470.9 477.9 592.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL   IMG     GHV  MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE  KB    TYPE
 PURCHASERS:
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JOUSSARD                 (SA) 074-14W5     05084
                              VO  -187.5                    778.7     200   3.05       61C  .300  .75  6800 308  .889 15.891
        STRIKE           BER6 ASSIGN ABAND          B          97  .70    68  .05       65                 65
    05084 0326098 005                                                                  37.43E              2433
    GETHING                        A        .016C      .57  4682 194 .9770 .0030 .0020 .0020
    1982-11-30 00/07-08-074-14W5/C 1949-08-17      777.2  780.3  592.8 GW
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                              VO                         758.1     200   1.68       336  .300  .75  6990 308  .885 16.408
        STRIKE           BER6 ASSIGN ABAND               55  .75    41  .05       39                 39
    05084 0326098 010                                                                  37.43E              1460
    GETHING                        E        .016D      .57  4682 194 .9770 .0030 .0020 .0020
    1982-12-31 00/07-20-074-14W5/C 1972-01-30      757.3  759.0  583.1 PB
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JOUSSARD                 POOLS=     3  GIP=       240 PROD=       175  IMG=       167  MGP=            RMG=       167  ENERGY=      6251
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JUDSON                   (SA) 007-12W4     05086
                              VO                         630.8     200   1.54       308  .220  .65  5C40 296  .907  7.634
        STRIKE           BER7 ASSIGN                     24  .70    17  .05       16                 16
    05086 0213098 005                                                                  37.43E              599
    BOW ISLAND A          .0003E      .58  4571 189
    1977-06-30 00/07-11-007-12W4/0 1976-08-08      630.0  631.5  873.6 PB
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JUDSON                   POOLS=     1  GIP=        24 PROD=        17  IMG=        16  MGP=            RMG=        16  ENERGY=       599
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JUDY CREEK               (F)  063-11W5     0509C
  VIKING A                    MB          -357.8          1387.1    8965   2.40      21516  .178  .65  8890 329  .880 10.096
    ASSOC                WERI ISOPAC          COMB            2753  .91    2505  .10     2250    2194
    05090 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.81E   187        7070
    VIKING                .0003A        .0017       .63  4606 202 .9164 .0317 .0170 .0032 .0055 .0046 .0019 .0006
    1986-05-31 00/16-31-063-10W5/0 1959-01-19      1348.5 1352.1  996.1 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------
  VIKING A                                         1454.8
    SOLN                 WERI ISOPAC          COMB            288  .65    187  .30      131                6000.0   48
    05090 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.81E
    VIKING                .0003A        .0017       .63  4606 202 .9164 .0317 .0170 .0032 .0055 .CC46 .0019 .0006
    1986-05-31 00/16-31-063-10W5/C 1959-01-19      1348.5 1352.1  996.1 PB                          COMBINED ASSOC/SOLN PRCDUCTION
    A&S      CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      3C41 PROD=      2692  IMG=      2381  MGP=      2194  RMG=       187  ENERGY=      7070
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JUDY CREEK (F) 063-11W5 0509C

VIKING D 1486.0
SOLN WER1 ISOPAC 2 .65 1 .10 1 1
05090 0218004 000 VIKING D OIL POOL DEPLETED 37.81E
VIKING .0003A
1980-12-31 00/01-01-063-11W5/0 1977-00-00

VIKING H VO 1403.1 352 1.55 546 .169 .65 8570 316 .858 8.874
WER1 ISOPAC 54 .70 38 .05 36 32
05090 0218008 000 VIKING H 37.81E 4 151
VIKING .0003 .0005E .0143 .0006 .61 4613 198 .9314 .0278 .0138 .0031 .0037 .2500 .0010 .0015
1983-12-31 00/04-18-063-10W5/0 1962-01-13 1407.3 1409.1 1027.2 PB
TCPL

VIKING B VO 1464.3 64 1.23 79 .137 .65 8550 319 .865 7.847
WER1 ASSIGN 6 .70 4 .05 4
05090 0218060 001 VIKING B 37.81E
UPPER VIKING .0003A .62 4613 200
1976-06-30 00/10-27-063-12W5/0 1969-12-18 1463.6 1464.9 1073.5 PB

VIKING C VO 1440.5 1534 3.04 4663 .144 .55 8570 318 .861 7.050
WER1 ISOPAC 329 .80 263 .05 250
05090 0218060 002 VIKING C 37.81E
LOWER VIKING .0003 .0003E .0137 .0002 .62 4613 201 .9187 .0356 .0175 .0035 .0052 .0032 .0011 .0010
1983-12-31 00/04-19-063-11W5/0 1960-10-10 1426.5 1431.6 1015.3 PB

VIKING B & C
WER1 ISOPAC 335 .70 267 .10 254 140
05090 0218060 999 VIKING B+C 37.81E 114 4310
U & L VIKING .0003A
1983-12-31 00/12-26-063-12W5/0 1960-07-18
PANALTA

VO 1596.2 150 .80 120 .150 .50 8590 322 .858 6.632
STRIKE WER1 ASSIGN 8 .70 6 .20 5
05090 0218098 005 37.81E 5 189
UPPER VIKING A .0177 .0995 .72 4844 212 .8152 .0307 .0177 .0056 .0079 .0050
1985-09-30 02/02-31-063-12W5/0 1984-10-29 1595.8 1596.6 1181.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
JUDY CREEK	(F) 063-11W5	0509C											
	VO			1608.5	150	4.20	630	.150	.50	8970	323	.867	6.832
	WER1 ASSIGN			43	.70	30	.10	27					
05090 0218098 010								37.81E		27	1021		
LOWER VIKING	.0003 .0003E	.0137 .0002		.62	4613	201	.9187	.0356	.0175	.0035	.0052	.0032	.0011	.0010
1985-12-31 02/02-31-063-12W5/0	1984-10-29			1606.0	1611.0	1181.8	PB						
	VO		-395.6	1484.1	200	1.85	370	.170	.70	8550	336	.890	9.676
ASSOC	WER1 ASSIGN			36	.65	23	.05	22					
05090 0218098 050								37.81E		22	832		
VIKING	.0003A	.0002		.62	4613	201		.0175	.0087		.3200		
1978-06-30 00/14-16-063-11W5/0	1977-08-11			1483.1	1485.0	1089.4	GO						
	VO			1631.9	150	4.20	630	.240	.65	9090	322	.862	14.529
STRIKE	WER1 ASSIGN			92	.70	64	.05	61					
05090 0248098 005								37.43E		61	2283		
MANNVILLE #2	.0004A .0108	.0006		.61	4589	200	.9148	.0468	.0184	.0034	.0030	.0015	.0003	
1985-09-30 02/02-31-063-12W5/0	1984-10-29			1629.8	1634.0	1181.8	PB						
BEAVERHILL LAKE A	VO												
ASSOC	WER1	SEGR			.80		.10		-322				
05090 0744001 000	BEAVERH L A							40.80A	322	13138			
BEAVERHILL LK	.0005A .0311	.0202		.87	4600	244	.6161	.1665	.1102	.0106	.0284	.0102	.0029	.0038
1986-12-31 00/01-01-063-11W5/0	1959-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
CWNG A&S														
BEAVERHILL LAKE A				2641.1									
SOLN	WER1	SEGR		19240	.45	8658	.30	6061	4763	13000.0	148		
05090 0744001 000	BEAVERH L A							40.80A	1298	52958			
BEAVERHILL LK	.0005A .0311	.0202		.87	4600	244	.6161	.1665	.1102	.0106	.0284	.0102	.0029	.0038
1986-12-31 00/01-01-063-11W5/0	1959-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
CWNG A&S														
BEAVERHILL LAKE B	VO												
ASSOC	WER1	SEGR			.75		.10		-1				
05090 0744002 000	BEAVERH L B							40.80A	1	41			
BEAVERHILL LK	.0005A .0311	.0202		.87	4600	244	.6161	.1665	.1102	.0106	.0284	.0102	.0029	.0038
1985-12-31 00/01-01-063-11W5/0	1959-00-00										SEGREGATED ASSOC/SOLN PRODUCTION			
CWNG A&S														

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI     MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP     REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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JUDY CREEK            (F)  063-11W5     0509C
  BEAVERHILL LAKE B                                          2695.0
     SOLN             WER1                SEGR               7618  .45   3428  .20   2742     2159   41400.0  184
     05090 0744002 000 BEAVERH L B                                                   40.80A    583     23786
     BEAVERHILL LK         .0005A .0311 .0202          .87  4600 244 .6161 .1665 .1102 .0106 .0284 .0102 .0029 .0038
     1985-12-31 00/01-01-063-11W5/C 1959-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
     CWNG    A&S
-------------------------------------------------------------------------------------------------------------------------------
JUDY CREEK                POOLS=    13  GIP=     30469 PROD=     15207  IMG=     11590  MGP=      8966  RMG=      2624  ENERGY=   105779
-------------------------------------------------------------------------------------------------------------------------------
JUDY CREEK SOUTH      (F)  062-12W5     0510C
                           VO                          1467.9      200   3.04      607  .180  .65  8580 333  .886  9.662
                      WER1 ASSIGN                          59  .70    41  .05        39
     05100 0218098 005                                                              37.81E     39      1475
     VIKING                .0001E .0137 .0002          .62  4613 201 .9187 .0356 .0175 .0035 .0052 .3200 .0011 .0010
     1978-12-31 00/04-06-063-11W5/C 1978-08-31      1466.4 1469.4 1034.5 PB
     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                 VO  -738.8                    1841.6      200  17.27     3454  .100  .80 13100 329  .829 10.927
                      WER1 ASSIGN                B         377  .85    320  .10      288
     05100 0610001 000 RUNDLE A                                                     39.30A     288     11318
     PEKISKO               .0001E                    .76  4619 206
     1984-07-31 00/14-31-062-11W5/0 1960-03-00      1825.7 1857.5 1110.4 GW
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE                                            2738.6
     SOLN             WER1                                  293  .39    114  .20      91      55    1280.0  229
     05100 0744000 000 BEAVERH L                                                    42.67E     36      1536
     BEAVERHILL LK         .0006E      .0148                                    .0640 .0197      .5500
     1986-12-31 00/01-01-062-11W5/0 1961-00-00
     CWNGNUL PROGAS
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JUDY CREEK SOUTH          POOLS=     3  GIP=       729 PROD=       475  IMG=       418  MGP=        55  RMG=       363  ENERGY=    14329
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JUMPBUSH              (F)  019-20W4     0506C
                           VO                           453.3      200   4.00      80C  .260  .50  2650 291  .946  3.559
                      WER2 ASSIGN                          28  .65    18  .05        17
     C5060 0126098 015                                                              36.31E     17       617
     BELLY RIVER           .0011A .0215 .0005          .56  4611 190 .9740 .0027 .0002
     1982-05-31 00/14-07-020-19W4/C 1978-04-23      451.3  455.3  903.4 PB
     PANALTA PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

JUMPBUSH (F) 019-20W4 0506C
VO 551.8 200 1.30 260 .240 .60 1930 292 .961 2.816
WER2 ASSIGN 7 .55 4 .05 4
05060 0126098 020 36.31E 4 145
BSL BELLY RIVER .0011E .0215 .56 4611 190 .9740 .0027 .0002 .0001 .0001
1981-12-31 00/14-16-020-19W4/C 1980-04-26 551.2 552.5 918.7 PB

VO 1039.4 200 1.24 248 .160 .40 7370 306 .881 4.576
WER2 ASSIGN 12 .70 8 .05 8
05060 0213098 002 37.81A 8 302
BOW ISLAND .0035E .0587 .0005 .58 4592 191 .9239 .0091 .0025 .0005 .0006 .0005 .0002
1977-06-30 00/07-15-020-19W4/C 1976-02-11 1036.9 1041.8 847.3 PB

VO -272.5 1200.2 128 1.60 205 .230 .70 8510 310 .876 15.022
WER2 ASSIGN B 31 .75 23 .05 22
05060 0213098 004 37.43E 22 823
LWR BOW ISLAND .0035E .0587 .0005 .59 4553 189 .9239 .0091 .0025 .0005 .0006 .0005 .0002
1982-12-01 00/01-23-020-20W4/C 1980-07-11 1198.4 1202.0 929.5 GW

VO 1235.6 200 3.55 710 .220 .50 9170 311 .878 10.505
WER2 ASSIGN 75 .75 56 .05 53
05060 0213098 005 37.43E 53 1984
L BOW ISLAND E .0763 .0016 .62 4516 187 .9070 .0102 .0028 .0006 .0006 .0500
1978-12-31 00/14-14-020-20W4/0 1978-08-09 1231.7 1239.5 942.6 PB

VO 1124.7 400 2.25 900 .190 .60 7540 308 .880 9.019
WER2 ASSIGN 81 .70 57 .05 54
05060 0213098 006 37.81E 54 2042
BOW ISLAND .0001A .0239 .0005 .58 4609 193 .9563 .0127 .0035 .0005 .0009 .0009 .0006 .0002
1982-12-31 00/04-30-020-20W4/C 1980-09-05 1124.2 1128.0 868.9 PB
KANNGAZ

VO 1055.7 200 .70 140 .140 .40 7595 306 .885 4.466
WER2 ASSIGN 6 .70 4 .05 4
05060 0213098 007 37.43E 4 150
BOW ISLAND .0035E .0587 .0005 .59 4551 189 .9239 .0091 .0025 .0005 .0006 .0003 .0002 .0002
1982-12-31 00/16-32-020-20W4/C 1980-08-24 1055.3 1056.0 819.3 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
JUMPBUSH	(F) 019-20W4 05060				1134.5	1947	2.69		5237	.215	.65	7380	302		.884		10.986
	VO -268.8																
	WER2 ISOPAC		B		575	.75	431	.05	409								
05060 0213098 015									37.81A		409	15464					
BOW ISLAND	.0024E .0483				.59	4564	188	.9329	.0120	.0036	.0005	.0007	.0005				
1975-12-31 00/10-26-020-21W4/0 1973-02-00					1131.5	1135.9	868.9	PB									
DOME PROGAS																	
	VO				1139.7	200	3.20		640	.230	.70	7660	309		.886		12.810
	WER2 ASSIGN				82	.70	57	.05	54								
05060 0213098 016									37.81E		54	2042					
1 BOW ISLAND SD	.0033A .0539 .0006				.59	4555	190	.9222	.0109	.0038	.0008	.0007	.0016	.0012	.0010		
1981-09-30 00/16-14-020-21W4/0 1979-09-18					1136.7	1142.6	873.3	PB									
PROGAS																	
	VO				1117.3	200	2.74		548	.160	.60	7395	309		.889		7.349
	WER2 ASSIGN				40	.70	28	.05	27								
05060 0213098 018									36.68E		27	990					
BOW ISLAND	.0024E .0483				.59	4574	190	.9329	.0120	.0036	.0005	.0007	.0005				
1979-12-29 00/06-25-020-21W4/0 1976-05-26					1115.9	1118.6	854.7	PB									
	VO				1232.6	200	.62		124	.180	.60	8620	311		.869		9.796
STRIKE	WER2 ASSIGN				12	.70	8	.05	8								
05060 0213098 020									37.81A		8	302					
BOW ISLAND 4	.0033A .0539 .0006				.62	4557	193	.9222	.0109	.0038	.0008	.0007	.0016	.0012	.0010		
1984-12-31 00/11-29-020-21W4/0 1973-07-03					1232.3	1232.9	880.6	PB									
DOME																	
	VO				1174.1	200	1.80		360	.200	.50	7870	310		.881		8.195
	WER2 ASSIGN				30	.70	21	.05	20								
05060 0218098 017									37.81E		20	756					
L BOW ISLAND	.0034E .0543				.60	4548	191	.9207	.0108	.0033	.0004	.0009	.0025	.0012	.0025		
1986-11-30 00/06-24-020-21W4/0 1974-03-14					1172.3	1175.9	863.2	PB									
UPPER MANNVILLE A	VO -432.2				1357.1	128	1.50		192	.200	.75	12040	311		.679		24.321
ASSOC	WER2 ASSIGN				47	.70	33	.10	30								
05060 0250001 000 U MANN A									48.03E		30	1441					
GLAUCONITIC	.0003A .0394 .0148				.78	4557	230	.7005	.1304	.0744	.0108	.0184	.0036	.0014	.0012		
1983-11-30 00/16-13-020-20W4/0 1977-00-00					1355.1	1359.1	929.9	GO									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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JUMPBUSH                 (F)  019-20W4     05060
  UPPER MANNVILLE B           VO           -416.0          1341.9      200    3.40       680  .250   .80 11400 311   .728 28.638
    ASSOC                WER1 ISOPAC                        195  .75    146   .15      124
    05060 0250002 000 U MANN B                                                  38.18E      124       4734
    GLAUCONITIC               .0001A .0195 .0020          .74  4578 223 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1983-12-31 00/06-32-019-19W4/0 1972-00-00     1340.2 1343.5  928.1 PB
    PANALTA
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  UPPER MANNVILLE H           VO           -420.6          1326.8      128    3.40       435  .250   .80 11430 311   .729 28.674
    ASSOC                WER2 ASSIGN                        125  .75     94   .15       80
    05060 0250008 000 U MANN H                                                  38.18E       80       3054
    GLAUCONITIC               .0001A .0195 .0020          .74  4578 223 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1983-12-31 00/10-32-019-19W4/0 1972-05-18     1324.1 1329.5  908.9 GO
    PANALTA
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                             VO           -453.2          1429.4      200     .31        62  .150   .45 12230 318   .838  8.810
    ASSOC                WER2 ASSIGN                          5  .70      4   .05         4
    05060 0310098 005                                                           38.18A       4        153
    LOWER MANNVILLE           .0004A .0195 .0020          .64  4551 198 .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1977-06-30 00/10-11-020-20W4/0 1976-09-22     1429.2 1429.5  975.7 GO
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JUMPBUSH                  POOLS=    16  GIP=      1351 PROD=       992  IMG=       918  MGP=            RMG=       918  ENERGY=     34999
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JUMPING POUND            (F)  025-04W5     05110
                             VO                          3152.3      200    4.50       900  .120   .80 19280 357   .859 17.164
        STRIKE           WER1 ASSIGN                        154  .70    108   .05       103
    05110 0400098 005                                                           37.43E      103       3855
    JURASSIC                  .0004E                    .56  4620 210
    1982-12-31 00/07-16-025-04W5/0 1980-09-12     3150.0 3154.5 1272.3 PB
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    MISSISSIPPIAN               MB                        3013.6      469   38.71     18155  .079   .90 27410 355   .926 16.859
                         WER1 ISOPAC                        6435  .88   5663   .17      4700
    05110 0600000 001 MSPN                                                      39.30A
    RUND-SOUTH BLK              A          .0459 .0452  .70  4944 216 .8396 .0432 .0109 .0029 .0033 .0022 .0014 .0054
    1984-12-31 00/04-24-025-05W5/0 1944-12-13     2930.6 3009.0 1225.3 PB
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    MISSISSIPPIAN               MB                        2989.5     1485   43.28     64271  .079   .90 27410 355   .926 16.859
                         WER1 ISOPAC                       18209  .88  16024   .17     13300
    05110 0600000 002 MSPN                                                      39.30E
    RUND-NORTH BLK              A          .0459 .0452  .70  4944 216 .8396 .0432 .0109 .0029 .0033 .0022 .0014 .0054
    1984-12-31 00/04-24-025-05W5/0 1944-12-13     2930.6 3009.0 1225.3 PB
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FIELD/AREA NAME          IDENTIFICATION                  OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   POOL NAME          ANALYSIS GWI      GOI           AQUIFER   GIP     REC     PROD   SL    IMG       MGP     STOIP   GCR  PCT
   STATUS                                                                                    GHV       RMG     ENERGY
   FIELD/POOL CODE
   ZONE                  H2    HE      N2    CO2    H2S  DEN     PC   TC    C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
PURCHASERS:
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JUMPING POUND            (F)  025-04W5      05110
  MISSISSIPPIAN
                         WER1 ISOPAC                              24644  .88  21687  .17  18000   14056
   05110 0600000 999 MISSISSIPPI                                                  39.30A   3944      154999
   RUNDLE                .0001A                    .0452
   1983-12-31 00/04-24-025-05W5/0 1944-12-13
   CWNGNUL
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JUMPING POUND              POOLS=     2  GIP=     24798 PROD=     21795  IMG=     18103  MGP=     14056  RMG=      4047  ENERGY=    158854
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JUMPING POUND WEST       (F)  025-06W5      05120
  RUNDLE C                    VO                          3478.1    4086  40.38   165001  .061  .85 29470 356  .913 13.369
                         WER1 ISOPAC                              22059  .85  18750  .20  15000    5295
   05120 0610003 000 RUNDLE C                                                     38.93A   9705      377816
   RUNDLE                .0001A .0095 .0555 .0827  .74  5125 224 .7862 .0363 .0088 .0031 .0031 .0032 .0021 .0092
   1986-12-31 00/10-34-024-06W5/0 1967-07-27      3451.2 3558.8 1459.1 PB
   CWNGNUL TCPL
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   RUNDLE A                  MB -2165.0                     3313.1    7891  35.87   283050  .070  .85 29510 352  .916 15.486
                         WER1 ISOPAC              FSW  00              .85          .20
   05120 0610060 001 RUNDLE A       TOP/BASE TVD                                   38.93A
   RUNDLE                .0001A .0059 .0615 .0547  .70  5031 216 .8225 .0350 .0084 .0027 .0029 .0025 .0012 .0028
   1984-12-31 00/14-05-026-06W5/0 1961-07-31      2874.0 2968.1 1211.3 PB
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   RUNDLE B                  MB -2235.0                     3588.5    1143  36.82    42085  .068  .85 29600 361  .925 14.570
                         WER1 ISOPAC              FSW  00              .85          .20
   05120 0610060 002 RUNDLE B       TOP/BASE TVD                                   38.93A
   RUNDLE                .0001A      .0621 .0580  .75  5040 223 .8175 .0376 .0092 .0075 .0033 .0026 .0011 .0011
   1986-06-30 00/16-36-024-06W5/0 1963-03-19      3498.8 3599.4 1386.5 PB
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  RUNDLE A & B
                         WER1 ISOPAC                              52941  .85  45000  .20  36000   15195
   05120 0610060 999 RUNDLE A&B                                                   38.93A  20805      809939
   RUNDLE                .0001A                    .0554
   1984-12-31 00/14-05-026-06W5/0 1961-07-31
   CWNGNUL TCPL
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                            VO                          3430.1     200  13.41     2682  .100  .75 30561 377  .922 18.752
                         WER2 ASSIGN                              503  .85   428  .15   364
   05120 0610098 005                TOP/BASE TVD                                   38.93E    364     14171
   PEKISKO               .0001E      .0459 .0383  .74  5054 221 .8640 .0296 .0065 .0021 .0007 .0019 .0009 .0039
   1979-10-31 00/13-19-026-06W5/0 1977-11-27      3415.9 3444.2 1401.8 PB
   CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

JUMPING POUND WEST (F) 025-06W5 0512C
VO 3496.9 512 27.82 14244 .070 .80 22630 376 .922 10.396
WER2 ASSIGN 1481 .90 1333 .10 1200
05120 0610098 010 TOP/BASE TVD 38.93E 1200 46716
MID TURNER VALL A .0046 .0365 .0165 .66 4764 207 .8790 .0395 .0103 .0033 .0040 .0034 .0017 .0012
1986-11-30 00/11-36-024-06W5/0 1983-02-09 3482.3 3511.5 1379.1 PB

VO 3554.2 512 20.60 10547 .058 .60 23960 378 .910 6.893
WER2 ASSIGN 727 .90 654 .20 523
05120 0610098 015 TOP/BASE TVD 38.93E 523 20360
TURNER VALLY .0050A .0040 .0550 .0613 .72 4996 220 .8125 .0369 .0091 .0029 .0032 .0033 .0022 .0088
1986-11-30 00/11-36-024-06W5/0 1983-02-09 3543.7 3564.6 1379.1 PB

JUMPING POUND WEST POOLS= 5 GIP= 77711 PRCD= 66165 IMG= 53087 MGP= 20490 RMG= 32597 ENERGY= 1265C02

KAHNTAH (SA) 097-17W5 05122
VO +118.3 316.7 200 1.85 370 .250 .65 2920 292 .939 4.921
STRIKE BER7 ASSIGN B 18 .65 12 .05 11
05122 0304098 005 37.81E 11 416
BLUESKY .0003E .0227 .58 4702 193
1978-06-30 00/06-09-097-17W5/0 1978-03-11 315.8 317.6 435.9 GW

VO +121.0 308.8 128 .61 78 .230 .45 2630 292 .946 2.802
STRIKE BER7 ASSIGN B 2 .55 1 .05 1
05122 0304098 020 37.81E 1 38
BLUESKY .0004A .0412 .0162 .58 4632 190 .9416 .0003 .0003
1983-12-31 00/07-32-097-17W5/0 1977-02-03 308.5 309.1 429.8 GW

VO 355.1 200 1.85 370 .280 .60 2890 293 .941 5.008
STRIKE BER7 ASSIGN 19 .65 12 .05 11
05122 0326098 005 37.43E 11 412
GETHING .0001E .0015 .57 4675 192
1977-12-30 00/11-25-097-17W5/0 1977-02-15 352.7 357.5 437.9 PB

VO +74.6 354.2 200 2.30 460 .300 .60 2754 288 .940 5.207
ASSOC STRIKE BER7 ASSIGN 24 .65 16 .05 15
05122 0326098 010 37.43E 15 561
GETHING .0005A .0053 .0150 .57 4675 192 .9786 .0005 .0001
1980-07-31 00/06-23-097-18W5/0 1979-02-18 351.0 357.3 431.9 GD

KAHNTAH POOLS= 4 GIP= 63 PRCD= 41 IMG= 38 MGP= RMG= 38 ENERGY= 1427

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                           AQUIFER   GIP      REC    PROD    SL    IMG        MGP     STOIP   GOR   PCT
   FIELD/PCOL CODE                                                                        GHV        RMG     ENERGY
   ZONE                 H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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KAKISA                  (SA) 117-01W6     05125
                             VO  -841.9          1211.1      32   9.45      302  .070  .75 12110 326  .849  6.533
        STRIKE               BER7 ASSIGN                 B       20  .75      15  .10      14                 14
    05125 0781098 005                                                                    39.30E      14       550
    SULPHUR POINT          .0002E .0200 .0323       .63  4695 200 .9042 .0231 .0126 .0015 .0040 .0021
    1984-05-31 00/16-32-117-01W6/0 1968-03-26     1206.4 1215.8  374.0 GW
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KAKISA                  POOLS=     1  GIP=       20 PROD=       15  IMG=       14  MGP=            RMG=       14  ENERGY=      550
-------------------------------------------------------------------------------------------------------------------------------
KAKUT                   (F)  075-03W6     03230
                             VO               -666.9     1379.5     200   2.16      432  .180  .55 12510 317  .833 13.338
    ASSOC STRIKE             WER2 ASSIGN                    58  .75      44  .05      42                 42
    03230 0326098 005                                                                    37.43E      42       1572
    LOWER GETHING          .0001E           .0154       .61  4654 198                .0025 .0011       .0200
    1983-12-31 00/07-01-075-03W6/0 1974-11-01     1378.9 1380.1  714.1 GO
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                        1387.3     200   3.50      700  .210  .60 13280 332  .874 16.400
                             WER2 ASSIGN                   115  .75      86  .05      82                 82
    03230 0326098 010                                                                    37.43E      82       3069
    GETHING                .0001E .0023 .0014       .57  4641 193 .9720 .0217 .0006 .0003
    1983-12-31 00/08-18-075-03W6/0 1983-03-07     1385.5 1389.0  715.5 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  CHARLIE LAKE A             VO               -791.0     1473.1     200   3.10      620  .120  .75 13000 318  .783 13.363
    ASSOC                    WER2 ASSIGN                    83  .75      62  .10      56                 56
    03230 0508001 000 CHARLIE L A                                                        37.43E      56       2096
    CHARLIE LAKE     .0001       E .0027 .0039       .67  4640 212 .8489 .0916 .0364 .0031 .0084 .0023 .0009 .0007
    1984-09-30 00/06-19-075-03W6/0 1984-02-20     1471.4 1474.8  686.3 PB
    CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                        1487.9     200   4.20      840  .120  .50 13720 335  .812  8.606
                             WER2 ASSIGN                    72  .80      58  .10      52                 52
    03230 0508098 005                                                                    37.43E      52       1946
    CHARLIE LAKE           .0003A .0088 .0242       .70  4668 214 .8315 .0804 .0275 .0039 .0096 .0065 .0034 .0024
    1983-12-31 00/08-24-075-04W6/0 1983-02-20     1485.8 1490.0  690.8 PB
    CWNGNUL
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KAKUT                   POOLS=     4  GIP=      328 PROD=      250  IMG=      232  MGP=            RMG=      232  ENERGY=     8683
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-C5W6 0519C

KAKWA MAIN CARDIUM A 1831.4
SOLN WER1 ISOPAC 196 .65 127 .10 114 4 1020.0 192
05190 0175001 000 MN CARD A 37.43E 110 4117
MAIN CARDIUM .0002E .0108 .0021 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1985-12-31 00/01-01-063-05W6/0 1979-00-00
TCPL

KAKWA MAIN CARDIUM B PD 1580.6 200 7.49 1498 .099 .70 9722 322 .829 7.178
WER2 ASSIGN 33 .70 23 .10 21 1
05190 0175002 000 MN CARD B 37.43E 20 749
CARDIUM .0001 A .0030 .0220 .67 4689 211 .8548 .0850 .0182 .0029 .0041 .0030 .0016 .0040
1986-12-31 00/07-16-064-05W6/0 1979-09-26 1576.4 1584.8 907.1 PB
TCPL

MAIN CARDIUM C VO -759.7 1754.9 200 2.14 428 .086 .70 20000 324 .787 13.428
ASSOC WER2 ASSIGN 57 .80 46 .10 41
05190 0175003 000 MN CARD C 37.43E 41 1535
CARDIUM .0002A .0108 .0021 .69 4615 216 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1983-12-31 00/09-25-063-06W6/0 1979-11-13 1753.7 1756.0 996.3 GO
TCPL

KAKWA A CARDIUM A GC -748.0 1712.3 3432 1.48 5079 .140 .70 20990 328 .734 22.045
ASSOC WER2 ISOPAC SEGR 1120 (1) 952 (1) 840
05190 0175101 000 A CARD A GAS CYCLING 42.71A 840 35876
CARDIUM .0002A .0080 .0020 .65 4490 237 .7444 .0995 .0637 .0106 .0213 .0129 .0147 .0227
1986-12-31 00/06-27-063-06W6/0 1978-00-00 1716.2 1718.3 979.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

KAKWA A CARDIUM A 1826.1
SOLN WER2 ISOPAC SEGR 1001 .65 651 .25 488 3940.0 254
05190 0175101 000 A CARD A GAS CYCLING 42.71A 488 20842
CARDIUM .0002A .0080 .0020 .85 4490 237 .7444 .0995 .0637 .0106 .0213 .0129 .0147 .0227
1986-12-31 00/06-27-063-06W6/0 1978-00-00 1716.2 1718.3 979.0 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

KAKWA C CARDIUM A VO +767.0 1780.8 312 .75 234 .103 .65 20880 331 .805 14.920
ASSOC WER2 ISOPAC SEGR 35 .80 28 .10 25
05190 0175301 000 C CARD A 37.43E 25 936
CARDIUM .0002A .0108 .0021 .70 4615 216 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1985-12-31 00/10-24-063-06W6/0 1979-05-08 1777.0 1778.2 1011.1 PB SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-05W6 05190

KAKWA C CARDIUM A — 1852.7
SOLN — WER2 ISOPAC — SEGR — 87 .60 52 .15 44 2 291.0 300
05190 0175301 000 C CARD A — 37.43E 42 1572
CARDIUM — .0002A .0108 .0021 — .70 4615 216 .8090 .1020 .0538 .0064 .0111 .0038 .0008
1985-12-31 00/10-24-063-06W6/0 1979-05-08 — 1777.0 1778.2 1011.1 PB — SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

C CARDIUM B — VO — -761.0 — 1768.0 402 1.81 728 .130 .85 20100 331 .800 23.853
ASSOC — WER2 ISOPAC — SEGR — 174 .80 139 .10 125
05190 0175302 000 C CARD B — 37.43E 125 4679
C CARDIUM — .0003A .0086 .0021 — .85 4578 217 .8114 .1092 .0412 .0082 .0119 .0079 .0021 .0015
1980-07-31 00/10-20-063-05W6/0 1979-07-04 — 1760.5 1764.5 1005.3 PB — SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

C CARDIUM B — 1785.6
SOLN — WER2 ISOPAC — SEGR — 87 .60 52 .10 47 4 324.0 268
05190 0175302 000 C CARD B — 37.43E 43 1609
C CARDIUM — .0003A .0086 .0021 — .85 4578 217 .8114 .1092 .0412 .0082 .0119 .0079 .0021 .0015
1980-07-31 00/10-20-063-05W6/0 1979-07-04 — 1760.5 1764.5 1005.3 PB — SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

VO — 1938.4 200 .80 160 .120 .75 21630 352 .803 19.586
WER2 ASSIGN — 31 .80 25 .10 23
05190 0176098 005 — 39.30E 23 904
CARDIUM C SAND — .0001A .0066 — .79 4586 233 .7218 .1382 .0863 .0119 .0227 .0096 .0018 .0009
1981-06-30 00/10-03-062-04W6/0 1980-03-31 — 1937.8 1939.0 1060.2 PB

VO — 1711.5 200 .80 160 .150 .70 21400 326 .748 26.205
WER1 ASSIGN — 42 .80 34 .15 29
05190 0176098 010 — 37.43E 29 1085
U CARDIUM — .0001E .0095 .0026 — .78 4587 231 .7347 .1259 .0804 .0111 .0213 .0103 .0026 .0015
1986-11-30 00/06-27-063-06W6/0 1979-01-24 — 1711.0 1712.0 979.0 PB
TCPL TCPL

VO — 1681.0 200 6.98 1396 .079 .65 12020 342 .841 6.103
WER1 ASSIGN — 85 .75 64 .10 58
05190 0176098 015 — 37.43E 58 2171
CARDIUM — .0001 .0004A .0086 .0025 — .68 4587 213 .8380 .0870 .0416 .0051 .0109 .0051 .0007
1986-11-30 00/10-08-064-05W6/0 1979-03-13 — 1676.7 1685.3 985.3 PB
TCPL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-05W6 0519C
VO 2755.9 200 5.20 1040 .110 .65 16900 356 .849 11.369
STRIKE WER2 ASSIGN 118 .70 83 .10 75
05190 0192098 005 39.30E 75 2948
DUNVEGAN .0004 .0001A .0048 .67 4614 212 .8550 .0776 .0401 .0053 .0097 .0047 .0023
1981-09-30 00/03-06-061-04W6/0 1980-03-15 2753.3 2758.5 1198.2 PB

VO 2263.0 150 3.00 450 .150 .75 23500 334 .842 26.734
WER1 ASSIGN 120 .80 96 .10 86
05190 0192098 010 39.30E 86 3380
DUNVEGAN .0001A .0059 .0050 .66 4638 211 .8534 .0823 .0384 .0044 .0078 .0025 .0003
1985-12-31 00/06-31-062-04W6/0 1983-09-12 2261.5 2264.5 959.4 PB

VO 2724.8 200 4.10 820 .100 .80 15500 380 .900 10.311
WER2 ASSIGN 85 .70 60 .05 57
05190 0232098 005 39.30E 57 2240
CADOTTE .0003E .0025 .0042 .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-07-31 00/07-29-062-05W6/0 1979-04-10 2721.4 2728.1 1116.5 PB

VO 2584.8 200 4.45 890 .100 .65 23580 342 .886 14.385
WER1 ASSIGN 128 .75 96 .10 86
05190 0232098 007 38.19E 86 3284
CADOTTE E .1440 .0040 .72 4455 202 .7288 .0698 .0394 .0049 .0113 .0038
1983-10-31 00/06-31-063-06W6/0 1982-04-19 2582.4 2587.2 1010.5 PB

VO 2435.5 200 1.20 240 .080 .45 19700 371 .881 6.171
WER2 ASSIGN 15 .75 11 .10 10
05190 0232098 010 37.43E 10 374
CADOTTE .0003A .0029 .0003 .66 4627 211 .8596 .0923 .0255 .0056 .0048 .0032 .0016 .0039
1981-11-30 00/11-19-063-04W6/0 1981-05-02 2434.9 2436.1 1007.6 PB
TCPL

FALHER A MB 2788.2 440 1.00 440 .060 .45 24510 355 .870 6.095
WER2 ASSIGN 76 .85 65 .05 62 43
05190 0272001 000 FALHER A 37.81E 19 718
FALHER A .0002E .70 4615 216
1985-12-31 00/06-08-062-05W6/0 1979-11-10 2787.2 2789.0 988.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
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KAKWA                    (F)  064-C5W6     05190
  FALHER B POOL               VO                    2885.4      200    3.80       760  .120  .80 26100 357  .900 22.177
                              WER2 ASSIGN             169  .75    127  .10       114        94
  05190 0272002 000                                                          37.81E      20       756
  FALHER UPPER     .0001 .0001A .0031 .0134     .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0011
  1982-12-01 00/06-06-062-05W6/C 1981-10-29  2882.8 2888.0 1079.4 PB
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  FALHER C POOL               VO                    3027.6      200    8.80      1760  .080  .70 27000 362  .913 13.010
                              WER2 ASSIGN             229  .75    172  .10       155
  05190 0272003 000                                                          37.81E     155      5861
  FALHER LOWER     .0001 .0001A .0031 .0134     .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0011
  1982-12-01 00/06-06-062-05W6/C 1981-10-29  3020.5 3034.7 1079.4 PB
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  FALHER D                    MB                    2758.6      440    2.20       968  .100  .45 37280 359 1.019 13.041
                              WER1 ASSIGN              72  .75     54  .10        49        32
  05190 0272004 000 FALHER D                                                 37.81E      17       643
  FALHER A U CONG .0001 .0001E .0031 .0134     .66  4668 210 .8583 .0823 .0283 .0045 .0055 .0028 .0005 .0001
  1986-12-31 00/06-08-062-05W6/C 1979-11-10  2757.5 2759.7  988.0 PB
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                              VO                    2855.6      200    4.00       800  .075  .40 24310 386  .964  5.574
                              WER1 ASSIGN             45  .75     34  .05        32
  05190 0272098 005                                                          37.43E      32      1198
  FALHER SD                        E           .56  4633 191
  1980-10-31 00/11-22-062-04W6/0 1980-01-29  2851.0 2860.2 1071.3 PB
  TCPL     TCPL
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                              VO                    2439.5      200    6.50      1300  .060  .65 19700 370  .896  6.591
                              WER2 ASSIGN             86  .75     65  .10        59
  05190 0272098 006                                                          37.81E      59      2231
  FALHER A         .0001 .0002A .0093 .0111     .79  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
  1980-12-31 00/13-22-063-04W6/C 1980-02-08  2436.0 2443.0  910.9 PB
  TCPL
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                              VO                    2668.5      200    3.00       600  .070  .50 24516 349  .864  8.092
                              WER2 ASSIGN             49  .80     39  .05        37
  05190 0272098 010                                                          37.81E      37      1399
  FALHER           .0002E                      .70  4615 216
  1980-10-31 00/06-24-063-05W6/C 1979-10-08  2567.0 2770.0 1011.0 PB
  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAKWA (F) 064-05W6 0519C

VO 2925.8 200 4.50 900 .060 .70 21625 388 .903 7.372
WER2 ASSIGN 66 .75 50 .10 45
05190 0326098 003 37.81E 45 1701
LOWER GETHING .0002 E .0056 .0044 .68 4638 215 .8263 .1085 .0343 .0078 .0078 .0038 .0008 .0005
1981-06-30 00/15-12-062-05W6/0 1980-03-01 2921.0 2930.5 905.5 PB

VO 2665.0 200 2.00 400 .130 .80 21620 344 .827 22.476
WER1 ASSIGN 90 .75 68 .10 61
05190 0326098 004 37.81E 61 2306
GETHING .0001E .0083 .0055 .70 4624 218 .8126 .0988 .0476 .0068 .0116 .0060 .0018 .0009
1984-12-31 00/11-01-064-05W6/0 1980-02-16 2664.0 2666.0 893.7 PB
TCPL

VO 2689.0 200 2.40 480 .075 .60 21625 352 .845 9.304
WER2 ASSIGN 45 .75 34 .15 29
05190 0326098 005 37.81E 29 1096
GETHING .0003E .0038 .0041 .69 4623 216 .8353 .0881 .0410 .0055 .0114 .0064 .0031 .0019
1980-10-31 00/13-22-063-04W6/0 1980-02-08 2687.8 2690.2 910.9 PB
TCPL

VO 2883.3 200 6.80 1360 .100 .80 21620 388 .903 14.039
WER2 ASSIGN 191 .75 143 .10 129
05190 0326098 010 37.81E 129 4877
GETHING .0002 A .0056 .0044 .68 4638 215 .8263 .1085 .0343 .0078 .0078 .0038 .0008 .0005
1981-11-30 00/06-24-062-05W6/0 1981-04-22 2864.5 2902.0 929.0 PB
TCPL

VO -1842.0 2734.4 200 3.50 700 .105 .80 20300 347 .820 17.043
WER2 ASSIGN B 119 .70 83 .10 75
05190 0348098 005 37.81E 75 2836
CADOMIN .0006E .0045 .0295 .72 4640 221 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
1980-07-31 00/11-01-064-05W6/0 1980-02-16 2731.7 2737.0 895.0 GW
TCPL

VO 2815.3 200 4.50 900 .090 .70 23780 385 .903 12.255
WER2 ASSIGN 110 .75 83 .05 79
05190 0408098 005 37.43E 79 2957
NIKANASSIN .0001E .65 5106 214
1980-10-31 00/11-27-064-05W6/0 1978-11-27 2812.0 2818.5 925.9 PB

KAKWA POOLS= 30 GIP= 4761 PROD= 3556 IMG= 3095 MGP= 180 RMG= 2915 ENERGY= 116880

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KALELAND (SA) 054-13W4 05195

VO 385.2 128 10.70 1370 .310 .45 4310 288 .908 6.538
STRIKE WER2 ASSIGN 90 .70 63 .05 60
05195 0162098 005 39.30E 60 2358
1ST WHITE SPECK .0005E .56 4613 190
1983-12-31 00/10-32-054-13W4/0 1978-03-20 379.1 391.4 632.5 PB
TCPL

VO 522.8 200 1.20 240 .150 .50 4290 292 .910 3.443
STRIKE WER2 ASSIGN 8 .70 6 .05 6
05195 0218098 003 36.68E 6 220
VIKING .0001 .0003E .0231 .57 4613 192 .9591 .0149 .0015 .0005 .0005
1983-12-31 00/11-02-054-13W4/0 1982-02-12 521.4 524.3 630.7 PB
TCPL

VO 506.1 200 .70 140 .210 .50 4060 291 .916 4.548
STRIKE WER2 ASSIGN 6 .75 5 .05 5
05195 0218098 005 36.68E 5 183
VIKING .0001 .0003A .0231 .57 4613 192 .9591 .0149 .0015 .0005 .0005
1982-12-31 00/06-15-054-13W4/0 1981-10-20 505.8 506.5 616.3 PB
TCPL

VO 634.0 200 1.00 200 .270 .50 4700 295 .904 6.766
STRIKE WER1 ASSIGN 14 .70 10 .05 10
05195 0280098 005 37.43E 10 374
CLEARWATER .0001 .0004A .0138 .57 4621 193 .9680 .0131 .0015 .0010 .0010 .0007 .0003 .0001
1982-12-31 00/06-15-054-13W4/0 1981-10-20 633.5 634.5 616.3 PB
TCPL

VO 660.5 200 1.90 380 .260 .60 4830 296 .902 8.026
STRIKE WER2 ASSIGN 30 .70 21 .05 20
05195 0306098 005 37.43E 20 749
WABISKAW .0001 .0004A .0138 .57 4621 193 .9680 .0131 .0015 .0010 .0010 .0007 .0003 .0001
1982-12-31 00/06-15-054-13W4/0 1981-10-20 659.5 661.4 616.3 PB
TCPL

KALELAND POOLS= 5 GIP= 148 PROD= 105 IMG= 101 MGP= RMG= 101 ENERGY= 3884

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KARR (F) 065-C3W6 05150
DUNVEGAN B VO 1625.3 150 11.10 1665 .150 .60 10720 318 .799 10.799
WER1 ASSIGN 180 .75 135 .10 122
05150 0192002 000 DUNVEGAN B 44.58E 122 5439
DUNVEGAN .0001 .0001E .0066 .68 4619 214 .8344 .0975 .0400 .0053 .0094 .0048 .0012 .0004
1985-12-31 00/07-05-066-02W6/0 1983-03-20 1618.0 1632.7 841.7 PB

VO 1792.1 200 4.70 940 .120 .50 10730 322 .803 7.081
WER1 ASSIGN 67 .70 47 .05 45
05150 0192098 003 44.58E 45 2006
BSL DUNVEGAN .0001 .0001A .0066 .68 4619 214 .8344 .0975 .0400 .0053 .0094 .0048 .0012 .0004
1983-12-31 00/11-02-065-02W6/0 1981-08-03 1785.8 1798.4 923.4 PB
KANNGAZ

VO 1674.0 200 6.10 1220 .120 .55 9960 324 .818 7.054
WER1 ASSIGN 86 .70 60 .10 54
05150 0192098 005 44.58A 54 2407
DUNVEGAN .0001 .0001A .0066 .68 4619 214 .8344 .0975 .0400 .0053 .0094 .0048 .0012 .0004
1983-09-30 00/06-15-065-02W6/0 1982-09-04 1670.5 1677.4 825.8 PB

VO 1975.6 200 1.30 260 .120 .65 15500 352 .860 11.358
STRIKE WER2 ASSIGN 30 .75 23 .05 22
05150 0232098 005 39.30E 22 865
CADOTTE .0003E .0025 .0042 .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-07-31 00/10-03-064-01W6/0 1979-03-06 1975.3 1976.0 861.0 PB
TCPL

VO 1987.0 200 5.50 1100 .120 .55 14995 354 .868 9.159
WER2 ASSIGN 101 .75 76 .05 72
05150 0232098 010 39.30E 72 2830
CADOTTE .0003E .64 4654 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1980-10-31 00/07-32-065-03W6/0 1979-02-18 1984.0 1990.0 719.6 PB
PANALTA

VO 2145.7 200 1.30 260 .100 .65 15000 332 .824 10.135
WER1 ASSIGN 26 .75 20 .10 18
05150 0232098 015 39.30E 18 707
CADOTTE .0003E .0025 .0042 .64 4645 206 .9011 .0665 .0145 .0034 .0030 .0022 .0009 .0015
1984-12-31 00/06-26-064-04W6/0 1979-03-02 2144.5 2147.0 867.0 PB

FIELD/AREA NAME IDENTIFICATION OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
POOL NAME ANALYSIS GWI GOI AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
STATUS GHV RMG ENERGY
FIELD/POOL CODE
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KARR (F) 065-03W6 05150
VO 2136.8 200 10.00 2000 .100 .65 14710 338 .842 5.554
WER1 ASSIGN 191 .75 143 .10 129
05150 0232098 020 39.30E 129 5070
CADOTTE .0001 .0002A .0093 .0111 .65 4605 205 .8944 .0486 .0183 .0024 .0053 .0030 .0033 .0040
1986-11-30 00/11-27-063-02W6/0 1978-07-15 2131.5 2142.0 895.5 PB

NOTIKEWIN B VO 1944.4 300 6.80 2040 .115 .60 12250 328 .778 5.420
WER1 ASSIGN 192 .70 134 .10 121 11
05150 0266002 000 NOTIKEWIN B 37.43E 110 4117
NOTIKEWIN .0001 .0001E .0140 .0104 .72 4680 221 .7850 .1036 .0539 .0082 .0143 .0055 .0017 .0032
1985-08-31 00/10-16-065-02W6/0 1977-10-13 1941.0 1948.3 814.7 PB
PANALTA

VO 2272.1 200 9.70 1940 .110 .70 17320 336 .790 14.288
WER1 ASSIGN 277 .75 208 .10 187
05150 0271598 005 39.30E 187 7349
FALHER .0002 .0002E .0041 .70 4612 218 .8180 .0993 .0509 .0079 .0127 .0051 .0016
1984-12-31 00/10-16-064-02W6/0 1982-10-09 2267.3 2277.0 866.3 PB
PANALTA

BLUESKY A VO 2301.1 21900 3.91 85629 .124 .65 20290 342 .802 16.956
WER2 ISOPAC 14519 .75 10889 .10 9800 770
05150 0304001 000 BLUESKY A 37.81E 9030 341424
BLUESKY A .0069 .0133 .77 4570 226 .7878 .0876 .0523 .0085 .0164 .0102 .0048 .0122
1984-12-31 00/07-34-065-03W6/0 1968-11-05 2216.5 2226.6 779.1 PB
KANNGAZ PANALTA SLPETRO TCPL

BLUESKY B VO 2187.3 833 1.15 958 .120 .80 20340 332 .784 21.333
WER1 ISOPAC 204 .80 163 .15 139 25
05150 0304002 000 BLUESKY B 37.43E 114 4267
L BLUESKY .0002 .0002A .0075 .73 4579 223 .8023 .0909 .0522 .0087 .0173 .0110 .0039 .0059
1984-12-31 00/07-05-066-02W6/0 1983-03-20 2180.8 2183.0 841.7 PB

GETHING A MB 2240.0 200 2.00 400 .100 .65 17923 364 .835 10.900
WER2 ASSIGN 19 .75 14 .10 13 7
05150 0326001 000 GETHING A 37.81E 6 227
L GETHING .0006E .0106 .72 4640 221 .0441 .0169 .0043
1986-12-31 00/06-15-066-03W6/0 1978-10-29 2237.5 2242.4 768.2 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KARR	(F) 065-03W6		0515C										
GETHING B	VO			2260.3	200	4.20		840	.130	.75	19190	334	.812 19.619
	WER1 ASSIGN				165	.75	124	.10	112		2		
05150 0326002 000 GETH B									37.81E		110	4159	
GETHING	.0002A	.0027	.0198	.67	4685	211	.8554	.0794	.0283	.0034	.0057	.0030	.0009 .0012
1983-09-30 00/07-21-066-03W6/0	1982-12-22			2257.0	2263.5	716.0	PB						
	VO			2495.8	200	6.50		1300	.100	.65	18325	373	.852 10.659
	WER2 ASSIGN				139	.75	104	.10	94				
05150 0326098 005									37.81E		94	3554	
GETHING	.0006E		.0106	.72	4640	221			.0441	.0169		.0043	
1979-10-31 00/07-08-064-02W6/0	1979-04-01			2489.8	2501.8	871.4	PB						
PANALTA													
	VO			2407.0	200	5.00		1000	.120	.65	4140	338	.955 2.845
	WER1 ASSIGN				28	.50	14	.05	13				
05150 0326098 007									37.81E		13	492	
MID GETHING	.0001	A	.0041	.56	4635	191	.9956	.0002					
1983-09-30 00/10-16-064-02W6/0	1982-10-09			2404.0	2410.0	866.3	PB						
PANALTA													
	VO -1587.7			2473.7	200	2.20		440	.090	.60	21540	339	.893 10.527
	WER1 ASSIGN		B		48	.75	36	.10	32				
05150 0326098 008									37.81E		32	1210	
LOWER GETHING	A	.0006		.65	4635	191	.8759	.0757	.0339	.0046	.0061	.0025	.0005 .0002
1983-09-30 00/06-02-065-03W6/0	1982-02-25			2472.4	2475.0	887.3	GW						
PANALTA													
	VO			2203.4	150	.80		120	.100	.50	18750	334	.833 9.583
	WER1 ASSIGN				11	.75	8	.10	7				
05150 0326098 010									37.81E		7	265	
GETHING	.0002E	.0028	.0198	.63	4548	205	.8558	.0790	.0283	.0034	.0057	.0030	.0009 .0012
1985-12-31 00/05-04-066-02W6/0	1984-08-13			2203.0	2203.8	848.5	PB						
CADOMIN A	MB			2416.4	200	5.00		1000	.110	.55	19065	370	.865 10.249
	WER2 ASSIGN				88	.75	66	.10	59		27		
05150 0348001 000 CADOMIN A									37.81E		32	1210	
CADOMIN	.0006E		.0106	.72	7640	221			.0441	.0169		.0043	
1986-12-31 00/07-32-065-03W6/0	1979-02-21			2413.7	2419.0	867.4	PB						
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KARR (F) 065-03W6 0515C
CADOMIN B VO 2543.5 200 4.50 900 .100 .65 21660 375 .916 11.656
WER2 ASSIGN 105 .75 79 .05 75 51
05150 0348002 000 CADOMIN B 37.81E 24 907
CADOMIN A .0031 .0242 .78 4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
1981-09-30 00/07-08-064-02W6/0 1979-04-01 2535.8 2551.2 871.4 PB
PANALTA

VO 2421.1 200 4.20 840 .100 .65 20310 370 .848 11.965
WER1 ASSIGN 101 .80 81 .10 73
05150 0348098 002 37.81E 73 2760
CADOMIN .0001A .0076 .0037 .73 4614 223 .7798 .1178 .0573 .0075 .0155 .0076 .0021 .0010
1981-09-30 00/06-33-064-01W6/0 1980-12-11 2419.0 2423.2 935.0 PB
PANALTA

VO 2491.9 200 3.80 760 .110 .80 20380 348 .856 17.121
WER1 ASSIGN 130 .75 98 .10 88
05150 0348098 005 37.81E 88 3327
CADOMIN .0001A .0037 .0153 .65 4635 207 .8849 .0648 .0177 .0026 .0038 .0024 .0013 .0024
1986-11-30 00/07-34-064-02W6/0 1983-01-01 2490.0 2493.8 961.1 PB

VO 2521.2 200 1.50 300 .100 .65 10900 340 .867 6.835
WER2 ASSIGN 21 .60 13 .10 12
05150 0348098 010 37.43E 12 449
CADOMIN A .0045 .0295 .78 4682 204 .8901 .0545 .0129 .0023 .0028 .0021 .0009 .0004
1980-10-31 00/10-29-064-03W6/0 1979-02-26 2520.5 2522.0 871.4 PB

VO 2454.3 400 4.45 1780 .090 .60 21300 342 .838 11.413
WER1 ASSIGN 203 .75 152 .10 137
05150 0348098 015 37.81E 137 5180
CADOMIN .0001 A .0030 .0220 .67 4689 211 .8548 .0850 .0182 .0029 .0041 .0030 .0016 .0053
1986-12-31 00/07-36-064-03W6/0 1979-03-07 2446.0 2450.0 845.8 PB
KANNGAZ

VO 2464.5 150 3.00 450 .140 .75 21380 340 .812 23.124
WER1 ASSIGN 104 .75 78 .10 70
05150 0348098 020 37.81E 70 2647
CADOMIN .0001E .0043 .0134 .76 4388 224 .8022 .0918 .0471 .0077 .0135 .0091 .0042 .0066
1985-12-31 00/11-15-064-02W6/0 1984-03-27 2463.0 2466.0 855.9 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV               RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KARR                    (F)  065-03W6     C515C
                             VO -1603.6                  2453.0     150   3.00       450  .130   .75 18330 340   .790 18.922
                        WER1 ASSIGN                 B       85   .70     60  .10        54        37.81E      54       2042
    05150 0348098 025
    CADOMIN                  .0001E .0043 .0134          .76  4388 224 .8022 .0918 .0471 .0077 .0034 .0091 .0042 .0066
    1985-12-31 00/10-30-064-02W6/C 1984-03-10      2451.0 2455.0  851.4 GW
    KANNGAZ
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                             VO                         2535.3     200   3.10       620  .085   .80 20630 374   .903 11.813
                        WER1 ASSIGN                        73   .75     55  .05        52        40.05E      52       2083
    05150 0408098 005
    NIKANASSIN                    E .0031 .0242         .79  4667 205 .8876 .0597 .0147 .0027 .0032 .0024 .0014 .0010
    1982-05-31 00/06-10-064-02W6/0 1981-10-13      2532.5 2538.0  891.4 PB
    PANALTA
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                             VO                         3558.7     128  19.12      2447  .092   .70 36060 377   .926 18.917
                        BER7 ASSIGN                       463   .85    394  .35       256        40.05E     256      10253
    05150 0658098 005
    WABAMUN                  .0030A .0172 .0421 .0816 1.02  5357 262 .8258 .0183 .0047 .0014 .0023 .0019 .0007
    1982-12-01 00/04-31-063-01W6/C 1967-10-00      3546.9 3570.4  889.1 PB
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KARR                    POOLS=    27  GIP=     17656 PROD=     13274  IMG=     11856  MGP=      893  RMG=     10963  ENERGY=   417246
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KAYBOB                  (F)  064-19W5     05130
                             VO                         1529.5     200   1.50       300  .110   .65  9970 316   .815  7.872
                        WER1 ASSIGN                        24   .70     17  .10        15        41.55E      15       623
    05130 0218098 002
    VIKING SD          .0007 .0002A .0070                .65  4471 209 .8783 .0650 .0282 .0044 .0078 .0049 .0022 .0020
    1981-11-30 00/11-10-063-18W5/C 1981-02-09      1528.5 1530.5  820.0 PB
    A&S
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                             VO                         1488.7     200   2.50       500  .120   .65  9910 314   .797  8.784
                        WER1 ASSIGN                        44   .75     33  .10        30        41.55E      30       1247
    05130 0218098 003
    VIKING SD                .0002A .0120 .0001          .70  4586 214 .8504 .0697 .0325 .0058 .0092 .0054 .0048 .0099
    1981-11-30 00/11-22-063-18W5/0 1981-03-03      1486.0 1491.5  797.2 PB
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
KAYBOB	(F) 064-19W5		0513C														
	VO				1478.9		200		1.40		280	.140	.80	9050	314		.810	11.333
	WER1 ASSIGN				32		.70		22	.10	20							
05130 0218098 004									41.55E		20		831					
VIKING SD	.0002A	.0120	.0001		.70	4586	214		.8504	.0697	.0325	.0058	.0092	.0054	.0048		.0099	
1981-11-30 00/07-33-063-18W5/0	1981-01-17			1478.2	1479.6	804.4	PB											
	VO				1475.9		200		8.50		1700	.140	.65	9600	335		.848	8.745
	WER1 ASSIGN				149		.70		104	.05	99							
05130 0218098 007									41.55E		99		4113					
VIKING	.0009A	.0015	.008C		.68	4635	213		.8584	.0760	.0298	.0045	.0076	.0061	.0034		.0038	
1980-10-31 00/10-25-063-18W5/0	1963-03-14			1471.6	1480.1	820.5	PB											
	VO				1436.5		200		5.30		1060	.120	.65	8990	318		.850	7.378
	WER1 ASSIGN				78		.70		55	.10	50							
05130 0218098 008									41.55E		50		2078					
VIKING SAND	.0002A	.0179	.0028		.65	4594	204		.9072	.0272	.0183	.0049	.0079	.0064	.0028		.0018	
1982-05-31 00/06-16-064-18W5/0	1981-10-23			1430.0	1443.1	805.8	PB											
	VO				1576.8		200		2.00		400	.100	.45	9430	322		.845	4.435
	WER1 ASSIGN				18		.70		13	.10	12							
05130 0218098 009									41.55E		12		499					
VIKING	A	.0152			.65	4593	206		.8945	.0381	.0246	.0077	.0109	.0077	.0005		.0008	
1983-12-31 00/10-22-063-20W5/0	1982-01-17			1572.3	1581.4	801.3	PB											
	VO				1354.8		200		3.70		740	.200	.70	8560	329		.884	11.717
	WER1 ASSIGN				87		.70		61	.05	58							
05130 0218098 015									41.55E		58		2410					
VIKING	.0002E	.0190	.0002		.61	4606	199		.9193	.0348	.0148	.0033	.0037	.2500	.0008		.0008	
1978-12-31 00/07-32-065-19W5/0	1972-04-06			1352.7	1356.9	778.2	PB											
TCPL																		
UPPER MANNVILLE A	VO				1506.9		202		6.71		1355	.175	.65	10640	338		.880	11.572
	WER1 ISOPAC				157		.75		118	.05	112							
	VO				1506.9		1259		1.77		2228	.175	.65	10640	338		.880	11.572 PROBABLE
					129		.75		97	.05	92							.50
05130 0250001 000 U MANN A											37.43E		204	7636				
SPIRIT RIVER	.0004A				.61	4626	200											
1964-01-19 00/10-26-064-20W5/0	1959-12-14			1502.1	1503.6	792.5	PB											
A&S																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
KAYBOB	(F) 064-19W5		05130														
	VO				1478.2		200		.90		180	.190		.50	9422	335	.888	8.557
STRIKE	WER1 ASSIGN					15	.70		11	.05	10							
05130 0250098 002											37.43E		10			374		
UPPER MANN		.0004E	.0251	.0036		.61	4612	198	.9127	.0325	.0179	.0029	.0029	.0026				
1979-12-29 00/11-18-064-16W5/0 1978-01-17					1477.7	1478.6	912.0	PB										
	VO				1565.6		440		.50		220	.175		.65	10640	338	.880	11.572
	WER1 ASSIGN					25	.75		19	.05	18							
05130 0250098 005											37.43E		18			674		
SPIRIT RIVER		.0004A				.61	4626	200										
1983-12-31 00/06-20-064-20W5/0 1964-11-20					1565.1	1566.1	823.0	PB										
A&S																		
NOTIKEWIN A		MB				1442.7	12306		4.03		49593	.200		.65	10550	313	.828	15.050
	WER1 ISOPAC					8347	.85		7095	.05	6740		5194					
05130 0266001 000 NOTIKEWIN A											41.18A		1546			63664		
NOTIKEWIN		.0004A	.0115	.0034		.63	4584	202	.9102	.0441	.0154	.0030	.0038	.0025	.0017	.0040		
1986-11-28 00/07-22-064-19W5/0 1957-06-13					1421.3	1424.9	746.4	PB										
A&S																		
NOTIKEWIN B		MB				1504.9	13652		2.84		38772	.159		.65	9790	329	.873	10.004
	WER1 ISOPAC					5380	.90		4842	.05	4600		4020					
05130 0266002 000 NOTIKEWIN B											41.18A		580			23884		
NOTIKEWIN		.0004A	.0251	.0032		.61	4576	198	.9127	.0326	.0179	.0029	.0029	.0024				
1986-11-28 00/05-05-064-18W5/0 1957-09-00					1476.5	1477.7	792.8	PB										
A&S																		
NOTIKEWIN E		VO				1384.7	1282		1.50		1923	.150		.50	11850	330	.859	8.916
	WER1 ISOPAC					171	.75		128	.05	122							
05130 0266005 000 NOT E											41.18E		122			5024		
NOTIKEWIN		.0004E	.0444	.0015		.63	4571	199	.8881	.0326	.0166	.0037	.0046	.0054	.0016	.0015		
1983-11-30 00/10-25-065-20W5/0 1978-10-27					1355.5	1358.6	742.5	PB										
PROGAS TCPL																		
	VO				1574.4		200		4.02		804	.140		.50	2875	321	.962	1.853
	WER1 ASSIGN					15	.50		8	.05	8							
05130 0266098 005											41.18E		8			329		
NOTIKEWIN		.0001E				.58	4611	192										
1980-10-31 00/07-26-063-20W5/0 1980-01-27					1572.1	1576.6	798.0	PB										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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KAYBOB                (F)  064-19W5     0513C
                           VO                    1546.7     200   2.00       400  .160  .65  9620 316  .858 10.494
                      WER1 ASSIGN                   42  .70     29  .10        26                41.18E     26      1071
    05130 0266098 010
    NOTIKEWAN              .0005A .0192            .62  4606 200 .9123 .0421 .0147 .0030 .0034 .0048
    1981-11-30 00/11-10-063-18W5/0 1981-02-09     1545.0 1548.5  820.0 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------
                           VO                    1413.9     200   1.80       360  .130  .50  7070 317  .878  4.695
                      WER1 ASSIGN                   17  .65     11  .10        10                41.18E     10       412
    05130 0266098 015
    NOTIKEWIN              .0004A .0065 .0055      .62  4640 202 .9184 .0448 .0137 .0018 .0029 .0016 .0013 .0031
    1982-05-31 00/05-23-064-18W5/0 1981-11-27     1413.0 1414.8  788.9 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------
  BLUESKY A               VO          +1029.0     1832.5     200   3.92       784  .120  .70 13630 328  .853 11.808
    ASSOC            WER1 ASSIGN                   93  .70     65  .05        62                43.23E     62      2680
    05130 0304001 000 BLUESKY A
    BLUESKY                  A .0968 .0128          .81  4519 197 .8188 .0509 .0105 .0013 .0026 .0014 .0024 .0025
    1981-12-31 00/06-32-063-20W5/0 1981-08-15     1830.5 1834.5  805.5 GD
    ---------------------------------------------------------------------------------------------------------------
  GETHING A               VO                    1645.3     200   8.95      1790  .117  .70 14070 341  .830 11.578
                      WER1 ASSIGN                  207  .75    155  .05       147                39.30E    147      5777
    05130 0326001 000 GETHING A
    GETHING                .0003A                 .61  4647 211
    1964-08-06 00/10-01-065-18W5/0 1961-02-16     1638.3 1652.3  802.8 PB
    ---------------------------------------------------------------------------------------------------------------
  GETHING B               VO  -944.9            1732.8     200   4.94       988  .140  .60 15720 344  .832 13.121
                      WER1 ASSIGN            B      130  .70     91  .05        86                39.30E     86      3380
    05130 0326002 000 GETHING B
    GETHING                .0003A                 .61  4647 211
    1978-12-31 00/10-24-064-20W5/0 1963-04-17     1726.9 1738.6  793.7 GW
    PROGAS
    ---------------------------------------------------------------------------------------------------------------
  GETHING D               VO          -977.8    1752.0     200   1.00       200  .180  .70 14330 322  .790 20.185
    ASSOC            WER1 ASSIGN                   40  .75     30  .10        27                39.30E     27      1061
    05130 0326004 000 GETHING D
    MIDDLE GETHING         .0003A .0153 .0094      .69  4613 213 .8407 .0624 .0436 .0063 .0116 .0104
    1981-11-30 00/06-20-063-18W5/0 1981-03-23     1751.5 1752.5  774.7 GD
    A&S
    ---------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN   PC  TC      C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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KAYBOB                    (F)  064-19W5     0513C
  GETHING F                     VO          -1042.6          1823.2      128   1.32       169   .119   .60 14410 328   .810 11.013
    ASSOC                  WER1 ASSIGN                                  19   .80     15   .10     14
    05130 0326006 000 GETH F                                                                39.30E      14       550
    LOWER GETHING          .0002E .0049 .0156          .81  4638 209 .8634 .0762 .0267 .0033 .0052 .0023 .0008 .0014
    1986-09-30 00/12-19-063-19W5/0 1985-09-24     1822.4 1824.0  781.4 GO
  -----------------------------------------------------------------------------------------------------------------------------
  GETHING G                     VO          -1046.4          1826.0       64  10.70       685   .160   .70 14410 347   .845 15.653
    ASSOC                  WER1 ASSIGN                                 107   .70     75   .10     68
    05130 0326007 000 GETH G          TOP/BASE TVD                                          39.30E      68      2672
    L GETHING              .0002E .0049 .0156          .81  4638 209 .8634 .0762 .0267 .0033 .0052 .0023 .0008 .0014
    1986-12-31 00/10-19-063-19W5/0 1986-04-02     1818.5 1833.5  787.1 GO
  -----------------------------------------------------------------------------------------------------------------------------
  GETHING H                     VO                           1874.2     1408   3.63      5111   .146   .70 14540 348   .837 14.508
                         WER2 ISOPAC                                  742   .75    557   .10    501
    05130 0326008 000 GETHING H                                                             39.30E     501     19689
    LWR GETHING            .0002A .0054 .0161          .68  4629 212 .8518 .0742 .0312 .0039 .0037 .0042 .0020 .0037
    1985-12-31 00/11-16-063-20W5/0 1981-07-18     1887.6 1895.1  780.4 PB
  -----------------------------------------------------------------------------------------------------------------------------
                                VO                           1797.5      200   5.00      1000   .160   .55 13650 345   .840 11.787
                         WER1 ASSIGN                                  118   .75     89   .10     80
    05130 0326098 001                                                                       40.05E      80      3204
    GETHING                .0002A .0018 .0190          .67  4665 211 .8910 .0606 .0230 .0026 .0059 .0066 .0037 .0056
    1982-11-30 00/11-10-063-18W5/0 1981-02-09     1795.0 1800.0  820.0 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
                                VO                           1773.7      200   2.20       440   .190   .65 13920 322   .792 19.170
                         WER1 ASSIGN                                   84   .75     63   .10     57
    05130 0326098 003                                                                       39.30E      57      2240
    MIDDLE GETHING         .0003A .0153 .0094          .69  4613 213 .8407 .0624 .0436 .0063 .0116 .0104
    1981-11-30 00/11-22-063-18W5/0 1981-03-03     1772.6 1774.8  797.2 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
                                VO                           1880.8      200    .97       194   .130   .85 15145 330   .820 17.588
                         WER1 ASSIGN                                   34   .75     26   .10     23
    05130 0326098 005                                                                       39.30E      23       904
    GETHING                .0003A .0018 .0181          .62  4688 206 .8876 .0664 .0160 .0025 .0032 .0020 .0006 .0014
    1982-08-31 00/10-19-063-20W5/0 1979-03-14     1880.0 1881.6  766.7 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	H2	HE	N2	CO2	H2S	DEN	PC	TC	KB	AREA / REC / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	PAY / SL / TYPE	VOLUME / IMG / GHV / MGP / RMG / ENERGY	POR	GSAT / PI / STOIP	T	GOR	Z	M3/M3 PCT
KAYBOB	(F)	064-19W5	0513C																										
		VO		1747.0							200			2.00									400	.130	.75	13030	326	.816	13.581
	WER1	ASSIGN		54							.75			41	.10								37						
05130 0326098 007																							39.30E		37		1454		
GETHING		.0001	.0001A	.0026	.0037					.65	4628	208	.8930	.0600	.0197	.0036	.0056	.0039	.0020	.0057									
1983-09-30 00/11-30-063-18W5/0		1981-11-22		1746.0	1748.0					781.5	PB																		
A&S																													
		VO		1835.7							200			4.10									820	.130	.70	13715	329	.865	12.472
	WER2	ASSIGN		102							.75			77	.05								73						
05130 0326098 010																							39.30E		73		2869		
GETHING #2		.0001	.0001E	.0220	.0002					.58	4611	192	.9610	.0111	.0008	.0001	.0044	.0002	.0001	.0001									
1980-10-31 00/07-26-063-20W5/0		1980-01-27		1833.4	1838.0					798.0	PB																		
PROGAS																													
		VO		1792.1							200			2.49									498	.127	.60	14320	328	.834	11.344
	WER1	ASSIGN		56							.75			42	.10								38						
05130 0326098 011																							39.30E		38		1493		
L GETHING		.0001A	.0047	.0228						.64	4662	205	.8862	.0605	.0168	.0025	.0033	.0017	.0006	.0008									
1986-11-30 00/10-03-063-18W5/0		1982-03-17		1790.0	1794.2					810.9	PB																		
		VO		1868.0							150			2.25									338	.117	.70	14505	350	.835	11.560
	WER2	ASSIGN		39							.75			29	.10								26						
05130 0326098 015																							39.30E		26		1022		
LOWER GETHING		.0002A	.0032	.0282						.70	4693	215	.8391	.0762	.0294	.0040	.0072	.0048	.0028	.0051									
1985-05-31 00/07-26-063-20W5/0		1980-01-27		1865.3	1870.7					798.0	PB																		
PROGAS																													
		VO		1802.3							200			1.00									200	.110	.55	13890	328	.829	8.789
STRIKE	WER1	ASSIGN		18							.75			14	.05								13						
05130 0326098 025																							39.30E		13		511		
GETHING		.0004	.0001E	.0095	.0002					.30	4625	204	.8985	.0600	.0160	.0023	.0037	.0026	.0023	.0026									
1983-12-31 00/09-02-064-16W5/0		1983-03-12		1801.6	1803.0					989.3	PB																		
		VO		1880.9							200			6.05									1210	.140	.85	14730	330	.841	17.961
	WER1	ASSIGN		217							.75			163	.10								147						
05130 0326098 030																							39.30E		147		5777		
LOWER GETHING			A	.0192	.0026					.62	4613	200	.9120	.0395	.0154	.0025	.0031	.0017	.0011	.0029									
1983-10-31 00/05-05-064-20W5/0		1983-03-14		1875.9	1886.0					795.5	PB																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
KAY808	(F) 064-19W5		0513C														
	VO				1797.5	150	6.00		900	.140	.55	15020	346	.825			11.522
	WER1 ASSIGN				104	.75	78	.10	70								
05130 0326098 035									39.30E		70	2751					
LOWER GETHING	.0002E	.0032	.0282		.70	4693	215	.8391	.0762	.0294	.0040	.0072	.0048	.0028	.0051		
1985-12-31 00/06-01-064-20W5/0	1982-02-14				1794.5	1800.5	788.3	PB									
PROGAS																	
	VO				1736.6	150	5.17		776	.130	.50	15340	326	.819			10.620
	WER1 ASSIGN				82	.75	62	.10	56								
05130 0326098 040									39.30E		56	2201					
BASAL GETHING	.0002E	.0028	.0243		.66	4519	204	.9042	.0566	.0049	.0023	.0008	.0015	.0010	.0014		
1985-12-31 02/06-04-065-20W5/0	1985-03-24				1734.0	1739.2	762.2	PB									
CADOMIN A	VO				1778.2	372	3.96		1473	.160	.70	15240	344	.838			16.838
	WER1 ISOPAC				248	.80	198	.10	178								
05130 0348001 000 CADOMIN A									38.93E		178	6930					
CADOMIN	.0002A				.65	4640	206			.0201	.0029	.0048					
1976-06-30 00/02-05-064-19W5/0	1959-09-00				1796.5	1804.5	783.1	PB									
CADOMIN B	VO		-1008.3		1767.8	1873	6.16		11538	.160	.70	15240	344	.848			16.640
ASSOC	WER1 ISOPAC		COMB		1920	.85	1632	.05	1550		429						
05130 0348002 000 CADOMIN B	CONCURRENT PRODUCTION								38.95E		1217	47402					
CADOMIN	.0001E	.0127	.0144		.65	4654	206	.8586	.0652	.0410	.0032	.0046	.0043				
1986-11-29 00/07-33-063-19W5/0	1957-10-06				1789.8	1799.8	792.8	GO					COMBINED ASSOC/SOLN PRODUCTION				
CADOMIN B					1810.5												
SOLN	WER1 ISOPAC		COMB		328	.65	213	.55	96			5760.0		57			
05130 0348002 000 CADOMIN B	CONCURRENT PRODUCTION								38.95E								
CADOMIN	.0001E	.0127	.0144		.65	4654	206	.8586	.0652	.0410	.0032	.0046	.0043				
1986-11-29 00/07-33-063-19W5/0	1957-10-06				1789.8	1799.8	792.8	GO					COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1	GIP= 2248	PRCD= 1845	IMG= 1646	MGP= 429	RMG= 1217	ENERGY= 47402											
CADOMIN C	VO		-983.6		1737.8	200	4.32		864	.160	.70	14380	336	.835			16.325
ASSOC	WER1 ASSIGN		COMB		141	.75	106	.05	101		92						
05130 0348003 000 CADOMIN C	CONCURRENT PRODUCTION								38.93E		12	467					
CADOMIN	.0002A	.0023	.0175		.65	4654	206	.8597	.0669	.0432	.0025	.0037	.0022	.0010	.0009		
1983-12-31 00/11-36-063-19W5/0	1966-01-23				1734.6	1741.0	757.4	GO					COMBINED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP SIGIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KAYBOB (F) 064-19W5 0513C

CADOMIN C 1740.7
SOLN WER1 ASSIGN COMB 4 .65 3 .15 3 72.9 56
05130 0348003 000 CADOMIN C CONCURRENT PRODUCTION 38.93E
CADOMIN .0002A .0023 .0175 .65 4654 206 .8597 .0669 .0432 .0025 .0037 .0022 .0010 .0009
1983-12-31 00/11-36-063-19W5/0 1966-01-23 1734.6 1741.0 757.4 GO COMBINED ASSOC/SCLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 145 PROD= 109 IMG= 104 MGP= 92 RMG= 12 ENERGY= 467

CADOMIN D
WER1 ISOPAC
VO 1767.8 734 2.51 1842 .160 .70 15240 327 .815 18.214 PROBABLE
168 .75 126 .05 120 .50
05130 0348004 000 CADOMIN D 38.93E 120 4672
CADOMIN .0002A .65 4640 206
1964-08-07 00/12-23-064-19W5/0 1958-10-04 1712.7 1716.0 746.5 PB

CADOMIN F VO 1854.7 170 10.10 1717 .176 .70 15930 346 .849 19.000
WER1 ASSIGN 326 .85 277 .05 263
05130 0348006 000 CADOMIN F 38.93E 263 10239
CADOMIN .0002A .65 4640 206
1964-08-07 00/10-18-063-19W5/0 1962-10-29 1845.3 1864.2 791.3 PB

CADOMIN G VO 1813.8 170 5.79 984 .140 .70 15720 346 .850 14.897
WER1 ASSIGN 147 .95 140 .05 133
05130 0348007 000 CADOMIN G TOP/BASE TVD 38.93E 133 5178
CADOMIN .0002A .65 4640 206
1964-08-07 00/10-20-063-19W5/0 1963-06-08 1807.5 1820.0 781.8 PB

CADOMIN H VO 1761.7 459 2.35 1079 .150 .70 14480 336 .840 15.319
WER1 ISOPAC 165 .70 116 .10 104
05130 0348008 000 CADOMIN H 38.93E 104 4049
CADOMIN .0002A .66 4626 206
1976-06-30 00/10-04-064-18W5/0 1961-09-13 1770.6 1776.4 796.8 PB

CADOMIN I
WER1 ISOPAC
VO 1734.0 499 3.97 1981 .160 .70 15240 344 .849 16.620 PROBABLE
165 .80 132 .10 119 .50
05130 0348009 000 CADOMIN I 38.93E 119 4633
CADOMIN .0002A .0109 .65 4640 206 .0201 .0029 .6600
1982-08-31 00/12-15-064-19W5/0 1958-01-11 1730.4 1731.6 744.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP   REC     PROD   SL    IMG             MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                          GHV             RMG     ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN   PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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KAYBOB                    (F)  064-19W5     0513C
  CADOMIN J                    VO                          1784.3      200   10.49       2098  .160   .70 15240 344   .838 16.838
                               WER1 ASSIGN                   353  .90    318   .05        302
    05130 0348010 000 CADOMIN J                                                          38.93E     302      11757
    CADOMIN                .0002A                  .65  4640 206
    1975-12-31 00/04-17-064-19W5/0 1960-12-01     1778.8 1789.8   791.6 PB
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                               VO                          1760.9      168    5.18        870  .122   .70 15170 344   .838 12.780
                               WER1 ASSIGN                   111  .75     83   .05         79
    05130 0348098 005                                                                    38.93E      79       3075
    CADOMIN                .0002A                  .65  4640 206
    1964-08-07 00/10-25-063-18W5/0 1963-03-14     1756.9 1764.8   820.5 PB
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                               VO                          1738.8      200    3.89        778  .140   .65 12630 326   .825 12.153
                               WER1 ASSIGN                    95  .75     71   .10         64
    05130 0348098 006                                                                    38.93E      64       2492
    CADOMIN                E .0259 .0118           .63  4626 206 .8670 .0643 .0106 .0065 .0049 .0057
    1982-08-31 00/12-31-063-18W5/0 1980-02-13     1735.2 1742.4   766.4 PB
    PROGAS
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                               VO                          1852.7      200    5.40       1080  .124   .60 13690 324   .906  9.867
                               WER1 ASSIGN                   107  .75     80   .10         72
    05130 0348098 007                                                                    38.93E      72       2803
    CADOMIN                A .0025 .0148           .64  4675 178 .8879 .0670 .0186 .0026 .0038 .0019 .0009
    1981-11-30 00/14-08-063-19W5/0 1981-05-09     1844.9 1860.5   788.4 PB
    A&S
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                               VO                          1785.5      200    2.78        556  .160   .70 15340 344   .853 16.651
                               WER1 ASSIGN                    93  .75     70   .05         67
    05130 0348098 010                                                                    38.93E      67       2608
    CADOMIN                .0002A                  .65  4592 204
    1976-06-30 00/10-02-064-18W5/0 1972-01-24     1783.1 1787.9   829.1 PB
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                               VO                          1655.9      200    5.86       1172  .250   .65 13650 333   .835 22.686
                               WER1 ASSIGN                   266  .75    200   .05        190
    05130 0348098 015                                                                    38.93E     190       7397
    CADOMIN                .0002A                  .65  4640 206
    1984-09-30 00/07-30-065-17W5/0 1971-03-18     1651.1 1660.6   855.6 PB
    SOQUIP
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KAYBOB                    (F)  064-19W5     0513C
  WABAMUN A                    VO                          2176.5      200    2.16       432  .050   .75 16200 347   .780   6.383
                               WER1 ASSIGN                   28  .70      20   .10    18
    05130 0658001 000 WABAMUN A                                                    40.05E       18        721
    WABAMUN                .0008E                  .78  5178 232
    1961-03-28 00/10-01-065-18W5/0 1961-02-18      2175.4 2177.5  802.8 PB
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  NISKU A                      VO                          2464.8      200    1.54       308  .050   .80 22750 359   .808   8.921
                               WER2 ASSIGN                   27  .65      18   .35    12
    05130 0696001 000 NISKU A                                                      40.05E       12        481
    WINTERBURN             .0001A          .0057 .2913  .79  5867 248
    1961-05-10 00/07-22-064-19W5/0 1957-06-13      2463.7 2465.8  746.5 GW
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  NISKU B                      VO                          2467.1      200    5.55       111C .050   .80 22750 359   .808   8.921
                               WER2 ASSIGN                   99  .80      79   .35    51
    05130 0696002 000 NISKU B                                                      40.05E       51       2043
    WINTERBURN             .0001A          .0057 .2913  .79  5867 248
    1961-05-09 00/12-23-064-19W5/0 1958-10-04      2462.8 2471.3  746.5 PB
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  BEAVERHILL LAKE A                                        2980.9
    SOLN                       WER1                          9492  .42    3987  .16     3349    2394   47700.0  199
    05130 0744001 000 BEAVERH L A                                                  42.67A       955      4075C
    BEAVERHILL LK          .0007A .0153 .0048        .80              .7020 .1457 .0830 .0091 .0221  .0175
    1975-12-31 00/01-01-064-19W5/0 1957-00-00
    A&S
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  BEAVERHILL LAKE B            VO          -2143.4         2927.6      333    3.10      1032  .065   .75 30680 381   .948  11.776
    ASSOC                      WER1 ISOPAC       COMB          122  .75      92   .15     78      99
    05130 0744002 000 BEAVERH L B   CONCURRENT PRODUCTION                                  42.67E       284       12118
    SWAN HILLS             .0007A .0167 .0180        .74  4640 223 .7624 .1194 .0483 .0061 .0161 .0094 .0025 .0010
    1979-12-29 00/10-04-064-18W5/0 1961-09-13      2925.5 2940.2  790.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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  BEAVERHILL LAKE B                                        2949.5
    SOLN                       WER1 ISOPAC       COMB          552  .65      359  .15     305                1270.0  435
    05130 0744002 000 BEAVERH L B   CONCURRENT PRODUCTION                                  42.67E
    SWAN HILLS             .0007A .0167 .0180        .74  4640 223 .7624 .1194 .0483 .0061 .0161 .0094 .0025 .0010
    1979-12-29 00/10-04-064-18W5/0 1961-09-13      2925.5 2940.2  790.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       674 PROD=       451  IMG=       383  MGP=        99  RMG=       284  ENERGY=     12118
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KAYBOB (F) 064-19W5 05130
BEAVERHILL LAKE C GC HEAVY 2957.8 2457 6.54 16069 .065 .75 30540 381 .911 12.198
WER1 ISOPAC 1960 (1) 1666 (1) 1500 120
05130 0744003 000 BEAVERH L C GAS CYCLING 41.09E 1380 56704
SWAN HILLS .0008A .0163 .0185 .0126 1.06 4481 260 .6486 .1225 .0548 .0082 .0217 .0166 .0131 .0664
1986-12-31 00/04-10-064-18W5/0 1961-12-27 2934.9 2947.5 829.1 GO
A&S

KAYBOB POOLS= 57 GIP= 33893 PROD= 24321 IMG= 22301 MGP= 12348 RMG= 9553 ENERGY= 401623

KAYBOB SOUTH (F) 060-18W5 0514C
DUNVEGAN B 1681.6
SOLN WER1 ASSIGN 66 .65 43 .10 39 808.0 82
05140 0192002 000 DUNVEGAN B 41.92E 39 1635
DUNVEGAN A .0046 .0138 .68 4646 211 .8709 .0568 .0277 .0046 .0096 .0050 .0024 .0052
1982-12-31 00/01-01-060-18W5/C 1979-00-00
CNG PROGAS

VIKING A MB 1712.9 1554 3.42 5315 .144 .60 10000 339 .864 8.405
WER1 ISOPAC 585 .90 527 .05 501 306
05140 0218001 000 VIKING A 41.92E 195 8174
VIKING .0002A .0100 .66 4613 207 .0333 .0141 .0000
1985-12-31 00/04-24-062-20W5/0 1960-01-00 1714.2 1720.9 890.9 PB
A&S

VO 1757.3 150 2.14 321 .110 .60 9360 326 .850 6.340
WER1 ASSIGN 20 .70 14 .10 13
05140 0218098 002 43.42E 13 564
VIKING .0003E .0079 .0056 .65 4381 205 .8842 .0534 .0292 .0042 .0082 .0046 .0018 .0006
1985-12-31 00/11-35-061-20W5/0 1984-03-16 1755.3 1759.3 875.8 PB
A&S

VO 1719.6 440 5.06 2226 .119 .60 10670 326 .831 7.997
WER1 ASSIGN 178 .70 125 .10 113
05140 0218098 005 41.92E 113 4737
VIKING .0002A .0086 .0057 .66 4626 209 .8700 .0647 .0313 .0042 .0081 .0045 .0015 .0012
1983-12-31 00/12-13-062-20W5/0 1967-12-03 1716.5 1722.7 886.1 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
UPPER MANNVILLE A VO 1818.7 200 9.10 1820 .120 .60 16000 338 .825 11.749
WER1 ASSIGN 214 .75 161 .05 153 37
05140 0250001 000 U MANN A 43.23E 116 5015
UPPER MANNVILLE E .0020 .63 4592 209 .8643 .0835 .0338 .0051 .0086 .2400
1982-07-30 00/06-35-060-18W5/0 1976-08-29 1813.6 1823.9 944.6 PB
PROGAS

VO 1901.5 200 4.00 800 .100 .55 14200 351 .846 7.480
WER1 ASSIGN 60 .75 45 .10 41
05140 0304098 005 40.05E 41 1642
BLUESKY .0001 .0001E .0150 .0012 .68 4598 213 .8394 .0721 .0443 .0079 .0122 .0063 .0012 .0002
1979-12-29 00/11-10-060-17W5/0 1979-03-11 1899.4 1903.5 859.3 PB
PROGAS

VO 2140.4 200 3.89 778 .105 .70 14400 331 .803 11.324
WER1 ASSIGN 88 .75 66 .10 59
05140 0304098 010 40.05E 59 2363
BLUESKY .0001E .0165 .0124 .67 4647 212 .8316 .0868 .0362 .0044 .0083 .0037
1982-12-31 00/06-35-059-19W5/0 1982-01-14 2136.3 2144.4 919.4 PB
PANALTA

GETHING A VO 2153.7 1409 4.01 5650 .139 .70 14790 356 .879 13.078
WER1 ISOPAC 739 .75 554 .05 526 262
VO 2152.2 1086 2.93 3182 .139 .70 14790 356 .879 13.078 PROBABLE
104 .75 78 .05 74 .25
05140 0326001 000 GETHING A 40.05E 338 13537
GETHING .0001A .0031 .0093 .63 4661 204 .8999 .0616 .0171 .0027 .0032 .0016 .0007 .0007
1983-12-31 00/07-33-060-19W5/0 1959-04-00 2230.0 2247.9 1033.3 PB
CNG PANALTA PROGAS

GETHING B VO 1970.2 2854 3.79 10817 .137 .75 14140 353 .851 13.754
WER1 ISOPAC 1488 .80 1190 .10 1071 78
05140 0326002 000 GETHING B 40.05A 993 39770
GETHING B .0022 .0002A .0182 .0113 .67 4626 211 .8626 .0703 .0257 .0035 .0055 .0013 .0011 .0002
1982-08-31 00/10-03-060-18W5/0 1969-08-12 1973.9 1982.4 811.4 PB
CNG PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 0514C
GETHING C VO HEAVY 2075.0 200 1.26 252 .118 .40 14450 336 .808 7.144
WER1 ASSIGN 18 .70 13 .10 12 3
05140 0326003 000 GETHING C 40.05E 9 360
GETHING .0001A .0162 .0163 .70 4604 214 .8286 .0743 .0369 .0045 .0093 .0051 .0042 .0045
1984-07-31 00/10-29-059-16W5/0 1978-12-10 2073.5 2076.5 1007.1 GO
PROGAS

GETHING D VO 2101.1 3128 4.40 13763 .124 .65 14110 330 .879 11.150
WER1 ISOPAC 1535 .85 1305 .10 1175 133
05140 0326004 000 GETHING D 40.05A 1042 41732
U.M.L. GETHING .0022 .0002A .1729 .67 4415 189 .7590 .0444 .0141 .0016 .0031 .0018 .0005 .0002
1983-12-31 00/11-28-059-17W5/0 1977-01-17 2065.9 2085.1 961.9 PB
PANALTA PROGAS

GETHING E VO 1987.0 200 2.00 400 .120 .75 13310 334 .842 12.113
WER1 ASSIGN 48 .75 36 .10 32
05140 0326005 000 39.30E 32 1258
LOWER GETHING .0002A .0246 .0116 .65 4637 206 .8560 .0697 .0260 .0034 .0057 .0027 .0001
1981-12-31 00/06-12-060-18W5/0 1980-07-31 1985.5 1988.5 808.7 PB
PANALTA TCPL

GETHING G VO 1957.7 200 1.82 364 .127 .40 13950 348 .862 6.718
WER1 ASSIGN 24 .75 18 .05 17 7
05140 0326007 000 GETH G 38.56E 10 386
GETHING .0002E .0439 .0036 .66 4532 205 .8293 .0674 .0353 .0042 .0073 .0025 .0006 .0004
1982-08-31 00/06-05-060-16W5/0 1980-06-30 1955.6 1959.8 904.2 PB
PROGAS

GETHING H VO 2081.8 200 13.80 276C .140 .70 15C90 330 .815 15.637
WER1 ASSIGN 432 .75 324 .10 292 4
05140 0326008 000 GETH H 40.05E 288 11534
GETHING .0007 E .0041 .0013 .64 4624 207 .8840 .0630 .0320 .0033 .0069 .0032 .0008 .0007
1983-10-31 00/01-34-060-18W5/0 1982-12-16 2073.0 2090.5 953.0 PB
TCPL

GETHING I VO 2106.0 200 7.90 1580 .175 .70 14160 337 .835 17.530
WER1 ASSIGN 277 .75 208 .10 187 20
05140 0326009 000 GETH I 40.05E 167 6688
GETHING B .0001 .0001A .0054 .0010 .64 4634 207 .8782 .0835 .0146 .0020 .0094 .0048 .0008 .0001
1983-09-30 00/10-27-060-18W5/0 1981-12-29 2100.0 2112.0 969.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 0514C
VO 2263.8 200 8.00 1600 .140 .55 15330 333 .811 12.430
WER1 ASSIGN 199 .75 149 .10 134
05140 0326098 003 40.05E 134 5367
GETHING .0001 .0001A .0022 .0239 .67 4701 211 .8493 .0859 .0259 .0036 .0053 .0024 .0006 .0007
1982-06-30 00/11-17-058-17W5/0 1981-01-22 2255.0 2272.5 1082.1 PB
PROGAS

VO 2140.2 200 3.35 670 .120 .70 14120 338 .805 12.397
WER1 ASSIGN 83 .70 58 .10 52
05140 0326098 004 40.05E 52 2083
UPPER GETHING .0001 .0002A .0033 .0161 .69 4626 216 .8330 .0892 .0328 .0046 .0080 .0055 .0028 .0044
1983-12-31 00/11-21-059-17W5/0 1978-01-31 2138.5 2141.8 1033.6 PB
PANALTA

VO 2098.1 200 1.20 240 .140 .70 14130 337 .805 14.516
WER1 ASSIGN 35 .70 25 .10 23
05140 0326098 005 40.05E 23 921
LOWER GETHING .0001 .0002E .0033 .0161 .69 4626 216 .8330 .0892 .0328 .0046 .0080 .0055 .0028 .0044
1983-12-31 00/11-28-059-17W5/0 1977-01-17 2097.0 2099.2 961.9 PB
PANALTA

VO 2116.5 200 9.00 1800 .150 .55 12940 337 .831 10.841
STRIKE WER1 ASSIGN 195 .70 137 .10 123
05140 0326098 006 40.05E 123 4926
GETHING .0001A .0137 .0173 .67 4668 211 .8400 .0866 .0279 .0035 .0055 .0029 .0011 .0014
1981-09-30 00/07-13-059-19W5/0 1981-02-17 2111.0 2122.0 829.6 PB
PROGAS PANALTA

VO 2035.5 200 3.55 710 .060 .80 13820 354 .860 6.197
WER1 ASSIGN 44 .75 33 .10 30
05140 0326098 010 40.05E 30 1202
GETHING .0001E .0049 .0054 .67 4626 211 .8660 .0653 .0332 .0047 .0098 .0040 .0019 .0022
1979-12-29 00/06-05-060-17W5/0 1979-03-16 2028.0 2043.0 906.3 PB
PROGAS

VO 2120.3 200 6.50 1300 .130 .80 13660 338 .799 14.960
STRIKE WER1 ASSIGN 194 .75 146 .15 124
05140 0326098 012 40.05E 124 4966
U GETHING .0002A .0079 .0159 .75 4591 223 .7905 .0930 .0499 .0073 .0136 .0083 .0043 .0091
1986-11-30 00/11-19-060-19W5/0 1980-11-02 2115.5 2125.0 904.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC   PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KAYBOB SOUTH          (F)  060-18W5     05140
                           VO                        2044.9      200  11.90      2380  .120  .50 13765 356  .862  7.654
                      WER1 ASSIGN                      182  .70    127  .10       114
    05140 0326098 015                                                        40.05E      114      4566
    GETHING                    A .0046 .0138     .68  4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0055
    1981-06-30 00/10-33-060-18W5/0 1980-12-10  2037.9 2052.0  916.8 PB
    PROGAS
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                           VO                        2049.0      200   6.70      1340  .150  .65 13960 335  .820 14.091
                      WER1 ASSIGN                      189  .75    142  .10       128
    05140 0326098 016                                                        39.30E      128      5030
    GETHING                    A .0046 .0138     .68  4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0052
    1982-12-31 00/10-34-060-18W5/0 1976-02-21  2043.1 2055.0  936.3 PB
    TCPL
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                           VO                        2161.9      200   3.00       600  .100  .75 15810 338  .849 11.751
         STRIKE           WER1 ASSIGN                       71  .75     53  .05        50
    05140 0326098 017                                                        40.05E       50      2003
    LOWER GETHING              A .0027 .0005     .61  4633 201 .9212 .0531 .0147 .0023 .0029 .0015 .0006 .0005
    1981-12-31 00/11-19-060-19W5/0 1980-11-02  2158.7 2165.0  904.9 PB
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                           VO                        2097.5      200   3.00       600  .130  .60 14460 338  .842 11.270
                      WER1 ASSIGN                       68  .75     51  .10        46
    05140 0326098 018                                                        40.05E       46      1842
    MID GETHING      .0053 .0001A .0018 .0026     .64  4599 205 .8696 .0658 .0243 .0027 .0060 .0032 .0010 .0008
    1983-10-31 00/10-01-060-19W5/0 1979-12-31  2095.0 2100.1  884.0 PB
    CNG
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                           VO                        2184.6      200   6.80      1360  .130  .70 14790 360  .875 12.151
                      WER1 ASSIGN                      165  .75    124  .05       118
    05140 0326098 020                                                        40.05E      118      4726
    GETHING SS       .0001A .0041 .0013     .64  4624 207 .8840 .0630 .0320 .0033 .0069 .0032 .0008 .0007
    1979-12-29 00/06-27-060-19W5/0 1978-07-29  2181.2 2188.0 1011.6 PB
    CNG      PANALTA
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                           VO                        2251.4      200   3.60       720  .120  .80 15510 342  .776 15.955
                      WER1 ASSIGN                      115  .75     86  .15        73
    05140 0326098 022                                                        40.05E       73      2924
    UPPER GETHING    .0005 .0004A .0039 .0148     .76  4623 226 .7851 .0961 .0550 .0077 .0140 .0072 .0037 .0116
    1986-09-30 00/10-20-061-21W5/0 1985-11-18  2249.0 2253.7  981.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z	M3/M3 / PCT
	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
KAYBOB SOUTH	(F) 060-18W5		0514C													
	VO				2165.5		200	5.70		1140	.130	.65	16580	332	.805	14.908
	WER1 ASSIGN				170		.75	128	.10	115						
05140 0326098 023										40.05E		115		4606		
L GETHING		E	.0018	.0265	.67	4705	212	.8483	.0898	.0143	.0033	.0045	.0065	.0032	.0018	
1982-06-30 00/04-36-061-21W5/0	1963-10-22				2162.6	2168.3		909.5	PB							
	VO				1981.1		150	1.50		225	.160	.85	15660	334	.820	22.114
	WER1 ASSIGN				50		.75	38	.10	34						
05140 0326098 024										40.05E		34		1362		
GETHING		E	.0037	.0225	.68	4513	208	.8836	.0636	.0138	.0024	.0027	.0019	.0011	.0047	
1985-12-31 00/12-24-062-21W5/0	1963-07-09				1980.3	1981.8		786.4	PB							
	VO				2107.0		200	3.30		660	.125	.70	15410	357	.858	12.519
	WER1 ASSIGN				83		.75	62	.10	56						
05140 0326098 025										40.05E		56		2243		
LOWER GETHING		E	.0049	.0054	.67	4626	211	.8660	.0653	.0332	.0047	.0098	.0040	.0019	.0022	
1979-12-29 00/06-31-062-21W5/0	1971-10-25				2105.3	2108.6		864.1	PB							
TCPL																
	VO				2073.9		200	1.85		370	.100	.65	16980	347	.857	10.553
	WER1 ASSIGN				39		.75	29	.05	28						
05140 0326098 027										40.24E		28		1127		
GETHING		E	.0029	.0205	.30	4661	204	.8883	.0630	.0177	.0026	.0038	.0001			
1983-12-31 00/10-32-062-21W5/0	1977-02-08				2072.9	2074.9		851.0	PB							
TCPL																
	VO		-1089.4		1898.3		200	4.15		830	.118	.70	14090	326	.829	12.247
ASSOC	WER1 ASSIGN				102		.70	71	.10	64						
05140 0326098 030										40.05E		64		2563		
GETHING #3			.0004A	.0018 .0181	.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014	
1981-11-30 00/10-01-063-20W5/0	1981-03-21				1894.5	1902.1		812.7	GD							
PROGAS																
	VO				1920.8		150	2.13		320	.220	.80	14650	332	.825	26.771
	WER1 ASSIGN				86		.75	65	.05	62						
05140 0326098 033										40.05E		62		2483		
GETHING			.0004A	.0018 .0181	.64	4688	206	.8876	.0664	.0160	.0025	.0032	.0020	.0006	.0014	
1985-12-31 00/02-02-063-20W5/0	1970-12-15				1919.6	1922.1		817.8	PB							
PROGAS																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
    PURCHASERS:
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KAYBOB SOUTH            (F)  060-18W5     C514C
                             VO                      2165.3      200    3.17       634   .134   .70 14500 338   .846 13.527
                        WER1 ASSIGN                      86    .75      65   .10        59
    05140 0326098 035                                                              40.05E      59      2363
    U GETHING          .0002 .0001A .0237                .64  4686 204 .8754 .0700 .0185 .0028 .0037 .0022 .0010 .0024
    1982-12-31 00/06-35-059-19W5/0 1982-01-14       2161.9 2168.6  919.4 PB
    PANALTA
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                             VO                      2465.2      200    5.50      1100   .127   .55 15200 346   .836 10.438
                        WER1 ASSIGN                     115    .70      81   .10        73
    05140 0326098 040                                                              40.05E      73      2924
    U GETHING          .0001 .0001A .0022 .0235          .67  4701 211 .8493 .0859 .0259 .0036 .0053 .0024 .0006 .0007
    1982-12-31 02/10-11-058-18W5/0 1982-02-01       2460.9 2469.4 1201.5 PB
    CNG
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                             VO                      2033.0      200    4.00       800   .190   .45 13870 334   .815 12.389
                        WER1 ASSIGN                     99    .70      69   .10        62
    05140 0326098 045                                                              40.05E      62      2483
    U GETHING                   A .0046 .0138         .68  4646 211 .8709 .0568 .0277 .0046 .0090 .0050 .0024 .0052
    1982-12-31 00/13-34-060-18W5/0 1979-01-11       2031.0 2035.0  917.5 PB
    TCPL
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                             VO                      1884.0      200    2.40       480   .100   .60 14420 330   .822  9.071
                        WER1 ASSIGN                     44    .75      33   .10        30
    05140 0326098 050                                                              40.05E      30      1202
    UPPER GETHING      .0004A .0018 .0181                .64  4688 206 .8876 .0664 .0160 .0025 .0032 .0020 .0006 .0014
    1983-09-30 00/08-04-063-20W5/0 1981-10-30       1882.8 1885.2  796.5 PB
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                             VO                      1939.6      150    4.50       675   .138   .85 14900 331   .816 18.402
                        WER1 ASSIGN                    124    .75      93   .10        84
    05140 0326098 055                                                              40.05E      84      3364
    LOWER GETHING      .0001 .0001E .0020 .0009          .64  4635 208 .8819 .0793 .0213 .0032 .0043 .0024 .0014 .0031
    1985-06-30 00/08-04-063-20W5/0 1981-10-31       1936.1 1943.1  796.5 PB
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  CADOMIN A                  VO                      2045.2      734    7.16      5255   .148   .65 15380 356   .870 13.585
                        WER1 ISOPAC                    714    .90     643   .05       611          440
                             VO                      2045.2     2662    2.17      5777   .148   .65 15380 356   .870 13.585 PROBABLE
                                                        392    .90     353   .05       335                        .50
    05140 0348001 000 CADOMIN A                                                    40.05A      506      20265
    CADOMIN A          .0001A          .0195                .64  4688 206                .0228 .0118
    1973-12-31 00/10-27-062-21W5/0 1958-02-28       2095.5 2102.5  891.5 PB
    DOMEDOW A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 0514C
CADOMIN B VO 2129.0 202 5.79 1170 .148 .65 16580 357 .874 14.537
WER1 ISOPAC 170 .90 153 .10 138
VO 2129.0 1320 2.47 3260 .148 .65 16580 357 .874 14.537 PROBABLE
237 .90 213 .10 192 .50
05140 0348002 000 CADOMIN B 40.05A 330 13217
CADOMIN .0001A .0130 .63 4668 204 .0155 .0055 .4300
1973-12-31 00/04-06-062-20W5/0 1968-09-26 2058.1 2061.1 816.6 PB
DOMEDOW

CADOMIN C MB 2098.5 200 7.62 1524 .148 .65 15090 356 .870 13.329
WER1 ASSIGN 203 .75 152 .05 144 119
05140 0348003 000 CADOMIN C 40.05A 25 1001
CADOMIN .0001A .0037 .0192 .64 4682 206 .8887 .0619 .0155 .0024 .0030 .0018 .0009 .0028
1982-10-29 00/10-22-061-20W5/0 1972-07-18 2093.4 2103.7 902.5 PB
PANALTA

CADOMIN D PD 2000.7 440 8.02 3529 .150 .65 15130 353 .864 13.773
WER1 ASSIGN 507 .85 431 .05 409 342
05140 0348004 000 CADOMIN D 40.05A 67 2683
CADOMIN .0001A .0150 .64 4675 207 .0210 .0075 .3800
1986-12-31 00/06-23-062-20W5/0 1967-09-00 1994.0 2007.4 979.9 PB
A&S

CADOMIN E MB 2003.1 200 5.24 1048 .130 .55 15130 344 .798 11.207
WER1 ASSIGN 289 .75 217 .10 195 123
05140 0348005 000 CADOMIN E 40.05A 72 2884
CADOMIN .0001E .0023 .0164 .74 4620 222 .8174 .0768 .0368 .0080 .0145 .0115 .0058 .0104
1983-12-31 00/10-15-062-20W5/0 1968-02-21 1999.5 2006.8 865.9 PB
A&S

CADOMIN F MB 2307.3 440 11.10 4884 .128 .50 17790 342 .856 11.060
WER1 ASSIGN 77 .85 65 .05 62 20
05140 0348006 000 CADOMIN F 40.05E 42 1682
CADOMIN .0001A .0055 .63 4619 202 .0146 .0049 .1800
1986-12-31 00/07-22-061-21W5/0 1976-03-27 2301.8 2312.8 966.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KAYBOB SOUTH	(F) 060-18W5	0514C										
CADOMIN G	PD		2136.5	200	7.60	1520	.150	.65	16340	344	.846	15.568
	WER1 ASSIGN			72 .75	54	.05	51	40				
05140 0348007 000	CADOMIN G						40.05A	11	441			
CADOMIN	.0001A		.65	4688 207								
1986-12-31 00/10-13-061-20W5/0	1971-03-02		2132.4	2140.6	921.4	PB						
PANALTA TCPL												
CADOMIN H	VO		2089.1	200	7.84	1568	.130	.80	16890	336	.836	17.784
	WER1 ASSIGN			279 .75	209	.10	188	33				
05140 0348008 000	CADOMIN H						40.05A	155	6208			
CADOMIN	.0001A	.0019	.67	4578 206			.0225 .0076		.0065			
1977-12-30 00/10-16-062-21W5/0	1976-10-19		2084.2	2093.9	839.1	PB						
TCPL												
CADOMIN I	VO		2087.0	200	8.80	1760	.160	.80	16660	336	.836	21.589
	WER1 ASSIGN			380 .75	285	.05	271	17				
05140 0348009 000	CADOMIN I						40.05A	254	10173			
CADOMIN	.0001A	.0170	.63	4682 204			.0128 .0048		.3700			
1982-12-31 00/11-10-062-21W5/0	1976-07-23		2083.6	2090.3	842.7	PB						
TCPL												
CADOMIN K	PD		2058.1	200	6.40	1280	.148	.65	14630	353	.865	13.108
	WER1 ASSIGN			484 .75	363	.05	345	264				
05140 0348011 000	CADOMIN K						40.05E	81	3244			
CADOMIN	.0001A	.0037 .0192	.64	4682 206	.8887	.0619	.0155 .0024	.0030	.0018	.0009	.0028	
1982-11-30 00/12-34-061-20W5/0	1963-12-26		2053.7	2062.6	872.9	PB						
	VO		2168.6	200	2.44	488	.170	.70	15120	331	.839	18.425
STRIKE	WER1 ASSIGN			90 .75	68	.05	65					
05140 0348098 004							40.05E	65	2603			
CADOMIN	.0001A	.0827 .0141	.66	4581 200	.8066	.0731	.0162 .0024	.0032	.0016			
1982-06-30 00/06-08-060-19W5/0	1976-04-18		2167.4	2169.9	891.2	PB						
PROGAS PANALTA												
	VO		1972.4	200	8.02	1604	.150	.65	15170	353	.865	13.775
	WER1 ASSIGN			221 .75	166	.05	158					
05140 0348098 005							40.05A	158	6328			
CADOMIN	.0001A	.0211	.64	4695 206			.0150 .0054		.4400			
1976-06-30 00/10-17-062-19W5/0	1970-09-00		1965.4	1979.4	875.7	PB						
A&S												

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
CADOMIN G																
CADOMIN						.65	4688	207								
1986-12-31 00/10-13-061-20W5/0						2132.4	2140.6		921.4	PB						
CADOMIN H																
CADOMIN				.0019		.67	4578	206			.0225	.0076		.0065		
1977-12-30 00/10-16-062-21W5/0						2084.2	2093.9		839.1	PB						
CADOMIN I																
CADOMIN				.0170		.63	4682	204			.0128	.0048		.3700		
1982-12-31 00/11-10-062-21W5/0						2083.6	2090.3		842.7	PB						
CADOMIN K																
CADOMIN			.0037	.0192		.64	4682	206	.8887	.0619	.0155	.0024	.0030	.0018	.0009	.0028
1982-11-30 00/12-34-061-20W5/0						2053.7	2062.6		872.9	PB						
STRIKE																
05140 0348098 004																
CADOMIN			.0827	.0141		.66	4581	200	.8066	.0731	.0162	.0024	.0032	.0016		
1982-06-30 00/06-08-060-19W5/0						2167.4	2169.9		891.2	PB						
05140 0348098 005																
CADOMIN				.0211		.64	4695	206			.0150	.0054		.4400		
1976-06-30 00/10-17-062-19W5/0						1965.4	1979.4		875.7	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT	C1	C2	C3	IC4	NC4	C5	C6	C7	DRILL DATE	TOP	BASE	KB	TYPE
KAYBOB SOUTH	(F) 060-18W5	0514C									VO	2157.2	150	8.29		1244	.147	.75	13640	337	.714	17.773													
STRIKE	WER1	ASSIGN										221	.75	166	.05	158																			
05140 0348098 006																43.42E		158	6860																
CADOMIN				.0001E	.0037	.0192		.64	4461	239	.8887	.0619	.0155	.0024	.0030	.0018	.0009	.0028																	
1985-12-31	00/10-10-061-20W5/0																														1984-03-18	2151.9	2162.4	906.9	PB
											VO	1994.0	200	7.40		1480	.150	.65	15000	353	.863	13.653													
	WER1	ASSIGN										202	.70	141	.05	134																			
05140 0348098 010																40.05A		134	5367																
CADOMIN				.0001A		.0150		.64	4675	207															.0210	.0075		.3800							
1976-06-30	00/12-18-062-19W5/0																														1970-02-09	1990.3	1997.7	895.5	PB
A&S																																			
											VO	2156.2	200	3.70		740	.180	.65	18650	361	.880	19.533													
	WER1	ASSIGN										145	.75	109	.10	98																			
05140 0348098 019																40.24E		98	3944																
CADOMIN				.0001E	.0029	.0205		.63	4661	204	.8833	.0630	.0177	.0026	.0038	.0010																			
1979-12-29	00/06-31-062-21W5/0																														1971-10-25	2154.3	2158.0	864.1	PB
TCPL																																			
											VO	2233.0	200	3.09		618	.150	.70	16690	337	.840	17.605													
	WER1	ASSIGN										109	.75	82	.05	78																			
05140 0432098 005																40.05E		78	3124																
ROCK CREEK				.0001E		.0194		.64	4675	207																											
1976-06-30	00/10-22-060-19W5/0																														1966-03-00	2231.4	2234.5	1001.3	PB
CNG	PROGAS																																			
											VO	2233.6	200	6.00		1200	.080	.80	16690	361	.871	9.661													
	WER1	ASSIGN										116	.75	87	.05	83																			
05140 0432098 007																40.05E		83	3324																
ROCK CREEK				.0001E		.0194		.64	4675	207																											
1980-07-31	00/06-26-060-19W5/0																														1979-10-21	2230.2	2237.0	1028.2	PB
CNG																																			
											VO	2234.4	200	.88		176	.115	.70	16690	361	.880	12.027													
	WER1	ASSIGN										21	.75	16	.05	15																			
05140 0432098 010																40.24E		15	604																
ROCK CREEK				.0001A	.0231			.63	4661	204	.8883	.0630	.0177	.0026	.0038	.0100																			
1979-12-29	00/06-27-060-19W5/0																														1978-07-29	2233.9	2234.8	1011.6	PB
CNG																																			

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN     PC  TC     C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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KAYBOB SOUTH          (F)  060-18W5     0514C
  TRIASSIC A              VO          -1210.3          2066.0    2570   3.92     10074  .127  .75 17060 346  .752 17.760
    ASSOC               WER1 ISOPAC          SEGR              1789   .40      716  .20     573     -108
    05140 0500001 000 TRIASSIC A                                                        43.42A    681     29569
    TRIASSIC              .0001A .0055 .0329 .0148  .82  4758 239 .6696 .1576 .0801 .0075 .0211 .0079 .0018 .0012
    1986-11-28 00/12-28-062-20W5/0 1962-12-22      2093.7 2100.7  822.1 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  TRIASSIC A                                       2095.5
    SOLN                WER1 ISOPAC          SEGR              4259   .53     2257  .25     1693    1536    34630.0  123
    05140 0500001 000 TRIASSIC A                                                        43.42A    157      6817
    TRIASSIC              .0001A .0055 .0329 .0148  .82  4758 239 .6696 .1576 .0801 .0075 .0211 .0079 .0018 .0012
    1986-11-28 00/12-28-062-20W5/0 1962-12-22      2093.7 2100.7  822.1 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  TRIASSIC B                MB                     2382.1    1721   3.47     5972  .111  .80 19310 364  .849 15.779
                        WER1 ISOPAC                 2206   .80     1765  .15     1500     384
    05140 0500002 000 TRIASSIC B                                                        42.30A   1116     47207
    TRIASSIC          .0001 .0001A .0106 .0158 .0011  .73  4650 217 .8203 .0838 .0379 .0050 .0127 .0062 .0037 .0027
    1986-11-28 00/11-15-061-21W5/0 1976-01-28      2394.2 2407.9  979.0 PB
    DOMEDOW PROGAS  TCPL
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                            VO                     2392.0     150   1.52      228  .120  .75 19030 344  .821 17.246
                        WER2 ASSIGN                   39   .75      29  .10       26
    05140 0500098 001                                                                   43.42E     26      1129
    LOWER TRIASSIC        .0001A .0073 .0221 .0065  .72  4383 216 .8140 .0793 .0371 .0047 .0124 .0071 .0028 .0026
    1985-12-31 00/07-21-061-21W5/0 1978-07-11      2391.2 2392.7  971.1 PB
    PROGAS
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                            VO                     2336.6     150   3.05      458  .120  .70 11420 336  .819  9.913
                        WER1 ASSIGN ABAND             45   .70      32  .10       29
    05140 0500098 005                                                                   43.42E     29      1259
    TRIASSIC                    A .0223 .0262         .73  4647 218 .7920 .0830 .0398 .0055 .0150 .0096 .0066
    1985-12-31 00/04-27-061-21W5/0 1963-10-08      2335.1 2338.1  925.1 PB
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                            VO                     2139.4     200   1.85      370  .120  .75 17510 337  .795 16.728
                        WER1 ASSIGN                   62   .75      46  .15       39
    05140 0500098 015                                                                   43.42E     39      1693
    TRIASSIC              .0001A          .0262         .74  4585 216                .0398 .0205          .6200
    1982-08-31 00/11-33-062-21W5/0 1977-03-03      2138.5 2140.3  843.4 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KAYBOB SOUTH (F) 060-18W5 05140
VO 2914.9 200 9.80 1960 .050 .65 25340 358 .864 7.572
WER2 ASSIGN 148 .75 111 .05 105
05140 0670098 002 39.68A 105 4166
WINTERBURN .0008A .0609 .1069 .76 5226 229 .0153 .0108
1982-08-31 00/08-29-058-17W5/0 1978-02-21 2909.3 2920.6 1065.9 PB
PROGAS

VO 2898.8 200 12.49 2498 .050 .85 25340 359 .838 10.180
WER2 ASSIGN 254 .75 191 .30 134
05140 0670098 010 39.68E 134 5317
WINTERBURN .0002 .0015A .0265 .0575 .1634 .81 5458 241 .6480 .0606 .0215 .0050 .0082 .0052 .0016 .0004
1982-08-31 00/10-20-058-17W5/0 1980-05-14 2889.5 2908.0 1044.5 GW
PROGAS

NISKU A VO 2907.7 482 12.19 5876 .050 .80 28270 381 .930 9.076
WER1 ASSIGN 533 .90 480 .20 384
05140 0696001 000 NISKU A 43.42A 384 16673
NISKU .0008A .0030 .79 4599 222
1984-08-07 00/02-19-061-19W5/0 1958-03-00 2896.5 2918.8 897.3 PB
A&S

NISKU B VO 2900.7 200 22.14 4428 .040 .80 25590 373 .888 7.031
WER2 ASSIGN 311 .85 264 .25 198
05140 0696002 000 NISKU B 39.68A 198 7857
WINTERBURN .0008A .0609 .1069 .76 5226 229 .0153 .0108 .7300
1976-12-31 00/10-09-059-17W5/0 1976-03-20 2887.4 2913.9 1045.2 PB
PROGAS

VO 2838.6 200 2.44 488 .050 .80 28610 381 .990 8.628
WER1 ASSIGN 42 .70 29 .05 28
05140 0696098 005 43.42A 28 1216
NISKU .0008A .79 4619 192
1982-05-31 00/11-21-062-20W5/0 1962-01-00 2836.8 2840.4 851.0 PB

BEAVERHILL LAKE A GC -2360.7 3219.3 20015 31.12 622867 .079 .80 31720 388 .880 16.697
WER1 ISOPAC B 104424 (1) 73097 (1) 36400 12085
05140 0744001 000 BEAVERH L A GAS CYCLING 40.40A 24311 582164
SWAN HILLS .0010A .0115 .0340 .1702 1.01 5287 269 .5783 .0770 .0326 .0088 .0165 .0142 .0123 .0436
1985-12-31 00/11-27-062-20W5/0 1961-09-00 3182.7 3198.6 837.9 GW
A&S CNG

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC     PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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KAYBOB SOUTH            (F)  060-18W5     0514C
                             VO                              3313.8     200   2.91      582  .100  .80 29890 371  .955 19.193
        STRIKE          WER2 ASSIGN                            112  .75    84  .20     67
05140 0744098 005                                                                   40.40E      67       2707
SWAN HILLS       .0008 .0021A .0151 .0585 .0960  .69  4881 204 .8192 .0018 .0020 .0007 .0009 .0008 .0004 .0013
1983-09-30 00/10-21-061-20W5/0 1982-11-29      3305.4 3322.1  886.8 PB
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                             VO                              3306.5     200   6.10     1220  .080  .90 29890 372  .912 18.039
                        WER2 ASSIGN                            220  .75   165  .25    124
05140 0744098 010                                                                   37.43E      124      4641
SWANHILLS MBR    .0006 .0006A .0082 .0551 .1222  .92  5245 235 .7236 .0397 .0164 .0058 .0099 .0090 .0043 .0047
1984-07-31 00/10-32-061-20W5/0 1982-03-06      3303.0 3310.0  860.6 PB
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KAYBOB SOUTH             POOLS=    70  GIP=    127787 PROD=     89811  IMG=     51017  MGP=     16149  RMG=     34868  ENERGY=  1413038
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KEHIWIN                 (F)  059-06W4     0518C
                             VO                               341.8     192    .52      100  .280  .50  3140 286  .930  4.700
                        WER2 ISOPAC                            5  .70     4  .05     4
05180 0218098 002                                                                   37.43E       4       150
VIKING           .0003E                                .59  4599 192 .9651          .0034 .0012        .0300
1981-09-30 00/10-09-059-06W4/0 1980-09-03      321.5  327.0  581.2 PB
TCPL
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                             VO                               400.7     200    .50      100  .210  .50  2860 288  .938  3.161
                        WER2 ASSIGN                            3  .65     2  .05     2
05180 0218098 004                                                                   37.43E       2        75
VIKING           .0003     A .0223                     .57  4614 190 .9692 .0079 .0003
1981-12-31 00/07-19-058-06W4/0 1981-08-26      400.5  401.0  643.4 PB
TCPL
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                             VO                               308.0     200    .93      186  .250  .55  2640 292  .940  4.046
                        WER1 ASSIGN                            8  .65     5  .05     5
05180 0218098 005                                                                   37.43E       5       187
VIKING           .0002A .0546                          .59  4599 192 .9355 .0085 .0011 .0001
1978-06-30 00/10-36-059-06W4/0 1977-01-20      307.5  308.5  569.9 PB
MIP
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                             VO                               340.3     200    .70      140  .260  .50  2920 286  .935  4.037
                        WER2 ASSIGN                            6  .65     4  .05     4
05180 0218098 010                                                                   37.43E       4       150
VIKING           .0092A .0295 .0007                    .57  4566 189 .9507 .0081 .0015 .0002 .0001
1981-11-30 00/13-05-059-06W4/0 1980-09-14      340.0  340.7  598.0 PB
TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / PCR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GCR / Z / M3/M3 / PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KEHIWIN	(F) 059-06W4 0518C																	
	VO							326.2		200	.50		100	.220	.50	2870	286	.940	3.340
	WER2 ASSIGN								3	.65	2	.05		2				
05180 0218098 015													37.43E		2		75	
VIKING #1	.0004A .0160						.57	4621	191	.9719	.0107	.0007	.0002	.0001				
1981-11-30 00/11-12-059-06W4/C	1980-08-14						326.0	326.5		578.3	PB							
TCPL																		
	VO							320.0		588	.51		300	.232	.50	2950	286	.949	3.586
	WER2 ISOPAC								11	.65	7	.05		7				
05180 0218098 017													37.43E		7		262	
VIKING SS	.0004A .0352 .0006						.57	4598	180	.9544	.0078	.0013	.0002	.0001	.0001			
1981-12-31 00/13-13-059-06W4/0	1980-08-21						321.5	322.0		578.8	PB							
TCPL																		
	VO							317.9		283	.43		122	.254	.50	2930	286	.932	3.970
	WER2 ISOPAC								5	.65	3	.05		3				
05180 0218098 020													37.43E		3		112	
VIKING SS	.0001 .0004A .0411 .0018						.60	4579	193	.9333	.0090	.0018	.0006	.0021	.0067	.0027	.0005	
1981-12-31 00/15-17-059-06W4/0	1980-08-02						312.4	313.0		577.8	PB							
TCPL																		
	VO							310.6		200	.50		100	.270	.50	2890	286	.937	4.140
	WER2 ASSIGN								4	.65	3	.05		3				
05180 0218098 030													37.43E		3		112	
VIKING #1 SS	.0001 .0004A .0291						.57	4604	190	.9593	.0093	.0015	.0002	.0001	.0001	.0002		
1981-11-30 00/06-27-059-06W4/C	1980-07-27						310.3	310.8		572.2	PB							
TCPL																		
	VO							347.8		128	.50		64	.300	.50	2860	286	.937	4.552
	WER2 ASSIGN								3	.65	2	.05		2				
05180 0218098 035													37.43E		2		75	
VIKING SD	.0002 .0004A .0409 .0013						.58	4591	191	.9415	.0120	.0023	.0003	.0002	.0001	.0009	.0001	
1982-12-01 00/07-30-059-06W4/0	1980-07-18						344.0	351.5		604.5	PB							
TCPL																		
COLONY B	MB							362.9		200	2.80		560	.270	.75	3010	287	.940	6.425
	WER2 ASSIGN								200	.65	130	.05		124		91			
05180 0256002 000	COLONY B												37.43E		33		1235	
COLONY 1	.0005E						.57	4619	191			.0008	.0003					
1985-12-31 00/11-19-059-06W4/0	1978-11-23						361.5	364.3		585.2	PB							
TCPL																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	GOR	Z	PCT	M3/M3
KEHIWIN	(F) 059-06W4 0518C															
	VO			433.1	200	1.22		244	.340	.65	2860	289	.940		6.617	
	WER1 ASSIGN			16	.70	11	.05	10								
05180 0256098 005								37.43E		10		374				
COLONY 2	.0005E			.58	4606 191											
1983-12-31 00/06-17-059-05W4/0 1974-08-12				432.2	434.3	641.3 PB										
MIP																
	VO			354.8	200	3.00		600	.360	.75	2950	288	.938		8.385	
	WER1 ASSIGN			50	.65	33	.05	31								
05180 0256098 008								37.43E		31		1160				
COLONY #1 SD	.0003E .0299 .0003			.58	4606 191	.9555	.0127	.0012	.0001							
1986-06-30 00/05-19-059-05W4/0 1975-02-17				353.3	356.3	566.6 PB										
	VO			501.8	690	2.25		1553	.304	.70	2930	289	.950		6.458	
	WER1 ISOPAC			100	.70	70	.05	67								
05180 0256098 015								37.43E		67		2508				
COLONY .0001	A .0184 .0002			.57	4622 192	.9630	.0176	.0007								
1981-11-30 00/10-21-058-06W4/0 1974-03-25				511.8	520.0	721.5 PB										
MIP TCPL																
	VO			563.4	200	.93		186	.270	.55	2900	292	.950		4.415	
	WER1 ASSIGN			8	.65	5	.05	5								
05180 0256098 025								37.43E		5		187				
COLONY 2	.0005E			.57	4619 191			.0008	.0003							
1976-12-31 00/06-35-058-06W4/0 1975-09-26				562.9	563.8	771.8 PB										
MIP TCPL																
GRAND RAPIDS A	VO +218.0 +214.5			403.2	3463	2.45		8484	.304	.80	2840	288	.935		7.294	
	WER2 ISOPAC		FNW	619	.75	464	.05	441		95						
05180 0262001 000 GRD RAP A								37.43E		346		12951				
GRAND RAPIDS #1 .0001 .0001A .0077 .0001				.57	4636 194	.9652	.0243	.0020	.0005	.0003	.0001					
1983-06-30 00/07-10-059-06W4/0 1971-12-31				361.4	363.9	580.0 PB										
MIP TCPL																
GRAND RAPIDS C	PD			381.8	200	7.90		1580	.280	.75	2840	287	.940		6.287	
	WER2 ASSIGN			99	.65	64	.05	61		51						
05180 0262003 000 GRD RAP C								37.43E		10		374				
GR RPDS #1 .0226	.0004A .0236 .0008			.57	4536 190	.9261	.0184	.0053	.0009	.0011	.0007	.0001				
1986-12-31 00/13-05-059-06W4/0 1980-09-14				377.8	385.7	598.0 PB										
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
KEHIWIN	(F) C59-C6W4		05180													
GRAND RAPIDS D	VO				395.8	200	2.50		500	.320	.70	3020	288		.935	7.144
	WER2 ASSIGN				36	.70	25	.05	24		11					
05180 0262004 000	GR RPD D								37.43E		13		487			
L GR RAPIDS #1		.0002E	.0167	.0005	.57	4623	192	.9671	.0134	.0017	.0003	.0001				
1981-12-31 00/16-16-059-06W4/0	1981-09-16				394.5	397.0	578.3	PB								
TCPL																
	VO				495.2	200	1.20		240	.330	.70	2960	289		.936	7.188
	WER2 ASSIGN				17	.65	11	.05	10							
05180 0262098 003									37.43E		10		374			
GR. RAPIDS#2 SS		.0002E	.0167	.0005	.57	4623	192	.9671	.0134	.0017	.0003	.0001				
1981-11-30 00/07-20-058-06W4/0	1975-03-11				494.7	495.6	689.4	PB								
MIP																
	VO				377.1	243	1.04		253	.330	.75	2830	286		.938	7.425
	WER2 ISOPAC				19	.65	12	.05	11							
05180 0262098 004									37.43E		11		412			
GRAND RAPIDS		.0002E	.0151	.0011	.57	4626	191	.9716	.0109	.0008	.0002	.0001				
1982-05-31 00/10-31-058-06W4/0	1972-01-05				343.5	345.0	552.6	PB								
TCPL																
	VO	HEAVY			366.6	200	.70		140	.300	.70	2830	287		.940	6.265
	WER2 ASSIGN				9	.65	6	.05	6							
05180 0262098 006									37.43E		6		225			
GR RPDS		.0004A	.0160		.57	4621	191	.9719	.0107	.0007	.0002	.0001				
1981-11-30 00/11-12-059-06W4/0	1980-08-14				366.3	367.0	578.3	GD								
TCPL																
	VO				398.0	458	2.28		1044	.301	.75	3090	288		.935	7.367
	WER2 ISOPAC				77	.70	54	.05	51							
05180 0262098 007									37.43E		51		1909			
GR RAPIDS#1 SS	.0226	.0004E	.0236	.0008	.57	4536	190	.9261	.0184	.0053	.0009	.0011	.0007	.0001		
1981-11-30 00/06-17-059-05W4/0	1974-08-12				425.5	430.4	641.3	PB								
MIP																
	VO				445.8	200	1.70		340	.330	.80	3040	289		.935	6.446
	WER2 ASSIGN				29	.65	19	.05	18							
05180 0262098 015									37.43E		18		674			
GRD RPD #2		.0001A	.0191		.57	4619	192	.9658	.0134	.0012	.0003	.0001				
1981-12-31 00/07-19-058-06W4/0	1981-08-28				445.0	446.7	643.4	PB								
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KEHIWIN                (F)  059-C6W4     05180
                            VO                        471.4     200    .70      140  .310  .60  2790 290  .942  5.402
                       WER2 ASSIGN                        8  .65     5  .05      5
    05180 0262098 020                                                          37.43E      5       187
    GR RPDS #2              .0002A .0105          .56  4628 191 .9808 .0073 .0007 .0004 .0001
    1981-12-31 00/10-05-059-05W4/0 1980-11-15     471.1  471.8  675.8 PB
    MIP
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                            VO  +215.9                470.4     181    .86      156  .300  .70  2920 291  .937  6.395
                       WER2 ISOPAC                B       10  .60     6  .05      6
    05180 0262098 025                                                          37.43E      6       225
    GR RPD #1               .0001A .0136          .58  4632 194 .9510 .0347 .0004 .0001 .0001
    1984-04-30 00/10-05-059-05W4/0 1980-11-15     459.3  459.9  675.8 GW
    MIP
-------------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY         455.3     200   4.00      800  .300  .75  2910 290  .940  6.830
                       WER1 ASSIGN                       55  .60    33  .05     31
    05180 0262098 027                                                          37.43E     31      1160
    GR RAPIDS #1            .0004E .0160          .57  4621 191 .9719 .0107 .0007 .0002 .0001
    1984-05-31 00/02-01-059-06W4/0 1981-09-30     453.3  457.3  671.2 GO
    TCPL
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                            VO          HEAVY         363.0     200   1.00      200  .330  .70  2870 287  .935  7.026
                       WER2 ASSIGN                       14  .65     9  .05      9
    05180 0262098 035                                                          37.43E      9       337
    GR RAPIDS #2            .0002E .0167 .0005    .57  4623 192 .9671 .0134 .0017 .0003 .0001
    1981-12-31 00/16-16-059-06W4/0 1981-09-16     361.2  364.8  578.3 GO
    TCPL
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                            VO                        594.5     200    .93      186  .270  .45  2880 294  .960  3.526
                       WER1 ASSIGN                        7  .65     5  .05      5
    05180 0276098 005                                                          37.43E      5       187
    SPARKY 1                .0005E                .57  4619 191                .0008 .0003
    1976-06-31 00/06-35-058-06W4/0 1975-09-26     594.1  594.9  771.8 PB
    MIP     TCPL
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                            VO                        599.8     200   1.24      248  .270  .45  2880 294  .960  3.526
                       WER1 ASSIGN                        9  .65     6  .05      6
    05180 0276098 010                                                          37.43E      6       225
    SPARKY 2                .0005E                .57  4619 191                .0008 .0003
    1976-12-31 00/06-35-058-06W4/0 1975-09-26     599.2  600.4  771.8 PB
    MIP     TCPL
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KEHIWIN                POOLS=    28  GIP=      1430 PROD=      1000  IMG=       953  MGP=       248  RMG=       705  ENERGY=     26389
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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KEHO                    (F)  011-22W4     05200
  BOW ISLAND B              PD                        1120.1    3498   2.95     10319  .151  .55  3450 303  .935  2.876
                       WER1 ISOPAC                       341   .70    239  .05     227      190
    05200 0213002 000 BOW ISLE B                                                  37.81E     37       1399
    BOW ISLAND 1A    .0023 .0019A .0730 .0005          .63  4521 194 .8737 .0222 .0138 .0030 .0044 .0031 .0014 .0013
    1982-11-30 00/06-16-011-22W4/0 1974-02-05      1142.5 1144.2  996.4 PB
    TCPL
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  BOW ISLAND D              CP                         985.7     200   2.47      494  .160  .45  3450 301  .952  2.465
                       WER1 ASSIGN                       3   .70      2  .05        2        2
    05200 0213004 000 BOW ISLE D                                                  37.81E
    BOW ISLAND           .0009A                    .60  4523 188
    1986-12-31 00/07-25-010-22W4/0 1974-12-09      984.5  986.9  918.7 PB
    TCPL
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  BOW ISLAND E              VO                        1014.3     200   5.30     1060  .180  .60  3180 305  .957  3.346
                       WER1 ASSIGN                      35   .50     18  .05       17        6
    05200 0213005 000 BOW ISL E                                                   37.81E     11       416
    BOW ISLAND             E                    .58  4371 178
    1980-10-31 00/05-23-010-22W4/0 1980-09-08     1008.5 1020.0  929.7 PB
    TCPL
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  BOW ISLAND F              VO          -58.8         982.3     402   1.05      422  .190  .60  3590 304  .930  4.575
    ASSOC               WER1 ISOPAC                      19   .50     10  .05       10        1
    05200 0213006 000 BOW ISL F                                                   37.81E      9       340
    BOW ISL SD       .0001 .0025E .0785 .0001          .60  4527 189 .8994 .0100 .0048 .0009 .0010 .0013 .0008 .0006
    1986-12-31 00/09-29-011-21W4/0 1982-02-11      999.5 1000.3  951.2 PB
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                            VO                       1216.6     200   2.78      556  .200  .73 11270 311  .875 17.195
        STRIKE         WER1 ASSIGN                      96   .75     72  .05       68
    05200 0213098 005                                                             37.81E     68       2571
    BOW ISLAND 5          .0009A        .0015          .60  4523 188                .0009 .0002
    1978-06-30 00/11-11-010-22W4/0 1977-09-16      1215.2 1217.9  935.1 PB
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                            VO          -43.4         994.0     200   1.50      300  .160  .55  3990 302  .929  3.559
                       WER1 ASSIGN                8     11   .50      6  .05        6
    05200 0213098 007                                                             37.81E      6       227
    BOW ISLAND           .0027A .0791                .62  4517 191 .8870 .0114 .0083 .0023 .0036 .0023 .0011 .0012
    1983-06-30 00/06-28-011-21W4/0 1982-01-11      993.0  995.0  951.6 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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KEHO                (F)  011-22W4     05200
                         VO                          992.4      200    1.50      300  .200  .60  3970 302  .931  4.818
                    WER1 ASSIGN                        14   .55    8   .05      8
    05200 0213098 009                                                  37.81E      8       302
    BOW ISLAND SD    .0001 .0038E .0767 .0005      .61  4518 190 .8925 .0100 .0072 .0017 .0029 .0022 .0011 .0013
    1981-12-31 00/06-32-011-21W4/0 1981-02-13    991.3  993.6  932.8 PB
    TCPL
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                         VO                         1166.2      667    1.58     1054  .200  .70  8710 318  .895 12.184
                    WER1 ISOPAC ABAND                  128   .70    90   .05      86
    05200 0213098 010                                                  37.81E     86       3252
    BOW ISLAND           .0009A                    .60  4551 187
    1958-04-18 00/03-18-011-22W4/0 1944-12-12   1163.1 1170.1 1014.4 PB
    TCPL
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                         VO          -203.0         1171.2      200    1.17      234  .150  .65  8710 310  .874  8.914
    ASSOC           WER1 ASSIGN                       21   .70    15   .05      14
    05200 0213098 050                                                  37.81E     14       529
    BOW ISLAND 1         .0009A                    .62  4509 190                .0073 .0046       .2000
    1976-06-30 00/11-24-011-23W4/0 1974-02-22   1170.7 1171.6  968.9 GO
    TCPL
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                         VO                         1060.6       64    1.20       77  .090  .70  5210 308  .901  3.364
         STRIKE     WER1 ASSIGN                        3   .60    2   .10       2
    05200 0213098 055                                                  37.81E      2        76
    BOW ISLAND       .0003 .0002E .0439 .0044      .63  4547 197 .8997 .0236 .0134 .0033 .0043 .0045 .0017 .0007
    1986-09-30 00/16-30-012-21W4/0 1984-12-01   1060.0 1061.2  966.9 PB
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                         VO                         1038.6      426    1.38      588  .205  .65  3930 303  .930  5.285
                    WER1 ISOPAC                       31   .55    17   .05      16
    05200 0213098 060                                                  37.81E     16       605
    BOW ISLAND           .0039A .0771 .0002        .62  4516 191 .8841 .0138 .0101 .0023 .0040 .0027 .0010 .0008
    1986-12-31 00/08-12-012-22W4/0 1981-10-04   1055.6 1057.5  982.1 PB
    TCPL
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                         VO                          909.0      150    1.50      225  .130  .60  5770 302  .905  4.683
         STRIKE     WER1 ASSIGN                       11   .70    8   .05       8
    05200 0218098 005                                                  38.93E      8       311
    VIKING SS        .0001 .0007E .0686 .0901      .59  4517 188 .9168 .0083 .0031 .0006 .0007 .0007 .0002 .0001
    1985-08-31 00/08-12-012-21W4/0 1984-12-09    908.3  909.8  873.7 PB
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KEHO                     POOLS=    12  GIP=      713 PROD=      487  IMG=      464  MGP=      199  RMG=      265  ENERGY=     10028
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 05220

BELLY RIVER A — VO — 386.4 — 200 — 1.54 — 308 .280 .70 — 2620 289 .940 5.376
WER1 ASSIGN — 17 .65 — 11 .05 — 10
05220 0126001 000 BELLY RIV A — 39.30E — 10 — 393
BELLY RIVER .0005E — .56 4613 190
1977-12-31 00/10-09-044-18W4/C 1974-10-27 — 385.6 387.1 722.4 PB
LOC U TCPL

BELLY RIVER B — VO +287.1 — 429.8 — 4901 — 3.01 — 14752 .276 .50 — 2870 289 .938 4.155
WER1 ISOPAC — FSW — 613 .75 — 460 .05 — 437 — 231
05220 0126002 000 BELLY RIV B — 39.30E — 206 — 8096
BSL BELLY RIVER .0002 .0007A .0138 .0005 — .57 4622 193 .9685 .0131 .0025 .0002 .0002 .0002 .0001 .0001
1985-09-31 00/11-16-044-18W4/0 1974-06-06 — 426.1 432.8 725.1 PB
LOC U TCPL

BELLY RIVER D — VO — 362.4 — 200 — 1.85 — 370 .270 .55 — 2350 287 .951 3.636
WER1 ASSIGN — 13 .65 — 8 .05 — 8 — 1
05220 0126004 000 BELLY RIV D — 39.30E — 7 — 275
BELLY RIVER .0005E .0010 — .57 4613 191 — .0005 .0002
1982-08-31 00/11-17-044-18W4/0 1976-06-24 — 361.5 363.3 730.3 PB
TCPL

BELLY RIVER E — VO — 410.7 — 200 — 1.54 — 308 .300 .55 — 3120 289 .937 5.406
WER1 ASSIGN — 17 .70 — 12 .05 — 11 — 9
05220 0126005 000 — 39.30E — 2 — 79
BELLY RIVER .0005E .0002 — .57 4606 189
1977-12-31 00/06-10-044-18W4/0 1976-06-19 — 409.9 411.5 719.0 PB
TCPL

BELLY RIVER F — VO — 421.1 — 200 — 1.20 — 240 .350 .50 — 2630 288 .943 5.186
WER2 ASSIGN — 12 .65 — 8 .05 — 8 — 4
05220 0126006 000 BR F — 37.43E — 4 — 150
BELLY RIVER .0004A .0362 .0004 — .57 4596 189 .9601 .0028 .0001
1981-06-30 02/06-35-043-18W4/0 1974-10-01 — 419.7 422.5 723.0 PB
TCPL

VO — 390.9 — 200 — 2.20 — 440 .270 .50 — 2350 288 .952 3.291
WER2 ASSIGN — 14 .50 — 7 .05 — 7
05220 0126098 001 — 37.43E — 7 — 262
BELLY RIVER .0007A .0159 — .56 4618 190 .9817 .0015 .0002
1983-12-31 00/14-01-043-18W4/C 1982-11-07 — 389.8 392.0 742.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 05220
VO 368.4 200 5.20 1040 .270 .50 2320 288 .950 3.255
WER2 ASSIGN 34 .50 17 .05 16
05220 0126098 002 37.43E 16 599
BELLY RIVER .0007A .0159 .56 4618 190 .9817 .0015 .0002
1983-12-31 00/07-14-043-18W4/0 1982-10-29 365.8 371.0 736.5 PB

VO 162.6 200 1.20 240 .260 .60 1145 282 .986 1.827
WER1 ASSIGN 4 .50 2 .05 2
05220 0126098 003 39.30E 2 79
UP BELLY RIVER .0001 .0005E .0818 .0002 .59 4537 186 .9143 .0028 .0003
1980-10-31 00/04-06-044-18W4/0 1979-09-22 162.0 163.2 720.6 PB
TCPL

VO 367.0 200 2.10 420 .280 .55 2300 288 .951 3.678
WER1 ASSIGN 15 .60 9 .05 9
05220 0126098 004 39.30E 9 354
BELLY RIVER .0011A .0186 .0019 .57 4618 190 .9770 .0011 .0003
1983-12-31 00/05-04-044-18W4/0 1982-10-28 366.0 368.1 734.1 PB
TCPL

VO 370.6 128 4.63 593 .300 .70 2560 288 .950 5.596
WER1 ASSIGN 33 .65 22 .05 20
05220 0126098 005 39.30E 20 786
BELLY RIVER .0005E .0010 .57 4613 191 .0005 .0002 .1100
1982-12-01 02/10-08-044-18W4/0 1976-08-27 368.5 373.1 725.7 PB
LOC U TCPL

VO 445.2 200 5.50 1100 .240 .50 2810 290 .948 3.488
WER2 ASSIGN 38 .65 25 .05 24
05220 0126098 006 37.43E 24 898
BSL BELLY RIVER .0014A .0190 .0002 .56 4612 190 .9767 .0024 .0003
1984-04-30 00/10-22-043-18W4/0 1980-01-21 437.0 453.5 732.1 PB
TCPL

VO 428.0 200 1.00 200 .350 .50 2680 290 .945 4.867
STRIKE WER2 ASSIGN 10 .65 7 .05 7
05220 0126098 007 37.43E 7 262
BELLY RIVER .0004E .0362 .0004 .57 4593 189 .9601 .0028 .0001
1980-12-31 00/13-32-043-18W4/0 1980-08-26 427.5 428.5 732.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KELSEY                (F)  044-18W4     0522C
                           VO                        416.4     128    .62       79  .280  .70  2960 289  .945  6.030
                      WER1 ASSIGN                      5  .70     4  .05      4
    05220 0126098 010                                                39.30E      4       157
    BELLY RIVER            .0005E          .0010  .57  4613 191                .0005 .0002       .1100
    1982-12-01 02/10-08-044-18W4/0 1976-08-27      416.1  416.7  725.7 PB
    LOC U    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        418.7     200   1.54      308  .270  .55  2830 289  .942  4.390
                      WER1 ASSIGN                     14  .65     9  .05      9
    05220 0126098 025                                                39.30E      9       354
    BELLY RIVER            .0012A .0252 .0002  .57  4602 190 .9703 .0010 .0002 .0001 .0001 .0003 .0007 .0007
    1982-08-31 00/11-17-044-18W4/0 1976-06-24      416.7  420.6  730.3 PB
    LOC U    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING C                 VO                        947.7     200   3.00      600  .120  .50  5930 304  .900  3.698
                      WER1 ASSIGN                     22  .70    15  .05     14      6
    05220 0218003 000 VIK C                                          39.30E      8       314
    VIKING                      E          .55  4641 191 .9996 .0004
    1983-12-31 00/05-04-044-18W4/0 1982-10-28      945.5  950.0  734.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING E                 VO                        936.1     946   1.49     1410  .154  .55  6000 308  .897  5.231
                      WER1 ISOPAC                     74  .70    52  .05     49      3
    05220 0218005 000 VIK E                                          39.30E     46      1808
    VIKING                 .0015A .0465 .0004  .61  4423 192 .9134 .0203 .0080 .0017 .0028 .0020 .0010 .0024
    1986-08-31 00/16-06-044-18W4/0 1983-08-21      905.7  909.0  690.2 PB
    LOC U    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING F                 VO                        916.5     200   3.00      600  .160  .65  5830 303  .900  6.323
                      WER1 ASSIGN                     38  .70    27  .05     26
    05220 0218006 000 VIK K                                          37.43E     26       973
    U VIKING                    E          .55  4640 190 .9996 .0004
    1981-06-30 00/04-12-044-18W4/0 1979-10-16      914.0  919.0  716.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    VIKING A               VO          -208.5        933.8     200   2.13      426  .200  .45  5970 303  .887  5.685
    ASSOC             WER1 ASSIGN                     24  .65    16  .05     15
    05220 0218060 001 VIK A          SLUSH OIL                               39.30E
    VIKING                      A .0131 .0117  .61  4654 198 .9296 .0276 .0110 .0020 .0027 .0020 .0002 .0001
    1983-12-31 00/01-20-044-18W4/0 1973-06-18      932.7  934.8  726.3 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 C522C
VIKING B VO HEAVY 945.8 200 .61 122 .220 .45 5880 303 .884 6.180
WER1 ASSIGN 8 .70 6 .05 6
05220 0218060 002 VIK B 39.30E
VIKING A .0131 .0117 .61 4652 199 .9296 .0276 .0110 .0020 .0027 .0020 .0002 .0001
1983-12-31 00/01-20-044-18W4/0 1973-06-18 945.5 946.1 726.3 GO

VIKING A & B
ASSOC WER1 ASSIGN 32 .65 22 .05 21 2
05220 0218060 999 VIKING A+B SLUSH OIL 39.30E 19 747
VIKING A
1984-04-30 00/01-20-044-18W4/0 1973-06-18
TCPL

VO 918.8 200 1.75 350 .220 .50 6230 304 .885 7.244
WER2 ASSIGN 25 .70 18 .05 17
05220 0218098 002 37.43E 17 636
U VIKING SD .0001 .0007E .0594 .63 4554 196 .8857 .0358 .0055 .0015 .0029 .0025 .0019 .0040
1984-12-31 00/10-18-043-17W4/0 1984-06-20 917.0 920.7 709.2 PB
TCPL

VO 934.3 200 1.20 240 .240 .50 6230 304 .885 7.902
WER2 ASSIGN 19 .70 13 .05 12
05220 0218098 003 37.43E 12 449
L VIKING SD .0001 .0007E .0594 .63 4554 196 .8857 .0358 .0055 .0015 .0029 .0025 .0019 .0040
1984-12-31 00/10-18-043-17W4/0 1984-06-20 932.2 936.5 709.2 PB
TCPL

VO 938.9 200 1.20 240 .180 .60 6450 304 .885 7.363
WER1 ASSIGN 18 .70 13 .05 12
05220 0218098 005 39.30E 12 472
L VIKING .0015E .0465 .0004 .61 4567 194 .9134 .0203 .0080 .0017 .0028 .0020 .0010 .0024
1983-12-31 00/14-05-044-18W4/0 1981-12-09 938.3 939.5 716.0 PB
TCPL

VO -21.4 929.2 200 1.50 300 .200 .60 5820 303 .901 7.275
WER1 ASSIGN B 22 .65 14 .05 13
05220 0218098 010 37.43E 13 487
VIKING E .55 4640 190 .9996 .0004
1982-07-30 00/04-12-044-18W4/0 1979-10-16 928.5 930.0 716.6 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7										
	LOCATION / DRILL / DATE / TOP / BASE / KB / TYPE										
KELSEY	(F) 044-18W4 C522C										
	VO		1088.9	200	1.30		260 .180 .70	7885	306	.799	11.556
	WER1 ASSIGN		30 .70		21 .10		19				
05220 0248098 015							38.18E	19	725		
U ELLERSLIE SD	.0001 E .0090 .0486		.72 4750 218 .7950 .1018 .0171 .0131 .0058 .0048 .0027 .0020								
1980-10-31 00/04-12-044-18W4/0	1979-10-16		1088.5 1089.3 716.6 PB								
TCPL											
	VO		1061.4	200	1.70		340 .180 .60	7510	308	.871	8.598
	WER1 ASSIGN		29 .70		20 .05		19				
05220 0248098 020							39.30E	19	747		
M GLAUC	.0005A .0255		.62 4673 199 .9029 .0336 .0037 .0040 .0015 .0022 .0009 .0002								
1983-12-31 00/06-13-044-18W4/0	1981-11-28		1060.6 1062.3 715.9 PB								
TCPL											
	VO -33.7		1051.2	200	2.50		500 .270 .55	7500	306	.863	11.994
	WER1 ASSIGN	B	60 .70		42 .10		38				
05220 0248098 025							39.30E	38	1493		
U GLAUC	.0005E .0255 .0250		.62 4673 199 .9029 .0336 .0037 .0040 .0015 .0022 .0009 .0002								
1983-12-31 00/16-23-044-18W4/0	1983-01-05		1050.0 1052.5 714.6 GW								
TCPL											
	VO -34.9		1063.3	200	1.80		360 .180 .50	7610	308	.865	7.311
	WER1 ASSIGN	B	26 .65		17 .10		15				
05220 0248098 027							39.30E	15	590		
M GLAUC	.0005E .0255 .0250		.62 4673 199 .9029 .0336 .0037 .0040 .0015 .0022 .0009 .0002								
1983-12-31 00/16-23-044-18W4/0	1983-01-05		1062.2 1064.5 714.6 GW								
TCPL											
	VO		1068.3	200	1.80		360 .250 .55	7800	308	.862	11.488
	WER1 ASSIGN		41 .70		29 .10		26				
05220 0248098 029							39.30E	26	1022		
L GLAUC	.0005E .0255 .0250		.62 4673 199 .9029 .0336 .0037 .0040 .0015 .0022 .0009 .0002								
1983-12-31 00/16-23-044-18W4/0	1983-01-05		1067.4 1069.2 714.6 PB								
TCPL											
	VO		1056.2	200	1.50		300 .260 .70	7700	313	.815	15.623
	WER1 ASSIGN		47 .70		33 .10		30				
05220 0248098 032							38.18E	30	1145		
GLAUCONITIC	.0001 E .0090 .0486		.72 4750 218 .7950 .1018 .0171 .0131 .0058 .0048 .0027 .0020								
1982-07-30 00/04-12-044-18W4/0	1979-10-16		1055.2 1057.0 716.6 PB								
TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KELSEY (F) 044-18W4 C5220
VO 1114.0 200 1.85 370 .210 .65 8370 308 .844 12.499
WER1 ASSIGN 46 .75 35 .10 32
05220 0250098 005 36.68E 32 1174
UPPER MANNVILLE .0005E .0082 .67 4571 203 .0227 .0113 .9400
1976-12-31 00/10-11-043-18W4/0 1973-01-20 1112.8 1115.3 738.8 PB
PANALTA

GLAUCONITIC A VO 1077.2 244 1.68 410 .187 .55 7700 315 .861 8.304
WER1 ISOPAC 34 .70 24 .10 22
05220 0300001 000 GLAUC A 39.30E 22 865
MID GLAUC .0007A .0292 .0140 .66 4626 205 .8679 .0588 .0105 .0047 .0032 .0036 .0023 .0051
1986-08-31 00/05-22-044-18W4/0 1979-08-27 1073.4 1075.0 721.9 PB

GLAUCONITIC B VO -35.9 1068.3 200 1.20 240 .190 .55 7700 307 .835 8.926
WER1 ASSIGN B 21 .70 15 .10 14 9
05220 0300002 000 GLAUC B 39.30E 5 197
GLAUCONITIC 2 .0003A .0187 .0340 .67 4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
1980-12-31 00/09-11-044-18W4/0 1980-10-22 1067.3 1069.3 709.9 GW
TCPL

GLAUCONITIC C PD -36.2 1074.2 200 2.50 500 .160 .60 8050 307 .840 8.522
WER1 ASSIGN B 43 .70 30 .10 27 1
05220 0300003 000 GLAUC C 39.30E 26 1022
GLAUCONITIC .0003E .0187 .0340 .67 4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
1986-12-31 00/07-14-044-18W4/0 1980-06-26 1073.0 1075.5 713.4 GW
TCPL

VO -40.3 1133.7 200 2.00 400 .140 .65 8100 318 .861 7.656
WER2 ASSIGN B 31 .65 20 .10 18
05220 0300098 005 36.68E 18 660
GLAUCONITIC .0007E .0534 .0084 .67 4573 204 .8415 .0521 .0222 .0046 .0065 .0050 .0030 .0026
1984-05-31 00/10-20-043-18W4/0 1980-01-21 1131.5 1136.0 732.1 GW

VO 1074.7 150 1.40 210 .170 .55 5030 307 .903 4.825
WER1 ASSIGN 10 .60 6 .10 5
05220 0300098 010 39.30E 5 197
GLAUCONITIC .0005E .0255 .025C .62 4673 199 .9029 .0336 .0037 .0040 .0015 .0022 .0009 .0002
1985-12-31 00/10-02-044-18W4/0 1982-03-19 1074.0 1075.4 715.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KELSEY                (F)  044-18W4     05220
                           VO  -385.3                    1099.0      200   2.30        460  .220  .80   7950 307  .842 15.393
                      BER7 ASSIGN                  B          71  .70     50  .10     45
    05220 0300098 011                                                                39.30E      45       1769
    ELLERSLIE          .0006A .0418 .0458 .0079  .84  4706 208 .8178 .0516 .0209 .0038 .0053 .0032 .0008 .0005
    1986-12-31 00/10-02-044-18W4/0 1982-03-19     1097.7 1100.3  715.0 GW
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                           VO                            1052.2      200   1.10        220  .200  .65   7080 307  .857  9.949
                      WER1 ASSIGN ABAND                    22  .70     15  .05     14
    05220 0300098 013                                                                39.30E      14        550
    GLAUCONITIC #1     .0003 .0005A .0217 .0014          .65  4593 205 .8864 .0493 .0176 .0049 .0068 .0048 .0020 .0043
    1983-06-30 00/16-24-044-18W4/0 1982-11-09     1051.5 1052.8  708.5 PB
    TCPL
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                           VO   -34.6                    1054.6      200   2.60        520  .190  .45   7790 306  .835  7.413
                      WER1 ASSIGN                  B          39  .70     27  .10     24
    05220 0300098 015                                                                39.30E      24        943
    GLAUCONITIC 1          .0003A .0187 .0340            .67  4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
    1980-12-31 00/09-11-044-18W4/0 1980-10-22     1053.2 1056.0  709.9 GW
    TCPL
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                           VO    -3.3                    1041.1      200   3.20        640  .280  .75   7170 307  .874 15.958
                      WER1 ASSIGN                  B         102  .65     66  .05     63
    05220 0300098 017                                                                39.30E      63       2476
    GLAUCONITIC      .0008 .0003A .0350                 .61  4594 197 .9010 .0479 .0082 .0030 .0015 .0008 .0003 .0012
    1983-06-30 00/16-24-044-18W4/0 1982-11-09     1039.5 1042.7  708.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO   -37.0                    1083.8      200   1.70        340  .250  .60   7690 308  .852 12.501
                      WER1 ASSIGN                  B          43  .70     30  .10     27
    05220 0300098 018                                                                39.30E      27       1061
    ELLERSLIE        .0008 .0002E .0417                  .64  4581 202 .8626 .0670 .0130 .0051 .0041 .0032 .0013 .0010
    1983-12-31 00/16-23-044-18W4/0 1983-01-05     1083.0 1084.7  714.6 GW
    TCPL
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                           VO                            1088.0      200   2.00        400  .240  .65   8050 308  .838 13.837
                      WER1 ASSIGN                          55  .70     39  .10     35
    05220 0334098 005                                                                39.30E      35       1376
    BSL QUARTZ         .0003A .0187 .0340                .67  4696 207 .8632 .0525 .0134 .0047 .0043 .0040 .0019 .0030
    1982-08-31 00/07-14-044-18W4/0 1980-06-26     1087.0 1089.0  713.4 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KELSEY                (F)  044-18W4     05220
                           VO                      1152.9     200   1.80      360  .180  .50  8170 310  .851  7.926
                      WER2 ASSIGN                      29  .70     20  .05       19
    05220 0336098 010                                                          37.43E      19       711
    ELLERSLIE          .0005A .0284 .0549            .65  4751 202  .8712 .0345 .0032 .0032 .0008 .0006 .0005 .0006
    1983-12-31 00/14-01-043-18W4/0 1982-11-07     1151.8 1154.0  742.6 PB
    TCPL
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                           VO   -41.7              1159.9     128   1.00      128  .170  .60  8225 307  .837  9.285
                      WER2 ASSIGN              B       12  .70      8  .05        8
    05220 0336098 020                                                          36.68E       8       293
    BSL QTZ            .0007E                        .67  4573 204
    1983-12-31 00/10-10-043-18W4/0 1979-07-28     1158.3 1161.5  742.2 GW
    TCPL
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                           VO  -398.9              1117.1     150   7.30     1095  .250  .75  7870 308  .861 15.824
                      WER1 ASSIGN              B      173  .65     112  .05      106
    05220 0336098 030                                                          39.30E      106      4166
    ELLERSLIE     .0001 .0004E .0205 .0118            .62  4638 199  .9109 .0408 .0025 .0053 .0004 .0030 .0019 .0024
    1985-12-31 00/01-21-044-18W4/0 1985-06-13     1113.0 1121.1  722.2 GW
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KELSEY                POOLS=    43  GIP=     2053 PROD=      1434  IMG=      1342  MGP=       266 RMG=      1076 ENERGY=     41812
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KEMP                  (SA) 098-23W5     05226
                           VO                       677.6     128   2.40      307  .220  .50  4060 305  .930  4.478
          STRIKE           BER7 ASSIGN                14  .65      9  .05        9
    05226 0326098 005                                                          40.05E       9       360
    GETHING            .0001E .0039 .0134            .57  4673 193  .9819 .0007
    1982-12-01 00/10-20-098-23W5/0 1978-03-30      676.4  678.8  681.2 PB
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KEMP                  POOLS=     1  GIP=       14 PROD=         9  IMG=         9  MGP=              RMG=         9 ENERGY=       360
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KENT                  (F)  062-02W4     05230
                           VO  +250.5              308.3     200   1.85      370  .270  .65  2430 286  .947  4.477
          STRIKE           WER1 ASSIGN              B      17  .60     10  .05       10
    05230 0256098 010                                                          37.43E      10       374
    COLONY             .0005A                        .57  4619 190
    1976-06-30 00/07-20-061-03W4/0 1972-07-26      307.2  309.4  559.9 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KENT (F) 062-C2W4 05230
VO 282.2 200 8.33 1666 .300 .40 2320 289 .950 2.884
WER1 ASSIGN 48 .60 29 .05 28
05230 0256098 015 37.43E 28 1048
COLONY 1 .0005E .57 4619 191
1978-12-31 00/06-27-062-03W4/0 1978-03-17 277.4 287.1 542.5 PB

VO HEAVY 292.1 150 3.40 510 .270 .75 2270 286 .950 4.811
STRIKE WER1 ASSIGN 25 .60 15 .05 14
05230 0256098 020 37.43E 14 524
COLONY .0003E .0135 .57 4549 190 .9733 .0113 .0007 .0002 .0001 .0002 .0004
1985-12-31 00/11-28-061-03W4/0 1985-02-14 290.4 293.8 551.6 GD

GRAND RAPIDS B VO +261.2 HEAVY 279.6 4638 2.49 11549 .310 .80 2260 294 .950 5.707
WER1 ISOPAC B 659 .70 461 .05 438 49
05230 0262002 000 GRD RAP B 37.43E 389 14560
GRAND RAPIDS 1 .0401 .0005E .0317 .0170 .57 4623 192 .9413 .0088 .0008 .0003
1983-10-31 00/04-18-062-02W4/0 1965-12-01 278.3 280.1 540.1 PB
PANALTA

GRAND RAPIDS D PD +26.0 282.5 452 1.71 773 .300 .50 2340 289 .949 3.640
WER1 ISOPAC B 125 .55 69 .05 66 49
05230 0262004 000 GRD RAP D 37.43E 17 636
GRAND RAPIDS .0002A .0229 .0006 .58 4616 192 .9602 .0146 .0013 .0001 .0001
1985-12-31 00/05-21-062-03W4/0 1965-08-28 279.2 282.9 542.6 GW

VO HEAVY 287.3 128 .90 115 .300 .70 2390 286 .947 5.270
WER1 ASSIGN 6 .65 4 .05 4
05230 0262098 005 37.43E 4 150
GR RAPIDS #3 .0006A .0107 .0009 .56 4592 190 .9848 .0029 .0001
1986-11-30 00/15-09-062-02W4/0 1965-09-30 286.8 287.7 542.6 GD

VO +256.3 284.7 200 1.30 260 .270 .65 2260 294 .950 4.039
WER1 ASSIGN B 11 .70 8 .05 8
05230 0262098 007 37.43E 8 299
GRAND RAPIDS 2 .0001 .0002A .0317 .0170 .57 4623 192 .9413 .0088 .0008 .0003
1983-10-31 00/10-01-062-03W4/0 1977-10-05 284.0 285.3 541.6 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	PC / TC / KB	AREA / REC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
KENT	(F) 062-C2W4 C5230																						
	VO +256.3		284.7	200	.50		100	.270									.65	2250	294	.956		3.995
	WER1 ASSIGN	B	4	.70	3	.05	3															
05230 0262098 010							36.33E										3		109			
GRAND RAPIDS #2	.0002A .0361 .0017		.57	4600	189	.9620	.0002															
1983-10-31 00/07-13-062-03W4/0	1977-10-05		284.0	285.3	541.6	GW																
	VO +258.8		280.0	200	.50		100	.270									.65	2310	286	.948		4.252
ASSOC	WER1 ASSIGN		4	.50	2	.05	2															
05230 0262098 013							37.43E										2		75			
GR RPDS #2	.0001A .0287		.57	4607	190	.9615	.0094	.0003														
1984-05-31 00/07-13-062-03W4/0	1979-02-03		279.5	280.5	539.3	GO																
	VO		288.1	200	2.20		440	.330									.65	2350	291	.950		5.185
	WER1 ASSIGN		23	.60	14	.05	13															
05230 0262098 015							37.43E										13		487			
GR RAP	.0005E		.57	4606	190	.9639	.0075	.0005	.0001													
1979-12-29 00/07-13-062-03W4/0	1979-02-03		287.0	289.2	539.3	PB																
	VO		276.5	200	3.00		600	.290									.75	2180	284	.948		5.008
	WER1 ASSIGN		30	.60	18	.05	17															
05230 0262098 017							37.43E										17		636			
GRAND RAPID #1	.0003 .0008A .0201		.57	4613	191	.9692	.0089	.0005	.0001	.0001												
1981-11-30 00/11-34-062-03W4/0	1980-11-29		275.0	278.0	539.0	PB																
	VO		274.6	150	2.80		420	.330									.70	2320	286	.948		5.621
	WER1 ASSIGN		24	.60	14	.05	13															
05230 0262098 020							37.43E										13		487			
U GR RAPIDS	.0004E .0157		.56	4500	190	.9754	.0083	.0002														
1985-12-31 00/09-35-062-03W4/0	1985-08-09		273.2	276.0	540.5	PB																
	VO +164.7		374.5	200	1.00		200	.310									.60	2810	287	.938		5.520
	WER1 ASSIGN	B	11	.65	7	.05	7															
05230 0280098 005							37.43E										7		262			
CLEARWATER	.0003 .0008A .0201		.57	4613	191	.9692	.0089	.0005	.0001	.0001												
1981-11-30 00/11-34-062-03W4/0	1980-11-29		374.0	375.0	539.7	GW																
	VO +167.5		372.2	150	1.50		225	.330									.45	2810	288	.938		4.393
	WER1 ASSIGN	B	10	.60	6	.05	6															
05230 0280098 010							37.43E										6		225			
CLEARWATER #1	.0002E .0150 .0041		.58	4505	192	.9581	.0226															
1985-12-31 00/09-35-062-03W4/0	1985-08-09		371.5	373.0	540.5	GW																
KENT	POOLS= 14 GIP= 997 PROD= 660 IMG= 629 MGP= 98 RMG= 531 ENERGY= 19872																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV / RMG	POR	GSAT / MGP / NC4	PI / STOIP / ENERGY / C5	T / GCR / C6	Z / PCT / C7	M3/M3
KETCHUM	(F) 006-06W4 VO	07210		782.2	200	1.70		340	.220	.55	5930	297	.898	7.651
	WER1 ASSIGN			26	.70	18	.05	17						
07210 0213098 005								35.19E		17	598			
BOW ISLAND	.0019 .0023A	.0640 .0002	.58	4545	187	.9253	.0049	.0010	.0003	.0001				
1983-06-30 00/03-17-006-06W4/0	1982-07-23		781.3	783.0	944.4	PB								
SAWTOOTH A	CP -114.6			1040.6	200	3.20		640	.210	.80	11130	304	.834	20.973
	WER2 ASSIGN ABAND		B	28	.75	21	.05	20		20				
07210 0428001 000	SAWTOOTH A							38.18E						
SAWTOOTH	.0008E .0191	.0083	.58	4596	192	.9622	.0038	.0013	.0005	.0009	.0012			
1986-12-31 00/06-18-006-06W4/0	1981-05-26		1039.0	1042.2	927.3	GW								
CWNGNUL														
KETCHUM	POOLS= 2	GIP=	54	PROD=	39	IMG=	37	MGP=	20	RMG=	17	ENERGY=	598	
KETTLE	(SA) 082-07W4 VO +334.7	05225		410.4	200	.93		186	.350	.60	1300	294	.979	2.697
STRIKE	BER7 ASSIGN		B	5	.50	3	.05	3						
05225 0280098 005								37.81E		3	113			
CLEARWATER	.0005E .0007		.56	4626	191									
1976-12-31 00/07-08-082-07W4/0	1976-03-12		409.9	410.9	745.5	GW								
	VO +273.1			470.9	200	1.85		370	.330	.70	1830	297	.970	4.173
ASSOC STRIKE	BER7 ASSIGN			15	.55	8	.05	8						
05225 0328098 005								37.81E		8	302			
MCMURRAY	.0004E		.56	4640	191									
1976-12-31 00/07-08-082-07W4/0	1976-03-12		469.4	472.4	745.5	GO								
KETTLE	POOLS= 2	GIP=	20	PROD=	11	IMG=	11	MGP=		RMG=	11	ENERGY=	415	
KIDNEY	(F) 091-04W5 VO	03440		420.3	200	1.50		300	.310	.80	1700	288	.963	4.323
	BER7 ASSIGN	HEAVY		13	.50	7	.05	7						
03440 0306098 005								37.43E		7	262			
WABISKAW	A .0029 .0160		.57	4682	192	.9807	.0004							
1982-12-31 00/10-09-091-04W5/0	1981-03-08		419.5	421.0	599.3	GO								
KANNGAZ														
KIDNEY	POOLS= 1	GIP=	13	PROD=	7	IMG=	7	MGP=		RMG=	7	ENERGY=	262	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
VO 290.5 128 7.71 987 .300 .50 2350 288 .955 3.645
WER1 ASSIGN 36 .60 22 .05 21
05240 0126098 005 38.18E 21 802
BELLY RIVER .0005E .56 4613 189
1982-12-01 00/07-34-042-13W4/C 1973-02-26 270.7 310.3 701.9 PB

VO 235.0 200 2.00 400 .340 .50 1700 283 .961 3.022
WER1 ASSIGN 12 .50 6 .05 6
05240 0126098 010 38.18E 6 229
U BSL BELLY RIV .0002 .0007A .0258 .57 4605 189 .9733
1982-05-31 00/03-27-042-12W4/C 1980-05-31 234.0 236.0 713.3 PB
TCPL

VO +416.3 289.0 200 2.00 400 .270 .50 2390 285 .945 3.407
WER1 ASSIGN B 14 .55 8 .05 8
05240 0126098 013 38.18E 8 305
BSL BELLY RIVER .0005 .0009A .0207 .56 4609 190 .9779
1983-11-30 00/16-10-042-14W4/C 1982-12-19 288.0 290.0 706.3 GW
TCPL

VO 282.0 200 1.20 240 .330 .55 3930 285 .916 7.770
WER1 ASSIGN 19 .75 14 .05 13
05240 0126098 015 38.18E 13 496
BELLY RIVER .0005E .0199 .0006 .56 4616 190 .9786 .0004
1982-11-30 00/11-16-043-13W4/0 1977-07-C2 281.0 282.9 702.6 PB
KANNGAZ

UPPER VIKING B MB -80.8 779.7 327 .63 206 .178 .55 6210 303 .890 6.418
ASSOC WER1 ISOPAC 162 .70 113 .05 107 53
05240 0216002 000 U VIK B CONCURRENT PRODUCTION 37.81E 54 2042
VIKING 1 .0013A .0031 .63 4537 194
1980-10-31 00/06-27-041-13W4/0 1951-01-C4 778.8 781.2 700.4 PB
TCPL

UPPER VIKING F VO 636.0 6742 .55 3708 .281 .50 5630 294 .884 8.655
WER1 ISOPAC 321 .80 257 .05 244 3
05240 0216006 000 U VIKING F 37.81E 241 9112
VIKING 1 .0004 .0006A .0446 .0004 .61 4558 195 .9112 .0228 .0115 .0020 .0034 .0020 .0006 .0005
1982-08-31 00/10-02-043-09W4/0 1972-10-03 638.9 639.5 672.7 PB
PANALTA TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KILLAM                 (F)  043-10W4     05240
  UPPER VIKING G             VO             -98.0          802.1      200   3.00       600  .300  .65   5100 300   .908 10.382
    ASSOC                  WER1 ASSIGN                       62  .65     40  .05        38
    05240 0216007 000                                                              37.43E      38       1422
    VIKING                .0006A .0756 .0020          .61  4547 191 .8872 .0238 .0060 .0009 .0014 .0012 .0006 .0007
    1980-12-31 00/14-36-041-14W4/0 1980-10-31       798.0  806.2  708.2 GD
    TCPL
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  UPPER VIKING H                                    795.5
    SOLN                   WER1 ISOPAC                       48  .65     31  .15        26        5
    05240 0216008 000 U VIKING H                                                   37.81E      21       794
    UPPER VIKING          .0008E .0560 .0016                        .9020 .0226 .0082 .0017 .0029 .0023 .0009 .0010
    1986-12-31 00/01-01-041-13W4/0 1981-00-00
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  UPPER VIKING I               VO                   800.9      200   1.30       260  .200  .70   5870 299   .884  8.842
    05240 0216009 000 U VIK I  WER1 ASSIGN                23  .70     16  .05        15                37.81E      15       567
    U VIKING          .0002 .0006A .0691          .64  4531 196 .8753 .0287 .0082 .0019 .0028 .0012 .0017 .0003
    1982-11-30 00/16-03-042-14W4/0 1981-03-07       800.3  801.6  707.5 PB
    TCPL
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  UPPER VIKING J               VO                   791.8      200   1.50       300  .150  .40   5710 300   .892  3.641
    05240 0216010 000 U VIK J  WER1 ASSIGN                11  .70      8  .05         8                37.81E       1         265
    VIKING            .0002 .0004E .0901          .64  4539 194 .8368 .0667 .0039 .0007 .0002 .0007 .0003
    1983-12-31 00/06-13-042-14W4/0 1977-12-01       790.0  793.7  705.0 PB
    TCPL
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                               VO                   807.5      200   1.00       200  .220  .55   4690 300   .908  5.925
                           WER1 ASSIGN                       12  .65      8  .05         8
    05240 0218098 004                                                              37.81E       8       302
    L VIKING SD       .0007 .0016A .0516 .0002      .60  4564 193 .9057 .0251 .0094 .0015 .0025 .0012 .0003 .0002
    1984-09-30 00/04-11-041-13W4/0 1984-03-10       807.0  808.0  713.9 PB
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                               VO                   787.0      128   2.00       256  .190  .60   4270 300   .918  5.027
                           WER1 ASSIGN                       13  .70      9  .05         9
    05240 0218098 011                                                              37.83E       9       340
    U VIKING          .0014A .0685 .0009          .61  4514 192 .8911 .0237 .0074 .0016 .0024 .0019 .0007 .0004
    1984-04-30 00/16-30-041-13W4/0 1983-08-16       786.0  788.0  705.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 791.2 200 2.10 420 .211 .75 6300 300 .889 10.631
WER1 ASSIGN 45 .70 32 .05 30
05240 0218098 012 38.18E 30 1145
MID VIKING A .0940 .61 4521 190 .8722 .0218 .0075 .0011 .0015 .0019
1984-04-30 00/06-27-041-13W4/0 1958-01-04 790.0 792.5 700.4 PB
TCPL

VO 790.7 200 1.85 370 .240 .50 5790 300 .895 7.359
WER1 ASSIGN 27 .70 19 .05 18
05240 0218098 015 37.81E 18 681
LOWER VIKING .0013A .63 4578 190 .0091 .0034 .0800
1978-06-30 00/07-23-041-13W4/0 1976-07-13 787.6 793.7 700.1 PB
TCPL

VO 678.8 200 1.30 260 .170 .50 5620 296 .888 5.168
STRIKE WER1 ASSIGN 13 .80 10 .05 10
05240 0218098 016 37.81E 10 378
U VIKING .0012E .0494 .61 4566 194 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1983-12-31 00/14-21-042-08W4/0 1980-08-07 676.5 681.0 705.0 PB
TCPL

VO 672.5 200 1.10 220 .250 .55 5760 295 .887 8.608
STRIKE WER1 ASSIGN 19 .75 14 .05 13
05240 0218098 017 37.81E 13 492
VIKING .0010A .0708 .0018 .61 4549 191 .8983 .0157 .0072 .0016 .0021 .0012 .0002 .0001
1982-05-31 00/11-16-042-08W4/0 1981-03-26 671.9 673.0 695.6 PB
PANALTA TCPL

VO 671.5 200 1.00 200 .170 .55 5780 296 .885 5.867
WER1 ASSIGN 12 .70 8 .05 8
05240 0218098 018 37.43E 8 299
VIKING .0037E .0566 .61 4546 193 .9037 .0193 .0007 .0018 .0028 .0018 .0009 .0005
1983-12-31 00/10-18-042-08W4/0 1981-03-15 670.7 672.2 688.0 PB
PANALTA TCPL

VO 675.1 200 .90 180 .200 .50 5610 297 .886 6.063
WER1 ASSIGN 11 .70 8 .05 8
05240 0218098 020 37.81E 8 302
VIKING 2 .0013A .61 4578 196 .0126 .0068 .2900
1983-12-31 00/10-30-042-08W4/0 1976-08-08 672.9 677.3 695.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
VO 662.4 200 .60 120 .300 .50 5500 295 .886 8.976
WER1 ASSIGN ABAND 11 .70 8 .05 8
05240 0218098 022 37.81E 8 302
VIKING #1 .0001A .0432 .0002 .60 4581 195 .9125 .0243 .0120 .0023 .0035 .0018 .0001
1983-12-31 00/07-25-042-09W4/0 1977-06-04 660.2 664.5 695.2 PB
TCPL

VO 667.2 200 .62 124 .270 .50 5810 296 .884 8.524
WER1 ASSIGN ABAND 11 .75 8 .05 8
05240 0218098 025 37.81E 8 302
VIKING .0013A .61 4564 194 .0107 .0054 .3200
1983-12-31 00/10-24-042-09W4/0 1972-11-09 665.7 668.7 693.7 PB

VO 773.6 200 .90 180 .220 .50 5556 299 .890 6.531
WER1 ASSIGN 12 .70 8 .05 8
05240 0218098 026 37.81E 8 302
VIKING I .0009A .0692 .63 4537 194 .8791 .0241 .0118 .0018 .0048 .0019 .0020 .0025
1980-07-31 00/13-08-042-13W4/0 1979-08-21 773.0 774.2 693.0 PB
TCPL

VO 770.4 495 1.04 515 .217 .60 5280 301 .889 7.306
WER1 ISOPAC 38 .70 27 .10 24
05240 0218098 027 37.81E 24 907
U VIKING .0001 .0006A .0405 .65 4562 201 .8847 .0307 .0204 .0048 .0092 .0060 .0019 .0014
1984-06-30 00/16-14-042-13W4/0 1980-08-31 768.0 770.0 701.0 PB
TCPL

VO 783.0 200 2.00 400 .070 .55 6030 300 .880 2.500
WER1 ASSIGN 10 .70 7 .05 7
05240 0218098 028 37.81E 7 265
VIKING SD .0001E .0119 .0047 .60 4626 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1984-12-31 00/09-23-042-14W4/0 1983-06-04 781.4 784.7 698.4 PB
TCPL

VO 787.3 200 1.80 360 .220 .50 5750 298 .894 6.752
WER1 ASSIGN 24 .70 17 .05 16
05240 0218098 029 37.81E 16 605
VIKING SD .0009A .0952 .62 4515 191 .8645 .0251 .0085 .0017 .0024 .0009 .0005 .0003
1983-12-31 00/12-05-042-13W4/0 1979-11-09 786.5 788.0 693.6 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C

VO 765.4 200 .62 124 .320 .50 5900 297 .889 10.168
WER1 ASSIGN 13 .70 9 .05 9
05240 0218098 030 37.81E 9 340
VIKING I .0013A .62 4537 192
1976-06-30 00/07-18-042-13W4/0 1971-11-15 765.0 765.7 692.8 PB
TCPL

VO 778.8 200 .62 124 .135 .50 5920 300 .895 4.232
WER1 ASSIGN 5 .70 4 .05 4
05240 0218098 031 37.43E 4 150
UPPER VIKING .0005E .62 4523 191
1978-12-31 00/07-35-042-14W4/0 1977-11-22 777.8 779.7 693.1 PB
TCPL

VO 789.9 200 .93 186 .090 .50 5920 300 .892 2.831
WER1 ASSIGN 5 .70 4 .05 4
05240 0218098 032 37.43E 4 150
LOWER VIKING .0005E .62 4523 191
1978-12-31 00/07-35-042-14W4/0 1977-11-22 789.4 790.3 693.1 PB
TCPL

VO 798.5 200 1.00 200 .170 .50 5950 300 .880 5.448
WER1 ASSIGN 11 .70 3 .05 8
05240 0218098 033 37.81E 8 302
VIKING .0001E .0119 .0047 .60 4626 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1983-12-31 00/06-23-042-14W4/0 1979-06-02 798.0 799.0 707.0 PB
TCPL

VO 803.5 200 1.00 200 .150 .50 6170 300 .874 5.019
WER1 ASSIGN 10 .70 7 .05 7
05240 0218098 034 37.81E 7 265
VIKING .0016A .0403 .0251 .64 4652 200 .8709 .0471 .0067 .0045 .0011 .0008 .0006 .0013
1983-11-30 00/14-04-042-14W4/0 1983-01-09 803.0 804.0 707.3 PB
TCPL

VO 659.6 200 1.54 308 .180 .55 5110 296 .894 5.437
WER1 ASSIGN 17 .70 12 .05 11
05240 0218098 035 37.81E 11 416
VIKING .0013A .62 4564 196 .0128 .0073 .4300
1983-12-31 00/07-03-043-08W4/0 1973-02-18 657.5 661.7 696.5 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 797.4 200 1.50 300 .280 .50 5962 299 .888 8.940
WER1 ASSIGN 27 .70 19 .05 18
05240 0218098 036 37.81E 18 681
VIKING .0002A .0736 .63 4538 193 .8830 .0243 .0079 .0017 .0031 .0028 .0016 .0018
1982-12-01 00/14-14-042-14W4/0 1982-02-19 795.4 799.5 708.4 PB
TCPL

VO 807.1 200 1.30 260 .270 .50 5962 300 .888 8.592
WER1 ASSIGN 22 .70 15 .05 14
05240 0218098 037 37.43E 14 524
VIKING .0002A .0736 .65 4538 193 .9830 .0243 .0079 .0017 .0031 .0028 .0016 .0018
1982-12-01 00/14-14-042-14W4/0 1982-02-19 806.4 807.7 708.4 PB
TCPL

VO 801.3 200 2.50 500 .170 .55 6000 300 .885 6.009
WER1 ASSIGN 30 .70 21 .05 20
05240 0218098 039 37.81E 20 756
VIKING .0006 .0015E .0713 .64 4528 195 .8753 .0275 .0090 .0021 .0035 .0032 .0020 .0004
1982-12-01 00/08-15-042-14W4/0 1982-05-28 799.0 803.5 707.5 PB
TCPL

VO 810.9 200 1.80 360 .180 .55 6000 300 .885 6.362
WER1 ASSIGN 23 .70 16 .05 15
05240 0218098 040 37.81E 15 567
VIKING #1 .0006 .0015E .0713 .64 4528 195 .8753 .0275 .0090 .0021 .0035 .0032 .0020 .0040
1982-12-01 00/08-15-042-14W4/0 1982-05-28 810.0 811.8 707.5 PB
TCPL

VO 757.4 150 .80 120 .200 .55 5940 298 .885 7.046
WER1 ASSIGN 8 .70 6 .05 6
05240 0218098 045 37.81E 6 227
VIKING SD .0013 .0007A .0591 .75 4521 193 .8988 .0245 .0081 .0017 .0027 .0022 .0006 .0003
1985-04-30 00/04-09-043-13W4/0 1984-06-10 757.0 757.8 698.7 PB

VO 810.2 440 2.70 1188 .290 .50 7370 300 .868 11.671
WER1 ASSIGN 139 .75 104 .05 99
05240 0218098 065 37.81E 95 3743
VIKING .0008E .0377 .0007 .60 4586 194 .9245 .0202 .0090 .0017 .0026 .0018 .0006
1982-12-31 00/06-25-044-12W4/0 1974-11-23 818.7 823.0 691.3 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
UPPER & MID VIKING A MB 714.5 64713 1.47 95128 .160 .35 5500 297 .890 3.314
WER1 ISOPAC 1924 .75 1443 .03 1400 1052
05240 0219101 000 U & MID VIK A CONCURRENT PRODUCTION 37.81E 348 13158
VIKING 1 .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1985-08-31 00/05-06-049-12W4/0 1917-04-01 655.6 671.5 697.1 PB
PANALTA TCPL

MIDDLE VIKING B PD -98.1 790.7 696 1.02 710 .223 .60 6210 303 .886 8.817
WER1 ISOPAC FN 135 .70 95 .05 90 73
05240 0221002 000 M VIK B 37.81E 17 643
VIKING 2 .0013A .0031 .63 4537 194
1984-12-31 00/10-28-041-13W4/0 1957-11-17 788.5 793.7 697.7 PB
TCPL

MIDDLE VIKING D VO 650.3 3918 .98 3840 .250 .50 5630 295 .885 7.666
WER1 ISOPAC 294 .80 235 .05 223 12
05240 0221004 000 M VIKING D 37.81E 211 7978
VIKING 2 SS .0008 .0005E .0394 .0013 .60 4585 194 .9201 .0205 .0108 .0018 .0028 .0015 .0004 .0001
1982-08-31 00/10-02-043-09W4/0 1972-10-03 641.0 643.4 672.7 PB
PANALTA TCPL

MIDDLE VIKING H VO 788.1 200 .93 186 .170 .50 6000 300 .890 5.432
WER1 ASSIGN 10 .70 7 .05 7 7
05240 0221008 000 MID VIK H 37.81E
MIDDLE VIKING .0009A .0830 .0031 .61 4544 191 .8814 .0206 .0077 .0013 .0014 .1500
1983-12-31 00/10-14-041-13W4/0 1977-07-09 787.3 788.8 701.3 PB

LOWER VIKING B PD 793.6 200 2.30 460 .178 .55 5240 300 .909 5.350
WER1 ASSIGN 89 .70 62 .05 59 46
05240 0224002 000 L VIKING B 37.81E 13 492
VIKING .0012E .0494 .63 4578 190 .9097 .0204 .0107 .0021 .0033 .0020 .0008 .0004
1985-12-31 00/09-29-041-13W4/0 1981-02-16 792.5 794.8 701.1 PB
TCPL

LOWER VIKING C VO 798.0 200 1.60 320 .180 .55 5210 300 .905 5.403
WER1 ASSIGN 17 .70 12 .05 11 7
05240 0224003 000 L VIK C 37.81E 4 151
L VIKING SD .0011A .0858 .0004 .61 4497 190 .8798 .0220 .0073 .0012 .0017 .0008
1984-04-30 00/12-32-041-13W4/0 1981-03-02 797.2 798.8 698.7 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER  GIP     REC      PROD    SL   IMG          MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4     NC4      C5    C6    C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KILLAM                (F)  043-10W4     05240
  LOWER VIKING D           PD                        805.7     200    1.40        280  .130   .50   5230 300   .905  3.561
                      WER1 ASSIGN                      40  .65    26  .05          25          11
    05240 0224004 000 L VIKING D                                                  37.81E        14          529
    LOWER VIKING          .0016A .0844 .0044     .62  4526 191  .8765 .0232 .0082 .0013 .0022 .0010 .0004 .0008
    1986-12-31 00/08-02-041-13W4/0 1983-12-06    805.0  806.4  707.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER VIKING E           VO                        787.6     200     .93        186  .180   .50   5990 300   .890  5.742
                      WER1 ASSIGN                      11  .70     8  .05           8           3
    05240 0224005 000 L VIK E                                                     37.81E         5          189
    LOWER VIKING          .0013A      .0002     .62  4530 191                .0081 .0031        .0900
    1983-12-31 00/11-22-041-13W4/0 1976-10-08    786.4  788.8  698.6 PB
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  LOWER VIKING F           VO                        798.0     150    2.00        300  .200   .60   4230 300   .923  5.213
                      WER1 ASSIGN                      16  .60    10  .05          10           4
    05240 0224006 000 L VIK F                                                     37.81E         6          227
    VIKING                A .0784 .0002     .61  4540 191  .8875 .0207 .0078 .0014 .0022 .0012 .0006
    1985-08-31 00/16-10-041-13W4/0 1985-01-14    797.0  799.0  704.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        900.0     200    2.00        400  .300   .70   6240 302   .884 13.959
                      WER1 ASSIGN                      56  .70    39  .05          37
    05240 0248098 001                                                             37.43E        37          1385
    UPPER MANNVILLE       .0005A .0129 .0165     .59  4592 194  .9030 .0504 .0120 .0025 .0009 .0018
    1980-07-31 00/08-32-042-12W4/0 1979-05-25    899.0  901.0  717.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        875.8     150    1.07        161  .200   .45   7300 302   .855  7.236
                      WER1 ASSIGN                      12  .75     9  .10           8
    05240 0248098 005                                                             37.43E         8          299
    U MANNVILLE SD        .0028E .0990 .0013     .67  4493 198  .8095 .0486 .0219 .0052 .0052 .0036 .0014 .0015
    1985-11-31 00/10-14-041-13W4/0 1977-07-09    875.2  876.3  701.3 PB
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                           VO  -150.0                865.9     200    1.30        260  .310   .55   6472 302   .881 11.795
                      WER1 ASSIGN              B       31  .70    22  .05          21
    05240 0248098 048                                                             37.43E        21          786
    UPPER MANNVILLE       .0004A .0481 .0003     .59  4592 194  .9150 .0308 .0036 .0013 .0005
    1980-07-31 00/05-06-043-12W4/0 1979-05-16    865.2  866.5  716.5 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
COLONY A CP 626.2 200 .93 186 .270 .45 4910 296 .903 6.350
WER1 ASSIGN ABAND .60 .05
05240 0256001 000 COLONY A 37.43E
COLONY .0007E .0006 .58 4626 193 .0034 .0013 .0500
1985-08-31 00/10-01-044-09W4/0 1975-09-16 625.8 626.7 639.8 PB

COLONY B VO 652.3 200 .93 186 .250 .52 5030 297 .895 6.996
WER1 ASSIGN 13 .70 9 .05 9
05240 0256002 000 COLONY B 37.43E 9 337
COLONY 1 .0007E .0006 .58 4626 193 .0034 .0013 .0500
1983-12-31 00/11-02-044-09W4/0 1977-09-08 650.4 654.1 661.4 PB
TCPL

COLONY C VO 666.3 200 3.00 600 .200 .50 4935 296 .902 5.256
WER1 ASSIGN 32 .70 22 .05 21 2
05240 0256003 000 COLONY C 37.43E 19 711
MDL COLONY .0011 .0023E .0441 .0001 .61 4570 194 .9132 .0258 .0055 .0022 .0028 .0023 .0008 .0003
1979-12-29 00/06-36-044-10W4/C 1978-11-10 662.5 670.0 658.8 PB
TCPL

COLONY D VO 692.5 200 4.30 860 .210 .50 5500 297 .898 6.158
WER1 ASSIGN 53 .70 37 .05 35
05240 0256004 000 COLONY D 37.43E 35 1310
COLONY .0007E .0494 .0015 .59 4585 190 .9252 .0224 .0004
1979-12-29 00/06-21-044-10W4/0 1977-05-14 689.5 695.5 684.3 PB
TCPL

COLONY E VO -14.3 691.9 1511 1.71 2584 .300 .50 5100 297 .899 6.148
WER1 ISOPAC FSW 211 .70 148 .05 141 3
05240 0256005 000 37.43E 138 5165
UPPER COLONY .0004A .0415 .0004 .61 4578 194 .9148 .0281 .0086 .0020 .0019 .1100 .0006 .0006
1978-12-31 00/06-02-044-10W4/C 1974-06-28 680.1 681.6 669.9 PB
PANALTA TCPL

COLONY F 702.1
SOLN WER1 ISOPAC 29 .65 19 .20 15 140.0 2C9
05240 0256006 000 COLONY F 37.43E 15 561
COLONY .0008E .0252 .0004 .9461 .0178 .0065 .0013 .0014 .0005
1986-12-31 00/01-01-043-09W4/0 1979-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
COLONY G CP 663.6 200 2.20 440 .220 .50 5450 295 .883 6.545
WER1 ASSIGN ABAND .70 .05
05240 0256007 000 COLONY G 37.43E
COLONY .0005A .0391 .63 4560 198 .9246 .0042 .0131 .0048 .0063 .0047 .0017 .0010
1985-08-31 00/15-25-044-11W4/0 1980-05-26 662.0 665.2 651.3 PB

COLONY J VO 737.6 200 2.50 500 .320 .55 5480 297 .890 10.376
WER1 ASSIGN 52 .70 36 .10 32 7
05240 0256010 000 37.43E 25 936
COLONY .0002 .0012A .0547 .0007 .63 4560 198 .8738 .0472 .0084 .0024 .0029 .0030 .0029 .0019
1981-11-30 00/04-27-044-11W4/0 1979-08-11 736.1 739.0 681.3 PB
TCPL

COLONY K VO 701.9 983 1.09 1071 .308 .65 5330 299 .894 11.352
WER1 ISOPAC 122 .70 85 .05 81 45
05240 0256011 000 COLONY K 37.43E 36 1347
COLONY .0004 .0006A .0575 .0033 .62 4553 194 .8931 .0229 .0102 .0024 .0024 .0018 .0006 .0005
1985-10-31 00/16-35-042-09W4/0 1979-07-29 680.8 682.2 671.7 PB
TCPL

COLONY L PD -14.1 677.2 200 1.00 200 .310 .60 5600 296 .890 11.244
WER1 ASSIGN B 14 .65 9 .05 9 8
05240 0256012 000 COLONY L 37.43E 1 37
COLONY .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1986-12-31 00/04-01-043-09W4/0 1979-12-18 676.3 678.0 663.9 GW
TCPL

COLONY M VO 684.0 200 .91 182 .300 .70 5700 296 .883 13.024
WER1 ASSIGN 24 .70 17 .05 16 3
05240 0256013 000 37.43E 13 487
MANNVILLE .0008 E .0567 .0058 .62 4582 194 .8907 .0311 .0095 .0021 .0018 .0012 .0003
1981-12-31 00/10-02-043-09W4/0 1972-10-03 683.7 684.6 672.7 PB
TCPL

COLONY N VO 710.7 200 1.00 200 .220 .50 5240 298 .910 6.045
WER1 ASSIGN 12 .70 8 .05 8 5
05240 0256014 000 COLONY N 37.43E 3 112
COLONY .0015E .0089 .0014 .60 4530 187 .8902 .0159 .0011 .0005 .0002 .0001
1982-05-31 00/04-06-043-08W4/0 1980-06-13 710.2 711.2 699.1 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
COLONY O CP 702.9 200 2.90 580 .150 .70 5370 296 .893 6.066
WER1 ASSIGN ABAND 1 .70 1 .05 1 1
05240 0256015 000 COLONY O 37.43E
COLONY E .0422 .0012 .59 4592 193 .9213 .0293 .0034 .0012 .0008 .0006
1985-08-31 00/05-10-043-09W4/0 1981-11-10 701.5 704.4 685.3 PB

COLONY P VQ 714.7 200 .70 140 .250 .70 5300 297 .894 9.934
WER1 ASSIGN 14 .70 10 .05 10 1
05240 0256016 000 COLONY P 37.43E 9 337
COLONY .0008A .0649 .62 4551 194 .8829 .0327 .0093 .0033 .0030 .0019 .0007 .0005
1982-10-29 00/16-25-042-09W4/0 1981-11-15 714.3 715.0 697.3 PB
TCPL

COLONY Q PD HEAVY 680.8 200 .31 62 .300 .50 5140 297 .898 8.221
WER1 ASSIGN 5 .65 3 .05 3 1
05240 0256017 000 COLONY Q 37.43E 2 75
COLONY .0007E .0028 .61 4571 192 .0071 .0018 .0200
1986-12-31 00/11-34-043-09W4/0 1977-03-27 680.6 680.9 679.1 GD
PANALTA

COLONY S VQ 659.8 200 3.35 670 .290 .60 5400 297 .890 10.109
WER1 ASSIGN 68 .75 51 .05 48 11
05240 0256019 000 COLONY S 37.43E 37 1385
COLONY .0007E .0436 .0009 .62 4584 196 .9017 .0341 .0111 .0023 .0027 .0021 .0008 .0007
1982-11-30 00/10-15-043-09W4/0 1977-03-21 658.1 661.4 651.1 PB
PANALTA

COLONY T VQ 725.4 200 2.80 560 .300 .60 5180 298 .906 9.821
WER1 ASSIGN 55 .70 39 .05 37 7
05240 0256020 000 COLONY T 37.43E 30 1123
COLONY .0001 .0019A .0824 .0040 .60 4512 188 .8905 .0189 .0012 .0006 .0002 .0001
1983-12-31 00/06-32-042-08W4/0 1983-02-21 724.0 726.8 711.5 PB
TCPL

COLONY U VQ 714.0 200 2.00 400 .280 .60 5300 296 .889 9.623
WER1 ASSIGN 38 .70 27 .05 26
05240 0256021 000 COLONY U 37.43E 26 973
COLONY .0014A .0514 .0010 .62 4584 196 .8971 .0276 .0128 .0033 .0029 .0017 .0006 .0002
1984-09-30 00/10-22-042-09W4/0 1982-12-04 713.0 715.0 687.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GCR / Z / M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
KILLAM	(F) 043-10W4 05240																	
	VO							842.6		200	1.20		240	.260	.50	6160	301	.885	8.549
	WER1 ASSIGN								21	.70		15	.05		14				
05240 0256098 005														37.43E		14		524	
COLONY	.0001	.0003E	.0905				.63	4540	194	.8326	.0702	.0043	.0008	.0002	.0007	.0003			
1982-11-30 00/10-10-042-14W4/0	1971-08-24						841.8	843.4		708.4	PB								
TCPL																			
	VO							658.4		200	1.54		308	.260	.57	5030	297	.895	7.975
	WER1 ASSIGN								25	.70		18	.05		17				
05240 0256098 020														37.43E		17		636	
COLONY 2	.0007E		.0006				.58	4626	193			.0034	.0013		.0500				
1978-06-30 00/11-02-044-09W4/0	1977-09-08						657.5	659.6		661.4	PB								
TCPL																			
	VO							710.9		200	1.90		380	.300	.50	5360	296	.887	8.708
	WER1 ASSIGN								33	.70		23	.05		22				
05240 0256098 045														37.43E		22		823	
COLONY		E	.0436	.0009			.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0007		
1982-05-31 00/11-35-043-09W4/0	1981-02-27						710.0	711.9		683.3	PB								
PANALTA																			
	VO -16.5							691.5		200	1.54		308	.300	.50	5540	297	.887	8.971
	WER1 ASSIGN					B			28	.65		18	.05		17				
05240 0256098 051														37.43E		17		636	
COLONY	.0007E						.61	4571	195			.0109	.0045		.0022				
1976-12-31 00/11-24-043-10W4/0	1976-10-31						690.4	692.5		676.0	GW								
TCPL																			
	VO							707.5		200	2.20		440	.320	.60	5430	296	.893	11.217
	WER1 ASSIGN								49	.70		34	.05		32				
05240 0256098 054														37.43E		32		1198	
COLONY SD	.0001E	.0132	.0006				.58	4626	193	.9691	.0118	.0034	.0006	.0007	.0004	.0001			
1981-12-31 00/05-23-044-10W4/0	1981-07-13						705.3	709.6		702.6	PB								
TCPL																			
	VO							732.6		200	1.52		304	.300	.70	5650	297	.913	12.443
	WER1 ASSIGN								38	.70		27	.05		26				
05240 0256098 060														37.43E		26		973	
LOWER COLONY	.0007E	.2462					.69	4337	181	.7098	.0282	.0068	.0014	.0020	.0014	.0008			
1983-12-31 00/06-16-044-11W4/0	1977-08-06						731.2	734.0		674.8	PB								
TCPL																			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
SPARKY A VO -67.7 741.8 200 1.50 30C .250 .60 5650 297 .882 9.201
WER1 ASSIGN B 28 .70 20 .05 19 1
05240 0276001 000 SPARKY A 37.43E 18 674
SPARKY .0002E .0324 .0013 .59 4610 194 .9271 .0369 .0005 .0001 .0001 .0005 .0003 .0006
1980-10-31 00/06-16-044-11W4/0 1977-08-06 741.0 742.5 674.8 GW
TCPL

SPARKY B VO 734.8 400 1.65 660 .305 .55 5750 297 .885 10.436
WER1 ASSIGN 69 .70 48 .05 46 4
05240 0276002 000 SPARKY B 37.43E 42 1572
SPARKY SD A .0474 .0009 .61 4582 196 .8989 .0369 .0074 .0024 .0029 .0018 .0006 .0002
1982-12-01 00/10-07-044-09W4/0 1971-10-10 730.3 733.0 691.9 PB
TCPL

SPARKY C PD 737.0 200 .62 124 .260 .50 5540 298 .890 7.722
WER1 ASSIGN 9 .70 6 .05 6 2
05240 0276003 000 SPARKY C 37.43E 4 150
SPARKY .0007E .0003 .61 4571 195 .0109 .0045 .0022
1986-12-31 00/11-26-043-10W4/0 1977-01-16 736.7 737.3 683.9 PB
PANALTA

VO 691.3 200 1.54 308 .300 .70 5260 297 .880 12.019
WER1 ASSIGN ABAND 37 .70 26 .05 25
05240 0276098 003 37.43E 25 936
SPARKY .0007E .0018 .63 4599 201 .0221 .0093 .0023
1977-12-31 00/09-16-043-10W4/0 1956-04-07 689.8 692.8 627.9 PB
PANALTA

VO 687.3 200 1.85 370 .340 .70 6070 297 .865 15.992
WER1 ASSIGN 59 .75 44 .05 42
05240 0276098 005 37.43E 42 1572
SPARKY .0007E .0018 .63 4599 201 .0221 .0093 .2300
1977-12-31 00/10-21-043-10W4/0 1976-11-06 685.8 688.8 624.2 PB
TCPL

VO 733.2 200 1.54 308 .270 .65 5410 298 .892 10.158
WER1 ASSIGN 31 .70 22 .05 21
05240 0276098 006 37.43E 21 786
SPARKY .0007E .61 4571 195 .0109 .0045 .0022
1976-12-31 00/11-24-043-10W4/0 1976-10-31 732.4 733.9 676.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 781.7 200 2.78 556 .260 .70 5920 299 .885 11.580
WER1 ASSIGN 64 .70 45 .05 43
05240 0276098 010 37.43E 43 1609
SPARKY .0007E .0032 .61 4592 196 .0091 .0050 .2000
1977-12-30 00/10-22-043-11W4/0 1965-02-04 780.3 783.0 701.3 PB
TCPL

VO 861.9 200 1.00 200 .250 .65 6470 301 .858 11.577
WER1 ASSIGN 23 .75 17 .05 16
05240 0276098 015 37.43E 16 599
SPARKY .0002 .0002A .0419 .65 4588 203 .8524 .0767 .0185 .0034 .0031 .0015 .0006 .0014
1982-11-30 00/05-06-043-12W4/0 1979-05-16 861.4 862.4 716.5 PB
TCPL

VO 720.9 200 1.20 240 .210 .65 5460 297 .889 8.027
WER2 ASSIGN 19 .70 13 .05 12
05240 0276098 020 37.43E 12 449
SPARKY .0005E .0446 .0031 .0061 .61 4593 195 .9027 .0375 .0070 .0021 .0014 .0009 .0002
1982-11-30 00/06-02-044-10W4/0 1974-06-28 717.5 724.2 670.0 PB
TCPL

REX A VO 786.4 200 1.80 360 .270 .55 5560 298 .879 8.964
WER1 ASSIGN 32 .70 22 .05 21 2
05240 0288001 000 REX A 37.43E 19 711
MANNVILLE .0001 .0001A .0181 .61 4615 200 .9013 .0514 .0101 .0031 .0029 .0020 .0010 .0007
1982-11-30 00/10-29-044-11W4/0 1977-07-24 785.5 787.3 704.7 PB
TCPL

VO 776.9 200 3.05 610 .330 .70 5690 298 .886 14.157
WER1 ASSIGN 86 .70 60 .05 57
05240 0294098 005 37.43E 57 2134
LLOYDMINSTER .0023E .0441 .61 4570 194 .9132 .0258 .0055 .0022 .0028 .0023 .0008 .0003
1983-12-31 00/11-17-043-10W4/0 1976-08-05 775.4 778.4 675.4 PB
TCPL

GLAUCONITIC A VO 857.1 200 1.85 370 .250 .60 6310 306 .888 9.506
WER1 ASSIGN 37 .70 26 .05 25 6
05240 0300001 000 GLAUC A 37.43E 19 711
GLAUCONITIC .0007E .59 4592 194
1976-06-30 00/10-09-043-12W4/0 1958-10-28 855.9 858.3 696.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
GLAUCONITIC B VO 832.4 128 3.39 434 .200 .60 6140 306 .891 7.685
WERI ASSIGN 33 .70 23 .05 22
05240 0300002 000 GLAUC B 37.43E 22 823
GLAUCONITIC .0007E .59 4592 194
1983-12-31 00/10-22-043-11W4/0 1965-02-04 829.4 835.5 701.0 PB
TCPL

GLAUCONITIC D MB -155.8 849.5 546 2.41 1316 .300 .65 6190 302 .886 12.859
WERI ISOPAC FW 292 .65 190 .05 181 111
05240 0300004 000 GLAUC D 37.43E 70 2620
GLAUCONITIC .0007E .0357 .0098 .61 4619 197 .9029 .0347 .0110 .0029 .0023 .0600
1984-12-31 00/10-07-043-11W4/0 1976-03-14 865.3 867.8 712.3 GW
TCPL

GLAUCONITIC E VO -152.1 851.0 1248 1.74 2172 .270 .60 6210 300 .882 10.812
WERI ISOPAC FSW 235 .65 153 .05 145 9
05240 0300005 000 GLAUC E 37.43E 136 5090
GLAUCONITIC .0007E .0572 .0072 .61 4578 195 .8731 .0439 .0117 .0031 .0024 .0900 .0001
1978-12-31 00/11-08-043-11W4/0 1976-06-03 818.7 826.4 675.5 GW
PANALTA TCPL

GLAUCONITIC F VO 808.2 200 1.54 308 .120 .50 5860 300 .896 3.720
WERI ASSIGN 11 .70 8 .05 8 1
05240 0300006 000 GLAUC F 37.43E 7 262
MANNVILLE .0007E .58 4619 191
1976-12-31 00/11-19-043-10W4/0 1976-07-12 807.4 808.9 670.9 PB
TCPL

GLAUCONITIC G VO -125.0 823.2 200 1.54 308 .340 .60 6330 301 .878 13.896
WERI ASSIGN B 43 .70 30 .05 29
05240 0300007 000 GLAUC G 37.43E 29 1085
GLAUCONITIC .0007E .0098 .61 4619 197 .0110 .0052 .0600
1976-12-31 00/10-03-043-11W4/0 1976-07-13 822.4 823.9 698.9 GW
TCPL

GLAUCONITIC H VO 849.8 200 2.47 494 .290 .55 6160 301 .883 10.513
WERI ASSIGN 52 .70 36 .05 34
05240 0300008 000 GLAUC H 37.43E 34 1273
MANNVILLE .0007E .60 4606 195 .0068 .0043 .2700
1976-12-31 00/07-09-043-11W4/0 1976-08-14 847.6 851.6 718.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 C524C
GLAUCONITIC J VO -74.3 745.9 200 4.50 900 .257 .60 5320 299 .888 8.786
WER1 ISOPAC B 79 .65 51 .05 48 4
05240 0300010 000 GLAUC J 37.43E 44 1647
U MANNVILLE #8 .0007E .61 4578 195
1983-12-31 00/10-36-044-11W4/0 1977-07-31 741.3 748.6 675.1 GW
TCPL

GLAUCONITIC K VO 733.8 200 .93 186 .260 .50 5470 298 .910 7.457
WER1 ASSIGN 14 .70 10 .05 10 7
05240 0300011 000 GLAUC K 37.43E 3 112
UPPER MANNVILLE .0007E .58 4619 191
1977-12-31 00/07-25-044-10W4/C 1977-08-21 733.0 734.6 697.9 PB
TCPL

GLAUCONITIC N VO -143.9 832.7 200 1.54 308 .270 .50 6340 300 .870 9.326
WER1 ASSIGN B 29 .70 20 .10 18 8
05240 0300014 000 GLAUC N 37.43E 10 374
GLAUCONITIC .0007E .0126 .63 4606 196 .0096 .0050 .1600
1978-06-30 00/10-29-042-11W4/0 1977-08-21 832.1 833.6 689.8 GW

GLAUCONITIC O VO -104.4 766.5 551 1.76 970 .300 .60 5400 297 .890 10.457
WER1 ISOPAC FNW 101 .70 71 .05 67 4
05240 0300015 000 GLAUC O 37.43E 63 2358
UPPER MANNVILLE A .0405 .0024 .61 4592 196 .9091 .0292 .0100 .0024 .0030 .0021 .0007 .0005
1982-08-31 00/11-24-043-11W4/0 1971-03-23 754.7 757.1 652.9 PB
TCPL

GLAUCONITIC P PD -70.1 749.1 890 1.21 1077 .287 .55 5280 298 .898 8.857
WER1 ISOPAC B 207 .60 124 .05 118 104
05240 0300016 000 GLAUC P 37.43E 14 524
U MANNVILLE #8 .0004A .0390 .0029 .58 4606 192 .9362 .0208 .0005 .0001 .0001
1984-12-31 00/10-31-044-10W4/0 1976-08-15 732.7 739.4 664.5 GW
TCPL

GLAUCONITIC Q VO -76.0 768.8 442 1.70 751 .300 .60 5480 299 .892 10.518
WER1 ISOPAC B 79 .65 51 .05 48 13
05240 0300017 000 GLAUC Q 37.43E 35 1310
U MANNVILLE #8 .0005A .0359 .0012 .61 4592 196 .9216 .0392 .0017 .0002
1983-12-31 00/10-34-044-11W4/0 1977-10-08 763.2 766.9 684.3 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240

GLAUCONITIC R — VO — 875.2 200 3.20 640 .260 .56 6288 301 .890 5.719
WER1 ASSIGN — 62 .70 43 .05 41 6
05240 0300018 000 GLAUC R — 37.43E 35 1310
GLAUCONITIC .0007E .0494 .0015 .59 4585 190 .9252 .0224 .0004
1979-12-29 00/10-10-043-12W4/0 1979-01-23 873.6 876.8 717.4 PB
TCPL

GLAUCONITIC T — VO -137.4 — 852.8 200 4.00 800 .300 .65 6416 301 .874 13.525
WER1 ASSIGN B — 108 .65 70 .05 67 3
05240 0300020 000 GLAUC T — 37.43E 64 2396
GLAUCONITIC .0007E .0574 .0069 .61 4613 198 .9033 .0300 .0015 .0004 .0001
1979-12-29 00/10-10-043-12W4/0 1979-01-23 850.8 854.8 717.4 GW
TCPL

GLAUCONITIC U — VO -108.4 — 785.6 602 2.92 1758 .300 .60 5730 298 .889 11.072
WER1 ISOPAC B — 195 .65 127 .05 121 39
05240 0300021 000 GLAUC U — 37.43E 82 3069
GLAUCONITIC .0008A .0412 .0032 .61 4592 194 .9021 .0366 .0091 .0030 .0020 .0013 .0004 .0005
1982-08-31 00/10-22-043-11W4/0 1965-02-04 806.8 809.5 701.3 GW
TCPL

GLAUCONITIC V — VO — 846.6 200 1.80 360 .220 .60 6650 297 .873 5.628
WER1 ASSIGN — 35 .70 25 .05 24 8
05240 0300022 000 GLAUC V — 37.43E 16 599
GLAUCONITC .0007E .64 4599 195
1982-08-31 00/06-27-042-11W4/0 1971-09-01 845.2 847.9 717.2 PB
TCPL

GLAUCONITIC W — CP — 885.3 200 1.30 260 .310 .60 6430 301 .881 12.826
WER1 ASSIGN — 17 .70 12 .05 11 11
05240 0300023 000 GLAUC W — 37.43E
GLAUCONITIC .0013E .0601 .0017 .61 4564 194 .8868 .0366 .0073 .0035 .0016 .0012 .0003 .0002
1986-12-31 00/05-06-043-12W4/0 1979-05-16 884.6 885.9 716.5 PB
TCPL

GLAUCONITIC X — PD — 893.1 200 1.60 320 .320 .70 6420 302 .886 15.284
WER1 ASSIGN — 13 .70 9 .05 9 7
05240 0300024 000 GLAUC X — 37.43E 2 75
GLAUCONITIC .0002 .0007E .0346 .63 4544 192 .9105 .0516 .0019 .0003 .0001
1986-12-31 00/06-33-042-12W4/0 1978-10-30 892.2 894.0 712.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240

GLAUCONITIC Y — PD — 759.6 — 374 — .99 — 370 — .293 — .55 — 5460 299 — .884 — 9.467
WER1 ISOPAC — 53 — .70 — 37 — .05 — 35 — 27
05240 0300025 000 GLAUC Y — 39.30E — 8 — 314
U MANNVILLE #8 — E .0292 .0018 — .63 — 4564 200 .8940 .0413 .0221 .0048 .0043 .0023
1983-12-31 00/07-25-044-10W4/0 1977-08-21 — 758.3 — 760.8 — 698.0 PB
TCPL

GLAUCONITIC Z — VO — 962.1 — 200 — 1.90 — 380 — .220 — .65 — 7020 304 — .880 10.672
WER1 ASSIGN — 41 — .70 — 29 — .05 — 28 — 5
05240 0300026 000 — 37.43E — 23 — 861
GLAUC .0008 .0009E .0777 — .62 — 4537 192 .8738 .0376 .0043 .0025 .0012 .0007 .0003 .0002
1980-07-31 00/10-33-042-14W4/0 1979-05-28 — 961.2 — 963.1 — 708.4 PB
TCPL

GLAUCONITIC AA — VO — 874.4 — 200 — 1.30 — 260 — .330 — .60 — 6590 301 — .876 14.073
WER1 ASSIGN — 37 — .70 — 26 — .05 — 25
05240 0300027 000 — 37.43E — 25 — 936
GLAUCONITIC .0010A .0700 .0015 — .63 — 4548 196 .8626 .0417 .0135 .0040 .0036 .0016 .0003 .0002
1981-09-30 02/06-33-042-12W4/0 1981-01-20 — 873.2 — 875.7 — 718.9 PB
TCPL

GLAUCONITIC BB — VO — 756.8 — 226 — .94 — 212 — .228 — .55 — 5400 298 — .895 7.220
WER1 ISOPAC — 15 — .70 — 11 — .05 — 10 — 3
05240 0300028 000 GLAUC BB — 37.43E — 7 — 262
U MANNVILLE #8 — A .0441 .0017 — .60 — 4596 194 .9115 .0360 .0039 .0013 .0008 .0003
1984-12-31 00/10-20-044-10W4/0 1980-10-05 — 745.8 — 747.2 — 674.2 PB
TCPL

GLAUCONITIC CC — VO -88.4 — 784.4 — 200 — 2.70 — 540 — .200 — .50 — 5604 298 — .888 6.022
WER1 ASSIGN — B — 33 — .65 — 21 — .05 — 20
05240 0300029 000 GLAUC CC — 37.43E — 20 — 749
GLAUCONITIC .0001 .0008A .0730 — .62 — 4708 197 .8849 .0364 .0024 .0018 .0004 .0002
1982-12-01 00/16-25-042-09W4/0 1981-11-15 — 783.0 — 785.7 — 697.3 GW
TCPL

GLAUCONITIC DD — PD -79.7 — 756.5 — 200 — 3.00 — 600 — .280 — .60 — 5400 300 — .894 9.619
WER1 ASSIGN — B — 59 — .70 — 41 — .05 — 39 — 7
05240 0300030 000 GLAUC DD — 37.43E — 32 — 1198
GLAUCONITIC .0003E .0378 — .60 — 4589 196 .9128 .0321 .0097 .0023 .0027 .0016 .0006 .0001
1986-12-31 00/04-28-044-10W4/0 1984-05-20 — 754.5 — 758.5 — 678.8 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
GLUACONITIC EE VO 768.7 128 1.30 166 .220 .55 5470 300 .897 6.995
WER1 ASSIGN 12 .70 8 .05 8
05240 0300031 000 GLAUC EE 37.43E 6 299
GLAUCONITIC E .0441 .0017 .60 4472 192 .9119 .0360 .0039 .0013 .0008 .0003
1985-12-31 00/04-28-044-10W4/0 1984-05-20 768.0 769.3 678.8 PB

GLAUCONITIC HH PD 945.8 158 5.15 814 .278 .85 6690 304 .873 16.940
WER1 ISOPAC 316 .70 221 .10 199 134
05240 0300034 000 GLAUC HH 37.43E 65 2433
GLAUCONITIC .0015E .1054 .0318 .70 4578 201 .7701 .0551 .0196 .0063 .0052 .0028
1986-12-31 00/07-02-042-14W4/0 1976-08-20 944.9 946.7 710.2 PB
TCPL

VO -220.4 919.9 200 .93 186 .260 .50 7210 303 .870 10.112
WER1 ASSIGN B 19 .70 13 .05 12
05240 0300098 001 37.43E 12 449
GLAUCONITIC .0007E .0066 .63 4544 192 .0052 .0033 .0019
1978-06-30 00/07-23-041-13W4/0 1976-07-13 919.3 920.5 700.1 GW
TCPL

VO 928.3 200 2.70 540 .200 .60 6850 303 .875 8.817
WER1 ASSIGN 48 .70 34 .05 32
05240 0300098 002 37.43E 32 1198
GLAUCONITIC .0010A .0802 .0187 .65 4591 196 .8364 .0483 .0111 .0022 .0013 .0007 .0001
1982-11-30 00/12-05-042-13W4/0 1979-11-09 926.7 929.9 693.0 PB
TCPL

VO 921.3 200 1.10 220 .360 .55 6860 303 .878 14.520
WER1 ASSIGN 32 .70 22 .05 21
05240 0300098 003 37.81E 21 794
GLAUCONITIC SS .0010A .0790 .0164 .63 4585 194 .8537 .0383 .0069 .0017 .0017 .0008 .0003 .0002
1981-09-30 00/12-05-042-13W4/0 1979-11-09 920.7 921.8 693.0 PB
TCPL

VO -219.9 919.4 200 1.20 240 .300 .50 6940 303 .875 11.166
WER1 ASSIGN B 27 .70 19 .05 18
05240 0300098 004 37.43E 18 674
GLAUCONITIC .0010E .0802 .0187 .65 4591 196 .8364 .0483 .0111 .0022 .0013 .0007
1981-12-31 00/03-07-042-13W4/0 1981-08-26 918.8 920.0 700.1 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 828.9 200 .93 186 .320 .65 6310 301 .880 14.091
WER1 ASSIGN 26 .70 18 .05 17
05240 0300098 005 37.43E 17 636
GLAUCONITE .0007E .60 4599 195 .0068 .0043 .0027
1976-12-31 00/11-08-043-11W4/0 1976-06-03 828.4 829.4 675.4 PB
PANALTA TCPL

VO 786.4 200 1.20 240 .300 .60 5490 299 .896 10.490
WER1 ASSIGN 25 .70 18 .05 17
05240 0300098 006 37.43E 17 636
GLAUCONITIC .0004E .0415 .61 4581 196 .9058 .0318 .0110 .0028 .0032 .0022 .0008 .0004
1982-08-31 00/06-31-043-10W4/0 1976-07-25 785.8 787.0 670.9 PB
TCPL

VO 739.1 200 .62 124 .290 .65 5910 299 .883 12.000
WER1 ASSIGN 15 .70 11 .05 10
05240 0300098 007 37.43E 10 374
GLAUCONITE .0007E .61 4578 195
1976-12-31 00/10-13-043-11W4/0 1976-07-26 738.8 739.4 644.5 PB
TCPL

VO 919.4 200 3.20 640 .220 .70 7020 304 .852 11.870
WER1 ASSIGN 76 .75 57 .05 54
05240 0300098 008 37.23E 54 2010
U GLAUCONITIC .0001 .0002E .0181 .64 4610 204 .8855 .0660 .0135 .0067 .0035 .0030 .0017 .0017
1984-12-31 00/09-23-042-14W4/0 1983-06-08 917.8 921.0 698.4 PB
TCPL

VO 930.8 200 2.90 580 .240 .70 7020 304 .852 12.949
WER1 ASSIGN 75 .70 53 .05 50
05240 0300098 009 37.23E 50 1862
L GLAUCONITIC .0001 .0002E .0181 .64 4610 204 .8850 .0660 .0135 .0067 .0035 .0030 .0017 .0017
1984-12-31 00/09-23-042-14W4/0 1983-06-04 929.4 932.3 698.4 PB
TCPL

VO 747.4 200 1.20 240 .240 .70 5450 297 .889 9.862
WER1 ASSIGN 24 .70 17 .05 16
05240 0300098 010 37.43E 16 599
GLAUCONITIC .0005A .0446 .0031 .61 4593 195 .9027 .0375 .0070 .0021 .0014 .0009 .0002
1982-08-31 00/06-02-044-10W4/0 1974-06-28 746.7 748.0 670.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 05240
VO 971.2 200 1.30 260 .130 .45 7290 304 .874 4.565
WER1 ASSIGN 12 .70 8 .05 8
05240 0300098 012 37.43E 8 299
U GLAUC .0004 .0012E .1729 .0171 .70 4429 192 .7372 .0446 .0118 .0038 .0050 .0041 .0012 .0007
1982-12-01 00/07-14-041-14W4/0 1980-03-18 970.3 972.0 707.0 PB
TCPL

VO 904.7 200 .90 180 .200 .60 6900 302 .879 8.870
WER1 ASSIGN 16 .70 11 .05 10
05240 0300098 013 37.43E 10 374
GLAUCONITIC .0008 .0009A .0777 .62 4537 192 .8738 .0376 .0043 .0025 .0012 .0007 .0003 .0002
1982-11-30 00/07-18-042-13W4/0 1971-11-15 904.3 905.2 692.8 PB
TCPL

VO 980.2 200 1.40 280 .130 .50 7290 305 .876 5.044
WER1 ASSIGN 14 .70 10 .05 10
05240 0300098 014 37.43E 10 374
L GLAUC .0004 .0012E .1729 .0171 .70 4429 192 .7372 .0446 .0118 .0038 .0050 .0041 .0012 .0007
1982-12-01 00/07-14-041-14W4/0 1980-03-18 979.3 981.0 707.0 PB
TCPL

VO 799.4 200 1.20 240 .210 .40 5620 299 .883 5.084
WER1 ASSIGN 12 .70 8 .05 8
05240 0300098 015 37.43E 8 299
GLAUCONITIC .0003E .0447 .0061 .63 4610 199 .8671 .0682 .0097 .0022 .0004 .0010 .0002 .0001
1982-05-31 00/10-28-043-11W4/0 1980-06-07 798.8 800.0 666.7 PB
TCPL

VO 900.9 150 3.90 585 .240 .75 6910 302 .861 13.603
WER1 ASSIGN 80 .70 56 .05 53
05240 0300098 020 37.43E 53 1984
U GLAUCONITIC .0008A .0314 .0085 .74 4589 196 .9141 .0355 .0053 .0020 .0012 .0007 .0003 .0002
1985-04-30 00/04-09-043-13W4/0 1984-06-10 899.0 902.9 698.7 PB

VO 944.6 200 2.80 560 .200 .50 6770 304 .882 7.180
WER1 ASSIGN 40 .70 28 .05 27
05240 0300098 025 37.43E 27 1011
GLAUCONITIC .0015A .0672 .0036 .62 4556 192 .8913 .0233 .0063 .0013 .0018 .0018 .0010 .0009
1983-11-30 00/14-04-042-14W4/0 1983-01-09 943.0 946.3 707.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE									
KILLAM	(F) 043-10W4 05240															
	VO			913.8	150	1.00		150	.210	.60	6910	302		.868		9.445
	WER1 ASSIGN				14	.70		10	.05	10						
05240 0300098 030								37.43E		10		374				
L GLAUCONITIC	.0004 .0003E .0381			.62	4587	197	.9032	.0404	.0083	.0006	.0036	.0035	.0010	.0006		
1985-04-30 00/04-09-043-13W4/C	1984-06-10			913.3	914.3	698.7	PB									
	VO -80.8			763.8	150	1.50		225	.270	.40	5470	298		.901		6.257
	WER1 ASSIGN		B		14	.65		9	.05	9						
05240 0300098 035								37.43E		9		337				
GLAUCONITIC SS	.0007E .0426 .0049			.59	4602	192	.9250	.0231	.0030	.0007						
1985-12-31 00/14-16-044-10W4/0	1984-05-28			763.0	764.5	683.7	GW									
CUMMINGS A	VO			775.5	200	1.00		200	.300	.60	5580	300		.890		10.698
	WER1 ASSIGN				21	.70		15	.05	14		6				
05240 0302001 000	CUMMINGS A							37.43E		8		299				
CUMMINGS	.0003E .0378			.60	4589	196	.9128	.0321	.0097	.0023	.0027	.0016	.0006	.0001		
1984-12-31 00/04-28-044-10W4/0	1984-05-20			775.0	776.0	678.8	PB									
	VO			795.6	200	1.20		240	.250	.40	5580	300		.894		5.917
	WER1 ASSIGN				14	.70		10	.05	10						
05240 0302098 005								37.43E		10		374				
CUMMINGS	.0014A .0514 .0010			.62	4533	195	.8971	.0276	.0128	.0033	.0039	.0010	.0007	.0002		
1984-09-30 00/10-22-042-09W4/0	1982-12-04			795.0	796.2	687.4	PB									
TCPL																
LOWER MANNVILLE B	PD			799.8	200	1.60		320	.300	.60	4841	299		.909		9.117
	WER1 ASSIGN				24	.65		16	.05	15		12				
05240 0310002 000	L MANN B							37.43E		3		112				
BSL MANN	.0001 .0005A .0360			.59	4592	194	.9230	.0391	.0010	.0003						
1986-12-31 00/03-33-044-11W4/0	1979-06-15			799.0	800.6	697.6	PB									
	VO			998.7	200	.70		140	.240	.55	7080	306		.882		9.847
	WER1 ASSIGN				14	.75		11	.05	10						
05240 0310098 005								37.43E		10		374				
OSTRACOD	.0004 .0012E .1729 .0171			.70	4430	192	.7372	.0446	.0118	.0038	.0050	.0041	.0012	.0007		
1981-09-30 00/15-20-041-14W4/0	1981-06-06			998.3	999.0	716.9	PB									

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
VO 869.5 200 1.00 200 .150 .40 6765 300 .868 4.433
WER1 ASSIGN 9 .70 6 .05 6
05240 0310098 007 37.43E 6 225
LOWER MANNVILLE .0007E .0476 .63 4632 198 .8736 .0451 .0087 .0024 .0014 .0008 .0003 .0003
1981-06-30 00/11-13-042-11W4/0 1980-05-22 869.0 870.0 696.2 PB
TCPL

ELLERSLIE B VO -232.6 926.9 200 5.50 1100 .180 .70 6650 308 .894 8.654
WER1 ASSIGN B 95 .70 67 .05 64
05240 0336002 000 ELLERSLIE B 37.43E 64 2396
LOWER MANNVILLE .0007E .0199 .58 4647 192
1983-12-31 00/04-28-041-13W4/0 1960-08-00 924.2 929.6 697.1 GW
TCPL

ELLERSLIE C VO -224.3 916.9 2815 1.75 4926 .254 .65 6830 318 .897 11.242
WER1 ISOPAC B 554 .80 443 .05 421 93
05240 0336003 000 ELLERSLIE C 37.43E 328 12277
ELLERSLIE .0007E .62 4613 196
1982-11-30 00/10-27-042-13W4/0 1957-07-05 911.4 913.2 703.5 PB
TCPL

ELLERSLIE D VO 923.8 300 4.93 1479 .250 .70 6730 311 .880 12.238
WER1 ASSIGN 181 .70 127 .05 121 77
05240 0336004 000 ELLERSLIE D 37.43E 44 1647
ELLERSLIE 1 .0012E .0707 .0195 .66 4592 199 .8343 .0465 .0159 .0050 .0041 .0018 .0004 .0006
1985-11-19 00/07-18-042-13W4/0 1971-11-15 918.7 921.5 692.9 PB
TCPL

ELLERSLIE E PD 938.2 128 6.70 858 .250 .65 6580 309 .871 11.298
WER1 ASSIGN 46 .70 32 .10 29 27
05240 0336005 000 ELLERSLIE E 37.43E 2 75
ELLERSLIE .0007E .0408 .0058 .68 4695 205
1986-12-31 00/06-12-042-14W4/0 1970-12-09 932.7 943.7 704.1 PB
TCPL

ELLERSLIE F VO 871.7 200 1.24 248 .320 .55 6890 303 .870 13.082
WER1 ASSIGN 32 .75 24 .05 23 2
05240 0336006 000 ELLERSLIE F 37.43E 21 786
LOWER MANNVILLE .0007E .0023 .61 4585 194 .0067 .0043 .1500
1977-06-30 00/07-17-043-12W4/0 1976-07-16 871.1 872.3 711.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C
ELLERSLIE G MB -91.7 743.7 200 1.85 370 .200 .40 5660 298 .896 4.819
WER1 ASSIGN B 50 .65 33 .05 31 27
05240 0336007 000 ELLERSLIE G 37.43E 4 150
BASAL QUARTZ .0007E .0103 .60 4592 191 .0006
1979-12-29 00/07-35-044-10W4/0 1976-06-05 742.2 745.2 653.5 GW
TCPL

ELLERSLIE H CP -110.6 813.6 128 2.47 316 .210 .50 5580 300 .891 6.233
WER1 ASSIGN ABAND B 17 .65 11 .05 10 10
05240 0336008 000 ELLERSLIE H 37.43E
BSL MANNVILLE .0007E .60 4606 195
1985-08-31 00/10-29-044-11W4/0 1977-07-24 811.9 815.3 704.7 GW

ELLERSLIE J VO 833.0 200 1.24 248 .260 .60 5930 301 .882 9.909
WER1 ASSIGN 25 .70 18 .05 17
05240 0336010 000 ELLERSLIE J 37.43E 17 636
ELLERSLIE .0007E .0024 .61 4613 198 .0123 .0073 .3400
1977-12-31 00/11-04-043-11W4/0 1976-10-22 832.4 833.6 665.7 PB
TCPL

ELLERSLIE K VO 839.6 200 .93 186 .300 .60 6000 301 .885 11.530
WER1 ASSIGN 21 .70 15 .05 14
05240 0336011 000 ELLERSLIE K 37.43E 14 524
MANNVILLE .0007E .0024 .61 4613 198 .0123 .0073 .3400
1977-12-31 00/07-09-043-11W4/0 1976-08-14 839.1 840.0 718.7 PB
TCPL

ELLERSLIE L PD 905.9 128 1.20 154 .250 .60 6380 303 .890 10.096
WER1 ASSIGN 33 .70 23 .05 22 19
05240 0336012 000 ELLERSLIE L 37.43E 3 112
LOWER MANNVILLE .0007E .61 4578 194 .0110 .0035 .0700
1982-12-31 00/06-07-043-12W4/0 1976-02-14 905.3 906.5 716.9 PB
TCPL

ELLERSLIE M PD 887.3 200 3.09 618 .280 .70 6890 300 .870 14.714
WER1 ASSIGN 70 .75 53 .05 50 36
05240 0336013 000 ELLERSLIE M 37.43E 14 524
MANNVILLE .0007E .0023 .61 4585 194 .0067 .0043 .1500
1986-12-31 00/07-17-043-12W4/0 1976-07-16 885.7 888.8 711.7 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC     PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KILLAM                (F)  043-10W4    05240
  ELLERSLIE N             VQ  -234.1                      939.2     128   5.24       671  .250   .65  6720 308  .867 11.629
                        WER1 ASSIGN                B        78  .70     55  .10        50        23
    05240 0336014 000 ELLERSLIE N                                                    37.43E        27       1011
    ELLERSLIE             .0007E        .0408 .0058   .68  4695 205
    1982-12-01 00/10-01-042-14W4/0 1970-12-29      936.3  942.1  708.1 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE P             PD                              922.2     200   .93       186  .250   .60  6650 304  .878 10.644
                        WER1 ASSIGN                            96  .70     67  .10        60        43
    05240 0336016 000 ELLERSLIE P                                                    37.43E        17        636
    ELLERSLIE             .0007E        .0195           .63  4613 196                .0080 .0040        .0004
    1985-12-31 00/07-31-042-13W4/0 1976-05-23      921.7  922.6  696.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE Q             PD  -112.0                      802.9     200  1.30       260  .180   .50  5350 300  .914  4.994
                        WER1 ASSIGN                B        21  .70     15  .05        14        13
    05240 0336017 000 ELLERSLIE Q                                                    37.43E         1          37
    ELLERSLIE             .0007E .0040 .0001        .58  4640 196 .9541 .0324 .0055 .0015 .0013 .0008
    1986-12-31 00/07-32-044-11W4/0 1978-07-24      802.2  803.5  691.5 GW
    TCPL
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  ELLERSLIE S             VQ                              925.6     200  1.20       240  .220   .50  6460 303  .877  7.605
                        WER1 ASSIGN                            18  .70     13  .10        12         5
    05240 0336019 000 ELLERSLIE S                                                    37.43E         7        262
    ELLERSLIE             .0007E .0476 .0189        .63  4632 198 .8736 .0451 .0087 .0024 .0014 .0008 .0003 .0003
    1980-07-31 00/13-08-042-13W4/0 1979-08-21      925.0  926.2  693.0 PB
    TCPL
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  ELLERSLIE T             VQ  -200.9                      906.8     200  3.50       700  .310   .65  6434 302  .883 13.826
                        WER1 ASSIGN                B        97  .70     68  .05        65        20
    05240 0336020 000                                                                37.43E        45       1684
    BSC QTZ               .0004A .0574 .0069        .62  4613 196 .9033 .0300 .0015 .0004 .0001
    1980-07-31 00/07-18-043-12W4/0 1979-06-03      904.5  909.0  708.1 GW
    TCPL
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  ELLERSLIE U             PD                              924.0     200  2.00       400  .300   .80  6400 302  .877 16.492
                        WER1 ASSIGN                            39  .70     27  .05        26        11
    05240 0336021 000 ELLERSLIE U                                                    37.43E        15        561
    ELLERSLIE 1           .0002E .0720 .0188        .66  4592 198 .8344 .0472 .0163 .0048 .0036 .0014
    1986-12-31 00/03-17-042-13W4/0 1980-06-02      923.0  925.0  696.2 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP      REC     PROD    SL   IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KILLAM                    (F)  043-10W4    05240
  ELLERSLIE V                  CP                          767.9     200   1.20      240  .270  .50  5340 297  .893  7.730
                           WER1 ASSIGN ABAND                  10  .70      7  .05        7          7
    05240 0336022 000 ELLERSLIE V                                                    37.43E
    BSL QTZ                .0015E .0423 .0001      .61  4575 195 .9077 .0301 .0085 .0026 .0035 .0025 .0008 .0004
    1985-08-31 00/10-20-044-10W4/0 1980-10-05      767.3  768.5  674.2 PB
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  ELLERSLIE W                  VO                          769.7     400    .90      360  .275  .55  5490 299  .897  8.805
                           WER2 ASSIGN                        32  .70     22  .05       21          4
    05240 0336023 000 ELLERSLIE W                                                    37.43E          17          636
    ELLERSLIE              .0023E .0360 .0046      .59  4610 193 .9271 .0281 .0004 .0011 .0006 .0010 .0002 .0004
    1983-12-31 00/10-35-044-11W4/0 1976-08-09      769.9  770.8  673.6 PB
    TCPL
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  ELLERSLIE Y                  VO                          979.5     200   7.00     1400  .240  .60  6570 304  .857 10.327
                           WER1 ASSIGN                       145  .70    102  .05       97          97          3631
    05240 0336025 000                                                                37.43E
    LOWER MANNVILLE        .0001E .0425             .67  4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0012
    1980-12-31 00/07-22-041-14W4/0 1980-06-16      969.5  989.5  706.2 PB
    TCPL
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  ELLERSLIE Z                  VO                          788.8     200   1.50      300  .260  .50  4640 299  .911  6.298
                           WER1 ASSIGN                        19  .65     12  .05       11          6
    05240 0336026 000 ELLER Z                                                        37.43E          5           187
    ELLERSLIE              .0004A .0155             .67  4627 193 .9567 .0272 .0002
    1982-05-31 00/15-21-044-10W4/0 1981-07-24      788.0  789.5  693.4 PB
    TCPL
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  ELLERSLIE AA                 VO  -251.7                  952.5     200   6.50     1300  .230  .85  6580 304  .856 14.058
                           WER2 ASSIGN                B       183  .70    128  .10      115          10
    05240 0336027 000 ELLER AA                                                       37.43E          105         3930
    ELLERSLIE      .0002 .0010E .0926 .0347 .0010    .70  4616 205 .7574 .0802 .0163 .0060 .0054 .0036 .0012 .0004
    1982-10-29 00/04-11-042-14W4/0 1981-08-09      949.0  956.0  704.3 GW
    TCPL
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  ELLERSLIE BB                 VO                          954.2     200   2.40      480  .270  .70  6580 303  .870 13.416
                           WER1 ASSIGN                        64  .70     45  .10       41          1
    05240 0336028 000 ELLERS BB                                                      37.43E          40          1497
    ELLERSLIE      .0001 .0011A .0900 .0275          .68  4561 200 .8011 .0511 .0146 .0051 .0051 .0032 .0009 .0002
    1982-10-29 00/16-03-042-14W4/0 1981-03-07      953.0  955.4  707.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GCI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KILLAM                  (F)  043-10W4     05240
  ELLERSLIE EE                VO   -17.7                    891.6     200    .91      182  .250   .65   6300 300   .893 10.867
                              WER1 ASSIGN                B            20   .70       14  .05        13
    05240 0336031 000 ELLERSLIE EE                                                          37.43E      13        487
    L MANNVILLE      .0010 .0010E .0903                        .61  4524 189 .8742 .0272 .0051 .0009 .0003
    1982-08-31 00/10-24-042-11W4/0 1973-01-18              883.9  899.2  707.7 GW
    TCPL
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  ELLERSLIE FF                VO                            930.2     200   5.50     1100  .280   .75   4930 304   .908 10.666
                              WER2 ASSIGN                        117   .70       82  .10        74
    05240 0336032 000 ELLERSIE FF                                                           37.43E      74       2770
    ELLERSLIE        .0001 .0020A .1306 .0295 .0011    .84  4513 195 .7794 .0312 .0097 .0063 .0060 .0037 .0003 .0001
    1984-04-30 00/09-29-041-13W4/0 1981-02-16              927.5  933.0  701.1 PB
    TCPL
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  ELLERSLIE GG                VO  -236.0                    937.8     128   1.50      192  .255   .55   6190 303   .880  5.259
                              WER1 ASSIGN                B            18   .65       12  .05        11
    05240 0336033 000 ELLERSLIE GG                                                          37.43E      11        412
    ELLERSLIE        .0025 .0016A .0930                        .66  4470 197 .8185 .0516 .0178 .0059 .0051 .0029 .0010 .0001
    1986-11-30 00/16-01-042-14W4/0 1986-01-26              937.0  938.5  702.5 GW
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                              VO          -234.7  -236.0  928.7     200   2.10      420  .270   .70   6500 304   .876 13.119
    ASSOC                     WER1 ASSIGN                        55   .65       36  .05        34
    05240 0336098 001                                                                       37.43E      34       1273
    ELLERSLIE                    A .1041                       .67  4500 198 .8076 .0536 .0190 .0064 .0042 .0019 .0010 .0012
    1984-12-31 00/09-20-041-13W4/0 1984-03-17              927.5  930.0  695.3 GO
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                              VO          +236.5            940.9     200   2.70      540  .150   .55   6620 303   .867  5.512
    ASSOC                     WER1 ASSIGN                        32   .70       22  .10        20
    05240 0336098 003                                                                       37.43E      20        749
    ELLERSLIE        .0001 .0007A .0716 .0032                  .67  4533 201 .8403 .0424 .0172 .0047 .0075 .0078 .0026 .0013
    1981-12-31 00/15-30-041-13W4/0 1981-09-04              939.5  942.2  705.7 GO
    TCPL
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                              VO  -235.1                    938.0     128   1.40      179  .270   .70   6650 304   .870 13.514
                              WER2 ASSIGN                B            24   .65       16  .10        14
    05240 0336098 004                                                                       37.43E      14        524
    ELLERSLIE        .0001 .0020E .1306 .0295 .0011    .69  4281 193 .7794 .0312 .0097 .0063 .0060 .0037 .0003 .0001
    1985-12-31 00/08-31-041-13W4/0 1985-09-03              937.3  938.7  703.6 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KILLAM	(F) 043-10W4 C524C											
	VO -238.0			939.9	200	1.24	248	.250	.70	6650	314	.901 11.698
	WER1 ASSIGN	B		29	.70	20	.05	19				
05240 0336098 005								37.43E	19		711	
ELLERSLIE	.0007E .0155		.58	4661 192								
1976-06-30 00/10-31-041-13W4/0	1971-01-23		938.8	940.9	702.9 GW							
TCPL												
	VO			903.3	150	2.50	375	.230	.55	8650	302	.856 12.037
	WER1 ASSIGN			45	.75	34	.05	32				
05240 0336098 010								37.43E	32		1198	
ELLERSLIE	.0009E .0390 .0025		.59	4597 193	.9249	.0247	.0052	.0016	.0009	.0003		
1985-12-31 00/07-35-042-13W4/0	1984-08-07		901.5	905.0	708.5 PB							
TCPL												
	VO -203.0			912.5	200	4.00	800	.310	.85	6379	302	.883 17.925
	WER1 ASSIGN	B		143	.70	100	.05	95				
05240 0336098 014								37.43E	95		3556	
ELLERSLIE	.0005A .0697 .0220		.59	4592 194	.8706	.0228	.0061	.0023	.0028	.0022		
1980-07-31 00/06-33-042-12W4/0	1978-10-30		910.0	915.0	712.0 GW							
TCPL												
	VO -196.0			905.3	128	1.23	157	.250	.70	6550	308	.886 11.946
	WER1 ASSIGN	B		19	.70	13	.05	12				
05240 0336098 015								37.43E	12		449	
ELLERSLIE 1	.0007E		.62	4613 197								
1982-12-01 00/06-36-042-13W4/0	1972-10-09		904.6	905.9	709.9 GW							
TCPL												
	VO -255.5			943.8	200	2.80	560	.250	.75	6750	303	.877 13.545
	WER1 ASSIGN	B		76	.70	53	.05	50				
05240 0336098 017								37.43E	50		1872	
ELLERSLIE	.0002E .0278 .0007		.60	4599 194	.9321	.0254	.0068	.0019	.0024	.0015	.0011	.0001
1980-12-31 00/11-07-043-13W4/0	1980-09-02		941.5	946.0	670.5 GW							
TCPL												
	VO -113.4			787.6	200	1.22	244	.250	.50	5719	299	.881 7.718
	WER1 ASSIGN	B		19	.70	13	.05	12				
05240 0336098 025								37.43E	12		449	
LOWER MANN	.0007E .0470 .0059		.62	4613 198	.8729	.0701	.0029	.0008	.0004			
1980-07-31 00/06-16-044-11W4/0	1977-08-06		787.0	788.2	674.8 GW							
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM (F) 043-10W4 0524C

VO 797.3 200 2.30 460 .200 .70 5600 300 .892 8.332
WER1 ASSIGN 38 .70 27 .05 26
05240 0336098 030 37.43E 26 973
L MANNVILLE .0012E .0590 .0010 .62 4524 194 .8941 .0248 .0119 .0026 .0026 .0019 .0006 .0003
1982-12-31 00/16-25-042-09W4/C 1981-11-15 796.4 798.1 697.3 PB
TCPL

VO 896.9 200 .93 186 .250 .70 6560 303 .887 12.147
WER1 ASSIGN 23 .70 16 .05 15
05240 0696098 005 37.43E 15 561
NISKU .0007E .60 4592 191
1976-12-31 00/10-13-043-12W4/0 1976-10-06 896.4 897.3 697.4 PB
TCPL

KILLAM POOLS= 170 GIP= 10748 PROD= 7668 IMG= 7278 MGP= 2349 RMG= 4929 ENERGY= 185033

KILLAM NORTH (F) 044-13W4 0525C

BELLY RIVER A VO +460.9 248.0 200 5.24 1048 .320 .60 1900 286 .959 3.782
WER1 ASSIGN B 40 .50 20 .05 19 10
05250 0126001 000 BELLY RIV A 37.43E 9 337
BSL BELLY RIVER .0007E .57 4592 188
1977-12-31 00/11-02-046-13W4/0 1975-09-24 245.4 250.5 711.4 GW
TCPL

BELLY RIVER B VO +461.8 224.3 200 4.01 802 .320 .60 1900 286 .959 3.782
WER1 ASSIGN B 30 .50 15 .05 14 4
05250 0126002 000 BELLY RIV B 37.43E 10 374
BELLY RIVER .0007E .57 4592 188
1977-12-31 00/10-33-045-13W4/0 1975-12-05 222.2 226.2 687.9 GW
TCPL

BELLY RIVER C PD +462.9 222.7 200 4.50 900 .300 .70 3000 303 .948 6.237
WER1 ASSIGN B 49 .55 27 .05 26 23
05250 0126003 000 BELLY RIV C 37.43E 3 112
BASAL BELLY RIV .0009E .0261 .0003 .57 4610 190 .9641 .0083 .0003
1986-12-31 02/06-04-046-13W4/0 1979-09-29 220.5 225.0 687.9 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	Z	M3/M3 / GCR / PCT
KILLAM NORTH	(F) 044-13W4		05250												
BELLY RIVER D	CP +461.0				237.6	200	2.80		560	.250	.60	1750	283	.960	2.748
	WER1 ASSIGN			B	2	.50	1	.05	1		1				
05250 0126004 000 BELLY RIV D									37.43E						
BSL BELLY RIVER	E .0375				.57	4594	189	.9625							
1986-12-31 00/11-34-045-13W4/0 1981-01-25					236.2	239.0	700.0	GW							
TCPL															
BELLY RIVER E	VO +46.2				238.5	200	3.00		600	.320	.75	1750	284	.958	4.390
	WER1 ASSIGN			B	26	.50	13	.05	12		7				
05250 0126005 000 BELLY R E									37.43E		5	187			
BELLY RIVER #1	.0005E .0285				.57	4603	189	.9710							
1983-12-31 02/05-03-046-13W4/0 1982-10-15					237.1	240.0	702.2	GW							
TCPL															
	VO				332.0	200	2.00		400	.300	.75	2680	285	.941	6.394
	WER1 ASSIGN				26	.65	17	.05	16						
05250 0126098 005									37.43E		16	599			
BELLY RIVER	E .0375				.57	4594	189	.9625							
1980-12-31 00/11-31-045-15W4/0 1980-09-16					331.0	333.0	722.7	PB							
TCPL															
	VO				730.8	150	1.50		225	.170	.55	5060	298	.899	5.022
	WER1 ASSIGN				11	.65	7	.05	7						
05250 0218098 003									37.81E		7	265			
VIKING SS	.0002A .0468 .0003				.61	4572	195	.9145	.0199	.0087	.0018	.0029	.0023	.0009	.0017
1985-12-31 00/13-02-044-13W4/0 1984-11-30					730.0	731.5	671.3	PB							
A&S TCPL															
	VO				716.4	200	.60		120	.140	.55	5610	298	.887	4.647
	WER1 ASSIGN				6	.70	4	.05	4						
05250 0218098 005									37.81E		4	151			
VIKING 2	.0009A .0007				.60	4606	196		.0119	.0021		.2400			
1983-12-31 00/10-17-046-12W4/0 1976-07-20					715.6	717.1	719.3	PB							
TCPL															
	VO				812.5	200	2.20		440	.300	.55	5725	299	.884	10.163
	WER1 ASSIGN				45	.70	32	.05	30						
05250 0218098 009									37.81E		30	1134			
VIKING I	.0003E .0112				.59	4633	197	.9340	.0480	.0036	.0007	.0008	.0006	.0008	
1980-12-31 00/11-31-045-15W4/0 1980-09-16					811.0	814.0	722.7	PB							
TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC     PROD    SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KILLAM NORTH           (F)  044-13W4     05250
                            VO                          727.2     820    .51      418  .202  .55  5790 301  .895  6.791
                       WER1 ISOPAC                        28  .70    20  .05      19
    05250 0218098 010                                                          37.81E     19        718
    VIKING 2          .0003 .0004A .0580 .0015          .61  4568 192 .9038 .0247 .0061 .0013 .0018 .0014 .0005 .0020
    1982-11-30 00/07-08-046-13W4/0 1976-12-13          709.9  710.8  68C.3 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          771.4     200   1.20      240  .220  .60  5550 297  .895  7.838
                       WER1 ASSIGN                        19  .65    12  .05      11
    05250 0218098 040                                                          37.43E     11        412
    M VIKING          .0001 .0004E .0594                .60  4565 192 .9032 .0268 .0065 .0012 .0013 .0011
    1982-07-31 00/06-30-045-14W4/0 1979-08-27          770.8  772.0  780.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    UPPER & MID VIKING A   MB                          714.5   55971   1.15    64367  .160  .35  5500 297  .890  3.314
                       WER1 ISOPAC                        .70          .03
    05250 0219160 001 U & MID VIK A                                            37.81E
    VIKING            .0009A .0600 .0002                .61  4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1985-08-31 00/05-06-049-12W4/0 1917-04-01          655.6  671.5  697.1 PB
-------------------------------------------------------------------------------------------------------------------------------
    BASAL MANNVILLE C      MB                          827.5     202    .91      184  .240  .50  6070 301  .890  7.720
                       WER1 ISOPAC                        .70          .03
    05250 0219160 003 BSL MANN C                                               37.81E
    MANNVILLE         .0009A .0600 .0002                .60  4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1982-12-01 00/07-26-044-12W4/0 1976-01-27          826.9  827.8  675.4 PB
-------------------------------------------------------------------------------------------------------------------------------
    NISKU A                MB                          832.2      32   3.30      106  .200  .65  5240 301  .906  7.104
                       WER1 ASSIGN                        .70          .03
    05250 0219160 004 NISKU A                                                  37.06E
    NISKU             .0009A .0600 .0002                .60  4626 192 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
    1982-12-01 00/07-26-044-12W4/0 1976-01-27          830.6  833.9  675.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  U&M V A,BMN C & NIS A
                       WER1 ISOPAC                       1620  .70   1134  .03    1100      843
    05250 0219160 999 UMVABMC+NA                                               37.81E     257       9717
    VIK,MANN,NISKU        .0009A
    1984-12-31 00/05-06-049-12W4/0 1917-04-01
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
VO 746.0 200 1.24 248 .280 .60 5580 299 .898 9.929
WER1 ASSIGN 25 .70 18 .05 17
05250 0248098 020 37.43E 17 636
MANNVILLE .0004A .59 4592 192
1983-12-31 00/06-22-045-13W4/0 1974-08-22 745.2 746.8 672.9 PB
TCPL

VO 759.7 200 1.50 300 .270 .50 4600 298 .913 6.491
WER1 ASSIGN 19 .65 12 .05 11
05250 0248098 027 37.43E 11 412
MANNVILLE .0012 .0002A .0526 .59 4571 191 .9170 .0210 .0057 .0011 .0008 .0003 .0001
1982-05-31 00/11-34-045-13W4/0 1981-01-25 758.9 760.4 700.0 PB
TCPL

VO 920.9 200 1.30 260 .260 .50 6481 302 .875 5.067
WER1 ASSIGN 24 .70 17 .05 16
05250 0248098 041 37.43E 16 599
MANNVILLE .0013 .0007A .0372 .0008 .62 4585 198 .9368 .0160 .0042 .0013 .0010 .0007
1980-07-31 00/06-30-045-14W4/0 1979-08-27 920.2 921.5 700.3 PB
TCPL

VO 929.3 200 1.20 240 .260 .65 6481 302 .875 11.787
WER1 ASSIGN 28 .70 20 .05 19
05250 0248098 042 37.43E 19 711
MANNVILLE .0013 .0007A .0372 .0008 .62 4585 198 .9368 .0160 .0042 .0013 .0010 .0007
1980-07-31 00/06-30-045-14W4/0 1979-08-27 928.5 930.0 700.3 PB
TCPL

UPPER MANNVILLE A VO 769.3 200 2.47 494 .310 .55 8600 299 .855 16.311
WER1 ASSIGN 81 .80 65 .05 62 12
05250 0250001 000 U MANN A 37.43E 50 1872
UPPER MANNVILLE .0004A .0014 .59 4592 192 .0018 .0017 .0400
1976-06-30 00/06-25-044-12W4/0 1974-11-23 768.1 770.5 691.3 PB
TCPL

UPPER MANNVILLE B VO 774.5 200 1.85 370 .350 .65 8600 299 .855 21.764
WER1 ASSIGN 81 .75 61 .05 58
05250 0250002 000 U MANN B 37.43E 58 2171
UPPER MANNVILLE .0004A .0014 .59 4592 192 .0018 .0017 .0400
1976-06-30 00/06-25-044-12W4/0 1974-11-23 773.6 775.4 691.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE E PD 815.2 400 .93 372 .330 .75 6180 299 .885 16.438
WER1 ASSIGN 39 .70 27 .05 26 11
05250 0250005 000 U MANN E 37.43E 15 561
GLAUCONITIC .0004A .61 4585 196
1986-12-31 00/10-02-044-12W4/0 1974-10-18 814.7 815.6 672.7 PB
TCPL

UPPER MANNVILLE H CP -127.7 818.4 200 2.47 494 .250 .60 6240 298 .880 10.141
WER1 ASSIGN ABAND B 1 .65 1 .05 1 1
05250 0250008 000 U MANN H 37.43E
UPPER MANNVILLE .0004A .61 4585 194
1985-08-31 00/10-24-043-12W4/0 1971-02-09 817.2 819.6 691.9 GW

UPPER MANNVILLE I VO 843.7 200 1.24 248 .300 .70 5830 304 .895 12.797
WER1 ASSIGN 32 .70 22 .05 21 1
05250 0250009 000 U MANN I 37.43E 20 749
UPPER MANNVILLE .0004A .59 4633 194
1976-06-30 00/11-17-046-13W4/0 1974-10-01 843.1 844.3 681.2 PB
TCPL

UPPER MANNVILLE K VO 839.4 200 1.24 248 .245 .60 6060 300 .890 9.488
WER1 ASSIGN 24 .70 17 .05 16 3
05250 0250011 000 U MANN K 37.43E 13 487
UPPER MANNVILLE .0004A .59 4592 192
1977-06-30 00/10-35-044-13W4/0 1977-02-07 838.8 840.0 664.5 PB
TCPL

UPPER MANNVILLE L CP -157.3 837.5 200 1.85 370 .330 .60 6090 301 .887 12.859
WER1 ASSIGN ABAND B 2 .65 1 .05 1 1
05250 0250012 000 U MANN L 37.43E
GLAUCONITIC .0004A .0040 .61 4585 194 .0090 .0044 .0800
1986-12-31 00/10-27-043-12W4/0 1975-03-19 835.8 839.1 681.8 GW

UPPER MANNVILLE M MB 859.2 200 3.39 678 .320 .75 5610 302 .895 14.974
WER1 ASSIGN 303 .70 212 .05 201 85
05250 0250013 000 U MANN M 37.43E 116 4342
GLAUCONITIC .0004A .0032 .60 4619 192 .0014 .0006
1981-06-30 00/06-33-045-12W4/0 1975-06-18 854.7 863.8 726.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE N VO 762.9 200 1.85 370 .300 .60 5E30 299 .893 11.177
WER1 ASSIGN 41 .70 29 .05 28 1
05250 0250014 000 U MANN N 37.43E 27 1011
COLONY .0004A .58 4619 192
1977-06-30 00/10-28-045-12W4/0 1974-12-14 761.7 764.1 727.3 PB
TCPL

UPPER MANNVILLE O VO 865.6 200 1.85 370 .250 .50 5670 302 .890 7.499
WER1 ASSIGN 28 .70 20 .05 19 12
05250 0250015 000 U MANN O 37.43E 7 262
GLAUCONITIC .0004A .0001 .61 4599 196 .0077 .0051 .4200
1976-12-31 00/06-05-046-12W4/0 1976-05-27 864.4 866.9 722.4 PB
TCPL

UPPER MANNVILLE P VO -102.3 822.8 1365 4.44 6061 .228 .55 5790 301 .891 7.699
WER1 ISOPAC B 467 .75 350 .05 333 99
05250 0250016 000 U MANN P 37.43E 234 8759
SPARKY .0004A .0213 .0009 .59 4613 194 .9474 .0225 .0034 .0010 .0011 .0900 .0005 .0007
1986-12-31 00/11-15-046-12W4/0 1976-07-23 815.0 825.1 721.8 GW
TCPL

UPPER MANNVILLE Q CP -102.3 793.1 200 8.02 1604 .270 .55 5980 300 .890 9.458
WER1 ASSIGN B 6 .70 4 .05 4 4
05250 0250017 000 U MANN Q 37.43E
MANNVILLE .0004A .59 4585 193 .0030 .0015 .0700
1986-12-31 00/07-32-044-12W4/0 1976-09-02 789.1 797.1 679.7 PB

UPPER MANNVILLE R VO 773.2 200 1.54 308 .250 .50 5570 300 .908 7.269
WER1 ASSIGN 22 .70 15 .05 14 1
05250 0250018 000 U MANN R 37.43E 13 487
COLONY .0004A .59 4592 192
1977-12-31 00/11-01-044-13W4/0 1973-08-02 772.4 773.9 687.3 PB
TCPL

UPPER MANNVILLE S VO 831.8 400 1.98 792 .299 .65 5C60 301 .902 10.301
WER1 ASSIGN 82 .65 53 .05 50 34
05250 0250019 000 U MANN S 37.43E 16 599
GLAUCONITIC .0016A .0217 .0009 .59 4633 194 .9364 .0300 .0022 .0014 .0004
1983-12-31 00/06-10-045-12W4/0 1977-09-24 830.9 832.7 701.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE T — VO — 803.3 — 200 — 2.16 — 432 .310 .55 — 6140 300 .880 11.277
WER1 ASSIGN — 49 .70 — 34 .05 — 32 — 2
05250 0250020 000 U MANN T — 37.43E — 30 — 1123
UPPER MANNVILLE — .0004A — .58 4640 196 — .0055 .0028 — .0800
1977-06-30 00/10-03-044-12W4/0 1976-06-24 — 802.2 804.4 667.5 PB
TCPL

UPPER MANNVILLE U — CP — 858.0 — 200 — 1.85 — 370 .250 .70 — 5550 303 .901 10.141
WER1 ASSIGN ABAND — .70 — .05
05250 0250021 000 U MANN U — 37.43E
GLAUCONITIC 2 — .0004A — .58 4661 192
1985-08-31 00/11-31-045-12W4/0 1971-06-19 — 857.1 858.9 719.6 PB
LOC U

UPPER MANNVILLE V — CP — 846.8 — 200 — 2.16 — 432 .260 .55 — 5330 302 .904 7.949
WER1 ASSIGN ABAND — .65 — .05
05250 0250022 000 U MANN V — 37.43E
MANNVILLE — .0004A .0232 .0032 — .58 4585 192 .9504 .0210 .0013 .0002 .0004
1985-08-31 00/11-11-046-12W4/0 1978-07-19 — 845.8 847.9 736.1 PB

UPPER MANNVILLE W — VO — 793.1 — 128 — 2.40 — 307 .290 .55 — 5847 298 .888 10.022
WER1 ASSIGN — 31 .70 — 22 .05 — 21 — 7
05250 0250023 000 U MANN W — 37.43E — 14 — 524
UPPER MANN — .0017E .0213 .0005 — .59 4614 194 .9474 .0225 .0034 .0010 .0011 .0008 .0005 .0007
1983-12-31 00/07-06-046-12W4/0 1978-07-05 — 791.9 794.3 714.1 PB
TCPL

UPPER MANNVILLE Y — VO -147.9 — 809.3 — 200 — 2.50 — 500 .340 .70 — 5548 300 .898 13.939
WER1 ASSIGN — B — 70 .65 — 46 .05 — 44 — 44
05250 0250025 000 U MANN Y — 37.43E — 1647
GLAUCONITIC .0002 .0004A .0591 — .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1979-12-29 00/07-14-044-12W4/0 1978-10-12 — 808.0 810.5 662.6 GW
TCPL

UPPER MANNVILLE Z — VO — 869.0 — 200 — 1.50 — 300 .270 .60 — 6270 301 .880 10.905
WER1 ASSIGN — 33 .70 — 23 .05 — 22
05250 0250026 000 U MANN Z — 37.43E — 22 — 823
UPPER MANNVILLE .0002 .0004A .0591 .0016 — .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003
1979-12-29 00/06-33-044-13W4/0 1979-02-07 — 868.0 870.0 681.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250

UPPER MANNVILLE AA CP 796.1 200 2.16 432 .250 .50 5700 300 .898 7.521
WER1 ASSIGN 2 .70 1 .05 1 1
05250 0250027 000 U MANN AA 37.43E
UPPER MANNVILLE E .0232 .0032 .58 4585 192 .9504 .0210 .0013 .0002 .0004
1986-12-31 00/11-11-046-12W4/0 1978-07-19 794.9 797.1 736.1 PB
TCPL

UPPER MANNVILLE BB PD 917.0 200 2.00 400 .250 .65 6900 302 .882 11.971
WER1 ASSIGN 48 .70 34 .05 32 16
05250 0250028 000 U MANN BB 37.43E 16 599
GLAUCONITIC .0004A .60 4619 192 .0014 .0006
1986-12-31 00/12-27-045-15W4/0 1978-10-03 916.0 918.0 700.0 PB
TCPL

UPPER MANNVILLE CC VO -206.4 896.5 200 1.00 200 .300 .65 6520 302 .874 13.698
WER1 ASSIGN B 27 .70 19 .05 18 12
05250 0250029 000 U MANN CC 37.43E 6 225
UPPER MANN .0011E .0354 .0005 .61 4588 197 .9088 .0353 .0094 .0022 .0031 .0021 .0010 .0010
1980-10-31 00/07-06-044-13W4/0 1979-01-30 896.0 897.0 690.6 GW
TCPL

UPPER MANNVILLE DD CP 845.0 200 1.50 300 .300 .60 5200 301 .899 9.837
WER1 ASSIGN ABAND .65 .05
05250 0250030 000 U MANN DD 37.43E
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1985-08-31 00/09-30-045-12W4/0 1979-11-14 843.5 846.4 707.5 PB

UPPER MANNVILLE EE VO 885.5 200 2.00 400 .310 .70 6320 302 .884 14.609
WER1 ASSIGN 58 .70 41 .05 39 17
05250 0250031 000 U MANN EE 37.43E 22 823
GLAUCONITIC .0002 .0003A .0374 .59 4619 194 .9404 .0199 .0011 .0005 .0002
1980-10-31 00/10-05-046-14W4/0 1979-07-12 884.5 886.5 701.6 PB
TCPL

UPPER MANNVILLE FF CP 766.3 200 2.00 400 .250 .55 5859 298 .891 8.628
WER1 ASSIGN ABAND .70 .05
05250 0250032 000 U MANN FF 37.43E
GLAUCONITIC .0002A .0324 .0013 .59 4592 192 .9271 .0369 .0005 .0001 .0001 .0005 .0003 .0006
1985-08-31 00/11-19-044-11W4/0 1979-10-23 764.6 768.0 670.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
UPPER MANNVILLE GG VO -236.2 930.5 200 1.50 300 .250 .50 6659 302 .872 8.989
WER1 ASSIGN B 27 .70 19 .05 18 37.43E 18
05250 0250033 000 U MANN GG .0004A .0065 .62 4585 198 .9530 .0305 .0037 .0019 .0044 674
GLAUCONITIC 929.5 931.5 695.3 GW
1980-07-31 00/09-24-045-15W4/C 1979-09-07
TCPL

U MANNVILLE II VO -145.9 819.0 200 1.20 240 .220 .50 5600 300 .890 6.561
WER1 ASSIGN B 16 .65 10 .05 10 37.43E 1 9
05250 0250035 000 .0005A .0293 .0023 .60 4613 196 .9236 .0337 .0074 .0019 .0010 .0003 337
GLAUCONITIC 818.1 820.0 674.1 GW
1980-12-31 00/11-01-044-12W4/0 1979-03-02
TCPL

U MANNVILLE JJ VO 879.7 200 1.30 260 .290 .50 6140 302 .883 9.494
WER1 ASSIGN 25 .65 16 .05 15 37.43E 15
05250 0250036 000 .0002A .0034 .0045 .59 4660 198 .9330 .0556 .0019 .0012 .0002 561
GLAUCONITIC 2 879.0 880.3 685.3 GW
1980-12-31 00/06-32-044-13W4/C 1979-09-11
TCPL

UPPER MANNVILLE LL PD 849.2 200 1.20 240 .300 .65 6200 301 .886 12.892
WER1 ASSIGN 141 .70 99 .05 94 37.43E 54 40
05250 0250038 000 U MANN LL .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007 1497
GLAUCONITIC 848.6 849.8 717.5 PB
1986-12-31 00/02-32-045-12W4/0 1980-07-25
TCPL

UPPER MANNVILLE MM VO -221.0 920.6 200 3.30 660 .320 .45 6200 302 .894 9.404
WER1 ASSIGN B 62 .65 40 .05 38 37.43E 11 27
05250 0250039 000 U MANN MM .0006E .0268 .57 4604 191 .9603 .0083 .0018 .0018 .0001 .0003 1011
GLAUCONITIC 919.0 922.3 701.3 GW
1981-06-30 00/01-33-045-15W4/0 1980-08-27
TCPL

UPPER MANNVILLE OO VO 850.1 200 5.80 1160 .230 .50 5929 300 .890 7.262
WER1 ASSIGN 84 .70 59 .05 56 37.43E 56
05250 0250041 000 U MANN OO .0004A .0591 .60 4572 192 .8994 .0327 .0037 .0017 .0006 .0003 2096
GLAUCONITE 843.9 856.3 668.1 PB
1981-06-30 00/06-02-045-13W4/C 1980-01-08
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
UPPER MANNVILLE PP VO 859.2 200 1.40 280 .300 .70 6220 302 .873 14.089
WER1 ASSIGN 39 .70 27 .05 26
05250 0250042 000 U MANN PP 37.43E 26 973
GLAUCONITIC SD .0004E .60 4614 196
1980-10-31 00/10-11-044-13W4/0 1978-11-20 858.5 859.9 679.5 PB
A&S

UPPER MANNVILLE QQ VO -97.3 769.0 688 .86 592 .267 .55 6190 298 .880 9.858
WER1 ISOPAC B 58 .70 41 .05 39 1
05250 0250043 000 U MANN QQ 37.43E 38 1422
COLONY .0002A .0464 .0007 .61 4588 195 .8957 .0433 .0103 .0015 .0014 .0003 .0001
1982-12-31 00/06-15-044-13W4/0 1977-10-09 772.4 775.4 680.3 PB
A&S TCPL

UPPER MANNVILLE RR VO 898.9 200 .80 160 .220 .45 6450 304 .918 6.507
WER1 ASSIGN 10 .70 7 .05 7 4
05250 0250044 000 U MANN RR 37.43E 3 112
UPPER MANNVILLE .0006E .2411 .0154 .68 4385 179 .7260 .0158 .0003 .0005 .0003
1981-11-30 00/09-12-044-14W4/0 1981-02-10 895.0 902.8 687.1 PB
TCPL

UPPER MANNVILLE SS CP 910.1 200 1.50 300 .280 .45 6450 304 .918 8.282
WER1 ASSIGN 3 .70 2 .05 2 2
05250 0250045 000 U MANN SS 37.43E
UPPER MANN .0006E .2411 .0154 .68 4385 179 .7260 .0158 .0003 .0005 .0003
1986-12-31 00/09-12-044-14W4/0 1981-02-10 909.0 911.2 687.1 PB
TCPL

UPPER MANNVILLE TT VO 896.0 200 3.09 618 .257 .70 6450 303 .918 11.863
WER2 ASSIGN 73 .65 47 .05 45 27
05250 0250046 000 37.43E 18 674
GLAUCONITIC .0011E .0154 .68 4385 179 .0003 .0008
1977-12-31 00/10-23-044-14W4/0 1977-01-25 894.3 897.6 686.4 GW
TCPL

UPPER MANNVILLE UU PD -209.9 898.9 200 .80 160 .230 .55 6500 302 .880 8.798
WER1 ASSIGN B 13 .70 9 .05 9 8
05250 0250047 000 U MANN UU 37.43E 1 37
GLAUCONITIC .0010 .0015E .0316 .59 4596 194 .9257 .0341 .0037 .0017 .0005 .0001
1986-12-31 00/03-07-044-13W4/0 1980-06-02 898.2 899.5 689.5 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C

UPPER MANNVILLE WW VO -110.3 829.5 200 3.70 740 .320 .65 5790 300 .893 12.784
WER1 ASSIGN B 95 .70 67 .05 64 7
05250 0250049 000 U MANN WW 37.43E 57 2134
UPPER MANNVILLE .0002 .0004A .0591 .0016 .60 4572 192 .8994 .0327 .0017 .0006 .0003
1983-11-30 00/06-22-045-12W4/0 1982-02-14 825.8 833.2 722.9 GW
TCPL

UPPER MANNVILLE XX CP 841.9 200 2.10 420 .280 .65 4300 302 .917 8.036
WER1 ASSIGN ABAND 10 .60 6 .05 6 6
05250 0250050 000 U MANN XX 37.43E
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1986-12-31 00/04-11-045-12W4/0 1982-02-06 840.9 843.0 713.6 PB
TCPL

UPPER MANNVILLE YY PD -138.4 840.0 200 6.40 1280 .260 .70 5640 302 .897 10.776
WER1 ASSIGN B 64 .70 45 .05 43 27
05250 0250051 000 U MANN YY 37.43E 16 599
GLAUCONITIC .0003 .0004E .59 4608 194 .9330 .0332 .0035 .0010 .0007
1986-12-31 00/16-16-045-12W4/0 1982-01-20 835.1 845.0 706.6 GW
TCPL

UPPER MANNVILLE ZZ CP 804.7 200 1.20 240 .300 .55 6170 300 .880 10.966
WER1 ASSIGN 2 .70 1 .05 1 1
05250 0250052 000 U MANN ZZ 37.43E
U MANNVILLE .0003A .0374 .0013 .61 4590 196 .9145 .0278 .0097 .0027 .0031 .0020 .0008 .0004
1986-12-31 00/06-04-046-13W4/0 1975-06-25 804.1 805.3 687.3 PB
TCPL

UPPER MANNVILLE C VO 840.3 200 .93 186 .280 .50 9200 302 .851 14.252
WER1 ASSIGN 27 .80 22 .05 21
05250 0250060 001 U MANN C 37.43E
UPPER MANNVILLE .0004A .0014 .59 4592 192 .0018 .0017 .0400
1976-06-30 00/06-25-044-12W4/0 1974-11-23 840.0 840.9 691.3 PB

UPPER MANNVILLE F VO 820.8 440 2.78 1223 .290 .45 9200 300 .849 13.405
WER1 ASSIGN 164 .80 131 .05 124
05250 0250060 002 U MANN F 37.43E
UPPER MANNVILLE .0004A .0014 .59 4592 192 .0018 .0017 .0400
1977-12-31 00/06-25-044-12W4/0 1974-11-23 818.7 822.9 691.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE C & F
WERI ASSIGN — 191 — .80 — 153 — .05 — 145 — 6
05250 0250060 999 U MANN C+F — 37.43E — 139 — 5203
U.MANNVILLE .0004A
1977-12-31 00/06-25-044-12W4/0 1974-11-23
TCPL

UPPER MANNVILLE G MB — 846.5 — 764 — 1.15 — 879 — .281 — .60 — 5840 — 301 — .894 — 10.406
WERI ISOPAC — 249 — .70 — 174 — .05 — 165
05250 0250061 001 U MANN G — 37.43E
MID GLAUC B .0004A .0148 .0065 — .58 — 4642 — 193 — .9570 — .0191 — .0012 — .0006 — .0003 — .0002
1983-04-30 00/06-04-046-13W4/0 1975-06-25 — 839.4 — 843.1 — 687.3 PB

UPPER MANNVILLE VV VO — 848.0 — 651 — .84 — 547 — .270 — .55 — 5840 — 301 — .897 — 9.134
WERI ISOPAC — 50 — .70 — 35 — .05 — 33
05250 0250061 002 U MANN VV — 37.43E
MID GLAUC .0004E .0273 .0049 — .58 — 4621 — 192 — .9453 — .0198 — .0007 — .0006 — .0001 — .0003 — .0001 — .0004
1983-04-30 00/06-04-046-13W4/0 1975-06-25 — 834.5 — 835.8 — 687.3 PB

UPPER MANNVILLE G&VV
WERI ISOPAC — 299 — .70 — 209 — .05 — 198 — 154
05250 0250061 999 U MANN G+VV — 37.43E — 44 — 1647
MID GLAUC A&B .0004A
1983-12-31 00/06-04-046-13W4/0 1975-06-25
TCPL

UPPER MANNVILLE X VO -10.9 — 824.9 — 200 — 4.20 — 840 — .300 — .55 — 6019 — 300 — .890 — 10.578
WERI ASSIGN — B — 89 — .65 — 58 — .05 — 55
05250 0250062 001 U MANN X — 37.43E
UPPER MANNVILLE .0002 .0004A .0591 .0016 — .60 — 4572 — 192 — .8994 — .0327 — .0037 — .0017 — .0006 — .0003
1981-06-30 00/10-29-045-12W4/0 1979-02-27 — 822.8 — 827.0 — 717.5 GW

UPPER MANNVILLE NN VO — 818.5 — 200 — 1.00 — 200 — .300 — .60 — 6019 — 300 — .890 — 11.539
WERI ASSIGN — 23 — .70 — 16 — .05 — 15
05250 0250062 002 U MANN NN — 37.43E
U MANNVILLE .0002 .0004A .0591 .0016 — .60 — 4572 — 192 — .8994 — .0327 — .0037 — .0017 — .0006 — .0003
1981-09-30 00/10-29-045-12W4/0 1979-02-27 — 818.0 — 819.0 — 717.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
UPPER MANNVILLE X & N
WER1 ASSIGN 112 .65 74 .05 70 22
05250 0250062 999 U MANN X&NN 37.43E 48 1797
UPPER MANNVILLE .0004A
1980-06-01 00/10-29-045-12W4/0 1979-02-27

VO 792.8 128 3.08 394 .300 .50 6360 300 .884 10.230
WER1 ASSIGN 40 .70 28 .05 27
05250 0250098 005 37.43E 27 1011
UPPER MANNVILLE .0004A .0032 .61 4592 196 .0091 .0050 .2000
1982-12-01 00/06-16-043-12W4/0 1976-10-17 790.7 794.9 704.1 PB
TCPL

VO 850.7 200 1.24 248 .290 .60 5920 301 .902 10.789
WER1 ASSIGN 27 .70 19 .05 18
05250 0250098 010 37.43E 18 674
UPPER MANNVILLE .0004A .59 4592 192
1977-12-31 00/07-35-044-12W4/0 1977-07-16 849.8 851.6 698.3 PB
LOC U TCPL

VO 842.3 200 1.50 300 .250 .55 6370 300 .874 9.500
WER1 ASSIGN 29 .70 20 .05 19
05250 0250098 011 37.43E 19 711
LOWER SPARKY A .0310 .0110 .62 4628 198 .9063 .0327 .0107 .0024 .0024 .0035
1986-09-30 00/13-02-044-13W4/0 1984-11-30 841.5 843.0 671.3 PB

VO -225.2 920.3 200 1.70 340 .290 .55 6660 302 .881 11.354
STRIKE WER1 ASSIGN B 39 .65 25 .05 24
05250 0250098 012 37.43E 24 898
GLAUC SD .0002E .0347 .0046 .59 4615 193 .9300 .0275 .0021 .0007 .0002
1984-09-30 00/11-04-044-14W4/0 1981-10-22 919.5 921.2 696.0 GW
TCPL

VO 886.3 200 3.20 640 .300 .65 6415 300 .872 13.599
WER1 ASSIGN 87 .70 61 .05 58
05250 0250098 013 37.43E 58 2171
GLAUCONITIC 1 .0002E .0034 .0045 .59 4660 198 .9330 .0556 .0019 .0012 .0002
1980-12-31 00/11-18-044-13W4/0 1979-11-04 884.3 888.2 682.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
KILLAM NORTH	(F) 044-13W4		05250													
	VO				893.0	200	3.10		620	.300	.65	6415	302	.874		13.478
	WER1 ASSIGN				84	.70	59	.05	56							
05250 0250098 014									37.43E		56	2096				
GLAUCONITIC 2		.0002E	.0034	.0045	.59	4660	198	.9330	.0556	.0019	.0012	.0002				
1980-12-31 00/11-18-044-13W4/0 1979-11-04					891.0	895.0	682.0	PB								
TCPL																
	VO				830.7	200	1.54		308	.250	.45	5700	301	.890		6.807
	WER1 ASSIGN				21	.70	15	.05	14							
05250 0250098 015									37.43E		14	524				
GLAUCONITIC		.0004A			.61	4599	196									
1976-12-30 00/10-17-045-12W4/0 1976-05-12					829.9	831.5	695.9	PB								
TCPL																
	VO	-87.5			821.7	200	1.54		308	.210	.50	5600	300	.899		6.200
	WER1 ASSIGN			8	19	.65	12	.05	11							
05250 0250098 029									37.43E		11	412				
UPPER MANNVILLE		E .0232	.0032		.58	4585	192	.9504	.0210	.0013	.0002	.0004				
1978-12-31 00/11-11-046-12W4/0 1978-07-19					819.6	823.6	736.1	GW								
TCPL																
	VO				848.0	200	1.24		248	.260	.55	5950	302	.892		8.982
	WER1 ASSIGN				22	.65	14	.05	13							
05250 0250098 030									37.43E		13	487				
UPPER MANNVILLE		.0004A	.0007		.58	4619	193		.0017	.0005		.0100				
1983-12-31 00/07-16-046-12W4/0 1977-07-25					847.3	848.6	719.0	GW								
LOC U PANALTA TCPL																
	VO	-183.2			859.2	128	.62		79	.250	.45	5540	302	.901		6.984
	WER1 ASSIGN			8	6	.70	4	.05	4							
05250 0250098 055									37.43E		4	150				
GLAUCONITIC		.0004A			.61	4585	194									
1982-12-01 00/07-21-044-13W4/0 1977-10-18					858.9	859.5	676.4	GW								
LOC U A&S																
	VO				780.8	128	1.54		197	.300	.75	5540	299	.925		12.817
	WER1 ASSIGN				25	.70	18	.05	17							
05250 0250098 060									37.43E		17	636				
UPPER MANNVILLE		.0004A	.0154		.68	4385	179		.0003	.0008						
1982-12-01 00/11-23-044-13W4/0 1977-01-28					778.8	782.7	669.9	PB								
LOC U																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
VO 886.2 200 .90 180 .250 .65 5980 302 .894 10.236
WER1 ASSIGN 18 .70 13 .05 12
05250 0250098 065 37.43E 12 449
GLAUCONITIC .0008 .0004E .0284 .58 4606 192 .9484 .0213 .0006 .0001
1982-11-30 00/07-07-045-13W4/0 1980-07-17 885.7 886.6 678.7 PB
TCPL

VO 755.3 150 1.40 210 .220 .45 5830 300 .891 6.141
WER1 ASSIGN 13 .70 9 .05 9
05250 0250098 066 37.43E 9 337
UPPER MANNVILLE .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1985-12-31 00/09-30-045-12W4/0 1979-11-14 754.4 756.3 707.5 PB
TCPL

VO 847.6 200 .60 120 .270 .50 5200 301 .901 7.361
WER1 ASSIGN 9 .65 6 .05 6
05250 0250098 067 37.43E 6 225
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1983-06-30 00/09-30-045-12W4/0 1979-11-14 847.3 847.9 707.5 PB
TCPL

VO -182.9 863.4 200 .93 186 .280 .45 5990 300 .888 8.057
WER1 ASSIGN B 15 .70 11 .05 10
05250 0250098 070 37.43E 10 374
GLAUCONITIC .0004A .59 4633 194
1976-06-30 00/07-18-045-13W4/0 1977-01-17 862.9 863.8 680.9 GW
TCPL

VO 810.2 200 .93 186 .300 .50 6180 300 .890 9.873
WER1 ASSIGN 18 .70 13 .05 12
05250 0250098 075 37.43E 12 449
UPPER MANNVILLE .0004A .0041 .59 4613 193 .0033 .0016 .0600
1978-06-30 00/10-33-045-13W4/0 1975-12-05 809.9 810.8 687.9 PB
TCPL

VO 863.6 200 5.20 1040 .210 .75 5720 302 .895 9.479
WER1 ASSIGN 99 .70 69 .05 66
05250 0250098 077 37.43E 66 2470
L GALUCONITIC .0001 .0002E .0096 .57 4630 193 .9656 .0196 .0038 .0007 .0004
1983-04-30 00/05-03-046-13W4/0 1982-03-12 861.0 866.2 701.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
VO -121.6 807.9 200 2.16 432 .300 .55 6240 300 .886 11.016
WER1 ASSIGN P 48 .65 31 .05 29
05250 0250098 080 37.43E 29 1085
UPPER MANNVILLE .0004A .59 4633 194
1976-06-30 00/06-04-046-13W4/0 1975-06-25 806.8 808.9 687.3 GW
TCPL

VO 891.5 200 2.00 400 .320 .75 6317 302 .884 16.150
WER1 ASSIGN 65 .70 46 .05 44
05250 0250098 090 37.43E 44 1647
GLAUCONITIC .0002 .0003A .0374 .59 4619 194 .9404 .0199 .0011 .0005 .0002
1980-07-31 00/10-05-046-14W4/0 1979-07-12 890.5 892.5 701.6 PB
TCPL

UPPER MANNVILLE D MB 801.9 128 .62 79 .240 .55 5830 301 .891 8.177
WER1 ASSIGN 35 .70 25 .05 24
05250 0250160 001 U MANN D 37.43E
GLAUCONITIC .0004A .59 4633 194
1983-12-31 00/06-13-044-12W4/0 1974-08-21 801.6 802.2 665.7 PB

BASAL MANNVILLE D MB 826.9 128 .62 79 .280 .55 5830 301 .891 9.525
WER1 ASSIGN 41 .70 29 .05 28
05250 0250160 002 BSL MANN D 37.43E
LOWER MANNVILLE .0004A .59 4633 194
1983-12-31 00/06-13-044-12W4/0 1974-08-21 826.6 827.2 665.7 PB

U MANN D & BSL MANN D
WER1 ASSIGN 76 .70 54 .05 52 33
05250 0250160 999 UMN D+BMN D 37.43E 19 711
GLAUC & L MANN .0004A
1976-06-30 00/06-13-044-12W4/0 1974-08-21
TCPL

UPPER MANNVILLE AAA CP -17.9 846.6 200 1.54 308 .200 .70 6070 300 .885 9.102
WER1 ASSIGN B 4 .70 3 .05 3
05250 0250701 000 U MANN AAA 37.43E
GLAUCONITIC 2 .0004A .59 4633 194
1986-12-31 00/11-13-044-13W4/0 1971-08-C8 845.8 847.3 668.1 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
UPPER MANNVILLE BBB VO 891.3 150 1.50 225 .180 .55 6450 302 .886 6.787
WER1 ASSIGN 15 .70 11 .05 10 7
05250 0250702 000 U MANN BBB 37.43E 3 112
UPPER MANNVILLE .0005E .0191 .0155 .58 4530 192 .9547 .0100 .0002
1985-12-31 00/09-12-044-14W4/0 1981-02-09 890.5 892.0 687.1 PB
TCPL

UPPER MANNVILLE CCC VO -10.6 816.0 200 4.20 840 .320 .65 5920 300 .875 13.340
WER1 ASSIGN B 112 .65 73 .05 69 6
05250 0250703 000 U MANN CCC 37.43E 63 2358
U MANNVILLE SD A .0524 .67 4543 200 .8878 .0282 .0057 .0022 .0026 .0050 .0042 .0119
1984-04-30 00/04-11-045-12W4/0 1982-02-05 811.9 820.2 713.6 GW
TCPL

UPPER MANNVILLE DDD VO 834.6 200 1.22 244 .300 .55 5010 302 .912 8.535
WER1 ASSIGN 21 .65 14 .05 13
05250 0250704 000 U MANN DDD 37.43E 13 487
GLAUCONITIC .0004A .0223 .0092 .58 4639 192 .9530 .0140 .0008 .0002 .0001
1986-12-31 00/10-18-046-13W4/0 1975-09-30 833.9 835.2 680.3 PB

SPARKY B VO -172.2 839.3 200 1.54 308 .200 .70 6070 300 .885 9.102
WER1 ASSIGN B 28 .65 18 .05 17 3
05250 0276002 000 SPARKY B 37.43E 14 524
GLAUCONITIC I .0004A .59 4633 194
1976-06-30 00/11-13-044-13W4/0 1971-08-08 838.2 840.3 668.1 GW
TCPL

SPARKY C VO 854.4 768 2.13 1636 .267 .60 6270 305 .885 10.583
WER1 ISOPAC 173 .70 121 .05 115 1
05250 0276003 000 SPARKY C 37.43E 114 4267
SPARKY A .0377 .61 4585 196 .9117 .0335 .0081 .0022 .0019 .0013 .0036
1986-12-31 00/11-03-044-13W4/0 1960-05-29 865.0 870.2 688.5 PB
A&S TCPL

SPARKY D VO -82.0 774.8 400 2.26 904 .280 .65 5750 299 .885 11.247
WER1 ASSIGN B 102 .65 66 .05 63 2
05250 0276004 000 SPARKY D 37.43E 61 2283
SPARKY .0001E .0395 .62 4582 198 .8972 .0390 .0112 .0035 .0045 .0033 .0011 .0006
1981-09-30 00/11-03-045-12W4/0 1971-06-19 772.7 776.6 694.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
SPARKY E VO 818.3 200 1.85 370 .300 .55 6160 300 .873 11.036
WER1 ASSIGN 41 .70 29 .05 28
05250 0276005 000 SPARKY E 37.43E 28 1048
SPARKY .0004A .61 4599 197
1977-12-31 00/11-33-043-12W4/0 1976-08-03 816.9 819.6 682.4 PB
TCPL

SPARKY F VO -159.1 835.9 634 2.09 1325 .262 .65 6500 300 .878 11.950
ASSOC WER1 ISOPAC 158 .65 103 .05 98 11
05250 0276006 000 SPARKY F 37.43E 87 3256
SPARKY .0002A .0373 .0077 .61 4612 195 .9168 .0535 .0057 .0012 .0012 .0012 .0007 .0013
1984-06-30 00/06-22-044-13W4/0 1975-03-23 828.2 829.7 670.9 GD
A&S TCPL

SPARKY G CP 788.8 200 2.80 560 .220 .50 5710 298 .887 6.758
WER1 ASSIGN ABAND .70 .05
05250 0276007 000 SPARKY G 37.43E
SPARKY .0002A .0183 .0064 .60 4646 196 .9243 .0497 .0007 .0004
1985-08-31 00/14-02-046-12W4/0 1979-07-12 785.7 792.0 729.0 PB

SPARKY H VO 747.3 200 1.50 300 .270 .50 5478 297 .898 7.885
WER1 ASSIGN 24 .70 17 .05 16
05250 0276008 000 SPARKY H 37.43E 16 599
SPARKY .0004A .2462 .0030 .59 4592 192 .7098 .0282 .0068 .0014 .0020 .0008 .0008
1980-07-31 00/11-19-044-11W4/0 1979-10-23 746.5 748.0 670.8 PB
TCPL

SPARKY I VO 784.3 200 2.50 500 .300 .55 5710 299 .895 10.012
WER1 ASSIGN 50 .70 35 .05 33 3
05250 0276009 000 SPARKY I 37.43E 30 1123
SPARKY .0004E .0223 .0092 .58 4640 192 .9530 .0140 .0008 .0002 .0001
1982-05-31 00/11-07-046-13W4/0 1980-09-07 783.0 785.5 681.1 PB
TCPL

SPARKY J MB 850.7 200 2.40 480 .250 .60 6680 302 .883 10.686
WER1 ASSIGN 24 .67 16 .05 15 15
05250 0276010 000 SPKY J 37.43E
SPARKY #1 SD .0005A .0301 .0016 .59 4615 192 .9132 .0374 .0095 .0024 .0023 .0015 .0006 .0009
1986-12-31 00/06-10-044-13W4/0 1964-12-26 848.6 852.8 687.3 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 05250
SPARKY K VO 785.1 200 1.60 320 .300 .55 5960 300 .896 10.404
WER1 ASSIGN 33 .70 23 .05 22 2
05250 0276011 000 SPARKY K 37.43E 20 749
SPARKY .0005E .0506 .0007 .59 4582 190 .9246 .0216 .0018 .0001 .0001
1983-12-31 00/16-16-045-12W4/0 1982-01-20 783.0 787.2 706.6 PB
TCPL

VO -80.6 799.6 200 1.20 240 .210 .50 6109 299 .887 6.878
WER1 ASSIGN B 17 .70 12 .05 11
05250 0276098 007 37.43E 11 412
SPARKY .0004A .0380 .0009 .59 4585 193 .9345 .0230 .0013 .0005 .0004 .0004 .0003 .0003
1980-07-31 00/11-12-046-12W4/0 1978-11-03 799.0 800.2 719.6 GW
TCPL

VO 858.9 200 .80 160 .270 .50 6610 301 .873 5.657
WER1 ASSIGN 15 .70 11 .05 10
05250 0276098 015 37.43E 10 374
SPARKY .0005E .0301 .0016 .61 4599 197 .9132 .0374 .0095 .0024 .0023 .0015 .0006 .0009
1982-12-31 00/11-03-044-13W4/0 1980-03-21 858.3 859.5 688.2 PB
A&S

VO 834.0 200 1.50 300 .250 .55 4660 302 .908 6.930
WER1 ASSIGN ABAND 21 .65 14 .05 13
05250 0276098 020 37.43E 13 487
SPARKY #1 .0004A .0267 .0007 .59 4562 194 .9243 .0328 .0072 .0012 .0014 .0006 .0002 .0001
1983-12-31 00/01-11-044-13W4/0 1958-09-08 833.3 834.8 670.9 PB
A&S

BASAL MANNVILLE A VO -234.0 918.9 680 3.40 2312 .290 .75 6310 306 .895 14.251
WER1 ISOPAC B 329 .80 263 .05 250 46
05250 0320001 000 BSL MANN A 37.43E 204 7636
BLAIRMORE A .0179 .0168 .58 4668 193 .9540 .0109 .0003 .0001
1982-10-29 00/11-03-044-13W4/0 1960-05-29 913.2 922.9 688.5 GW
A&S TCPL

BASAL MANNVILLE B CP 826.8 200 2.16 432 .290 .90 6050 299 .880 17.066
WER1 ASSIGN 26 .70 18 .05 17 17
05250 0320002 000 BSL MANN B 37.43E
MANNVILLE .0004A .61 4585 196
1986-12-31 00/10-02-044-12W4/0 1974-10-18 825.7 827.8 672.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KILLAM NORTH	(F) 044-13W4 0525C													
BASAL MANNVILLE E	CP -173.4			849.6	200	8.33		1666	.280	.64	6240	306	.893	11.672
	WER2 ASSIGN ABAND		B	5	.65	3	.05	3		3				
05250 0320005 000	BSL MANN E							37.43E						
LOWER MANNVILLE	.0004A	.0132	.0002	.59	4654	194			.0008	.0008	.0400			
1985-08-31	00/10-18-046-13W4/0 1975-09-30			845.5	853.7	680.3	GW							
BASAL MANNVILLE F	VO			916.7	128	1.23		157	.200	.40	6640	304	.888	5.596
	WER1 ASSIGN			9	.70	6	.05	6		1				
05250 0320006 000	BSL MANN F							37.43E		5	187			
LOWER MANNVILLE	.0004A	.0155		.58	4661	192			.0002					
1982-12-01	00/07-09-044-13W4/0 1975-07-16			915.9	917.4	689.2	PB							
TCPL														
BASAL MANNVILLE G	CP HEAVY			859.2	200	2.16		432	.300	.50	6030	302	.896	9.502
	WER1 ASSIGN ABAND				.65		.05							
05250 0320007 000	BSL MANN G							37.43E						
MANNVILLE	.0004A			.60	4592	191								
1985-08-31	00/11-33-043-12W4/0 1976-08-03			857.7	860.8	682.4	GO							
BASAL MANNVILLE H	VO -177.7			868.4	200	2.47		494	.280	.55	6870	302	.874	11.398
	WER1 ASSIGN		B	56	.70	39	.05	37						
05250 0320008 000	BSL MANN H							37.43E		37	1385			
MANNVILLE	.0004A	.0022		.63	4551	194			.0116	.0064	.2700			
1976-12-31	00/07-15-045-14W4/0 1976-06-11			867.2	869.6	691.9	GW							
TCPL														
BASAL MANNVILLE I	VO -200.6			891.2	200	2.47		494	.250	.80	6380	303	.885	13.532
	WER1 ASSIGN		B	67	.65	44	.05	42						
05250 0320009 000	BSL MANN I							37.43E		42	1572			
MANNVILLE	.0004A	.0036		.59	4619	194			.0016	.0013				
1976-12-31	00/07-15-045-14W4/0 1976-06-11			890.0	892.5	691.9	GW							
TCPL														
BASAL MANNVILLE J	CP -195.1			867.2	200	1.54		308	.250	.70	6210	300	.879	11.717
	WER1 ASSIGN ABAND		B		.70		.05							
05250 0320010 000	BSL MANN J							37.43E						
ELLERSLIE 1	.0004A			.61	4585	196								
1985-08-31	00/07-21-045-13W4/0 1971-02-03			865.9	868.7	673.6	GW							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KILLAM NORTH (F) C44-13W4 05250
BASAL MANNVILLE K CP 859.6 200 2.74 548 .195 .50 6078 301 .884 6.334
WER1 ASSIGN ABAND 6 .70 4 .05 4 4
05250 0320011 000 BSL MANN K 37.43E
BSL QTZ .0012E .0535 .040C .61 4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
1985-08-31 00/11-28-043-12W4/0 1977-07-C8 857.7 861.4 698.9 GW

BASAL MANNVILLE L VO 906.5 200 1.80 360 .270 .60 6150 300 .891 1C.600
WER1 ASSIGN 38 .70 27 .05 26 4
05250 0320012 000 BSL MANN L 37.43E 22 823
BSL MANNVILLE .0004A .62 4585 198 .0145 .0053 .2100
1977-06-30 00/06-12-046-15W4/0 1976-09-C5 905.6 907.4 706.5 PB
LOC U TCPL

BASAL MANNVILLE M VO -191.1 856.5 200 6.10 122C .300 .80 5720 302 .901 14.348
WER1 ASSIGN B 175 .65 114 .05 108 4
05250 0320013 000 BSL MANN M 37.43E 104 3893
BSL QUARTZ .0001 .0004A .0841 .0019 .59 4592 192 .8802 .0204 .C061 .0017 .0019 .0010 .0005 .0005
1980-10-31 02/02-09-045-13W4/0 1977-10-22 853.4 859.5 668.4 GW
LOC U TCPL

BASAL MANNVILLE N CP 900.0 200 1.50 30C .220 .55 6234 302 .886 8.C17
WER1 ASSIGN ABAND 3 .70 2 .05 2 2
05250 0320014 000 BSL MANN N 37.43E
ELLERSLIE .0002 .0009A .0148 .0143 .59 4654 194 .9560 .0104 .0005 .0013 .0003 .0003 .0009
1986-12-31 00/07-03-046-15W4/0 1979-10-11 896.0 904.0 691.9 PB

BASAL MANNVILLE O VO 929.3 128 2.16 276 .240 .45 6580 302 .887 7.544
WER1 ASSIGN 21 .70 15 .05 14
05250 0320015 000 BSL MANN O 37.43E 14 524
LOWER MANNVILLE .0004A .0095 .59 4640 193 .0011 .0014 .0200
1982-12-01 00/06-10-045-14W4/0 1975-12-12 927.3 931.2 691.6 PB
TCPL

BASAL MANNVILLE P VO 934.3 750 1.16 870 .235 .65 6400 303 .888 10.333
WER1 ISOPAC 90 .70 63 .05 60 4
05250 0320016 000 BSL MANN P 37.43E 56 2096
OSTRACOD .0006A .0237 .0095 .59 4638 193 .9441 .0194 .0011 .0010 .0004 .0002
1984-04-30 00/06-30-045-14W4/0 1979-08-27 928.0 934.5 700.3 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      NGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KILLAM NORTH          (F)  044-13W4     0525C
  BASAL MANNVILLE Q          VO                          898.1      200    1.80      360   .150   .50   6415 303   .885  5.102
                        WER1 ASSIGN                        18   .70       13   .05      12           3
    05250 0320017 000 BSL MANN Q                                                     37.43E          9         337
    OSTRACOD          .0002 .0007A .0425                .59  4589 192 .9221 .0306 .0022 .0011 .0003 .0003
    1981-06-30 00/11-18-044-13W4/0 1979-11-04          895.5  900.7  682.2 PB
    TCPL
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  BASAL MANNVILLE R          VO                          873.6      200    2.47      494   .280   .80   5560 303   .899 13.002
                        WER1 ASSIGN                        64   .70       45   .05      43           1
    05250 0320018 000 BSL MANN R                                                     37.43E         42        1572
    LOWER MANNVILLE       .0004A          .0009        .59  4613 194                .0034 .0021         .0800
    1977-12-31 00/11-10-046-12W4/0 1977-03-18          872.3  874.8  738.8 PB
    TCPL
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  BASAL MANNVILLE S          PD                          915.0      128    1.23      157   .300   .55   6630 303   .915 11.221
                        WER2 ASSIGN                        18   .70       13   .05      12           1
    05250 0320019 000 BSL MANN S                                                     37.43E         11         412
    BSL MANN              .0011E          .0154        .68  4385 179                .0003 .0008
    1986-12-31 00/10-23-044-14W4/0 1977-01-25          914.4  915.6  686.4 PB
    TCPL
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  BASAL MANNVILLE T          PD                          893.8      200    3.20      640   .180   .55   6400 303   .886  6.712
                        WER1 ASSIGN                       134   .70       94   .05      89          65
    05250 0320020 000 BSL MANN T                                                     37.43E         24         898
    BASAL QUARTZ          .0005E .0360 .0046           .59  4610 193 .9271 .0281 .0004 .0010 .0006 .0010 .0002 .0004
    1983-12-31 00/16-20-043-12W4/0 1981-01-13          892.0  895.5  696.7 PB
    TCPL
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  BASAL MANNVILLE U          VO  -243.0                  924.9      200    2.75      550   .250   .60   6480 304   .880 10.333
                        WER1 ASSIGN                B       57   .65       37   .05      35           2
    05250 0320021 000 BSL MANN U                                                     37.43E         33        1235
    ELLERSLIE             .0006E .0308 .0036           .59  4617 194 .9245 .0386 .0016 .0009 .0004
    1986-12-31 00/10-14-045-14W4/0 1978-07-17          923.5  926.3  683.3 GW
-------------------------------------------------------------------------------------------------------------------------------
                               VO                      880.4      150     .80      120   .220   .40   6030 301   .883  5.678
                        WER1 ASSIGN ABAND                  7   .70        5   .05       5           5
    05250 0320098 002                                                                37.43E          5         187
    ELLERSLIE       .0002 .0008E .0317 .0186           .61  4466 195 .9045 .0371 .0050 .0011 .0006 .0003 .0001
    1985-12-31 00/04-28-043-12W4/0 1983-10-29          880.0  880.8  693.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KILLAM NORTH (F) 044-13W4 0525C
VO 878.8 150 2.50 375 .210 .45 6400 302 .888 6.413
WER1 ASSIGN 24 .70 17 .05 16
05250 0320098 003 37.43E 16 599
DSTRACOD A .0227 .0156 .59 4659 193 .9478 .0136 .0003
1985-12-31 00/13-02-044-13W4/0 1984-11-30 877.5 880.0 671.3 PB
A&S TCPL

VO 870.2 200 1.60 320 .240 .75 6170 301 .885 11.856
WER1 ASSIGN 38 .70 27 .05 26
05250 0320098 005 37.43E 26 973
ELLERSLIE .0003A .0254 .58 4613 193 .9451 .0264 .0014 .0010 .0004
1983-11-30 00/07-08-045-13W4/0 1981-10-27 869.4 871.0 677.6 PB
TCPL

VO 845.5 150 1.20 180 .220 .70 5280 304 .905 8.405
WER1 ASSIGN ABAND 15 .65 10 .05 10
05250 0320098 008 37.43E 10 374
BSL MANNVILLE .0005E .0360 .0046 .59 4610 193 .9271 .0281 .0024 .0010
1985-08-31 00/14-02-046-12W4/0 1979-07-12 844.0 847.0 729.0 PB
TCPL

VO 878.9 200 3.00 600 .270 .70 6408 300 .878 13.076
WER2 ASSIGN 78 .70 55 .05 52
05250 0320098 010 37.43E 52 1946
ELLERSLIE .0012E .0535 .61 4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
1981-06-30 00/15-13-046-13W4/0 1980-03-18 876.2 881.5 717.3 PB
TCPL

VO 862.1 200 2.80 560 .270 .60 6770 300 .872 11.923
WER2 ASSIGN 67 .70 47 .05 45
05250 0320098 015 37.43E 45 1684
ELLERSLIE .0012E .0535 .61 4582 195 .8906 .0369 .0090 .0031 .0013 .0006 .0001 .0001
1981-06-30 00/09-15-046-13W4/0 1980-05-07 860.3 863.8 701.7 PB
TCPL

VO -170.4 888.7 200 2.16 432 .340 .60 5650 303 .900 12.020
WER1 ASSIGN B 52 .65 34 .05 32
05250 0336098 010 37.43E 32 1198
BSL QUARTZ .0004A .005C .58 4619 192 .0007 .0007 .0800
1977-06-30 00/10-17-046-12W4/0 1976-07-00 887.6 889.7 719.3 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GCI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KILLAM NORTH          (F)  044-13W4     0525C
                           VO          -198.1          876.0     873   1.31      1144  .250   .70  6550 302   .890 12.128
   ASSOC                  WER1 ISOPAC ABAND                139   .70     97  .05       92
   05250 0336098 050                                                                37.43E      92       3444
   U ELLERSLIE       .0004A          .0168          .58  4668 193
   1976-06-30 00/01-11-044-13W4/0 1958-09-08      866.6  868.9  670.7 PB
   A&S      TCPL
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                           VO                              875.1     200   3.09       618  .172   .60  5860 300   .886  6.470
                          WER1 ASSIGN                       40   .70     28  .05       27
   05250 0658098 005                                                                37.81E      27       1021
   WABAMUN           .0020A                         .61  4585 196
   1976-06-30 00/10-36-045-13W4/0 1971-03-24      873.6  876.6  929.6 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
KILLAM NORTH            POOLS=  126  GIP=     8023 PROD=     5610  IMG=     5353  MGP=     1782  RMG=     3571  ENERGY=   133794
-------------------------------------------------------------------------------------------------------------------------------
KILSYTH               (F)  065-04W5     0528C
                           VO  -284.1              950.7     200   1.54       308  .170   .50  6510 314   .906  5.532
                          BER7 ASSIGN          B     17   .65     11  .05       10
   05280 0336098 005                                                                37.43E      10        374
   ELLERSLIE     .0003 .0002E .1012 .0169         .63  4564 190 .8516 .0265 .0021 .0003 .0003 .0200
   1978-12-31 00/06-27-065-04W5/0 1977-08-29      949.8  951.6  667.5 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                              945.4     200   1.54       308  .220   .50  6660 314   .904  7.340
                          BER7 ASSIGN                       23   .70     16  .05       15
   05280 0336098 010                                                                37.43E      15        561
   ELLERSLIE     .0003 .0002E .1012 .0169         .63  4564 190 .8516 .0265 .0021 .0003 .0003 .0200
   1978-12-31 00/06-27-065-04W5/0 1977-08-29      929.5  961.3  667.5 PB
-------------------------------------------------------------------------------------------------------------------------------
KILSYTH                 POOLS=    2  GIP=       40 PROD=       27  IMG=       25  MGP=                RMG=       25  ENERGY=       935
-------------------------------------------------------------------------------------------------------------------------------
KIMIWAN               (F)  079-20W5     0531C
  BLUESKY A                VO          HEAVY           775.3     200   8.84      1768  .200   .75  7150 308   .888 11.152
                          WER1 ASSIGN                      197   .70    138  .05      131            41
   05310 0304001 000 BLSKY A                                                        40.05E      90       3605
   BLUESKY           .0001E .0092 .0156             .57  4675 192 .9727 .0023 .0001
   1982-11-30 00/10-22-079-20W5/0 1973-06-10      770.8  779.7  645.6 GO
   PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KIMIWAN (F) 079-20W5 05310
BLUESKY B PD HEAVY 773.5 200 4.80 960 .254 .40 6900 308 .893 7.248
WER2 ASSIGN 70 .75 53 .05 50 20
05310 0304002 000 BLUESKY B 40.05E 30 1202
BLUESKY .0001A .0175 .0111 .57 4647 191 .9673 .0036 .0002 .0001 .0001
1986-12-31 00/06-23-079-20W5/0 1982-09-10 771.2 776.0 644.6 GO
PANALTA

KIMIWAN POOLS= 2 GIP= 267 PROD= 191 IMG= 181 MGP= 61 RMG= 120 ENERGY= 4807

KINGMAN (F) 049-19W4 05320
VIKING A PD 891.2 200 .62 124 .180 .50 5530 310 .903 5.056
WER2 ASSIGN 18 .55 10 .05 10 5
05320 0218001 000 VIKING A 37.43E 5 187
VIKING 1 .0014E .0287 .0006 .61 4596 197 .9150 .0320 .0146 .0022 .0035 .0015 .0003 .0002
1985-11-20 02/07-02-049-19W4/0 1976-05-29 890.9 891.5 751.6 PB
TCPL

VIKING C VO 896.5 200 1.00 200 .110 .50 5640 302 .886 3.297
WER1 ASSIGN 7 .70 5 .05 5
05320 0218003 000 VIK C 37.43E 5 187
UPPER VIKING .0023E .0414 .0027 .62 4579 197 .8997 .0314 .0131 .0025 .0036 .0019 .0007 .0007
1983-08-31 00/14-17-049-19W4/0 1981-10-03 896.0 897.0 752.5 PB
TCPL

VIKING D VO -144.5 867.1 200 .60 120 .190 .40 5850 296 .888 4.810
WER2 ASSIGN B 6 .70 4 .05 4
05320 0218004 000 VIK D 37.43E 4 150
VIKING .0004E .61 4585 192
1983-12-31 00/10-11-049-19W4/0 1973-05-30 866.8 867.5 723.0 GW
TCPL

VIKING E VO -15.6 913.0 200 2.00 400 .120 .55 5910 301 .884 4.169
WER1 ASSIGN B 17 .65 11 .05 10 1
05320 0218005 000 VIKING E 37.43E 9 337
VIKING SS .0023A .0414 .0027 .62 4579 197 .8997 .0314 .0131 .0025 .0036 .0019 .0007 .0007
1982-08-31 00/06-20-049-19W4/0 1980-06-05 912.0 914.0 757.3 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
PURCHASERS:
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KINGMAN                (F)  049-19W4     0532C
                            VO                                845.2     200    .90      180  .170   .50   5720 302   .894  5.121
                       WER1 ASSIGN                                9  .70       6  .05        6
    05320 0218098 005                                                                  37.43E       6          225
    VIKING STRAY                   E .0316 .0010          .59  4585 194 .9280 .0275 .0084 .0013 .0015 .0003
    1984-05-31 00/10-17-049-18W4/0 1956-06-19          844.6  845.8  713.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                871.8     200    .90      180  .130   .50   5800 302   .886  4.007
          STRIKE       WER1 ASSIGN                                7  .70       5  .05        5
    05320 0218098 010                                                                  36.31E       5          182
    U VIKING            .0003 .0007A .0340 .0005          .61  4555 197 .9093 .0316 .0144 .0027 .0037 .0021 .0005 .0002
    1984-09-30 00/16-36-048-19W4/0 1983-12-07          869.4  874.2  735.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                                913.8     200   1.80      360  .140   .50   5640 302   .894  4.158
                       WER2 ASSIGN                               15  .70      11  .05       10
    05320 0218098 020                                                                  37.43E      10          374
    VIKING                .0008E .0685 .0005          .62  4553 194 .8773 .0341 .0122 .0021 .0030 .0017 .0004 .0002
    1982-12-31 00/10-18-049-19W4/0 1979-09-06          912.2  915.4  764.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A             VO                               1047.0     200   2.00      400  .185   .50   7280 306   .870  7.193
                       WER1 ASSIGN                               29  .70      20  .05       19        1
    05320 0250001 000 U MANN A                                                         39.30E      18          707
    UPPER MANNVILLE .0001 .0002A .0269 .0003          .60  4612 197 .9168 .0457 .0052 .0024 .0016 .0007 .0001
    1983-09-30 00/14-17-049-19W4/0 1981-10-03         1046.0 1048.0  752.5 PB
    TCPL
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  UPPER MANNVILLE B             VO                                960.5     200   1.80      360  .210   .50   6852 303   .884  7.639
                       WER1 ASSIGN                               28  .70      20  .05       19        1
    05320 0250002 000 U MANN B                                                         37.06E      18          667
    UPPER MANNVILLE     .0004A .0479 .0193          .63  4633 192 .9074 .0211 .0015 .0010 .0004 .0014
    1979-12-29 00/12-16-049-18W4/0 1979-05-22          956.0  965.0  710.0 PB
    TCPL
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  GLAUCONITIC A                 VO                               1006.9     200   1.00      200  .160   .50   7230 305   .877  6.149
                       WER1 ASSIGN                               12  .70       8  .05        8        7
    05320 0300001 000 GLAUC A                                                          39.30E       1           39
    GLAUCONITIC #1  .0051 .0010A .0457 .0017          .60  4573 193 .9038 .0373 .0036 .0014 .0004
    1982-12-01 00/08-15-049-19W4/0 1982-06-20         1006.4 1007.4  723.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG          MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
KINGMAN                (F)  049-19W4     0532C
  GLAUCONITIC B             VO                      1024.7     200    1.30      260   .180   .50   7270 306   .872  6.973
                            WER1 ASSIGN                  18   .70      13   .05          12
    05320 0300002 000 GLAUC B                                                    39.30E          12          472
    GLAUCONITIC       .0002 .0004A .0148                .60  4625 197 .9281 .0466 .0051 .0034 .0007 .0007
    1982-12-01 00/08-15-049-19W4/0 1982-06-20      1024.0 1025.3  723.1 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONTIC C              VO  -279.9                999.8     200    2.30      460   .190   .50   6865 305   .876  6.942
                            WER1 ASSIGN          B       32   .70      22   .05          21           2
    05320 0300003 000 GLAUC C                                                    39.30E          19          747
    GLAUCONTIC        .0009E .0137 .0179                .60  4670 197 .9342 .0275 .0021 .0014 .0005 .0003 .0005 .0007
    1983-09-30 00/15-01-049-19W4/0 1981-06-01      997.0 1002.5  722.6 GW
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC E             CP                      1049.5     200    1.00      200   .150   .55   7390 304   .876  6.511
                            WER1 ASSIGN                   2   .70       1   .05          1            1
    05320 0300005 000 GLAUC E                                                    39.30E
    GLAUCONITIC       .0062E .0275 .0011                .59  4585 193 .9265 .0314 .0041 .0012 .0006 .0004 .0003 .0007
    1986-12-31 00/06-20-049-19W4/0 1980-06-25      1049.0 1050.0  757.3 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
                            VO                      1018.6     200    1.30      260   .210   .50   7040 306   .881  7.798
        STRIKE              WER1 ASSIGN                  20   .70      14   .05          13
    05320 0300098 005                                                            36.31E          13          472
    GLAUCONITIC       .0003A .0160 .0047                .58  4602 194 .9454 .0287 .0035 .0009 .0005
    1984-09-30 00/16-36-048-19W4/0 1983-12-07      1018.0 1019.3  735.0 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         CP                      1037.0     200    1.50      300   .340   .70   7312 304   .878 18.542
                            WER2 ASSIGN                   7   .70       5   .05          5            5
    05320 0310001 000 L MANN A                                                   39.30E
    LOWER MANN        .0005A .0479 .0193                .63  4633 192 .9074 .0211 .0015 .0010 .0004 .0014
    1986-12-31 00/03-12-049-19W4/0 1979-05-30      1036.0 1038.0  722.6 PB
    TCPL
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  LOWER MANNVILLE B         CP                      1037.4     200    1.80      360   .210   .50   7145 306   .878  7.940
                            WER2 ASSIGN ABAND             1   .70       1   .05          1            1
    05320 0310002 000 L MANN B                                                   39.30E
    ELLERSLIE         .0002       A .0217 .0193           .59  4668 195 .9354 .0205 .0012 .0003       .0002 .0011 .0001
    1985-08-31 00/15-01-049-19W4/0 1981-06-01      1035.4 1039.4  722.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / IMG / GHV / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
KINGMAN	(F) 049-19W4 05320											
LOWER MANNVILLE D	PD			1043.3	200	1.50	300	.170 .60	5300	304	.905	5.588
	WER1 ASSIGN			10	.60	6 .05	6	3				
05320 0310004 000	L MANN D						39.30E	3	118			
ELLERSLIE	.0002 .0002A .0217 .0193			.59	4668 195	.9354 .0205	.0012 .0003		.0002	.0011	.0001	
1986-12-31 00/08-15-049-19W4/0	1982-06-20			1042.5	1044.0	723.4 GW						
TCPL												
LOWER MANNVILLE E	VO			1006.2	213	1.25	266	.202 .55	6800	305	.885	7.959
	WER1 ISOPAC			21	.70	15 .05	14					
05320 0310005 000	L MANN E						39.30E	14	550			
U ELLERSLIE SD	A .0479 .0193			.61	4636 193	.9074 .0211	.0015 .0010	.0004	.0014			
1986-12-31 00/10-17-049-18W4/0	1956-06-19			1006.1	1009.8	713.2 PB						
LOWER MANNVILLE G	VO -328.2			1084.5	200	2.00	400	.150 .55	7560	308	.877	6.566
	WER1 ASSIGN		8	26	.65	17 .05	16					
05320 0310007 000	L MANN G						39.30E	16	629			
ELLERSLIE	.0005 .0003E .0200			.59	4613 194	.9461 .0249	.0049 .0012	.0009	.0006	.0009		
1984-09-30 00/06-20-049-19W4/0	1980-06-05			1083.5	1085.5	757.3 GW						
TCPL												
	VO			1025.0	200	1.00	200	.190 .45	6760	306	.900	5.968
	WER1 ASSIGN			12	.70	8 .05	8					
05320 0336098 010							39.30E	8	314			
ELLERSLIE	.0004E .1442			.63	4464 185	.8244 .0277	.0021 .0008	.0002	.0001			
1983-12-31 00/01-21-049-18W4/0	1981-10-31			1024.5	1025.5	702.8 PB						
TCPL												
	VO			1057.5	200	2.80	560	.200 .70	8270	307	.840	12.768
	WER2 ASSIGN ABAND			72	.75	54 .10	49					
05320 0336098 015							39.30E	49	1926			
ELLERSLIE	.0002A .0096 .0353			.64	4679 204	.8967 .0274	.0183 .0032	.0053	.0027	.0007	.0006	
1984-09-30 00/09-02-049-19W4/0	1950-10-27			1056.1	1058.9	740.4 PB						
TCPL												
	VO			1044.4	200	.90	180	.230 .55	7290	306	.868	5.874
	WER1 ASSIGN			18	.70	13 .05	12					
05320 0336098 020							39.30E	12	472			
ELLERSLIE	.0002 A .0193			.59	4668 195	.9354 .0205	.0012 .0003		.0002	.0011	.0001	
1982-05-31 00/07-13-049-19W4/0	1981-06-16			1043.9	1044.8	713.9 PB						
TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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KINGMAN                  (F)  049-19W4     05320
  WABAMUN A                   CP                          1022.5      200    9.00      180  .090   .70   7052 304   .882   4.712
                              WER2 ASSIGN ABAND                       .70          .05                39.30E
    05320 0658001 000 WABAMUN A
    WABAMUN                .0005A .0479 .0193              .63  4633 192 .9074 .0211 .0015 .0010 .0004 .0014
    1985-08-31 00/12-16-049-18W4/0 1979-05-22      1018.0 1027.0   710.0 PB
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  WABAMUN B                   CP                          1046.5      200    2.20       44  .060   .50   7200 306   .873   2.299
                              WER2 ASSIGN ABAND                       .70          .10                37.43E
    05320 0658002 000 WABAMUN B
    WABAMUN                .0010A .0135 .0483              .62  4755 197 .9240 .0126 .0004 .0002
    1985-08-31 00/15-01-049-19W4/0 1981-06-C1      1045.0 1048.0   722.6 PB
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  WABAMUN C                   VO  -349.7                  1106.0      200    1.50       30  .200   .60   7730 305   .868   9.964
                              WER1 ASSIGN              8          30   .70     21   .05          20
    05320 0658003 000 WAB C                                                             37.06E      20        741
    WABAMUN                .0053E .0135                    .58  4603 194 .9417 .0325 .0024 .0022 .0013 .0021
    1983-09-30 00/06-20-049-19W4/0 1980-06-05      1105.0 1107.0   757.3 GW
    TCPL
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  WABAMUN E                   VO                          1059.5      128    1.23      157  .110   .70   7320 302   .872   6.087
                              WER1 ASSIGN                     10   .70      7   .05           7            1
    05320 0658005 000 WAB E                                                             39.30E       6        236
    WABAMUN                .0005A                          .59  4640 194
    1982-12-01 00/10-11-049-19W4/0 1973-05-30      1058.9 1060.1   723.0 PB
    TCPL
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                              VO                          1062.5      200    6.17     1234  .110   .70   7690 311   .879   6.160
                              WER2 ASSIGN                     76   .70     53   .05          50
    05320 0658098 005                                                                   39.30E      50       1965
    WABAMUN                .0005A                          .59  4640 194
    1976-06-30 00/07-07-049-18W4/0 1972-05-26      1059.5 1065.6   714.1 PB
    TCPL
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KINGMAN                  POOLS=    27  GIP=      503 PROD=      350  IMG=      331  MGP=       28  RMG=      303  ENERGY=    11697
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KINMUNDY                 (F)  025-09W4     05260
                              VO                           982.3      200    1.20      240  .300   .70   8800 303   .846  20.502
                              WER2 ASSIGN                     49   .70     34   .05          32
    05260 0250098 005                                                                   37.43E      32       1198
    UPPER MANNVILLE        .0007A .0251                    .61  4598 197 .9254 .0308 .0065 .0028 .0024 .0036 .0019 .0017
    1982-06-30 00/10-30-025-08W4/0 1962-07-13      980.8  983.9   794.9 PB
    TCPL
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KINMUNDY                 POOLS=     1  GIP=       49 PROD=       34  IMG=       32  MGP=           RMG=       32  ENERGY=     1198
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 0527C
UPPER MANNVILLE A VO +364.3 288.3 26003 3.57 92831 .326 .65 1610 286 .965 3.515
WER2 ISOPAC B 3263 .60 1958 .05 1860 59
05270 0250001 000 U MANN A 37.81E 1801 68096
GRAND RAPIDS C .0003E .0176 .57 4619 190 .9824
1986-09-30 00/11-30-074-05W4/0 1977-03-08 312.4 324.9 690.1 PB
PANALTA PROGAS

UPPER MANNVILLE B VO 374.0 10648 .99 10542 .330 .50 2150 294 .956 3.589
WER1 ISOPAC 378 .60 227 .05 216 27
05270 0250002 000 U MANN B 37.81E 189 7146
CLEARWATER C .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0004 .0001
1984-09-30 00/11-30-074-05W4/0 1977-03-08 412.1 414.2 690.1 PB
PANALTA PROGAS

UPPER MANNVILLE C VO HEAVY 312.7 45262 2.14 96861 .310 .65 1490 291 .970 3.025
WER1 ISOPAC 2930 .60 1758 .05 1670 41
05270 0250003 000 U MANN C 37.81E 1629 61592
GD RAPIDS #1 .0003E .0097 .0007 .56 4626 190 .9881 .0007
1983-04-30 00/10-13-074-06W4/0 1977-02-05 246.0 246.9 631.9 PB
PANALTA PROGAS

UPPER MANNVILLE D VO -276.5 366.7 15724 4.15 65255 .322 .50 2155 293 .956 3.522
WER1 ISOPAC B 2298 .60 1379 .05 1310 291
05270 0250004 000 U MANN D 37.81E 1019 38528
CLEARWATER C .0002 .0003E .0077 .0050 .57 4640 192 .9667 .0039 .0005 .0003 .0003 .0400 .0001
1983-12-31 00/10-13-074-05W4/0 1977-07-13 381.0 384.0 665.1 PB
PANALTA PROGAS

UPPER MANNVILLE E VO 312.8 200 4.70 940 .300 .70 1440 291 .971 3.043
WER1 ASSIGN 29 .50 15 .05 14 4
05270 0250005 000 U MANNV E 37.81E 10 378
GR RAPIDS "C" .0001 .0002E .0308 .0005 .57 4603 189 .9684
1981-09-30 00/10-20-073-06W4/0 1981-02-13 310.5 315.2 667.0 PB
PANALTA

UPPER MANNVILLE F VO +251.6 340.2 200 1.70 340 .330 .70 2260 292 .954 5.330
WER1 ASSIGN B 18 .50 9 .05 9 2
05270 0250006 000 U MANN F 37.81E 7 265
CLEARWATER .0002A .0164 .56 4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-05-075-06W4/0 1981-01-10 339.3 341.0 632.6 GW
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KIRBY                (F)  074-05W4     0527C
  UPPER MANNVILLE G          VO   +392.7              236.7    3198    .84      2686  .312  .55   1490 285   .967  2.638
                        WER2 ISOPAC                  FSW        71  .50     36  .05      34                37.81E      34       1286
    05270 0250007 000 U MANN G
    GR RAPIDS A          .0002A .0164                      .56  4618 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1986-09-30 00/07-27-073-05W4/0 1978-02-20          278.3  280.7  667.8 PB
    PROGAS
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE H          VO            +372.1        322.8    3024   1.87      5655  .300  .65   1430 292   .970  2.800
    ASSOC               WER2 ISOPAC                       158  .50     79  .05      75                37.06E      75       2780
    05270 0250008 000 U MANN H
    GRAND RAPIDS #1      .0002A .0164                      .57  4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1983-06-30 00/11-29-073-08W4/0 1978-02-04          317.6  319.1  689.5 PB
    PANALTA PROGAS
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE I          VO    +24.9 HEAVY         410.4   36585   5.68    207803  .308  .65   2110 295   .957  4.255
                        WER2 ISOPAC              B        8842  .50    4421  .05    4200      1571                37.05E    2629        97404
    05270 0250009 000 U MANN I
    WABISKAW             .0001A .0093 .0090                .57  4618 191 .9814 .0002
    1986-09-30 00/10-09-074-06W4/0 1977-02-19          378.3  382.8  637.0 PB
    PANALTA PROGAS
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE J          VO            HEAVY         464.3    6185   1.78     11009  .307  .70   2170 297   .955  4.676
                        WER1 ISOPAC                       515  .70    361  .05     343                37.81E     343       12969
    05270 0250010 000 U MANN J
    WABISKAW      .0002  .0004A .0268 .0004                .57  4611 191 .9617 .0111 .0005 .0003 .0003 .0004 .0001
    1984-09-30 00/11-29-073-08W4/0 1978-02-04          451.4  454.8  689.5 PB
    PANALTA PROGAS
  -----------------------------------------------------------------------------------------------------------------------------
                             VO            HEAVY         316.5     200    .70      140  .330  .65   1700 290   .964  3.709
                        WER1 ASSIGN                         5  .50      3  .05        3                37.06E       3         111
    05270 0250098 005
    GR RAP C             .0010E .0196 .0002                .56  4613 190 .9792
    1983-12-31 00/12-18-071-04W4/0 1979-08-24          316.1  317.0  673.7 GO
  -----------------------------------------------------------------------------------------------------------------------------
                             VO            HEAVY         305.5     200   3.60      720  .330  .65   1450 284   .968  3.217
                        WER1 ASSIGN                        23  .50     12  .05       11                37.43E      11         412
    05270 0250098 008
    GR RAPIDS A          .0002A .0164                      .57  4581 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1981-06-30 00/05-21-071-04W4/0 1980-03-23          303.7  307.3  677.5 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO +293.2 381.8 1480 1.58 2338 .291 .70 2160 289 .953 4.543
WER2 ISOPAC B 106 .60 64 .05 61
05270 0250098 010 37.81E 61 2306
CLEARWATER B .0003E .0143 .0004 .56 4626 190 .9851
1986-06-30 00/11-30-074-05W4/0 1977-03-08 395.3 396.5 690.1 GW
PROGAS

VO HEAVY 333.3 200 1.20 240 .360 .65 2285 292 .955 5.453
WER1 ASSIGN 13 .60 8 .05 8
05270 0250098 015 37.06E 8 296
GRAND RAPIDS .0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-07-31 00/12-16-071-05W4/0 1979-08-15 332.7 333.9 679.1 GO

VO HEAVY 320.8 200 .70 140 .330 .65 1640 292 .966 3.547
WER1 ASSIGN 5 .50 3 .05 3
05270 0250098 020 37.43E 3 112
GR RAPIDS C .0002A .0164 .57 4597 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-23-071-05W4/0 1981-01-14 320.5 321.2 673.4 GO

VO HEAVY 326.6 200 2.30 460 .330 .65 1640 292 .967 3.543
WER1 ASSIGN 16 .50 8 .05 8
05270 0250098 025 37.43E 8 299
GR RAPIDS C .0002A .0164 .57 4613 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/10-25-071-05W4/0 1981-01-05 325.5 327.8 685.4 GO

VO HEAVY 325.1 200 .90 180 .340 .65 1535 292 .968 3.413
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 030 37.06E 3 111
GR RAPIDS .0002A .0164 .57 4613 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29 00/09-14-071-06W4/0 1979-08-21 324.6 325.5 676.3 GO

VO HEAVY 317.6 200 1.50 300 .350 .65 1640 291 .966 3.774
WER1 ASSIGN 11 .50 6 .05 6
05270 0250098 035 37.43E 6 225
GR RAPIDS B .0002A .0164 .56 4620 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/05-15-071-06W4/0 1981-01-09 316.3 319.0 670.8 GO

FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) C74-C5W4 05270
VO 317.2 200 1.50 300 .290 .65 1640 282 .963 3.237
WER1 ASSIGN 10 .60 6 .05 6
05270 0250098 040 37.43E 6 225
GR RAPIDS .0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-30-071-07W4/0 1980-01-15 316.5 318.0 664.9 PB

VO HEAVY 316.6 200 2.30 460 .300 .65 1609 282 .963 3.286
STRIKE WER1 ASSIGN 15 .60 9 .05 9
05270 0250098 045 37.40E 9 337
GR RAPIDS .0002A .0164 .57 4586 188 .9797 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-13-071-08W4/0 1980-02-08 315.3 317.8 666.5 GO

VO HEAVY 318.7 200 1.00 200 .300 .65 1620 282 .963 3.308
STRIKE WER1 ASSIGN 7 .60 4 .05 4
05270 0250098 051 37.43E 4 150
GR RAPIDS .0002A .0164 .57 4586 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-15-071-08W4/0 1980-02-13 318.2 319.2 668.6 GO

VO 319.4 200 .80 160 .360 .55 1290 286 .971 2.616
WER1 ASSIGN 4 .50 2 .05 2
05270 0250098 055 37.06E 2 74
GR RAPIDS .0002A .0164 .56 4615 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29 00/05-05-072-04W4/0 1979-09-16 319.0 319.8 677.8 PB

VO HEAVY 329.8 200 1.10 220 .360 .65 1460 285 .968 3.522
STRIKE WER1 ASSIGN 8 .50 4 .05 4
05270 0250098 060 37.06E 4 148
GR RAPIDS C .0002A .0164 .57 4581 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/11-15-072-04W4/0 1980-12-17 329.3 330.4 684.6 GO

VO HEAVY 343.6 200 2.40 480 .340 .65 1630 286 .965 3.712
WER1 ASSIGN 18 .50 9 .05 9
05270 0250098 065 37.06E 9 334
GR RAPIDS .0002A .0164 .56 4615 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1979-12-29 00/07-28-072-04W4/0 1979-09-27 342.2 344.9 701.0 GO

VO *259.2 441.4 200 1.20 240 .290 .65 1630 294 .964 3.083
WER1 ASSIGN B 7 .50 4 .05 4
05270 0250098 070 37.81E 4 151
CLEARWATER C .0002A .0164 .56 4645 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-07-31 00/07-28-072-04W4/0 1979-09-27 440.8 442.0 701.5 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
KIRBY	(F) 074-05W4 0527C															
	VO +359.0			343.5	200	1.00		200	.330	.65	1470	292		.967		3.175
	WER1 ASSIGN		B	6	.50	3	.05	3								
05270 0250098 075								37.81E		3		113				
GR RAPIDS C	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1980-07-31 00/06-30-072-04W4/0	1979-02-08			343.0	344.0	702.4	GW									
	VO HEAVY			353.0	200	2.10		420	.310	.65	1570	292		.965		3.193
	WER1 ASSIGN			13	.50	7	.05	7								
05270 0250098 080								37.81E		7		265				
GR RAPIDS B	.0002A .0164			.56	4619	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1980-07-31 00/12-14-072-05W4/0	1979-10-13			351.9	354.0	718.2	GO									
	VO HEAVY			363.2	128	1.00		128	.340	.65	1570	288		.965		3.550
	WER1 ASSIGN			5	.50	3	.05	3								
05270 0250098 082								37.43E		3		112				
GRAND RAPIDS	.0002A .0164			.56	4619	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1985-12-31 00/12-14-072-05W4/0	1979-10-13			361.5	365.0	717.6	GO									
	VO HEAVY			341.8	128	2.50		320	.270	.70	1370	292		.971		2.597
	WER2 ASSIGN			8	.50	4	.05	4								
05270 0250098 085								37.06E		4		148				
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1982-12-01 00/12-26-072-05W4/0	1979-02-18			340.0	343.5	697.8	GO									
	VO			357.9	200	2.00		400	.340	.65	1430	293		.970		3.162
	WER2 ASSIGN			13	.50	7	.05	7								
05270 0250098 090								37.06E		7		259				
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1979-12-29 00/07-14-072-06W4/0	1979-07-28			356.9	358.9	706.9	PB									
	VO			466.2	200	.60		120	.300	.60	2450	289		.947		4.582
	WER1 ASSIGN			5	.60	3	.05	3								
05270 0250098 095								37.81E		3		113				
CLEARWATER	.0002A .0164			.56	4635	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016		
1980-12-31 00/10-22-072-06W4/0	1980-04-12			465.3	467.2	710.0	PB									
	VO			319.2	200	.60		120	.310	.65	1660	285		.961		3.473
	WER1 ASSIGN			4	.50	2	.05	2								
05270 0250098 099								37.81E		2		76				
GRAND RAPIDS	A .0069 .0059			.57	4648	191	.9872									
1980-12-31 00/10-01-072-07W4/0	1980-02-27			318.9	319.5	667.4	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	0527C											
	VO			325.7	200	.90		180	.320	.70	1450	285	.968	3.348
	WER1 ASSIGN			6	.50	3	.05	3						
05270 0250098 100								37.06E		3		111		
GR RAPIDS C	.0002A .0164			.56	4615	190	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1980-12-31 00/10-01-072-07W4/C	1980-02-27			325.2	326.2	667.4	PB							
	VO	HEAVY		319.7	200	1.40		280	.320	.65	1500	285	.965	3.226
	WER1 ASSIGN			9	.50	5	.05	5						
05270 0250098 102								37.81E		5		189		
GRAND RAPIDS	A .0069 .0059			.57	4648	191	.9872							
1980-12-31 00/10-03-072-07W4/C	1980-02-28			319.0	320.4	668.5	GO							
	VO	HEAVY		340.3	2420	1.74		4211	.300	.70	1535	292	.968	3.243
	WER2 ISOPAC			137	.50	69	.05	66						
05270 0250098 105								37.81E		66		2495		
GR RAPIDS	.0002A .0164			.57	4661	192	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/10-17-072-07W4/C	1979-03-01			332.4	335.8	693.0	GO							
	VO #360.2			349.7	200	1.50		300	.330	.60	1570	292	.968	3.128
STRIKE	WER2 ASSIGN		B	9	.50	5	.05	5						
05270 0250098 110								37.81E		5		189		
GR RAPIDS	.0002A .0164			.57	4598	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29 00/08-04-073-04W4/C	1979-02-06			348.5	350.8	711.0	GW							
	VO			453.3	200	1.50		300	.360	.50	2255	296	.956	4.079
	WER2 ASSIGN			12	.60	7	.05	7						
05270 0250098 115								37.81E		7		265		
CLEARWATER	.0002A .0164			.56	4634	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1979-12-29 00/07-06-073-04W4/C	1979-02-25			452.5	454.0	719.3	PB							
	VO	HEAVY		330.8	200	1.10		220	.310	.60	1470	292	.973	2.737
	WER1 ASSIGN			6	.50	3	.05	3						
05270 0250098 120								37.81E		3		113		
GR RAPIDS A	.0002A .0164			.58	4549	186	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/11-05-073-05W4/C	1981-01-07			330.0	331.7	707.4	GO							
	VO #270.1			433.0	200	1.50		300	.370	.60	2250	296	.957	5.014
	WER1 ASSIGN		B	15	.50	8	.05	8						
05270 0250098 125								37.81E		8		302		
CLEARWATER C	.0002A .0164			.55	4644	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016
1981-09-30 00/07-12-073-05W4/C	1981-01-17			432.3	433.8	703.9	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC C1 C2	C3 IC4 NC4 C5 C6 C7													
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE										
KIRBY	(F) 074-05W4	05270														
	VO	HEAVY		278.7	200	.70		140	.300	.65	1380	290		.971	2.718	
	WER1 ASSIGN			4	.50	2	.05	2								
05270 0250098 130								37.06E		2		74				
GRAND RAPIDS	.0009E .0245		.57	4606	189	.9746										
1982-12-01 00/10-29-073-05W4/0	1981-02-08		278.4	279.1	662.3	GO										
PANALTA																
	VO	HEAVY		345.5	128	.50		64	.300	.70	1595	292		.966	3.377	
	WER2 ASSIGN			2	.50	1	.05	1								
05270 0250098 135								37.81E		1		38				
GR RAPIDS	.0002A .0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016			
1982-12-01 00/08-02-073-06W4/C	1979-02-22		345.2	345.7	707.7	GO										
	VO	HEAVY		340.1	200	1.80		360	.320	.70	1575	292		.967	3.553	
	WER2 ASSIGN			13	.50	7	.05	7								
05270 0250098 140								37.81E		7		265				
GR RAPIDS	.0002A .0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016			
1979-12-29 00/07-04-073-06W4/0	1979-03-02		338.8	341.4	705.3	GO										
	VO	HEAVY		319.3	128	.50		64	.340	.70	1440	292		.969	3.445	
	WER2 ASSIGN			2	.50	1	.05	1								
05270 0250098 145								37.81E		1		38				
GR RAPIDS C	.0002A .0164		.57	4611	191	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016			
1982-12-01 00/11-17-073-06W4/0	1979-01-24		319.0	319.5	680.3	GO										
	VO	HEAVY		304.9	200	.60		120	.290	.65	1440	291		.971	2.732	
	WER2 ASSIGN			3	.50	2	.05	2								
05270 0250098 150								37.81E		2		76				
GR RAPIDS B	.0002A .0164		.57	4603	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016			
1981-09-30 00/10-20-073-06W4/0	1981-02-13		304.6	305.2	667.0	GO										
PANALTA																
	VO	HEAVY		305.2	200	.50		100	.340	.65	1440	291		.971	3.203	
	WER2 ASSIGN			3	.50	2	.05	2								
05270 0250098 155								37.81E		2		76				
GR RAPIDS C	.0002A .0164		.57	4603	189	.9792	.0006	.0001	.0001	.0003	.0007	.0008	.0016			
1981-09-30 00/11-22-073-06W4/0	1981-02-21		305.0	305.5	672.3	GO										
PANALTA																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 0527C
VO +268.9 376.5 200 .90 180 .340 .60 1700 294 .965 3.476
WER1 ASSIGN B 6 .50 3 .05 3
05270 0250098 157 37.81E 3 113
CLEARWATER .0001E .0143 .56 4620 190 .9856
1983-12-31 00/11-34-073-06W4/0 1977-03-16 375.8 377.3 646.2 GW
PANALTA

VO 364.8 200 1.20 240 .310 .70 1480 293 .967 3.224
WER2 ASSIGN 8 .50 4 .05 4
05270 0250098 160 37.81E 4 151
GR RAPIDS .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-03-073-07W4/0 1979-02-13 364.2 365.4 723.7 PB

VO HEAVY 344.5 200 1.50 300 .300 .65 1470 292 .979 2.852
WER2 ASSIGN 9 .50 5 .05 5
05270 0250098 165 37.81E 5 189
GR RAPIDS B .0002A .0164 .57 4598 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-07-31 00/10-04-073-07W4/0 1980-02-08 343.5 345.5 703.6 GO

VO 325.5 200 .50 100 .280 .70 1480 292 .967 2.922
WER2 ASSIGN 3 .50 2 .05 2
05270 0250098 170 37.81E 2 76
GR RAPIDS .0002A .0164 .57 4611 191 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1980-10-31 00/10-05-073-07W4/0 1979-02-07 325.2 325.7 686.2 PB

VO HEAVY 356.5 200 1.00 200 .320 .70 1500 294 .967 3.361
WER1 ASSIGN 7 .50 4 .05 4
05270 0250098 175 37.06E 4 148
GR RAPIDS #1 E .0155 .57 4683 193 .9844 .0001
1983-12-31 00/10-19-073-07W4/0 1982-02-13 356.0 357.0 731.7 GO
PANALTA

VO +369.6 353.2 200 .90 180 .300 .55 1400 294 .970 2.304
WER1 ASSIGN B 4 .50 2 .05 2
05270 0250098 177 37.06E 2 74
GR RAP #2 E .0155 .57 4683 193 .9844 .0001
1983-12-31 00/10-28-073-07W4/0 1982-01-27 352.8 353.7 723.3 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO HEAVY 339.0 200 .60 120 .320 .70 1390 292 .972 3.120
WER2 ASSIGN 4 .50 2 .05 2
05270 0250098 180 37.06E 2 74
GR RAPIDS B .0002A .0164 .57 4589 188 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/10-34-073-08W4/C 1981-02-16 338.7 339.3 703.7 GD
PANALTA

VO +295.7 317.8 128 1.70 218 .350 .60 2100 292 .956 4.493
WER1 ASSIGN B 10 .60 6 .05 6
05270 0250098 183 37.81E 6 227
CLEARWATER B .0002A .0164 .56 4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1982-12-01 00/06-07-074-04W4/0 1980-06-10 316.5 319.0 614.7 GW
PROGAS

VO 261.5 128 .60 77 .240 .65 1540 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1
05270 0250098 184 37.06E 1 37
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05 261.2 261.8 617.8 PB
PROGAS

VO 252.0 200 7.00 1400 .320 .65 1420 283 .967 3.069
WER2 ASSIGN 43 .50 22 .05 21
05270 0250098 185 37.06E 21 778
LOW GD RAPIDS .0002A .0164 .56 4614 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/05-17-074-04W4/C 1980-06-07 247.8 256.2 604.6 PB
PROGAS

VO 264.9 128 .60 77 .260 .60 1540 290 .958 3.098
WER1 ASSIGN 2 .55 1 .05 1
05270 0250098 187 37.06E 1 37
GR RAP STRAY .0001 .0002A .0198 .0006 .56 4617 190 .9793
1983-12-31 00/10-08-074-04W4/0 1978-03-05 264.6 265.2 617.8 PB
PROGAS

VO 271.4 200 1.10 220 .270 .70 1490 288 .972 2.661
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 195 37.81E 3 113
GR RAPIDS B .0002A .0164 .56 4619 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/06-22-074-05W4/0 1981-01-18 270.8 271.9 650.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-C5W4 0527C
VO 277.8 200 .92 184 .340 .70 1500 288 .965 3.653
WER1 ASSIGN 7 .50 4 .05 4
05270 0250098 198 37.06E 4 148
GR RAP B E .0457 .0025 .57 4591 188 .9518
1983-12-31 00/10-13-074-05W4/C 1977-07-11 277.4 278.3 664.8 PB
PANALTA

VO HEAVY 276.2 200 1.00 200 .280 .70 1420 290 .971 2.811
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 200 37.06E 3 111
GR RAPIDS B .0002A .0164 .56 4621 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/07-26-074-05W4/C 1981-01-12 275.7 276.7 663.6 GD
PANALTA

VO HEAVY 271.1 200 .60 120 .280 .65 1640 290 .966 3.028
WER2 ASSIGN 4 .50 2 .05 2
05270 0250098 205 37.06E 2 74
GR RAPIDS A .0002A .0164 .56 4621 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-09-30 00/11-34-074-05W4/C 1981-01-12 270.8 271.4 667.3 GD
PANALTA

VO +296.5 370.5 200 .50 100 .340 .80 1700 294 .965 4.635
WER1 ASSIGN B 5 .50 3 .05 3
05270 0250098 207 37.81E 3 113
CLEARWATER .0001E .0143 .56 4620 190 .9856
1983-12-31 00/11-34-074-05W4/0 1981-01-12 370.3 370.8 667.3 GW
PANALTA

VO +267.9 388.9 150 .61 92 .350 .65 1700 294 .963 3.885
WER1 ASSIGN B 4 .50 2 .05 2
05270 0250098 208 37.81E 2 76
CLEARWATER .0012E .0144 .0059 .57 4634 191 .9782 .0001 .0002
1985-12-31 00/10-07-074-06W4/0 1978-02-04 388.6 389.2 657.1 GW
PROGAS

VO 280.7 200 1.40 280 .290 .70 1420 284 .968 2.982
WER2 ASSIGN 8 .50 4 .05 4
05270 0250098 210 37.06E 4 148
GR RAPIDS A .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/11-23-074-07W4/C 1980-02-15 280.0 281.4 665.7 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO +368.9 296.6 200 .60 120 .340 .65 1420 284 .968 3.246
WER2 ASSIGN B 4 .50 2 .05 2
05270 0250098 215 37.06E 2 74
GR RAPIDS C .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/11-23-074-07W4/C 1980-02-12 296.2 296.8 665.7 GW
PROGAS

VO 290.5 200 1.00 200 .300 .70 1460 284 .967 3.175
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 220 37.06E 3 111
GR RAPIDS A .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/C 1980-02-14 290.0 291.0 678.7 PB
PANALTA PROGAS

VO HEAVY 298.8 200 1.70 340 .340 .70 1460 287 .968 3.557
WER2 ASSIGN 12 .50 6 .05 6
05270 0250098 225 37.06E 6 222
GR RAPIDS B .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/C 1980-02-14 298.0 299.7 678.7 GO
PANALTA PROGAS

VO HEAVY 310.0 200 2.30 460 .320 .65 1460 284 .967 3.145
WER2 ASSIGN 14 .50 7 .05 7
05270 0250098 230 37.06E 7 259
GR RAPIDS C .0002A .0164 .56 4610 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1981-06-30 00/12-29-074-07W4/C 1980-02-14 307.6 312.5 678.7 GO
PANALTA PROGAS

VO HEAVY 303.2 200 1.00 200 .300 .70 1480 290 .970 3.142
WER2 ASSIGN 6 .50 3 .05 3
05270 0250098 240 37.06E 3 111
GR RAPIDS A .0002A .0164 .57 4623 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
1983-12-31 00/06-30-074-08W4/C 1978-01-22 302.1 304.2 677.6 GO
PANALTA

VO 227.7 200 .70 140 .290 .65 1600 289 .966 3.072
WER1 ASSIGN 4 .50 2 .05 2
05270 0250098 248 37.81E 2 76
GRAND RAPIDS .0006 E .0236 .57 4606 189 .9758
1982-12-01 00/15-10-075-05W4/0 1980-12-21 227.4 228.1 626.5 PB
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KIRBY                (F)  074-C5W4     0527C
                          VO  +299.5                          326.4      200    1.10        220  .330   .70   2100 292   .957  4.937
                     WER1 ASSIGN                        B          11   .50       6   .05          6
    05270 0250098 249                                                                      37.81E        6         227
    CLEARWATER            .0001E .0200                        .56  4580 189 .9798
    1982-12-01 00/15-10-075-05W4/0 1980-12-21            325.9  327.0  626.5 GW
    PANALTA
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                          VO  +290.5                          366.2      200    2.10        420  .330   .65   2160 293   .956  4.704
                     WER2 ASSIGN                        B          20   .50      10   .05         10
    05270 0250098 250                                                                      37.81E       10         378
    CLEARWATER B          .0002A .0164                        .56  4609 191 .9792 .0006 .C001 .0001 .0003 .0007 .0008 .0016
    1981-09-30 00/11-04-075-06W4/C 1981-03-07            365.2  367.3  657.3 GW
    PANALTA
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                          VO          HEAVY                   241.0      400    1.10        440  .296   .65   1580 289   .967  3.093
                     WER2 ISOPAC                             14   .50       7   .05          7
    05270 0250098 255                                                                      37.06E        7         259
    GRAND RAPIDS #1       .0002A .0164                        .56  4610 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1983-06-30 00/11-05-075-06W4/C 1981-01-10            244.4  245.5  632.6 GO
    PANALTA
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                          VO          HEAVY                   262.8      200    1.50        300  .320   .60   1450 290   .970  2.814
                     WER2 ASSIGN                             8   .50       4   .05          4
    05270 0250098 260                                                                      37.06E        4         148
    GR RAPIDS C           .0002A .0164                        .56  4610 190 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1981-09-30 00/11-05-075-06W4/0 1981-01-10            258.5  267.1  632.6 GO
    PANALTA
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                          VO                                  358.6      200    1.80        360  .375   .55   2260 292   .954  4.758
                     WER2 ASSIGN                            17   .60      10   .05         10
    05270 0250098 270                                                                      37.81E       10         378
    CLEARWATER C          .0002A .0164                        .56  4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1981-09-30 00/11-05-075-06W4/0 1981-01-10            357.7  359.5  632.6 PB
    PANALTA
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                          VO                                  308.3      200    1.40        280  .320   .60   3161 292   .935  6.322
         SIRIKE      WER2 ASSIGN                            18   .70      13   .05         12
    05270 0250098 280                                                                      37.81E       12         454
    CLEARWATER B          .0002A .0164                        .56  4580 189 .9792 .0006 .0001 .0001 .0003 .0007 .0008 .0016
    1980-07-31 00/06-36-075-06W4/0 1979-01-13            307.6  309.0  612.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	0527C										
	VO	HEAVY		333.0	200	2.00	400 .340	.60	2160	286	.952	4.602
STRIKE	WER2 ASSIGN			18	.55	10 .05	10					
05270 0250098 285							37.81E	10	378			
CLEARWATER C	.0002A .0164		.56	4645	191	.9792 .0006	.0001	.0001 .0003	.0007	.0008	.0016	
1979-10-31 00/06-36-075-06W4/0	1979-01-13		332.0	334.0	612.6	GO						
LOWER MANNVILLE C	PD +241.4			388.7	200	5.18	1036 .300	.70	2210	294	.955	4.701
	WER1 ASSIGN		8	92	.55	51 .05	48	34				
05270 0310003 000	L MANN C						37.43E	14	524			
MCMURRAY	.0012E .0144 .0059		.57	4634	191	.9782 .0001	.0002					
1986-12-31 00/10-29-074-04W4/0	1978-02-17		385.6	391.7	633.1	GW						
PANALTA												
LOWER MANNVILLE D	VO	HEAVY		350.2	200	9.70	1940 .300	.65	2200	288	.952	4.450
	WER2 ASSIGN			86	.55	47 .05	45	8				
05270 0310004 000	L MANN D						37.81E	37	1399			
MCMURRAY	.0002 .0003E .0077 .0050		.57	4640	192	.9667 .0039	.0005	.0003 .0003	.0040	.0001		
1979-12-29 00/10-08-074-04W4/0	1978-03-05		344.1	356.3	617.5	GO						
PROGAS												
	VO	HEAVY		461.4	200	1.54	308 .300	.75	2170	297	.963	4.855
	WER2 ASSIGN			15	.50	8 .05	8					
05270 0310098 005							37.81E	8	302			
MCMURRAY	.0003E		.56	4654	192							
1977-12-31 00/07-34-073-07W4/0	1977-02-26		460.6	462.1	708.7	GO						
	VO	HEAVY		484.2	150	1.50	225 .250	.75	1560	290	.958	3.762
	WER1 ASSIGN			8	.50	4 .05	4					
05270 0310098 007							37.81E	4	151			
MCMURRAY	.0002E .0164		.56	4635	191	.9792 .0006	.0001	.0001 .0003	.0007	.0008	.0016	
1985-12-31 00/12-26-072-06W4/0	1979-03-09		483.5	485.0	717.9	GO						
	VO	HEAVY		416.1	200	1.00	200 .320	.65	1500	288	.968	3.183
	WER1 ASSIGN			6	.50	3 .05	3					
05270 0310098 015							37.81E	3	113			
MC MURRAY	.0001A .0044 .0063		.57	4652	191	.9891 .0001	.0001					
1981-06-30 00/11-23-074-07W4/0	1980-02-15		415.6	416.6	665.7	GO						
PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DEN / DRILL DATE	OWI / AQUIFER / MFD / GIP / PC / TC / TOP / BASE	AREA / REC / PAY / PROD / KB / TYPE	SL / C1 / C2	VOLUME / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG / C5 / C6 / C7	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KIRBY	(F) 074-05W4	C527C									
	VO		446.9	200	1.80	360 .300	.75	2015	296	.961	4.532
	WER2 ASSIGN		16	.65	10 .05	10					
05270 0328098 001						37.06E	10	371			
LOWER MCMURRAY		.0002E .0044 .002C	.56	4640 191	.9934 .0001						
1979-12-29 00/05-05-072-04W4/0		1979-06-16	446.0	447.8	677.8 PB						
	VO	+187.8	472.3	200	1.40	280 .270	.75	2560	290	.950	5.351
ASSOC	WER2 ASSIGN		15	.60	9 .05	9					
05270 0328098 002						37.43E	9	337			
MCMURRAY		.0001A .0631 .0015	.58	4566 187	.9338 .0015						
1980-10-31 00/10-28-071-07W4/C		1980-01-28	471.6	473.0	660.8 GD						
	VO		432.7	200	1.30	260 .240	.75	2330	295	.949	4.260
	WER2 ASSIGN		11	.60	7 .05	7					
05270 0328098 003						37.81E	7	265			
MCMURRAY		.0003E .0015 .0039	.57	4648 191	.9936 .0003	.0002 .0001 .0001					
1980-07-31 00/06-01-072-05W4/C		1979-03-07	432.0	433.3	674.8 PB						
	VO	+234.1	471.9	200	1.80	360 .300	.75	2130	297	.957	4.795
ASSOC	WER2 ASSIGN		17	.50	9 .05	9					
05270 0328098 004						37.81E	9	340			
MCMURRAY	.0002	.0003E .0077 .0050	.57	4640 192	.9667 .0039	.0005 .0003	.0003 .0004	.0001			
1980-07-31 00/07-14-072-06W4/0		1979-07-28	471.0	472.8	706.9 GD						
	VO	+233.2	484.3	200	1.50	300 .250	.75	2145	297	.958	4.020
ASSOC	WER2 ASSIGN		12	.60	7 .05	7					
05270 0328098 005						37.06E	7	259			
MCMURRAY		.0002E .0044 .0020	.56	4640 191	.9934 .0001						
1979-12-29 00/05-26-072-06W4/0		1979-03-11	483.5	485.0	718.2 GD						
	VO		454.6	200	1.50	300 .280	.80	2560	298	.951	5.754
	WER1 ASSIGN		17	.65	11 .05	10					
05270 0328098 006						37.43E	10	374			
MCMURRAY		E .0041 .0059	.56	4652 191	.9898 .0002	.0001					
1981-09-30 00/11-23-071-05W4/C		1981-01-14	453.9	455.4	673.4 PB						
	VO	HEAVY	463.9	200	3.20	640 .300	.80	2560	297	.950	6.193
	WER1 ASSIGN		40	.60	24 .05	23					
05270 0328098 008						37.43E	23	861			
MCMURRAY		E .0041 .0059	.56	4652 191	.9898 .0002	.0001					
1981-09-30 00/10-25-071-05W4/C		1981-01-05	462.3	465.5	685.4 GD						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KIRBY (F) 074-05W4 05270
VO HEAVY 501.4 200 2.60 520 .330 .75 2200 298 .952 5.458
WER1 ASSIGN 28 .60 17 .05 16
05270 0328098 009 37.81E 16 605
MCMURRAY .0002 .0001E .0063 .56 4632 199 .9934 .0001
1981-09-30 00/06-08-073-06W4/0 1981-02-09 500.1 502.7 705.6 GD

VO 367.3 200 11.00 2200 .330 .65 2170 293 .956 4.726
STRIKE WER2 ASSIGN 104 .59 61 .05 58
05270 0328098 010 37.81E 58 2193
MCMURRAY .0003E .0042 .0033 .56 4609 191 .9921 .0003 .0001
1980-07-31 00/06-36-075-06W4/0 1979-01-13 356.5 378.0 612.6 PB

VO 364.8 200 1.00 200 .300 .70 2000 292 .958 4.270
WER1 ASSIGN 9 .50 5 .05 5
05270 0328098 011 37.81E 5 189
MCM .0006 .0001E .0063 .56 4631 191 .9924 .0006
1983-12-31 00/05-12-075-05W4/0 1981-01-05 363.8 365.8 613.4 PB
PANALTA

VO +214.3 488.4 200 1.90 380 .310 .80 2000 298 .963 4.915
WER1 ASSIGN B 19 .50 10 .05 10
05270 0328098 015 37.81E 10 378
MCMURRAY .0001E .0300 .0009 .57 4606 190 .9658 .0027 .0004 .0001 .0001 .0001
1981-09-30 00/10-34-073-08W4/0 1981-02-16 487.4 489.3 703.7 GW
PANALTA

KIRBY POOLS= 92 GIP= 19816 PROD= 10971 IMG= 10439 MGP= 2037 RMG= 8402 ENERGY= 315475

KIRKWALL (F) 027-05W4 05290
BELLY RIVER A VO 268.7 150 1.50 225 .360 .75 1700 286 .963 4.739
WER1 ASSIGN 11 .50 6 .05 6
05290 0126001 000 BELLY RIVER A 37.43E 6 225
BELLY RIVER .0010A .0330 .0017 .57 4600 189 .9633 .0009 .0001
1985-10-31 00/04-24-027-05W4/0 1982-11-16 268.0 269.5 810.4 PB
TCPL

VO 250.9 200 2.47 494 .330 .65 1700 283 .960 3.817
WER1 ASSIGN 19 .50 10 .05 10
05290 0126098 005 37.43E 10 374
BELLY RIVER .0004E .0005 .58 4599 191 .0023 .0022 .1000
1978-06-30 00/06-08-028-05W4/0 1977-03-29 249.3 252.4 795.2 PB
TCPL PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KIRKWALL (F) 027-05W4 0529C
VO 256.3 128 .60 77 .270 .50 1595 284 .964 2.237
WER1 ASSIGN 2 .50 1 .05 1
05290 0126098 010 37.43E 1 37
BELLY RIVER SS .0001E .57 4599 189
1982-12-01 00/11-09-028-05W4/0 1978-03-13 256.0 256.6 800.1 PB
TCPL PROGAS TCPL

VIKING A PD -4.2 796.6 5255 1.19 6253 .300 .60 6570 304 .892 12.402
WER1 ISOPAC B 15 749 .70 524 .05 498 496
05290 0218001 000 VIKING A 36.68E 2 73
VIKING .0005A .0345 .0005 .0004 .58 4561 190 .9516 .0081 .0032 .0007 .0006 .0001
1985-12-31 00/07-23-027-05W4/0 1968-01-10 792.5 797.4 792.2 GW
DOMEDOW TCPL

VIKING B PD -6.8 757.5 3459 1.88 6503 .290 .55 6600 304 .889 11.077
WER1 ISOPAC B 15 692 .65 450 .05 428 390
05290 0218002 000 VIKING B 36.68E 38 1394
VIKING .0005A .0325 .0003 .58 4562 191 .9510 .0094 .0034 .0007 .0010 .0007 .0003 .0002
1985-12-31 00/06-01-028-06W4/0 1972-01-13 771.1 775.4 771.8 GW
PANALTA TCPL

VO -8.2 774.4 150 2.10 315 .320 .50 6710 304 .891 11.272
WER1 ASSIGN B 36 .70 25 .05 24
05290 0218098 005 36.68E 24 880
VIKING .0005E .0345 .0004 .58 4561 190 .9516 .0081 .0032 .0007 .0006 .0001
1985-12-31 00/07-09-027-04W4/0 1959-12-03 773.3 775.4 757.2 GW
TCPL

VO 759.3 440 .93 409 .300 .50 6690 300 .884 10.761
WER1 ASSIGN 44 .75 33 .05 31
05290 0218098 020 36.68E 31 1137
VIKING .0004A .58 4599 191
1976-06-30 00/10-08-028-06W4/0 1973-06-04 759.0 759.9 747.4 PB

UPPER MANNVILLE A CP 842.9 200 .90 180 .230 .55 7880 301 .868 10.850
WER1 ASSIGN 1 .75 1 .05 1 1
05290 0250001 000 U MANN A 37.43E
U MANNVILLE .0002A .0557 .0003 .59 4568 190 .9272 .0088 .0035 .0013 .0012 .0008 .0005 .0005
1986-12-31 00/06-10-027-04W4/0 1976-08-26 842.2 843.7 754.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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KIRKWALL                 (F)  027-05W4     0529C
  LOWER MANNVILLE A           VO                          920.2      200    3.40       680  .260   .50  9030 300   .849 13.107
                              WER1 ASSIGN                   89  .75    67   .05          64            7
    05290 0310001 000 L MANN A                                                        37.43E          57      2134
    LOWER MANNVILLE      .0005E .0197 .0055          .58  4628 191  .9643 .0079 .0005 .0004                .0001
    1983-08-31 00/11-08-027-04W4/0 1976-06-02       917.4  922.9  770.5 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                          912.3      200    1.54       308  .250   .50  8400 303   .785 12.554
                              WER1 ASSIGN                   39  .75    29   .10          26            26      983
    05290 0350098 015                                                                 37.81E
    DETRITAL             .0004A          .0009          .71  4571 213                 .0379 .0223                .0300
    1978-06-30 00/06-08-028-05W4/0 1977-03-29       911.6  913.2  795.2 PB
    TCPL     TCPL     TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                              VO  -190.8 HEAVY            963.2      128    1.85       237  .200   .70  9100 306   .859 13.783
                              WER1 ASSIGN            B      33  .75    25   .05          24            24      898
    05290 0646098 005                                                                 37.43E
    BAKKEN               .0006E                     .58  4606 192
    1982-12-01 00/10-32-027-04W4/0 1971-02-18       961.9  964.7  773.9 GO
    PROGAS
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KIRKWALL                 POOLS=    11  GIP=      1715 PROD=      1171  IMG=      1113  MGP=       894  RMG=       219  ENERGY=      8135
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KISKIU                   (SA) 057-02W6     05295
                              VO                         3190.8      200    3.00       60C  .180   .80 28370 368   .958 32.954
        STRIKE                BER7 ASSIGN                  198  .75   149   .05          142           142     5315
    05295 0192098 000                                                                 37.43E
    DUNVEGAN        .0002       A .0466 .0023          .65  4586 202  .8560 .0644 .0194 .0036 .0042 .0024 .0007 .0002
    1980-10-31 00/07-28-057-02W6/0 1980-04-16      3189.3 3192.3 1369.1 PB
-------------------------------------------------------------------------------------------------------------------------------
KISKIU                   POOLS=     1  GIP=       198 PROD=       149  IMG=       142  MGP=              RMG=       142  ENERGY=      5315
-------------------------------------------------------------------------------------------------------------------------------
KITSIM                   (F)  017-16W4     0530C
  MILK RIVER A                PD                          355.7     2970    2.50      7425  .154   .55  3140 289   .938  2.787
                              WER1 ISOPAC                  188  .70   132   .05          125
    05300 0158160 071 MLK RIV A                                                       36.31A
    MILK RIVER           .0007A                     .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01       315.5  403.9  748.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
KITSIM	(F) 017-16W4	05300												
MEDICINE HAT A	VO			487.7	6077	1.51		9176	.170	.55	4310	290	.913	4.328
	WER2 ISOPAC			397	.70	278	.03	270						
05300 0158160 072								36.31E						
MEDICINE HAT	.0011A		.57	4599	189									
1981-12-31	02/10-31-012-05W4/0	1904-01-01	280.4	289.3	658.0	PB								
SE ALTA GAS SYS(MU)														
	WER2 ISOPAC			585	.70	410	.03	395						
05300 0158160 999	SE AGS(MU)							36.31E		395		14342		
	.0009A													
1983-12-31	02/10-31-012-05W4/0	1904-00-00												
PROGAS TCPL														
VIKING A	CP			872.6	200	1.80		360	.220	.50	8290	303	.873	9.804
	WER2 ASSIGN			3	.75	2	.05	2		2				
05300 0218001 000	VIKING A							37.81E						
BOW ISLAND 2	.0010A .0484 .0002		.45	4578	189	.9407	.0080	.0013	.0002	.0001	.0001			
1986-12-31	00/07-30-017-16W4/0	1968-08-21	871.7	873.5	781.2	PB								
TCPL														
VIKING B	CP			888.2	200	1.80		360	.220	.50	8290	303	.873	9.799
	WER1 ASSIGN ABAND			4	.75	3	.05	3		3				
05300 0218002 000	VIKING B							37.81E						
BOW ISLAND 3	.0010A .0484 .0002		.58	4578	189	.9407	.0080	.0013	.0002	.0001	.0001			
1985-08-31	00/07-30-017-16W4/0	1968-08-21	887.3	889.1	781.2	PB								
VIKING C	VO			901.3	200	1.80		360	.220	.50	8290	303	.873	9.804
	WER1 ASSIGN			35	.75	26	.05	25						
05300 0218003 000	VIKING C							38.81E		25		970		
BOW ISLAND 4	.0010A .0484 .0002		.58	4578	189	.9407	.0080	.0013	.0002	.0001	.0001			
1982-06-30	00/07-30-017-16W4/0	1968-08-21	900.4	902.2	781.2	PB								
TCPL														
	VO			838.9	200	2.40		480	.160	.60	7520	298	.877	7.856
	WER1 ASSIGN			38	.75	29	.05	28						
05300 0218098 005								37.81E		28		1059		
BOW ISLAND	.0020 .0019A .0539 .0001		.57	4560	188	.9364	.0056	.0001						
1982-11-30	00/15-13-017-17W4/0	1980-09-17	832.5	845.2	766.5	PB								
KANNGAZ TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KITSIM (F) 017-16W4 05300
VO 883.3 200 1.90 380 .170 .60 7760 299 .870 8.653
WER1 ASSIGN 33 .75 25 .05 24
05300 0218098 010 37.81E 24 907
BOW ISLAND .0009 .0030A .0494 .0002 .58 4564 189 .9330 .0103 .0019 .0006 .0004 .0001 .0001 .0001
1982-11-30 00/15-13-017-17W4/C 1980-09-17 876.0 890.5 766.5 PB
KANNGAZ TCPL

KITSIM POOLS= 6 GIP= 698 PROD= 495 IMG= 477 MGP= 5 RMG= 472 ENERGY= 17278

KITTY (F) 085-12W5 07390
VO +13.1 432.2 200 2.00 400 .290 .60 4440 288 .904 8.439
STRIKE BER7 ASSIGN B 34 .70 24 .05 23
07390 0304098 005 38.56E 23 887
BLUESKY .0003E .0075 .0154 .57 4604 192 .9763 .0003 .0002 .0001
1982-11-30 00/14-04-085-12W5/0 1979-02-14 431.2 433.2 564.9 GW

KITTY POOLS= 1 GIP= 34 PROD= 24 IMG= 23 MGP= RMG= 23 ENERGY= 887

KIYA (SA) 096-24W5 05315
VO 659.7 200 2.47 494 .180 .50 4700 303 .912 4.353
STRIKE BER7 ASSIGN 22 .70 15 .10 14
05315 0326098 005 39.30E 14 550
GETHING .0002E .0280 .59 4723 198
1977-06-30 00/07-16-096-24W5/0 1976-02-13 656.8 662.6 679.1 PB

KIYA POOLS= 1 GIP= 22 PROD= 15 IMG= 14 MGP= RMG= 14 ENERGY= 550

KLESKUN (SA) 072-02W6 05317
VO 1381.0 200 2.10 420 .100 .50 13300 331 .877 6.515
BER7 ASSIGN 27 .75 20 .05 19
05317 0304098 005 37.43E 19 711
BLUESKY .0001A .0175 .0111 .57 4647 191 .9673 .0036 .0002 .0001 .0001
1983-09-30 00/06-23-072-02W6/C 1981-10-22 1379.4 1382.5 648.3 PB

KLESKUN POOLS= 1 GIP= 27 PROD= 20 IMG= 19 MGP= RMG= 19 ENERGY= 711

KNAPPEN (F) 001-11W4 05340
UPPER MANNVILLE A PD 793.3 128 1.85 237 .270 .65 7090 296 .857 13.979
WER1 ASSIGN 48 .75 36 .05 34 24
05340 0250001 000 U MANN A 37.43E 10 374
UPPER MANNVILLE .0009E .59 4633 197
1983-12-31 00/07-15-001-11W4/0 1972-11-06 791.9 794.6 1001.3 PB
CMG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNAPPEN (F) 001-11W4 05340

UPPER MANNVILLE B — CP — 791.6 — 128 — 4.01 — 513 .206 .75 — 6790 306 .889 10.967
WER1 ASSIGN — 1 .75 — 1 .05 — 1 — 1
05340 0250002 000 U MANN B — 37.43E
UPPER MANNVILLE .0009E — .58 4633 192
1986-12-31 00/09-10-001-11W4/0 1972-06-24 — 787.0 796.1 1028.4 PB
CMG

UPPER MANNVILLE C — VO — 814.7 — 200 — 3.39 — 678 .200 .75 — 6500 301 .884 10.420
WER1 ASSIGN — 71 .75 — 53 .05 — 50 — 19
05340 0250003 000 U MANN C — 37.43E — 31 — 1160
UPPER MANNVILLE .0009E .0122 — .58 4647 192 — .0016 .0007 — .0300
1976-06-30 00/11-02-001-11W4/0 1972-11-11 — 811.7 817.5 1053.1 PB
CMG

LOWER MANNVILLE A — 961.3
SOLN — WER1 ISOPAC — 6 .65 — 4 .80 — 1 — 318.0 18
05340 0310001 000 L MANN A — 37.43E — 1 — 37
LOWER MANNVILLE .0009E .0142 .0078 — .9713 .0057 .0001 .0001 .0001
1985-12-31 00/01-01-001-10W4/0 1965-00-00
CMG

LOWER MANNVILLE D — PD — 792.5 — 128 — 1.23 — 157 .240 .50 — 6250 297 .878 8.177
WER1 ASSIGN — 18 .80 — 14 .05 — 13 — 11
05340 0310004 000 L MANN D — 37.43E — 2 — 75
SUNBURST .0009E .0074 — .58 4640 194 — .0039 .0023 — .0011
1986-06-30 00/10-20-001-11W4/0 1973-11-18 — 791.9 793.1 1003.1 PB

LOWER MANNVILLE E — CP — 799.8 — 128 — 4.32 — 553 .190 .65 — 6830 300 .860 9.296
WER1 ASSIGN — 11 .75 — 8 .05 — 8 — 8
05340 0310005 000 L MANN E — 37.43E
SUNBURST .0009E — .61 4626 201
1986-12-31 00/07-17-001-11W4/0 1973-11-18 — 797.4 802.2 1029.6 PB
CMG

LOWER MANNVILLE G — VO — 742.8 — 200 — 15.50 — 3100 .320 .85 — 5820 296 .886 17.166
WER1 ASSIGN — 532 .80 — 426 .05 — 405
05340 0310007 000 L MANN G — 37.43E — 405 — 15159
SUNBURST .0012E .0152 .0218 — .59 4676 194 — .9530 .0062 .0018 .0002 .0002 .0002 .0001 .0001
1983-10-31 00/09-06-002-11W4/0 1981-09-25 — 735.0 750.5 924.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
KNAPPEN	(F) 001-11W4		05340														
	VO				763.2	200	4.63		926	.200	.70	6380	299		.867		9.799
	WER1 ASSIGN				91	.70	64	.05	61								
05340 0310098 005									37.43E		61		2283				
SUNBURST	.0009E				.61	4626	201										
1966-02-11 00/12-05-001-11W4/0	1965-10-00				760.8	765.7	1080.5	PB									
CMG																	
	VO				760.7	150	1.20		180	.180	.75	7570	298		.868		11.236
	WER1 ASSIGN				20	.75	15	.05	14								
05340 0310098 015									37.43E		14		524				
SUNBURST	.0012E	.0152	.0218		.59	4676	194	.9530	.0062	.0018	.0002	.0002	.0002	.0001	.0001		
1985-09-30 00/10-05-002-11W4/0	1984-09-17				752.5	769.0	923.1	PB									
	VO				761.4	128	4.57		585	.200	.55	5860	303		.890		6.798
	WER1 ASSIGN				40	.75	30	.05	29								
05340 0420098 005									37.43E		29		1085				
SWIFT	.0005E	.0161	.0137		.61	4654	194	.9537	.0036	.0036	.0013	.0007	.0004	.0002	.0002		
1984-12-31 00/16-29-001-11W4/0	1960-10-00				759.3	764.4	983.0	PB									
CMG																	
SAWTOOTH A	MB				953.4	744	1.82		1354	.180	.60	8070	303		.869		9.410
	WER1 ISOPAC				62	.60	37	.05	35		34						
05340 0428001 000	SAWTOOTH A								37.43E		1		37				
SAWTOOTH	.0005A	.0135			.57	4613	192	.9735	.0053	.0030	.0016	.0008	.0018				
1986-12-31 00/06-05-001-10W4/0	1955-10-30				926.6	929.6	1083.0	PB									
CMG																	
SAWTOOTH B	VO				800.7	200	2.78		556	.180	.70	6890	305		.879		9.209
	WER1 ASSIGN				51	.70	36	.05	34		6						
05340 0428002 000	SAWTOOTH B								37.43E		28		1048				
SAWTOOTH	.0005A				.57	4682	195										
1965-01-13 00/16-29-001-11W4/0	1960-10-00				798.0	803.5	983.0	PB									
CMG																	
RUNDLE A	CP +150.0				824.2	200	8.33		1666	.132	.80	8270	306		.860		9.456
	WER1 ASSIGN ABAND		B		16	.80	13	.10	12		12						
05340 0610001 000	RUNDLE A								37.43E								
RUNDLE	.0006E				.63	4654	194										
1985-08-31 00/16-29-001-11W4/0	1960-10-20				815.3	833.0	983.0	GW									
KNAPPEN	POOLS= 13	GIP=	567	PROD=	737	IMG=	697	MGP=	115	RMG=	582	ENERGY=	21782				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNEEHILL (SA) 036-26W4 05345
VO 999.1 200 7.10 142C .210 .85 3550 306 .932 6.319
STRIKE BER7 ASSIGN 90 .50 45 .05 43
05345 0126098 005 38.18E 43 1642
BELLY RIVER .0003E .0333 .0033 .71 4557 196 .9233 .0168 .0104 .0042 .0038 .4600
1978-12-31 00/10-05-036-26W4/0 1978-07-01 991.8 1006.4 696.3 PB

VO 1822.6 200 3.39 678 .130 .65 9850 329 .821 8.763
STRIKE BER6 ASSIGN 59 .70 41 .10 37
05345 0336098 005 37.43E 37 1385
ELLERSLIE .0005E .0180 .0107 .0084 .71 4654 217 .8083 .0797 .0444 .0077 .0127 .5900 .0018 .0025
1978-12-31 00/10-05-036-26W4/0 1978-07-01 1816.0 1829.1 969.3 PB

VO 1868.2 200 2.30 460 .120 .60 9150 330 .860 6.602
STRIKE BER6 ASSIGN ABAND 30 .65 20 .10 18
05345 0336098 010 38.18E 18 687
ELLERSLIE .0004E .0822 .0092 .70 4548 206 .7835 .0711 .0354 .0055 .0082 .0030 .0015
1986-09-30 00/07-06-036-26W4/0 1978-10-04 1867.0 1869.3 983.9 PB

VO -1240.1 2204.5 200 2.00 400 .060 .75 16765 339 .760 8.327
ASSOC STRIKE BER7 ASSIGN 33 .75 25 .05 24
05345 0696098 005 39.30E 24 943
NISKU .0002 .0002E .0644 .0562 .86 4647 233 .6446 .1021 .0683 .0123 .0277 .0120 .0050 .0020
1980-12-31 00/09-17-036-26W4/0 1980-08-02 2200.0 2209.0 968.9 GO

VO -1265.6 2233.8 200 1.50 300 .100 .80 16765 341 .840 13.316
ASSOC STRIKE BER7 ASSIGN 40 .75 30 .10 27
05345 0696098 010 39.30E 27 1061
LEDUC .0003 .0008A .0729 .0015 .69 4523 206 .8007 .0609 .0358 .0061 .0128 .0065 .0015 .0002
1981-12-31 00/09-17-036-26W4/0 1980-08-02 2233.0 2234.5 968.9 GO

VO -1277.7 2250.5 651 1.07 697 .058 .80 20380 341 .800 9.858
ASSOC STRIKE BER6 ISOP AC ABAND 69 .75 52 .30 36
05345 0720098 005 39.30E 36 1415
LEDUC .0004 .0011E .1138 .0245 .1826 .82 5332 234 .5911 .0382 .0246 .0045 .0108 .0066 .0016 .0002
1985-06-30 00/16-08-036-26W4/0 1959-10-09 2247.9 2253.1 975.4 GO

KNEEHILL POOLS= 6 GIP= 321 PROD= 213 IMG= 185 MGP= RMG= 185 ENERGY= 7133

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNELLER (F) 049-23W4 05350
LOWER MANNVILLE A PD -511.5 1262.5 440 5.86 2578 .150 .50 9310 319 .839 7.423
WER1 ASSIGN B 253 .60 152 .05 144 133
05350 0310001 000 L MANN A 37.43E 11 412
ELLERSLIE A .0327 .0178 .67 4633 207 .8430 .0617 .0288 .0038 .0072 .0033 .0011 .0006
1986-12-31 00/10-16-049-23W4/0 1965-08-04 1257.0 1268.0 756.5 GW
LOC U

LOWER MANNVILLE B VO -504.7 1237.8 728 5.00 3640 .180 .40 9170 319 .851 6.516
WER1 ISOPAC B 252 .70 176 .05 167 88
05350 0310002 000 L MANN B 37.43E 79 2957
BSL QUARTZ .0005A .0160 .67 4592 203 .0280 .0110 .4000
1976-06-30 00/04-05-050-23W4/0 1953-12-20 1198.5 1204.6 758.6 GW
LOC U

VO 1275.7 200 2.20 440 .180 .50 9310 313 .862 8.832
STRIKE WER1 ASSIGN 39 .70 27 .05 26
05350 0310098 005 37.43E 26 973
ELLERSLIE .0047 .0005A .0347 .0256 .61 4653 195 .9005 .0272 .0051 .0003 .0005 .0005 .0002 .0002
1981-09-30 00/02-22-049-24W4/0 1980-01-03 1273.0 1278.5 741.6 PB

VO -495.7 1259.1 200 2.00 400 .230 .60 8910 314 .834 13.353
WER1 ASSIGN B 53 .70 37 .10 33
05350 0310098 010 37.43E 33 1235
ELLERSLIE A .0242 .0259 .67 4669 208 .8518 .0586 .0228 .0035 .0065 .0036 .0014 .0017
1986-07-31 02/14-22-049-23W4/0 1984-10-26 1258.1 1260.1 764.4 GW

VO 1227.4 200 1.70 340 .180 .45 8780 312 .862 7.520
STRIKE WER1 ASSIGN 26 .55 14 .05 13
05350 0310098 015 37.43E 13 487
ELLERSLIE .0003A .0184 .0137 .60 4626 196 .9302 .0346 .0009 .0009 .0003 .0002 .0002 .0003
1986-09-30 00/10-20-050-23W4/0 1985-10-08 1226.5 1228.2 742.0 PB

KNELLER POOLS= 5 GIP= 623 PROD= 406 IMG= 383 MGP= 221 RMG= 162 ENERGY= 6064

KNOPCIK (F) 074-11W6 05360
DOE CREEK A VO -136.6 889.6 3284 2.57 8440 .187 .65 6210 312 .870 7.908
WER1 ISOPAC FS 667 .75 500 .10 450 131
VO 889.6 1140 1.57 1790 .187 .65 6210 312 .870 7.908 PROBABLE
71 .75 53 .10 48 .50
05360 0190001 000 DOE CREEK A 37.43E 367 13737
DOE CREEK A .0081 .0019 .66 4619 209 .8606 .0755 .0349 .0051 .0088 .0045 .0014 .0011
1986-12-31 00/13-12-074-11W6/0 1964-01-28 872.6 879.7 798.0 PB
LOC U CWNGNUL PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

KNOPCIK (F) 074-11W6 05360
VO -210.6 999.8 150 1.41 212 .175 .60 7760 302 .834 9.200
ASSOC STRIKE WER1 ASSIGN 20 .70 14 .10 13
05360 0190098 005 37.43E 13 487
DOE CREEK A .0215 .0002 .66 4599 204 .8621 .0666 .0311 .0046 .0067 .0033 .0016 .0023
1985-12-31 00/06-09-073-10W6/0 1985-02-19 999.1 1000.5 789.9 GO

PADDY A VO 1382.9 5313 1.46 7757 .130 .70 11620 331 .844 10.764
WER1 ISOPAC 835 .75 626 .10 563 37
05360 0230001 000 PADDY A 38.18E 526 20083
PADDY .0001 .0001E .0262 .0020 .65 4606 205 .8708 .0609 .0250 .0031 .0068 .3500 .0008 .0004
1978-12-31 00/07-11-074-11W6/0 1974-04-11 1386.2 1390.5 792.2 PB
PANALTA

VO -509.6 1267.5 200 1.00 200 .160 .60 8660 326 .883 8.213
WER1 ASSIGN B 16 .70 11 .05 10
05360 0232098 005 38.18E 10 382
CADOTTE .0008 E .0074 .0126 .59 4674 197 .9369 .0416 .0007
1981-11-30 00/06-22-074-10W6/0 1981-08-21 1267.0 1268.0 758.4 GW
PROGAS

VO 1527.8 128 2.16 276 .120 .60 10650 319 .815 8.388
WER1 ASSIGN 23 .75 17 .10 15
05360 0264098 005 38.18E 15 573
SPIRIT RIVER .0001E .0065 .67 4626 211 .0322 .0122 .0045
1982-12-01 00/06-27-074-11W6/0 1974-12-26 1526.7 1528.9 817.8 PB
PANALTA

VO 1407.1 128 .90 115 .120 .65 10982 332 .830 8.840
WER1 ASSIGN 10 .75 8 .10 7
05360 0272098 005 38.18E 7 267
FAHLER .0001E .0065 .67 4626 211 .0322 .0122 .0045
1982-12-01 00/10-15-074-10W6/0 1978-10-25 1406.6 1407.5 755.0 PB
PROGAS

VO 1816.5 150 5.50 825 .110 .55 16570 347 .862 9.531
WER1 ASSIGN 79 .75 59 .05 56
05360 0304098 005 38.18E 56 2138
BLUESKY .0001E .0017 .62 4693 202 .9148 .0464 .0121 .0021 .0022 .0012
1985-08-31 00/03-28-074-11W6/0 1984-01-22 1813.7 1819.2 821.2 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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KNOPCIK                 (F)  074-11W6     05360
  GETHING A                   VO                          1819.7     200    4.30        860   .100   .70 21430 349   .847 14.432
                              WER1 ASSIGN                    124   .80      99   .10        89          37
    05360 0326001 000 GET A                                                              38.18E        52        1985
    U GETHING          .0003 .0001E .0054 .0188              .67  4695 212 .8304 .1138 .0217 .0041 .0040 .0013 .0001
    1982-12-01 00/01-20-074-11W6/0 1979-10-17      1817.5 1821.8   810.6 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                              VO -1046.5                  1799.6     200    2.80        560   .140   .65 16130 347   .857 14.037
                              WER1 ASSIGN          B         79   .75      59   .10        53
    05360 0326098 003                                                                   38.18E        53        2024
    MIDDLE GETHING     .0028      E .0477 .0388              .67  4677 204 .8291 .0590 .0129 .0016 .0033 .0020 .0004 .0024
    1982-05-31 00/06-02-074-10W6/0 1981-11-01      1798.2 1801.0   754.5 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------------
  JURASSIC A                  VO                          2063.8     200    3.00        6CC   .120   .80 18022 335   .869 16.901
                              WER1 ASSIGN                    101   .75      76   .05        72          69
    05360 0446001 000 JURASSIC A                                                        38.18E         3         115
    JURASSIC SS        .0001 .0004A .0095 .0056              .57  4644 192 .9742 .0087 .0014               .0001
    1982-12-31 00/13-01-074-11W6/0 1980-06-18      2062.0 2065.5   790.9 PB
    PANALTA
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  JURASSIC B                  VO                          2059.8    1275    2.46       3137   .124   .80 17120 354   .812 16.802
                              WER2 ISOPAC                    527   .60      316   .10       284          11
    05360 0446002 000 JURASSIC B                                                        37.43E        273        10218
    JURASSIC SS        .0003A .0020 .0136                  .73  4645 223 .7861 .1128 .0506 .0064 .0143 .0080 .0035 .0024
    1984-12-31 00/03-28-073-10W6/0 1980-08-23      2027.0 2030.5   754.5 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------------
                              VO                          2084.0     200    2.00        400   .130   .70 18545 358   .917 14.619
                              WER1 ASSIGN                    58   .75      44   .05         42          42
    05360 0508098 005                                                                   38.18E        42        1604
    CHARLIE LAKE       .0001 .0001E .0047 .0021              .56  4640 191 .9902 .0025 .0002               .0001
    1980-10-31 00/07-25-074-11W6/0 1979-02-04      2083.0 2085.0   832.6 PB
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                              VO                          2211.9     200   10.16       2032   .069   .55 17790 334   .865  6.645
                              WER2 ASSIGN                    135   .75      101   .10        91          91
    05360 0516098 003                                                                   38.18E        91        3474
    HALFWAY                        A .1416 .0086 .0384    .69  4650 199 .7512 .0396 .0105 .0017 .0035 .0025 .0010 .0014
    1983-12-31 00/16-09-074-10W6/0 1980-08-26      2204.4 2219.4   760.9 PB
    PROGAS
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

KNOPCIK (F) 074-11W6 0536C

VO 2166.7 200 2.09 418 .120 .85 21240 360 .921 18.582
WER2 ASSIGN 78 .80 62 .10 56
05360 0516098 004 38.18E 56 2138
HALFWAY .0001A .0686 .0088 .0126 .66 4579 198 .8667 .0227 .0055 .0009 .0020 .0013 .0008 .0100
1986-11-30 00/06-22-074-10W6/0 1981-08-21 2164.5 2168.8 758.4 PB

VO -1398.5 2174.5 200 4.00 800 .075 .85 16500 332 .857 10.513
WER2 ASSIGN B 84 .70 59 .10 53
05360 0516098 005 38.18E 53 2024
HALFWAY .0001A .0058 .0088 .0365 .62 4780 203 .9128 .0245 .0059 .0009 .0020 .0015 .0006 .0006
1982-10-29 00/08-29-074-10W6/C 1981-06-19 2171.0 2178.0 778.8 GW

VO 2343.2 200 2.40 480 .060 .80 23530 336 .898 10.645
WER2 ASSIGN 51 .80 41 .05 39
05360 0520098 002 38.18E 39 1489
DOIG .0003E .0013 .56 4640 192 .9921 .0063
1983-10-31 00/03-28-073-10W6/C 1980-08-23 2341.4 2345.0 754.5 PB

VO 2256.0 200 2.60 520 .060 .80 18550 334 .830 9.134
WER2 ASSIGN 47 .75 35 .10 32
05360 0520098 005 37.43E 32 1198
DOIG A .0433 .0046 .0334 .67 4736 209 .8270 .0585 .0183 .0025 .0056 .0033 .0017 .0018
1983-12-31 00/16-09-074-10W6/0 1980-08-26 2253.6 2258.4 760.9 PB
PROGAS

VO 2132.6 200 2.40 480 .078 .90 17530 332 .826 12.762
STRIKE WER2 ASSIGN 61 .75 46 .05 44
05360 0520098 020 40.33E 44 1775
MID DOIG .0001A .0837 .0013 .0066 .69 4553 205 .7914 .0690 .0272 .0036 .0086 .0050 .0020 .0016
1983-12-31 00/06-35-074-10W6/C 1982-10-19 2131.4 2133.8 755.9 PB
PROGAS

KNOPCIK POOLS= 18 GIP= 3066 PROD= 2226 IMG= 2017 MGP= 285 RMG= 1732 ENERGY= 65711

KOTCHO (SA) 112-11W6 05385

VO 318.2 128 1.85 237 .170 .80 920 292 .980 1.243
STRIKE BER7 ASSIGN 3 .50 2 .10 2
05385 0644098 005 40.05E 2 80
BANFF CARBONATE .0002A .0315 .60 4723 196 .0028 .0018 .0500
1982-12-01 00/11-02-112-11W6/0 1977-02-09 317.3 319.1 355.7 PB

KOTCHO POOLS= 1 GIP= 3 PROD= 2 IMG= 2 MGP= RMG= 2 ENERGY= 80

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LA COREY	(F) 063-05W4 00810																
COLONY A	VO							302.3		1758	2.42		4254	.299	.75	2380	286
	WER2 ISOPAC							238		.60	143	.05	136				
00810 0256001 000	COLONY A												37.43E		136	5090	
COLONY #1	.0002E	.0129	.0009			.57	4626	191		.9762	.0092	.0003	.0001	.0001			
1986-12-31 00/11-20-063-05W4/0	1976-11-12					300.2	305.4	555.0	PB								
	VO							302.5		200	2.00		400	.330	.75	2090	286
STRIKE	WER2 ASSIGN							22		.60	13	.05	12				
00810 0262098 005													37.43E		12	449	
U GR RAPIDS #2	.0002E	.0129	.0009			.57	4626	191		.9762	.0092	.0003	.0001	.0001	.0001		
1984-05-31 00/07-16-063-05W4/0	1979-09-21					301.5	303.5	549.9	PB								
	VO			-247.9				310.4		128	.70		90	.270	.50	2380	292
ASSOC STRIKE	WER2 ASSIGN							3		.60	2	.05	2				
00810 0262098 010													37.43E		2	75	
GRND RPDS 1 SS	.0002E	.0129	.0009			.57	4626	191		.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/10-03-063-05W4/0	1979-07-29					310.0	310.7	558.6	GO								
	VO							297.7		200	1.70		340	.310	.80	2090	291
STRIKE	WER2 ASSIGN							18		.60	11	.05	10				
00810 0262098 015													37.43E		10	374	
GRAND RAPIDS IS	.0002E	.0129	.0009			.57	4626	191		.9762	.0092	.0003	.0001	.0001	.0001		
1980-07-31 00/11-06-063-05W4/0	1979-09-03					296.8	298.5	544.0	PB								
	VO			-244.1				299.7		128	.50		64	.340	.80	2090	291
ASSOC STRIKE	WER2 ASSIGN							4		.60	2	.05	2				
00810 0262098 020													37.43E		2	75	
GRND RPDS 2 SS	.0002E	.0129	.0009			.57	4626	191		.9762	.0092	.0003	.0001	.0001	.0001		
1982-12-01 00/11-06-063-05W4/0	1979-09-03					299.4	299.9	544.0	GO								
LA COREY	POOLS= 5 GIP= 285 PROD= 171 IMG= 162 MGP= RMG= 162 ENERGY= 6063																
LAC LA BICHE	(F) 067-13W4 05420																
VIKING A	VO							261.1		200	1.54		308	.250	.60	2670	287
	WER1 ASSIGN							13		.65	8	.05	8		6		
05420 0218001 000	VIKING A												37.43E		2	75	
VIKING	.0005E		.0006			.57	4599	189				.0003	.0002				
1977-06-30 02/06-29-066-13W4/0	1976-09-12					260.3	261.8	566.6	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LAC LA BICHE (F) 067-13W4 05420
VO 275.3 200 1.00 200 .320 .35 2520 284 .944 2.994
WER1 ASSIGN 6 .60 4 .05 4
05420 0218098 010 37.43E 4 150
VIKING .0005 .0001A .0008 .56 4641 191 .9986
1981-06-30 00/11-03-067-13W4/0 1979-08-13 272.1 278.5 579.8 PB

GRAND RAPIDS PD +263.3 313.5 1173 1.84 2158 .320 .55 2380 296 .953 4.223
WER1 ISOPAC B 157 .70 110 .05 105 91
05420 0262000 000 GRD RAP 37.81E 14 529
GRAND RAPIDS .0004A .0162 .56 4620 190 .9799 .0017 .0012 .0003 .0002 .0001
1985-12-31 00/11-04-067-13W4/0 1958-11-00 307.8 311.2 574.2 GW
LOC U

GRAND RAPIDS B PD +261.8 303.3 200 2.78 556 .290 .70 2250 295 .957 4.601
WER1 ASSIGN B 53 .60 32 .05 30 24
05420 0262002 000 GRD RAP B 37.81E 6 227
GR RAPIDS .0004A .0222 .56 4613 189 .9745 .0028 .0001
1986-12-31 00/06-29-066-13W4/0 1972-07-11 302.1 304.8 566.6 GW
LOC U

VO 335.5 200 1.00 200 .290 .55 2330 286 .946 3.906
STRIKE WER1 ASSIGN 8 .60 5 .05 5
05420 0262098 002 37.81E 5 189
GR RAPIDS .0012 .0001A .0087 .0038 .56 4636 191 .9861 .0001
1980-12-31 00/16-36-066-13W4/0 1980-07-19 335.0 336.0 601.1 PB

MCMURRAY A CP 468.2 200 4.63 926 .180 .55 2620 294 .953 2.627
WER1 ASSIGN ABAND .65 .05
05420 0328001 000 MCMURRAY A 37.81E
MCMURRAY .0007A .57 4647 191
1985-08-31 00/06-29-066-13W4/0 1972-07-11 462.1 474.3 566.6 PB
LOC U

MCMURRAY B PD 474.0 954 1.25 1193 .210 .45 2540 300 .952 2.390
WER1 ISOPAC 40 .55 22 .05 21 20
05420 0328002 000 MCMURRAY B 37.81E 1 38
MCMURRAY .0001 .0001A .0103 .0161 .58 4673 193 .9706 .0024 .0001 .0001 .0002
1985-12-31 00/11-09-067-13W4/0 1955-04-17 472.1 474.0 583.4 PB
LOC U

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LAC LA BICHE (F) 067-13W4 0542C
VO 481.0 200 1.50 300 .240 .55 2640 290 .945 3.616
WER1 ASSIGN 11 .65 7 .05 7
05420 0328098 015 37.81E 7 265
MCMURRAY .0001E .0117 .57 4626 191 .9821 .0045 .0010 .0006
1984-05-31 00/13-32-066-13W4/0 1981-11-17 479.2 482.8 581.6 PB

LAC LA BICHE POOLS= 8 GIP= 288 PROD= 188 IMG= 180 MGP= 141 RMG= 39 ENERGY= 1473

LACOMBE (F) 040-26W4 0541C
VIKING A PD 1496.1 2390 1.05 2510 .108 .55 7750 332 .880 4.481
WER1 ISOPAC 235 .85 200 .10 180 140
05410 0218001 000 VIKING A 40.43E 40 1617
VIKING .0005A .0177 .0063 .65 4566 206 .8878 .0390 .0234 .0033 .0070 .0047 .0039 .0064
1986-12-31 00/07-28-040-26W4/0 1974-11-22 1490.5 1491.7 867.5 PB
NUL PROGAS CWNGNUL

VO 1509.4 200 .93 186 .150 .48 7990 319 .880 5.828
WER1 ASSIGN 11 .65 7 .10 6
05410 0218098 010 40.43E 6 243
VIKING 2 .0002E .0064 .64 4613 203 .0240 .0098 .6100
1978-06-30 00/07-28-040-26W4/0 1974-11-22 1509.1 1510.0 867.5 PB
CWNGNUL

VO 1728.5 200 1.85 370 .160 .80 11890 326 .808 16.431
WER1 ASSIGN 61 .75 46 .10 41
05410 0300098 005 37.43E 41 1535
GLAUCONITIC .0005E .0196 .0156 .70 4640 213 .8187 .0871 .0385 .0048 .0075 .4300 .0014 .0025
1978-12-31 00/07-24-040-26W4/0 1978-06-20 1727.6 1729.4 978.4 PB
CWNGNUL

NISKU B 1984.3
SOLN WER1 ISOPAC 8 .65 5 .25 4 75.6 1C5
05410 0696002 000 NISKU B 38.93E 4 156
NISKU .0139 E .0575 .0167 .0185 .7486 .0928 .0354 .0035 .0072 .0030 .0014 .0015
1986-12-31 00/01-01-040-25W4/0 1982-00-00

NISKU C VO -1061.6 1973.2 121 3.08 373 .075 .85 17040 343 .836 1C.773
ASSOC WER2 ISOPAC COMB 40 .75 30 .15 26 16
05410 0696003 000 NISKU C CONING GAS CAP 38.93E 23 895
NISKU .0139 A .0575 .0167 .0185 .70 4641 213 .7486 .0928 .0354 .0035 .0037 .0030 .0014 .0015
1986-12-31 00/05-16-040-25W4/0 1977-03-16 1979.3 1984.1 922.6 GD COMBINED ASSOC/SOLN PRODUCTION
PROGAS TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LACOMBE                (F)  040-26W4     0541C
  NISKU C                                                1972.2
    SOLN               WER2 ISOPAC          COMB                25  .65     16  .20     13                    176.0  143
    05410 0696003 000 NISKU C       CONING GAS CAP                                      38.93E
    NISKU          .0139       A .0575 .0167 .0185   .70  4641 213 .7486 .0928 .0354 .0035 .0037 .0030 .0014 .0015
    1986-12-31 00/05-16-040-25W4/0 1977-03-16      1979.3 1984.1  922.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        65 PROD=        46  IMG=        39  MGP=        16  RMG=        23  ENERGY=       895

                       VO          HEAVY            2008.0      128   4.00      512  .090  .85 15050 327  .785 12.755
                   WER1 ASSIGN                          65  .70     46  .10      41
    05410 0720098 005                                                          38.93E      41      1596
    D-3              .0004 .0019E .1231 .0019          .77  4440 214 .6790 .0966 .0553 .0053 .0193 .0106 .0037 .0019
    1983-12-31 00/14-09-040-25W4/0 1982-11-21      2006.0 2010.0  906.6 GO
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LACOMBE                      POOLS=     7  GIP=       445 PROD=       350  IMG=       311  MGP=       156  RMG=       155  ENERGY=      6042
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LAIT                   (F)  001-10W4     0543C
  SECOND WHITE SPECKS A    VO                        523.8      200   3.60      720  .250  .55  4540 292  .913  6.659
                       WER1 ASSIGN                     48  .75     36  .05      34     1
    05430 0186001 000                                                          37.81E      33      1248
    2WS              .0019E .0641 .0060          .59  4570 188 .9229 .0044 .0005 .0002 .0001 .0001 .0001 .0001
    1981-09-30 02/11-30-001-09W4/0 1979-07-01      514.8  532.8 1014.1 PB
    CMG
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  LOWER MANNVILLE A        VO                        843.4      800   3.86     3088  .250  .60  7310 306  .870 11.713
                       WER1 ISOPAC                    362  .90     326  .05      310     190
    05430 0310001 000 L MANN A                                                 37.81E     120      4537
    SUNBURST         .0007A         .0034          .58  4640 192
    1973-12-00 00/06-35-001-10W4/0 1969-09-11      836.4  845.5 1000.1 PB
    CMG
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  LOWER MANNVILLE B        PD  +158.5                863.5      200   7.30     1460  .270  .50  7980 301  .846 12.031
                       WER1 ASSIGN                B   117  .75     88  .05      84      79
    05430 0310002 000 L MANN B                                                 37.81E      5       189
    SUNBURST         .0007A .0242 .0034          .58  4626 199 .9627 .0091 .0002 .0001 .0001 .0002
    1986-12-31 00/10-19-001-09W4/0 1969-12-03      859.5  867.5 1026.0 GW
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LAIT	(F) 001-10W4	0543C													
LOWER MANNVILLE C	VO			873.4	440	7.40		3256	.188	.60	8050	303		.872	9.773
	WER1 ASSIGN			318	.75	239	.05	227		5					
05430 0310003 000 L MANN C								37.81E		222	8394				
SUNBURST	.0007A .0197 .0069			.57	4619 191	.9558	.0166	.0002	.0001						
1983-12-31 00/07-31-001-09W4/0	1972-04-15			866.5	880.3	1016.2	PB								
CMG															
LOWER MANNVILLE D	PD			878.3	128	4.63		593	.130	.50	7670	306		.869	5.332
	WER1 ASSIGN			57	.70	40	.05	38		29					
05430 0310004 000 L MANN D								37.81E		9	340				
SUNBURST	A .0019 .0031			.59	4620 195	.9455	.0196	.0051	.0016	.0020	.0022	.0008	.0011		
1985-11-20 00/07-24-001-10W4/0	1974-02-13			876.0	880.6	1032.1	PB								
CMG															
LOWER MANNVILLE E	VO			890.3	200	3.09		618	.190	.65	6990	308		.889	8.966
	WER1 ASSIGN			55	.75	41	.05	39							
05430 0310005 000 L MANN E								37.81E		39	1475				
LOWER MANNVILLE	.0007A	.0014		.62	4592 198										
1977-12-31 00/07-02-001-10W4/0	1970-03-06			888.8	891.8	1079.0	PB								
CMG															
LOWER MANNVILLE F	VO			817.2	128	4.01		513	.220	.65	6380	301		.891	9.674
	WER1 ASSIGN			50	.70	35	.05	33		7					
05430 0310006 000 L MANN F								37.81E		26	983				
SUNBURST	.0007A			.58	4606 190										
1982-12-01 00/11-03-002-10W4/0	1976-08-01			814.1	820.2	965.6	PB								
CMG															
	VO			880.8	64	.92		59	.220	.60	6990	303		.859	10.081
	WER1 ASSIGN			6	.75	5	.05	5							
05430 0310098 005								37.81E		5	189				
LOWER MANNVILLE	.0007A	.0014		.62	4592 198										
1982-12-01 00/07-02-001-10W4/0	1970-03-07			880.3	881.2	1079.0	0								
CMG															
LAIT	POOLS= 8	GIP= 1013	PROD= 810	IMG= 770	MGP= 311	RMG= 459	ENERGY= 17355								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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LAMBERT                (F)  051-22W5     0565C
  D-3 A                     VO                                4430.8      320  66.85      21392  .068  .90 42660 396 1.023 18.328
                       WER2 ASSIGN                               3921  .85   3333  .40    2000      307
    05650 0720001 000 D-3 A                                                                39.30E    1693      66535
    LEDUC              .0001 .0003A .0033 .1328 .2020  .81  5856 242 .6610 .0002 .0002
    1981-11-30 00/05-25-051-22W5/0 1979-05-01      4373.0 4488.5 1110.4 PB
    PANALTA
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LAMBERT                      POOLS=     1  GIP=      3921 PROD=      3333  IMG=      2000  MGP=       307  RMG=      1693  ENERGY=     66535
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LAMONT                 (F)  053-19W4     C533C
                          VO                                 758.4      200   1.00      200  .200  .50  5490 298  .900  5.821
                       WER2 ASSIGN                                12  .70      8  .05        8
    05330 0221098 005                                                                      40.05E       8        320
    M VIKING                      A .0175                    .62  4624 196 .9001 .0569 .0255
    1980-12-31 00/08-31-053-19W4/0 1980-07-27      757.8  759.0  715.0 PB
    TCPL
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                          VO                                 754.1      200   1.00      200  .280  .60  5200 298  .898  5.284
                       WER2 ASSIGN                                19  .70     13  .05       12
    05330 0221098 010                                                                      40.05E      12        481
    M VIKING                .0005A .0382 .0033             .59  4601 193 .9289 .0212 .0059 .0008 .0007 .0003        .0002
    1981-12-31 00/12-29-053-19W4/0 1980-09-11      753.6  754.6  707.7 PB
    TCPL
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                          VO                                 782.0      200    .50      100  .200  .50  5490 299  .900  5.802
                       WER2 ASSIGN                                 6  .70      4  .05        4
    05330 0224098 005                                                                      40.05E       4        160
    L VIKING                      A .0175                    .62  4624 196 .9001 .0569 .0255
    1980-12-31 00/08-31-053-19W4/0 1980-07-27      781.0  783.0  715.0 PB
    TCPL
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  GLAUCONITIC A            VO  -208.0                         920.4      200   1.20      240  .200  .40  6000 303  .890  5.062
                       WER2 ASSIGN                  B             12  .70      8  .05        8
    05330 0300001 000                                                                      37.43E       8        299
    GLAUCONITIC            .0003E .0142 .0153             .58  4668 194 .9531 .0169 .0002
    1981-09-30 00/11-30-053-19W4/0 1980-10-26      919.6  921.3  713.3 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LAMONT                    (F)  053-19W4     0533C
  ELLERSLIE A                  VO   -277.3                    984.5      200    1.00        200  .250   .55   6000 305   .882  8.721
                               WER2 ASSIGN                 8          17   .65      11   .05      10
    05330 0336001 000 ELLERSLIE A                                                          37.43E      10        374
    ELLERSLIE              .0024A .0594 .0251                  .65  4633 198 .8435 .0574 .0093 .0018 .0009 .0002
    1981-06-30 00/12-29-053-19W4/0 1980-09-11              984.0  985.0  707.7 GW
    TCPL
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  ELLERSLIE B                  CP   -272.0                    983.0      200    4.00        800  .260   .75   6400 304   .890 13.117
                               BER7 ASSIGN ABAND           8                .65             .10
    05330 0336002 000 ELLERSLIE B                                                          37.43E
    ELLER CHAN         .0012       A .0535 .0255               .61  4642 192 .9099 .0088 .0009 .0001 .0001
    1985-08-31 00/11-30-053-19W4/0 1980-10-26              981.0  985.0  713.3 GW
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  ELLERSLIE C                  VO             -264.7          979.3      128     .70         90  .280   .70   6400 304   .890 13.185
    ASSOC                      WER2 ASSIGN                            12   .65       8   .10       7
    05330 0336003 000 ELLERSLIE C                                                          37.43E       7        262
    ELLER CHANNEL      .0012       A .0535 .0255               .61  4642 192 .9099 .0088 .0009 .0001 .0001
    1982-12-01 00/08-31-053-19W4/0 1980-07-27              979.0  979.7  715.0 GO
    TCPL
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LAMONT                      POOLS=     7  GIP=        78 PROD=         52  IMG=         49  MGP=              RMG=         49  ENERGY=      1896
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LANAWAY                   (F)  036-03W5     0544C
                               VO                          610.3      200    2.90        580  .240   .55    930 294   .982  1.209
                               WER1 ASSIGN                            7   .50       4   .05       4
    05440 0106098 005                                                                      37.43E       4        150
    EDMONTON               .0017E .0475 .0005                  .58  4576 188 .9453 .0037 .0009 .0002 .0001
    1984-12-31 02/07-32-036-03W5/0 1983-01-31              551.7  669.0  983.7 PB
    TCPL
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  CARDIUM                                                  1807.5
    SOLN                       WER1 ISOPAC                            155   .65      101   .30       71       19    2920.0    53
    05440 0176000 000 CARDIUM                                                              37.81E      52        1966
    CARDIUM            .0001 .0001E .0337 .0038                .75  4558 221 .7755 .0706 .0760 .0088 .0209 .0085 .0016 .0012
    1983-12-31 00/01-01-036-03W5/0 1960-01-01
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LANAWAY (F) 036-03W5 0544C
CARDIUM C 1807.5
SOLN WER1 39 .65 25 .15 21 732.0 53
05440 0176003 000 CARDIUM C 37.81E 21 794
CARDIUM E .0044 .0247 .87 4632 248 .6376 .1567 .1096 .0202 .0297 .0120 .0028 .0023
1983-12-31 00/01-01-036-03W5/C 1960-01-01
A&S

VIKING A VO 1987.8 200 2.74 548 .070 .65 15910 333 .800 7.728
WER1 ASSIGN 42 .75 32 .10 29 4
05440 0218001 000 VIKING A 37.81E 25 945
VIKING .0005E .68 4626 213 .0329 .0154 .0024
1982-11-30 00/11-35-036-03W5/C 1977-02-21 1986.4 1989.1 954.0 PB
CWNGNUL

MANNVILLE VO -1281.8 2234.7 748 4.73 3538 .110 .75 17140 341 .820 14.381
ASSOC WER1 ISOPAC SEGR 509 .70 356 .15 303
05440 0248000 000 MANNVILLE 41.18E 303 12478
BSL QTZ .0001E .0069 .0302 .86 4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
1983-12-31 00/11-23-036-03W5/0 1979-11-18 2248.0 2250.5 968.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S PROGAS

MANNVILLE 2277.5
SOLN WER1 ISOPAC SEGR 249 .65 161 .45 89 18 3500.0 71
05440 0248000 000 MANNVILLE 41.18E 71 2924
BSL QTZ .0001E .0069 .0302 .86 4664 216 .7979 .0943 .0422 .0064 .0114 .0073 .0029 .0180
1983-12-31 00/11-23-036-03W5/C 1979-11-18 2248.0 2250.5 968.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S PROGAS

MANNVILLE F 2237.8
SOLN WER1 ISOPAC 34 .65 22 .15 19 223.0 152
05440 0248006 000 MANNVILLE F 38.18E 19 725
MANN .0010 .0004E .0101 .69 4601 216 .8191 .0949 .0485 .0068 .0106 .0049 .0019 .0018
1983-12-31 00/01-01-036-03W5/0 1980-01-01

VO 2213.7 200 11.45 2290 .111 .85 10350 334 .813 10.227
WER1 ASSIGN 234 .65 152 .10 137
05440 0248098 005 41.18E 137 5642
ELLERSLIE .0003 A .0079 .0133 .72 4634 221 .7983 .1019 .0423 .0069 .0126 .0080 .0033 .0052
1984-04-30 00/10-13-036-03W5/0 1980-08-10 2204.5 2222.9 953.5 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
   STATUS                                            AQUIFER  GIP    REC     PROD   SL    IMG       MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
   ZONE                  H2     HE      N2    CO2    H2S  DEN     PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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LANAWAY                (F)  036-C3W5     0544C
                            VO                      2370.9      128    4.00       512   .070   .55 20870 344   .826  8.042
                       WER1 ASSIGN ABAND                 41   .75      31   .10        28
   05440 0248098 010                                                              41.18E      28      1153
   ELLERSLIE              .0002A .0115 .0187          .71  4655 216 .8147 .0936 .0323 .0053 .0108 .0074 .0034 .0021
   1986-11-30 00/15-15-036-04W5/0 1974-01-30      2364.9 2376.8  984.2 PB
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                            VO                      2257.4      128    2.20       282   .120   .65 17160 334   .790 14.426
                       WER1 ASSIGN                       41   .75      31   .10        28
   05440 0350098 005                                                              41.18E      28      1153
   DETRITAL               .0001 .0002E .0140 .0057    .71  4613 217 .8117 .0983 .0400 .0061 .0096 .0075 .0039 .0029
   1983-04-30 00/10-14-036-03W5/0 1980-05-10      2256.3 2258.3  961.5 PB
   A&S
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ELKTON A                    VO          -1397.2     2378.3      466    7.23      3369   .100   .65 17485 344   .809 11.614
   ASSOC                WER2 ISOPAC                      391   .80      313   .15       266
   05440 0638001 000 ELKTON A                                                     41.18A      266     10954
   JURASSIC/ELKTON              A .0074 .0367          .72  4726 220 .7810 .1144 .0424 .0049 .0085 .0034 .0009 .0004
   1981-06-30 00/10-23-036-04W5/0 1974-00-00      2371.6 2386.0  984.8 PB
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PEKISKO B                   VO                      2245.8      200    5.60      1120   .100   .50 18180 334   .764 10.130
                       WER2 ASSIGN                      113   .75      85   .15        72        1
   05440 0642002 000 PEKISKO B                                                    41.18E       71      2924
   PEKISKO                      A .0429 .0020          .78  4536 226 .7342 .1124 .0536 .0085 .0185 .0126 .0065 .0090
   1981-12-31 00/07-25-036-03W5/0 1981-10-02      2243.0 2248.6  947.7 PB
   PROGAS
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                            VO                      2257.9      200    5.00      1000   .040   .60 18070 340   .776  4.674
                       WER2 ASSIGN                       47   .75      35   .05        33
   05440 0642098 010                                                              41.18E      33      1359
   PEKISKO                      E .0429 .0020          .79  4537 226 .7342 .1124 .0536 .0083 .0185 .0057 .0069 .0157
   1984-06-30 00/10-24-036-03W5/0 1980-07-03      2252.3 2263.5  951.0 PB
   PROGAS
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                            VO -1421.3              2404.3      150    2.74       411   .080   .75 18590 346   .830 11.045
                       WER1 ASSIGN ABAND        B         45   .75      34   .10        31
   05440 0642098 020                                                              41.18E      31      1277
   PEKISKO                .0001E .0035 .0121          .69  4465 213 .8249 .1042 .0359 .0051 .0068 .0032 .0019 .0023
   1985-12-31 00/08-24-036-04W5/0 1960-01-21      2402.7 2405.8  984.5 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LANAWAY                 (F)  036-03W5     05440
  D-3 A                      VO              -1940.1          2919.1      128   9.56      1224  .080  .85 24180 372   .895 14.044
    ASSOC                    WER2 ASSIGN                        172  .75    129  .15       110                4
    05440 0720001 000 D-3 A                OIL POOL DEPLETED                                41.18E      106       4365
    D-3                           .0005A                    .70  4599 217
    1965-02-08 00/07-31-036-03W5/0 1964-07-18      2914.5 2923.9  983.9 GO
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                             VO                               2948.5      128  36.69      4696  .060  .80 18520 374   .869  7.778
                             BER7 ASSIGN                        365  .65    237  .15       201
    05440 0720098 010                      TOP/BASE TVD                                     41.18E      201       8277
    LEDUC                        A .0210 .0210 .0350  .77  4725 223 .7976 .0502 .0250 .0059 .0125 .0106 .0058 .0154
    1986-11-30 00/08-30-036-03W5/0 1984-05-17      2909.5 2987.5 9852.0 PB
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LANAWAY                  POOLS=    16  GIP=      2484 PROD=      1748  IMG=      1442  MGP=        46  RMG=      1396  ENERGY=     57086
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LARNE                   (F)  116-03W6     05450
                             VO                               1214.6       32  21.60       691  .063  .75 12390 326   .848  6.022
                             BER7 ASSIGN                         42  .75     32  .10        29
    05450 0758098 007                                                                     39.30E       29       1140
    SLAVE POINT                   .0008A .0725 .0302        .67  4619 199 .8359 .0335 .0146 .0019 .0046 .0033 .0015 .0012
    1983-12-31 00/07-18-116-03W6/0 1971-12-08      1195.4 1233.8  361.8 PB
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                             VO                               1209.1       24   4.33       104  .089  .75 12270 328   .848  8.374
                             BER7 ASSIGN                          9  .80      7  .10         6
    05450 0758098 010                                                                     39.30E        6        236
    SLAVE POINT                   .0007A                    .66  4675 201
    1976-06-30 00/05-19-116-03W6/0 1971-11-28      1207.0 1211.3  351.4 PB
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                             VO                               1212.2       24  14.17       340  .080  .70 11630 318   .831  7.009
                             BER7 ASSIGN                         24  .80     19  .05        18
    05450 0758098 011                                                                     39.30E       18        707
    SLAVE POINT                   .0007E                    .66  4675 201
    1978-12-31 00/12-29-116-03W6/0 1972-03-27      1205.2 1219.2  378.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                               1220.8       24   9.85       236  .083  .80 12303 324   .846  8.476
                             BER7 ASSIGN                         20  .90     18  .05        17
    05450 0758098 012                                                                     39.30A       17        668
    SLAVE POINT                   .0007A .0431 .0237        .64  4640 199 .8812 .0275 .0132 .0020 .0042 .0025 .0011 .0008
    1983-12-31 00/07-32-116-03W6/0 1979-12-09      1216.0 1225.5  380.9 PB
    KANNGAZ
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LARNE                (F) 116-03W6    0545C
                         VO                        1208.4      24   5.25       126  .080  .90 12340 331  .851  8.970
                    BER7 ASSIGN                        11  .80     9  .10         8
    05450 0758098 015                                                          39.30E       8       314
    SLAVE POINT          .0007A                  .66  4675 201
    1976-06-30 00/16-01-116-04W6/0 1971-12-01     1203.7 1213.1  354.2 PB
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                         VO                        1206.8      24   7.20       173  .075  .75 12400 319  .806  7.715
                    BER6 ASSIGN                        13  .80    10  .10         9
    05450 0758098 016                                                          39.30A       9       354
    SLAVE POINT          .0007A .0209 .0391 .0067  .67  4726 208  .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1980-10-31 00/02-24-116-04W6/0 1968-11-16     1202.1 1211.6  365.5 PB
    PANALTA
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                         VO                        1214.0      27   7.15       193  .063  .80 12340 325  .862  6.313
                    BER7 ISOPAC                        12  .80    10  .10         9
    05450 0758098 020                                                          39.30E       9       354
    SLAVE POINT          .0007A       .0451 .0073  .62  4592 194  .8975 .0213 .0037 .0013 .0025 .0018 .0009 .0011
    1976-06-30 00/02-25-116-04W6/0 1968-07-06     1204.0 1216.2  374.9 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1239.3      24   7.08       170  .060  .70 12410 325  .843  5.410
                    BER7 ASSIGN                         9  .80     7  .05         7
    05450 0758098 025                                                          39.30E       7       275
    SLAVE POINT          .0007A                  .66  4675 201
    1978-12-31 00/04-29-117-03W6/0 1968-12-23     1229.6 1249.1  391.4 PB
    PROGAS
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                         VO                        1239.9      24   2.46        59  .060  .80 12100 319  .832  6.223
                    BER7 ASSIGN                         4  .80     3  .05         3
    05450 0758098 030                                                          39.30E       3       118
    SLAVE POINT          .0007E                  .66  4675 201
    1978-12-31 00/11-33-117-03W6/0 1968-03-29     1234.4 1245.4  400.5 PB
    PROGAS
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                         VO  -926.4                1272.5     128   3.00       384  .080  .75 12620 325  .871  7.607
                    BER7 ASSIGN              B         29  .80    23  .10        21
    05450 0781098 001                                                          41.18E      21       865
    SULPHUR PT                E .0397 .0381     .63  4688 196  .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
    1982-12-31 00/03-28-115-03W6/0 1980-03-04     1271.0 1274.0  347.6 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LARNE (F) 116-03W6 C545C
VO -933.6 1271.3 24 10.98 264 .100 .90 13400 327 .868 12.083
BER7 ASSIGN B 32 .80 26 .10 23 40.00E 23 920
05450 0781098 002
SULPHUR POINT E .0397 .0381 .63 4688 196 .9003 .0116 .0046 .0007 .0016 .0011 .0010 .0013
1983-12-31 00/15-29-115-03W6/0 1971-04-29 1263.7 1278.9 349.6 GW

VO -939.1 1268.5 24 7.08 170 .111 .90 12860 325 .844 13.319
BER7 ASSIGN B 23 .80 18 .10 16 41.18E 16 659
05450 0781098 005
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/05-32-115-03W6/0 1971-11-21 1248.8 1288.1 349.0 GW

VO 1239.2 24 8.63 207 .100 .85 13000 327 .846 11.359
BER7 ASSIGN 24 .75 18 .05 17 41.18E 17 700
05450 0781098 010
SULPHUR POINT .0005A .0164 .62 4654 199 .0065 .0032 .3300
1976-06-30 00/02-29-116-02W6/0 1973-03-28 1233.5 1244.8 357.5 PB

VO 1286.7 32 20.40 653 .045 .75 12930 325 .839 4.551
BER7 ASSIGN 30 .80 24 .10 22 39.30E 22 865
05450 0781098 012
SULPHUR POINT .0007A .66 4675 201
1983-12-31 00/04-08-116-03W6/0 1971-09-09 1276.5 1296.9 352.7 PB

VO -937.6 1293.0 24 10.50 252 .066 .80 12760 331 .853 6.786
BER7 ASSIGN B 17 .80 14 .10 13 41.18E 13 535
05450 0781098 015
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/14-18-116-03W6/0 1971-10-26 1282.0 1303.9 366.4 GW

VO -949.8 1289.9 24 20.04 481 .073 .75 12760 331 .853 7.037
BER7 ASSIGN B 34 .80 27 .10 24 41.18E 24 988
05450 0781098 020
SULPHUR POINT .0005A .62 4654 199
1983-12-31 00/05-19-116-03W6/0 1971-11-28 1278.9 1301.2 351.4 GW

VO 1297.5 24 15.80 379 .060 .75 12270 321 .839 5.830
BER7 ASSIGN 22 .75 17 .05 16 41.18E 16 659
05450 0781098 021
SULPHUR POINT .0005E .62 4654 199
1983-12-31 00/12-29-116-03W6/0 1972-03-27 1285.6 1309.4 1285.6 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LARNE (F) 116-03W6 0545C
VO HEAVY 1281.0 64 10.50 672 .100 .80 12690 328 .851 10.343
BER7 ASSIGN 70 .75 53 .10 48
05450 0781098 023 41.18E 48 1977
SULPHUR POINT .0004E .0176 .0164 .60 4654 199 .9182 .0249 .0129 .0019 .0044 .0023 .0010
1983-10-31 00/12-01-116-04W6/C 1983-02-27 1274.0 1288.0 354.3 GO

VO 1281.7 24 19.42 466 .090 .85 12760 331 .853 9.832
BER7 ASSIGN 46 .80 37 .10 33
05450 0781098 025 41.18E 33 1359
SULPHUR POINT .0005A .62 4654 199
1976-06-30 00/16-01-116-04W6/C 1971-12-01 1271.3 1292.0 354.2 PB

VO 1282.3 64 15.00 960 .075 .80 12620 327 .854 7.711
BER6 ASSIGN 74 .75 56 .10 50
05450 0781098 026 41.18E 50 2059
SULPHUR POINT .0003A .0227 .0568 .0008 .63 4771 198 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
1983-09-30 00/08-12-116-04W6/C 1983-03-23 1270.5 1294.0 356.1 PB

VO 1300.8 24 13.70 329 .080 .80 12690 322 .818 8.907
BER6 ASSIGN 29 .80 23 .10 21
05450 0781098 027 39.30A 21 825
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1980-10-31 00/02-24-116-04W6/C 1968-11-16 1293.9 1307.6 365.5 PB
PANALTA

VO -930.2 1294.8 27 11.41 308 .048 .75 12720 333 .868 4.505
BER7 ISOPAC B 14 .80 11 .10 10
05450 0781098 030 41.18E 10 412
SULPHUR POINT .0005A .0245 .0411 .62 4716 197 .9108 .0140 .0057 .0007 .0017 .0010
1976-06-30 00/02-25-116-04W6/C 1968-07-06 1284.1 1305.2 1374.9 GW
PANALTA

VO -925.1 1303.3 32 17.13 548 .082 .75 12510 331 .855 7.731
BER7 ISOPAC B 42 .75 32 .15 27
05450 0781098 035 41.18E 27 1112
SULPHUR POINT .0005A .65 4723 202
1976-06-30 00/04-29-117-03W6/0 1968-12-23 1290.0 1316.4 391.4 GW
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LARNE (F) 116-03W6 0545C
VO 1310.6 24 16.33 392 .064 .65 12580 331 .847 5.308
BER7 ASSIGN 21 .75 16 .10 14
05450 0781098 040 41.18E 14 577
SULPHUR POINT .0005A .0275 .65 4723 202 .0005
1976-06-30 00/11-33-117-03W6/0 1968-03-29 1299.1 1321.9 400.5 PB
DOMEDOW PROGAS

VO -912.5 1256.3 24 4.70 113 .070 .70 7690 322 .890 3.739
BER7 ASSIGN B 4 .65 3 .10 3
05450 0781098 045 41.18E 3 124
SULPHUR POINT .0001 .0005A .0110 .0325 .63 4704 201 .9143 .0240 .0074 .0013 .0027 .0018 .0013 .0031
1985-12-31 00/15-08-117-03W6/C 1983-11-26 1291.8 1300.8 388.3 GW
PROGAS

LARNE POOLS= 25 GIP= 655 PROD= 513 IMG= 464 MGP= RMG= 464 ENERGY= 18802

LATHOM (F) 020-18W4 05470
BELLY RIVER A PD 372.3 200 2.47 494 .250 .60 1580 289 .967 2.412
WER1 ASSIGN 24 .50 12 .05 11 8
05470 0126001 000 BELLY R A 35.94E 3 108
BSL BELLY RIVER .0006A .0214 .0018 .57 4617 190 .9733 .0024 .0003 .0001 .0001
1986-12-31 02/10-04-020-17W4/C 1975-05-05 370.3 374.3 785.2 PB
TCPL

VO 373.5 200 2.00 400 .300 .60 1499 286 .966 2.777
WER1 ASSIGN 11 .45 5 .05 5
05470 0126098 005 38.93E 5 195
LOWER BR .0002A .0250 .0022 .57 4585 189 .9698 .0020 .0003 .0010 .0010
1979-12-29 00/10-17-020-17W4/C 1979-01-10 372.5 374.5 788.5 PB

MEDICINE HAT A VO 487.7 6179 1.35 8342 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 361 .70 253 .03 245
05470 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1982-12-01 02/10-31-012-05W4/C 1904-01-01 280.4 289.3 658.0 PB

SE ALTA GAS SYS(MU)
WER1 ISOPAC 361 .70 253 .04 245
05470 0158160 999 SE AGS(MU) 36.31A 245 8896
MILK R & MED H .0008A
1983-12-31 02/10-31-012-05W4/C 1904-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LATHOM (F) 020-18W4 0547C
BOW ISLAND A MB -217.3 1019.7 200 13.88 2776 .210 .55 8530 309 .876 10.351
WER1 ASSIGN B 600 .85 510 .05 485 221
05470 0213001 000 BOW ISL A 38.93E 264 10278
BOW ISLAND 2 .0009E .0470 .0002 .59 4580 190 .9347 .0132 .0027 .0006 .0006 .0001
1985-11-21 00/10-26-020-18W4/0 1972-08-02 1012.2 1027.2 810.2 GW
TCPL

BOW ISLAND B PD +21.9 1061.3 200 4.90 980 .240 .55 7220 306 .883 10.031
WER1 ASSIGN B 13 .70 9 .05 9 7
05470 0213002 000 BI B 38.93E 2 78
BOW ISLAND SD .0037E .0554 .0005 .60 4546 191 .9165 .0103 .0049 .0012 .0022 .0021 .0013 .0019
1986-12-31 00/06-30-019-18W4/0 1980-02-18 1058.8 1063.7 844.7 GW
PROGAS

VO -113.8 910.2 200 2.40 480 .180 .55 8480 303 .869 9.067
WER1 ASSIGN B 44 .70 31 .05 29
05470 0213098 002 38.93E 29 1129
BOW ISLAND 1 .0002A .58 4592 191 .6603 .1464 .1026 .0192 .0346 .0085 .0046 .0024
1979-12-29 00/06-01-020-17W4/0 1978-09-13 908.8 911.5 797.7 GW

VO 927.2 200 2.50 500 .190 .55 6865 303 .886 7.599
WER1 ASSIGN ABAND 38 .70 27 .05 26
05470 0213098 003 38.93E 26 1012
BOW ISLAND .0011E .0444 .58 4585 190 .9364 .0143 .0032 .0005 .0004 .0001
1979-12-29 00/06-05-020-17W4/0 1978-08-05 925.5 928.8 791.0 PB

VO -211.5 1022.9 200 1.85 370 .210 .55 8630 303 .862 10.853
WER1 ASSIGN B 40 .75 30 .05 29
05470 0213098 005 38.93E 29 1129
BOW ISLAND .0011E .58 4592 191
1976-06-30 00/10-23-020-18W4/0 1972-11-09 1022.0 1023.8 812.3 GW
TCPL

VO 955.4 200 4.63 926 .210 .55 7210 300 .876 9.011
WER1 ASSIGN 83 .70 58 .05 55
05470 0213098 010 38.93E 55 2141
BOW ISLAND 1 .0011E .58 4592 191
1976-06-30 00/10-26-020-18W4/0 1972-08-02 953.1 957.7 810.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LATHOM (F) 020-18W4 0547C
VO -226.9 1043.9 629 1.74 1094 .213 .55 8710 306 .869 10.912
STRIKE WER1 ISOPAC B 119 .75 89 .05 85
05470 0213098 015 37.43E 85 3182
BOW ISLAND #3 .0026E .0492 .58 4564 190 .9330 .0088 .0021 .0007 .0008 .0010 .0006 .0012
1986-08-31 00/10-02-020-19W4/0 1973-03-10 1071.1 1075.3 848.3 GW

VO 1053.1 200 1.85 370 .190 .55 11C30 308 .849 12.535
WER1 ASSIGN 46 .75 35 .05 33
05470 0213098 080 37.81A 33 1248
BOW ISLAND .0008A .58 4585 190
1977-06-30 00/06-17-020-18W4/C 1976-06-21 1052.2 1054.0 830.9 PB
TCPL

VO -216.7 1003.6 200 1.50 300 .230 .50 8480 309 .875 1C.256
WER1 ASSIGN B 31 .75 23 .05 22
05470 0213098 105 38.93E 22 856
BOW ISLAND 2 .0011E .58 4585 191
1982-08-31 00/07-36-020-18W4/C 1973-06-06 1002.8 1004.3 787.6 GW
TCPL

VO 916.6 200 2.00 400 .200 .70 8510 297 .852 13.389
WER1 ASSIGN 54 .75 41 .05 39
05470 0218098 003 37.81E 39 1475
VIKING #1 .0001E .0294 .0006 .58 4605 192 .9489 .0134 .0050 .0009 .0009 .0003 .0003 .0001
1983-11-30 00/06-11-020-17W4/0 1982-12-29 915.2 918.0 792.5 GW

VO -221.0 1058.0 200 1.10 220 .220 .65 8510 306 .877 12.896
WER1 ASSIGN B 28 .75 21 .05 20
05470 0218098 005 37.81E 20 756
VIKING 2 SS .0011E .0413 .58 4585 189 .9459 .0087 .0020 .0003 .0003 .0004
1980-12-31 00/08-08-020-18W4/C 1980-08-14 1057.4 1058.4 837.4 GW
TCPL

UPPER MANNVILLE A VO -362.8 1155.2 165 3.55 586 .231 .80 10450 308 .820 21.745
ASSOC WER1 ISOPAC COMB 127 .75 95 .05 90
05470 0250001 001 U MANN A CONCURRENT PRODUCTION 38.93E
UPPER MANNVILLE .0004A .0706 .0023 .66 4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
1986-12-31 00/12-17-020-17W4/0 1968-06-07 1154.0 1164.6 801.9 GO COMBINED ASSOC/SCLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI   T     Z   M3/M3
   STATUS                                        AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GGR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE        KB   TYPE
PURCHASERS:
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LATHOM                 (F)  020-18W4     05470
   UPPER MANNVILLE A                                      1171.0
   SOLN                WERI ISOPAC          COMB                    277  .50    139  .30     97                4200.0   66
   05470 0250001 001 U MANN A       CONCURRENT PRODUCTION                                    38.93E
   UPPER MANNVILLE        .0004A .0706 .0023                .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
   1986-12-31 00/12-17-020-17W4/0 1968-06-07          1154.0 1164.6  801.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=       404 PROD=       234  IMG=       187  MGP=             RMG=            ENERGY=

   UPPER MANNVILLE A        VO              -364.5          1159.0          8   .88       7  .150  .75 10450 308   .820 13.280
   ASSOC               WERI ISOPAC          COMB                  1  .75     1  .05     1
   05470 0250001 002 U MANN A                                                               38.93E
   UPPER MANNVILLE        .0004E .0706 .0023                .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
   1984-12-31 00/12-17-020-17W4/0 1968-06-07          1154.0 1164.6  801.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   UPPER MANNVILLE A        VO              -370.0          1159.1         13  1.38      18  .240  .75 10450 308   .820 21.180
   ASSOC               WERI ISOPAC          COMB                  4  .75     3  .05     3
   05470 0250001 003 U MANN A                                                               38.93E
   UPPER MANNVILLE        .0004E .0706 .0023                .66  4527 201 .8307 .0570 .0237 .0034 .0062 .0034 .0014 .0006
   1984-12-31 00/12-17-020-17W4/0 1968-06-07          1154.0 1164.6  801.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
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   UPPER MANNVILLE A
   ASSOC               WERI ISOPAC          COMB                    132  .75     99  .05     94      149
   05470 0250001 999 U MANN A       CONCURRENT PRODUCTION                                    38.93E      42       1635
   UPPER MANNVILLE        .0004A
   1986-12-31 00/12-17-020-17W4/0 1968-06-07                                                          COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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   UPPER MANNVILLE A
   SOLN                WERI ISOPAC          COMB                    277  .50    139  .30     97
   05470 0250001 999 U MANN A       CONCURRENT PRODUCTION                                    38.93E
   UPPER MANNVILLE        .0004A
   1986-12-31 00/12-17-020-17W4/0 1968-06-07                                                          COMBINED ASSOC/SOLN PRODUCTION
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=       409 PROD=       238  IMG=       191  MGP=       149  RMG=         42  ENERGY=      1635

   UPPER MANNVILLE B        PD                              1202.4         200  3.30      660  .200  .70 10170 303   .814 16.417
                       WERI ASSIGN                           111  .75     83  .05      79       38
   05470 0250002 000 U MANN B                                                               38.93E      41       1596
   GLAUCONITIC                A .0275                .63  4599 201 .8920 .0482 .0180 .0029 .0059 .0036 .0015 .0004
   1986-12-31 00/06-15-020-18W4/0 1967-09-16          1200.6 1204.0  833.9 PB
   TCPL
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FIELD/AREA NAME — IDENTIFICATION

LATHOM (F) 020-18W4 0547C
UPPER MANNVILLE C VO -351.7 1129.5 142 3.39 481 .190 .70 10470 308 .830 15.491
ASSOC WER1 ISOPAC COMB 75 .75 56 .05 53 31
05470 0250003 000 U MANN C CONCURRENT PRODUCTION 38.93E 31 1207
UPPER MANNVILLE .0006E .1434 .0076 .70 4461 197 .7565 .0508 .0208 .0037 .0067 .0048 .0028 .0023
1986-09-30 00/04-10-020-17W4/0 1970-10-29 1121.7 1129.0 777.2 GO COMBINED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE C 1136.9
SOLN WER1 ISOPAC COMB 57 .35 20 .55 9 922.0 62
05470 0250003 000 U MANN C CONCURRENT PRODUCTION 38.93E
UPPER MANNVILLE .0006E .1434 .0076 .70 4461 197 .7565 .0508 .0208 .0037 .0067 .0048 .0028 .0023
1986-09-30 00/04-10-020-17W4/0 1970-10-29 1121.7 1129.0 777.2 GO COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 132 PROD= 76 IMG= 62 MGP= 31 RMG= 31 ENERGY= 1207

UPPER MANNVILLE D 1174.7
SOLN WER1 ISOPAC 17 .65 11 .35 7 1 262.0 66
05470 0250004 000 U MANN D 38.93E 6 234
UPPER MANNVILLE .0002A .64 4585 203 .0650 .0503 .4000
1985-12-31 00/01-01-020-17W4/0 1968-00-00

UPPER MANNVILLE E VO -375.5 1181.7 128 1.54 197 .200 .60 10360 311 .833 13.647
ASSOC WER1 ASSIGN 27 .75 20 .05 19
05470 0250005 000 U MANN E OIL POOL DEPLETED 38.93E 19 740
GLAUCONITIC A .0002A .67 4516 199
1982-12-01 00/10-14-020-18W4/0 1973-01-26 1180.5 1182.9 807.4 GO
TCPL

UPPER MANNVILLE F PD -378.6 1192.7 200 7.71 1542 .240 .85 10410 310 .822 23.709
WER1 ASSIGN B 251 .70 176 .05 167 89
05470 0250006 000 U MANN F 38.93E 78 3037
UPPER MANNVILLE .0002A .0003 .64 4585 203 .0232 .0109 .6400
1981-11-30 00/07-21-020-18W4/0 1973-06-26 1189.0 1196.6 818.1 GW
TCPL

UPPER MANNVILLE G MB 1184.3 128 6.10 781 .210 .65 10340 311 .815 15.852
WER1 ASSIGN 262 .75 197 .05 187 131
05470 0250007 000 U MANN G 38.93E 56 2180
GLAUCONITIC C .0002A .64 4619 206
1981-12-31 00/10-23-020-18W4/0 1972-11-00 1181.1 1187.5 812.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GGR	M3/M3 PCT
LATHOM	(F) 020-18W4	05470														
UPPER MANNVILLE H		VO			1218.6	128	2.00		256	.230	.75	10170	311	.672		23.872
		WER1	ASSIGN			61	.75		46	.15	39	2				
05470 0250008 000	U MANN H								38.93E		37	1440				
GLAUCONITIC	.0002A	.0097	.0003		.82	4555	238	.7071	.1345	.0785	.0142	.0262	.0160	.0069	.0068	
1984-12-31 00/06-09-020-18W4/0		1980-07-09			1217.6	1219.6	836.0	PB								
TCPL																
		VO			1169.8	200	1.80		360	.160	.60	10340	307	.811		11.338
		WER1	ASSIGN			41	.75		31	.10	28					
05470 0250098 004									38.93E		28	1090				
UPPER GLAUC SD	.0012A	.0438	.0004		.66	4562	203	.8609	.0502	.0224	.0045	.0074	.0052	.0021	.0012	
1982-11-30 00/06-35-019-18W4/0		1976-05-11			1168.6	1171.0	807.1	PB								
		VO			1157.3	200	5.86		1172	.270	.75	10470	308	.813		24.079
		WER1	ASSIGN			282	.85		240	.10	216					
05470 0250098 005									38.93E		216	8409				
GLAUCONITIC	.0002A				.64	4592	203			.0205	.0097		.6700			
1975-06-30 00/10-06-020-17W4/0		1975-01-18			1152.8	1161.9	797.1	PB								
TCPL																
		VO			1169.5	200	1.85		370	.270	.85	12800	309	.802		33.710
		WER1	ASSIGN			125	.80		100	.05	95					
05470 0250098 010									38.93E		95	3698				
UPPER MANNVILLE	.0002A				.67	4516	199									
1976-06-30 00/06-07-020-17W4/0		1973-05-29			1168.6	1170.4	818.1	PB								
TCPL																
		VO			1151.7	200	2.10		420	.130	.55	10400	306	.824		8.387
		WER1	ASSIGN			35	.75		26	.05	25					
05470 0250098 025									38.93E		25	973				
GLAUCONITIC	.0002A				.67	4516	199									
1982-08-31 00/10-12-020-18W4/0		1973-08-28			1150.3	1153.0	797.4	PB								
TCPL																
LOWER MANNVILLE A					1181.2											
SOLN		WER1	ASSIGN			11	.65		7	.50	4	4	266.0		41	
05470 0310001 000	L MANN A								38.93E							
LOWER MANNVILLE	.0002A				.64	4613	200			.0650	.0503		.6200			
1980-12-31 00/01-01-020-17W4/0		1973-00-00														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LATHOM                (F)  020-18W4     05470
  LOWER MANNVILLE C                                      1250.7
    SOLN              WER1 ISOPAC                          39  .65     25  .10     23                  508.0   76
    05470 0310003 000 L MANN C                                                    38.93E      23        895
    L MANNVILLE              E      .0005                          .8206 .1031 .0403 .0067 .0110 .0025 .0002
    1984-12-31 00/01-01-020-18W4/0 1983-00-00
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                 1189.1     128   2.78      356  .250  .65 11410 311   .825 20.551
                      WER1 ASSIGN                          73  .80     58  .05      55                  2141
    05470 0310098 005                                                             38.93E      55
    LOWER MANNVILLE          .0002A                 .64  4613 200
    1982-12-01 00/12-17-020-17W4/0 1968-06-07     1186.6 1191.5  801.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                 1207.0     200   1.85      370  .200  .57 10980 313   .765 14.778
                      WER1 ASSIGN                          55  .75     41  .10      37                  1440
    05470 0310098 010                                                             38.93E      37
    SUNBURST 1               .0002A .0339           .70  4551 211                      .0300 .0231       .2000
    1976-06-30 00/10-02-020-18W4/0 1975-10-21     1205.8 1207.9  819.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                 1227.7     200   1.50      300  .200  .55 11410 311   .809 14.186
                      WER1 ASSIGN                          43  .75     32  .05      30                  1168
    05470 0310098 015                                                             38.93E      30
    BSI QUARTZ SD            E .0303 .0003          .65  4585 203 .8743 .0526 .0254 .0043 .0070 .0037 .0012 .0009
    1981-06-30 00/10-10-020-18W4/0 1980-06-17     1226.0 1229.3  837.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
LATHOM                     POOLS=    33  GIP=      3466 PROD=      2551  IMG=      2357  MGP=       681  RMG=      1676  ENERGY=     64366
-------------------------------------------------------------------------------------------------------------------------------
LATHROP               (SA) 088-07W6     05475
                      VO  +690.7                         331.7     200   2.50      500  .300  .80   600 292   .990  1.417
        STRIKE        BER7 ASSIGN                B           7  .50      4  .05       4                  150
    05475 0192098 005                                                             37.43E       4
    DUNVEGAN                 .0001E                 .57  4461 185
    1980-10-31 00/10-30-088-07W6/0 1980-03-24      330.5  333.0 1023.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                      VO  -291.7                        1307.2     200   1.54      308  .180  .65  8620 328   .887  9.858
        STRIKE        BER7 ASSIGN                B          30  .65     20  .10      18                  674
    05475 0348098 005                                                             37.43E      18
    CADOMIN                  .0003E      .0333      .60  4730 197                      .0003 .0009
    1977-12-31 00/06-20-088-07W6/0 1976-12-28     1306.4 1307.9 1016.2 GW
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LATHROP (SA) 088-07W6 05475
VO 1328.8 200 2.78 556 .120 .70 8800 329 .871 7.336
STRIKE BER7 ASSIGN 41 .70 29 .05 28
05475 0500098 005 37.43E 28 1048
TRIASSIC .0004E .0001 .62 4626 203 .0174 .0067 .5300
1977-12-31 00/06-20-088-07W6/0 1976-12-28 1327.4 1330.1 1016.2 PB

LATHROP POOLS= 3 GIP= 78 PROD= 53 IMG= 50 MGP= RMG= 50 ENERGY= 1872

LATOR (F) 063-02W6 05480
VO 2623.0 200 8.00 1600 .135 .85 19800 378 .915 18.681
STRIKE WER2 ASSIGN 299 .85 254 .05 241
05480 0232098 005 39.30E 241 9471
CADOTTE .0003E .0167 .63 4670 206 .8839 .0671 .0147 .0034 .0032 .0024 .0016 .0034
1980-07-31 00/13-28-061-02W6/0 1980-01-25 2618.5 2627.5 1144.6 PB

VO 2878.8 200 4.30 860 .090 .65 28420 387 .956 12.779
STRIKE WER2 ASSIGN 110 .70 77 .10 69
05480 0272098 005 39.30E 69 2712
FALHER .0001A .0040 .0145 .67 4668 212 .8406 .0952 .0286 .0033 .0072 .0037 .0016 .0012
1980-12-31 00/11-07-062-02W6/0 1979-03-12 2876.7 2881.0 1235.2 PB

VO 2992.5 200 4.70 940 .129 .80 21170 392 .912 17.379
WER2 ASSIGN 163 .75 122 .10 110
05480 0326098 005 39.30E 110 4323
L GETHING .0001 A .0037 .0002 .68 4681 212 .8744 .0671 .0189 .0032 .0055 .0211 .0018 .0040
1981-09-30 00/06-22-061-02W6/0 1981-02-11 2989.5 2995.5 1124.8 PB

VO 3956.0 200 22.50 4500 .095 .85 38910 408 1.009 21.705
STRIKE BER7 ASSIGN 977 .75 733 .35 476
05480 0658098 005 40.05E 476 19064
WABAMUN E .0268 .0365 .1988 .81 5555 245 .6397 .0497 .0257 .0049 .0103 .0054 .0015 .0007
1984-12-31 00/02-29-062-03W6/0 1978-11-08 3943.5 3968.5 952.0 PB

LATOR POOLS= 4 GIP= 1549 PROD= 1186 IMG= 896 MGP= RMG= 896 ENERGY= 35570

LAWRENCE (F) 041-12W5 05390
VO 2958.1 128 7.32 937 .200 .65 26210 374 .941 27.533
BER7 ASSIGN ABAND 258 .70 181 .10 163
05390 0186098 005 41.18E 163 6712
2WS A .0018 .0268 .0012 .66 4691 207 .9002 .0369 .0107 .0036 .0043 .0040 .0031 .0074
1984-12-31 00/10-34-041-12W5/0 1975-03-05 2950.5 2965.7 1186.6 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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LAWRENCE                (F)  041-12W5     0539C
                             VO                              3356.8     200   9.50      1900  .074  .85 27970 372  .963 13.966
                        WER2 ASSIGN                             265  .75    199  .05     189
    05390 0638098 005                                                          41.18E     189      7783
    ELKTON                .0001E                          .59  4640 198                .0074 .0038 .1400
    1977-12-31 00/07-24-041-12W5/0 1977-01-02      3346.1 3367.4 1161.9 PB
    ---------------------------------------------------------------------------------------------------------------------
                             VO                              3357.4     200   3.09       618  .170  .65 27970 358  .948 25.898
                        WER2 ASSIGN ABAND                       160  .75    120  .05     114
    05390 0638098 010                                                          41.18E     114      4695
    ELKTON                .0001E                          .59  4640 198                .0074 .0038       .1400
    1976-06-30 00/10-34-041-12W5/0 1975-03-05      3355.8 3358.9 1186.6 PB
    TCPL
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LAWRENCE                     POOLS=     3  GIP=      683 PROD=       500  IMG=       466  MGP=             RMG=       466  ENERGY=     1919C
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LEAHURST                (F)  039-18W4     05490
  BELLY RIVER B             VO                              610.1    3161   4.74     14983  .263  .65  3000 295  .942  5.248
                        WER1 ISOPAC                             786  .60    472  .05     448      40
    05490 0126002 000 BELLY RIV B                                              36.91E     408      15059
    BSL BELLY RIVER       .0005A .0240 .0004          .57  4610 190 .9723 .0026 .0003
    1985-12-31 00/06-02-038-19W4/0 1969-12-22      609.6  624.2  837.9 PB
    ---------------------------------------------------------------------------------------------------------------------
  VIKING C                  VO                              1103.4    1891   2.34      4425  .136  .55  6490 312  .894  4.949
                        WER1 ISOPAC                             219  .65    142  .05     135       9
    05490 0218003 000 VIKING C                                                 36.31E     126      4575
    VIKING          .0002 .0005A .0306 .0010          .60  4587 195 .9261 .0267 .0083 .0020 .0018 .0016 .0006 .0006
    1984-04-30 00/10-13-039-19W4/0 1975-10-07      1088.1 1097.9  796.1 PB
    PWGE    TCPL    CNG
    ---------------------------------------------------------------------------------------------------------------------
  VIKING D                  PD                              1143.2     200   1.40       280  .130  .25  6260 308  .895  2.099
                        WER1 ASSIGN                               9  .55      5  .05       5       5
    05490 0218004 000 VIKING D                                                 38.93E
    VIKING          .0005E .0129 .0041          .58  4633 194 .9582 .0168 .0046 .0009 .0010 .0006 .0002 .0002
    1986-12-31 00/02-10-038-19W4/0 1980-05-30      1140.4 1146.0  834.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                             VO                              1137.3     150   2.70       405  .180  .60  5560 309  .905  6.107
                        WER1 ASSIGN                              25  .60     15  .05      14
    05490 0218098 002                                                          38.93E      14       545
    VIKING          .0005E .0129 .0041          .58  4633 194 .9582 .0168 .0046 .0009 .0010 .0006 .0002 .0002
    1985-08-31 00/06-02-038-19W4/0 1969-12-22      1134.2 1140.3  837.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO 1086.9 200 3.60 720 .170 .50 5410 305 .905 4.738
WER1 ASSIGN 34 .65 22 .05 21
05490 0218098 003 37.06E 21 778
VIKING .0003A .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1981-06-30 00/06-32-039-18W4/0 1977-01-29 1079.8 1093.9 779.0 PB
CNG

VO 1068.2 440 2.16 950 .160 .50 6550 306 .882 5.521
WER1 ASSIGN 52 .70 36 .05 34
05490 0218098 005 36.31E 34 1235
VIKING .0008E .58 4633 196
1976-06-30 00/11-34-039-18W4/0 1975-07-14 1066.8 1069.5 774.2 PB
TCPL

VO 1124.0 200 1.30 260 .140 .45 6430 309 .896 4.161
WER1 ASSIGN 11 .65 7 .05 7
05490 0218098 010 38.93E 7 273
VIKING .0051E .0639 .0001 .60 4535 191 .8951 .0234 .0062 .0013 .0017 .0015 .0008 .0007
1981-06-30 00/15-06-038-18W4/0 1979-09-09 1123.3 1124.6 833.5 PB

VO 1123.5 150 3.00 450 .120 .55 6510 309 .895 4.418
WER1 ASSIGN 20 .65 13 .05 12
05490 0218098 015 43.05E 12 517
VIKING SD .0011A .0472 .0013 .59 4577 192 .9205 .0194 .0053 .0011 .0013 .0014 .0006 .0008
1985-08-31 00/11-11-038-18W4/0 1978-01-08 1119.8 1127.1 852.0 PB
SLPETRO

VO 1119.4 679 1.75 1188 .110 .50 6640 318 .910 3.589
WER1 ISOPAC 43 .65 28 .05 27
05490 0218098 020 38.93E 27 1051
UPPER VIKING .0008A .0327 .0014 .60 4596 194 .9293 .0215 .0083 .0016 .0019 .0014 .0006 .0005
1985-11-30 00/10-21-038-18W4/0 1981-07-22 1105.0 1114.0 829.2 PB
SLPETRO TCPL

VO 1144.7 200 1.00 200 .150 .30 6220 308 .889 2.907
WER1 ASSIGN 6 .65 4 .05 4
05490 0218098 025 38.93E 4 156
VIKING .0001 .0005E .0335 .61 4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
1980-12-31 00/07-14-038-19W4/0 1980-08-29 1143.8 1145.5 839.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 05490
VO -305.0 1123.4 1949 1.23 2397 .134 .50 6480 309 .889 4.495
WER1 ISOPAC 108 .60 65 .05 62
05490 0218098 030 38.93E 62 2414
UPPER VIKING .0001 .0005A .0335 .0189 .61 4588 196 .9237 .0238 .0091 .0019 .0025 .0020 .0013 .0016
1985-08-31 00/07-26-038-19W4/0 1978-11-18 1122.1 1129.0 824.0 GW
PROGAS SLPETRO

VO 1126.8 200 1.30 260 .180 .60 6870 308 .881 7.776
STRIKE WER1 ASSIGN ABAND 20 .70 14 .05 13
05490 0218098 037 38.93E 13 506
U VIKING SS .0005E .0406 .0189 .62 4649 196 .9018 .0270 .0063 .0009 .0013 .0016 .0005 .0003
1984-12-31 00/06-16-039-19W4/0 1978-07-17 1126.2 1127.5 808.1 PB

VO 1151.9 200 2.20 440 .120 .40 7120 306 .891 3.565
WER1 ASSIGN 16 .70 11 .05 10
05490 0218098 040 36.31E 10 363
VIKING .0017E .0305 .0001 .57 4596 189 .9663 .0014
1982-12-31 00/08-04-040-19W4/0 1981-12-08 1149.0 1154.8 811.0 PB

VO 1093.9 200 3.10 620 .120 .30 6610 308 .879 2.500
WER1 ASSIGN 16 .70 11 .10 10
05490 0218098 045 38.93E 10 389
VIKING SD .0013 .0005E .1117 .0001 .67 4480 197 .7995 .0501 .0180 .0064 .0045 .0044 .0023 .0012
1984-12-31 00/04-12-040-19W4/0 1984-03-06 1087.4 1100.5 788.7 PB

MANNVILLE A VO 1259.7 1999 1.18 2359 .169 .65 10340 325 .839 11.846
WER1 ISOPAC 279 .65 181 .05 172 20
05490 0248001 000 MANNVILLE A 43.42E 152 6600
BASAL QUARTZ 2 .0003E .66 4599 207
1984-04-30 00/10-11-039-19W4/0 1961-10-12 1262.8 1267.4 797.0 PB
CNG PWGE TCPL

MANNVILLE D CP -794.9 1277.1 200 4.00 800 .220 .60 9120 314 .849 12.842
WER1 ASSIGN B 3 .70 2 .05 2 2
05490 0248004 000 MANNVILLE D 43.42E
BASAL QUARTZ .0003A .0161 .0454 .64 4744 203 .8849 .0411 .0046 .0046 .0010 .0001 .0005 .0006
1986-12-31 00/11-07-040-18W4/0 1961-10-19 1271.8 1282.6 789.4 GW
CNG

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG     MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV     RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEAHURST              (F)  039-18W4     0549C
  MANNVILLE F              VO                          1265.1     200   2.13      426  .140  .60  9720 308  .815  9.250
                           WER1 ASSIGN                      39  .75     29  .10      26        17
    05490 0248006 000 MANNVILLE F                                                  43.42E        9       391
    U GLAUCONITIC          .0003A          .0015          .67  4578 206                  .0275 .0125        .0043
    1981-06-30 00/11-09-039-19W4/0 1977-06-30     1263.4 1266.8   810.8 PB
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  MANNVILLE I              VO                          1307.3     200   1.00      200  .210  .65 10800 316  .745 17.808
                           WER1 ASSIGN                      36  .75     27  .05      26        17
    05490 0248009 000 MANN I                                                       43.05E       26      1119
    BSL QTZ          .0011       A .0121 .0071          .81  4537 224 .8284 .0514 .0271 .0077 .0112 .0119 .0099 .0326
    1980-10-31 00/10-28-038-19W4/0 1980-03-03     1306.8 1307.8   830.8 PB
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  MANNVILLE J              VO                          1315.9     200   3.40      680  .230  .70 10800 314  .738 21.339
                           WER1 ASSIGN                     145  .75    109  .05      104       13
    05490 0248010 000 MANN J                                                       43.05E       91      3918
    BSL QTZ          .0011       A .0121 .0071          .81  4537 224 .8284 .0514 .0271 .0077 .0112 .0119 .0099 .0326
    1980-10-31 00/10-28-038-19W4/0 1980-03-03     1311.6 1320.1   830.8 PB
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  MANNVILLE K              VO  -489.4                  1331.8     200   1.60      320  .210  .75 10150 313  .870 16.695
                           WER1 ASSIGN          B           53  .75     40  .05       38        17
    05490 0248011 000 MANNVILLE K                                                  43.05E       38      1636
    ELLERSLIE      .0001 .0001E .1387                  .65  4463 189 .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
    1980-12-31 00/02-30-038-19W4/0 1980-05-01     1331.0 1332.6   843.2 GW
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  MANNVILLE L              CP                          1296.3     200   1.70      340  .110  .35  9880 313  .868  3.982
                           WER1 ASSIGN                       7  .75      5  .05        5        17
    05490 0248012 000 MANNVILLE L                                                  43.05E
    GLAUCONITIC    .0001 .0001E .1387                  .65  4463 189 .8146 .0311 .0066 .0065 .0007 .0008 .0005 .0003
    1986-12-31 00/02-30-038-19W4/0 1980-05-01     1294.0 1298.5   843.2 PB
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  MANNVILLE M                                          1284.0
    SOLN                   WER1 ISOPAC                       2  .75      2  .30        1                 153.0   16
    05490 0248013 000 MANNVILLE M                                                  43.42E        1       43
    MANNVILLE              .0005E .0367 .0027                                .8603 .0606 .0256 .0048 .0056 .0017 .0005
    1986-12-31 00/01-01-039-19W4/0 1982-00-00
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  MANNVILLE N              VO                          1261.0     400   2.60     1040  .160  .60 10300 312  .802 11.238
                           WER1 ASSIGN                     117  .75     88  .10       79        55
    05490 0248014 000 MANNVILLE N                                                  43.43E       24      1042
    ELLERSLIE                  A .0116                 .67  4599 210 .8650 .0642 .0370 .0054 .0075 .0093
    1984-04-30 00/11-18-039-18W4/0 1950-07-30     1256.7 1262.8   795.5 PB
    PWGE
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD    SL    IMG             MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV             RMG      ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAHURST              (F)  039-18W4     05490
  MANNVILLE O              VO  -479.7                1269.6     388   2.00       776  .179  .70 10050 313  .807 14.178
                      WER1 ISOPAC                B          110  .75    83  .10     75                 75       3257
    05490 0248015 000 MANNVILLE O                                                  43.42E
    ELLERSLIE 4                    A .0116              .67  4599 210 .8650 .0642 .0370 .0054 .0075 .0093
    1985-11-30 00/11-18-039-18W4/0 1950-07-30      1266.0 1271.0  795.5 PB
    TCPL
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  MANNVILLE P              VO  -494.3                1278.0     200   7.10      1420  .180  .70  9950 314  .849 13.374
                      WER1 ASSIGN                B          190  .70   133  .05    126                 11
    05490 0248016 000 MANN P                                                       43.42E      115       4993
    ELLERSLIE                      A .0407 .0061        .62  4606 197 .8950 .0453 .0041 .0049 .0008 .0009 .0008 .0001
    1984-09-30 00/04-12-040-19W4/0 1984-03-06      1271.1 1285.0  788.7 GW
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  MANNVILLE Q              VO  -530.0                1337.3     150  12.30      1845  .220  .80  9960 311  .803 19.962
                      WER1 ASSIGN                B          368  .70   258  .10    232                 11
    05490 0248017 000 MANN Q                                                       43.05E      221       9514
    ELLERSLIE #2    .0003          A .0213 .0035        .68  4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
    1985-12-31 00/08-04-040-19W4/0 1981-12-08      1324.5 1341.0  811.0 GW
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  MANNVILLE R              VO                        1312.8     200   .90       180  .190  .70  9956 314  .815 14.715
                      WER1 ASSIGN                          26  .75    20  .10     18                 18        775
    05490 0248018 000 MANN R                                                       43.05E
    ELLERSLIE       .0003          A .0213 .0035        .68  4600 210 .8482 .0691 .0316 .0069 .0100 .0053 .0019 .0019
    1982-12-01 00/08-04-040-19W4/0 1981-12-08      1311.5 1314.0  811.5 PB
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  MANNVILLE S              VO                        1274.4     789   2.14      1688  .205  .65 14460 328  .829 20.152
                      WER1 ISOPAC                          340  .65   221  .15    188                  3
    05490 0248019 000 MANN S                                                       43.42E      185       8033
    ELLERSLIE #4                   A .0067 .0497        .67  4750 208 .8699 .0439 .0112 .0055 .0041 .0035 .0019 .0036
    1985-11-30 00/10-29-039-19W4/0 1961-09-28      1272.2 1274.7  786.1 PB
    CNG     TCPL
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  MANNVILLE T              VO                        1293.6     150   1.30       195  .170  .55  9950 314  .849  9.924
                      WER1 ASSIGN                          19  .75    14  .05     13
    05490 0248020 000 MANN T                                                       37.81E      13        492
    GLAUCONITIC                    E .0407 .0061        .62  4606 197 .8950 .0453 .0041 .0049 .0008 .0009 .0008 .0001
    1985-09-30 02/08-04-040-19W4/0 1984-11-02      1293.0 1294.3  819.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 C549C
MANNVILLE U VO -480.0 1302.5 200 3.00 600 .170 .55 9750 314 .851 9.702
WER1 ASSIGN B 58 .70 41 .05 39
05490 0248021 000 MANN U 43.42E 39 1693
ELLERSLIE .0002A .0068 .0199 .61 4647 199 .9292 .0309 .0031 .0068 .0006 .0010 .0006 .0009
1986-11-30 00/07-26-038-19W4/0 1978-11-18 1301.0 1304.0 824.0 GW

MANNVILLE E VO 1242.5 465 .47 219 .197 .65 9200 313 .824 12.990
WER1 ISOPAC 28 .75 21 .10 19
05490 0248061 001 MANNVILLE E 43.42E
LOWER MANNVILLE .0003A .66 4585 209 .0324 .0231 .2900
1985-04-30 00/06-14-039-19W4/0 1976-12-11 1241.8 1242.4 798.6 PB

MANNVILLE G VO 1225.3 491 1.37 673 .185 .70 8730 311 .830 12.455
WER1 ISOPAC 84 .70 59 .10 53
05490 0248061 002 MANNVILLE G 43.42E
GLAUCONITIC .0001 .0002A .0410 .0015 .66 4578 206 .8445 .0651 .0276 .0057 .0068 .0043 .0017 .0015
1986-12-31 00/06-14-039-19W4/0 1976-12-11 1225.6 1229.0 798.6 PB

MANNVILLE H VO 1258.2 200 1.80 360 .100 .50 9200 313 .827 5.054
WER2 ASSIGN 18 .75 14 .10 13
05490 0248061 003 MANNVILLE H 43.42E
L MANNVILLE .0001 .0010A .0302 .0006 .66 4585 207 .8529 .0666 .0287 .0058 .0073 .0044 .0015 .0009
1986-03-18 00/06-15-039-19W4/0 1977-03-02 1257.3 1259.1 800.4 PB

MANNVILLE E,G & H
WER1 ISOPAC 130 .72 94 .10 85 24
05490 0248061 999 MANN E,G&H 43.42E 61 2649
GLAUC,OST&LMANN .0002A
1986-12-31 00/06-14-039-19W4/0 1976-12-11

VO 1248.6 200 2.00 400 .130 .45 9650 312 .862 6.093
WER1 ASSIGN 24 .75 18 .05 17
05490 0248098 001 43.05E 17 732
GLAUCONITIC .0001 .0002A .0207 .0068 .58 4633 193 .9525 .0166 .0022 .0002 .0001 .0002 .0002 .0002
1981-06-30 00/15-06-038-18W4/0 1979-09-09 1245.6 1251.6 833.5 PB

VO 1261.6 200 3.35 670 .150 .65 9190 312 .829 9.852
WER1 ASSIGN 66 .80 53 .05 50
05490 0248098 002 43.05E 50 2153
BSL BLAIRMORE .0004A .69 4578 207
1981-09-30 00/08-24-038-18W4/0 1950-07-14 1258.8 1264.3 826.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/PCOL CODE                                                                     GHV      RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE          TOP     BASE     KB   TYPE
 PURCHASERS:
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LEAHURST                (F)  039-18W4     05490
                             VO                        1284.7      200    1.30       260  .150   .55 11647 313   .839 10.406
                        WER1 ASSIGN                        27   .75       20   .05        19
    05490 0248098 003                                                              43.42E      19         825
    OSTRACOD          .0097 .0003A .0191 .0041          .61  4578 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
    1980-07-31 00/06-30-038-18W4/0 1978-08-21      1284.0 1285.3   824.6 PB
    PROGAS
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                             VO                        1251.1      200    1.80       360  .180   .50  9190 313   .822  9.142
                        WER1 ASSIGN                        33   .75       25   .10        23
    05490 0248098 004                                                              43.42E      23         999
    UP ELLERSLIE          .0003E .0329                .68  4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
    1981-09-30 00/12-26-039-18W4/0 1980-12-19      1250.2 1252.0   774.1 PB
    KANNGAZ
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                             VO                        1259.7      200    2.80       560  .210   .80  9200 313   .823 17.063
                        WER1 ASSIGN                        96   .75       72   .10        65
    05490 0248098 006                                                              43.42E      65        2822
    L ELLERSLIE           .0003E .0329                .68  4578 209 .8328 .0783 .0322 .0060 .0092 .0052 .0018 .0013
    1981-09-30 00/12-26-039-18W4/0 1980-12-19      1258.3 1261.1   774.1 PB
    KANNGAZ
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                             VO                        1238.0      200    6.27      1254  .160   .60  9030 311   .775 10.228
                        WER1 ASSIGN                       128   .70       90   .15        77
    05490 0248098 007                                                              43.05E      77        3315
    GLAUCONITC        .0003 .0006A .0128 .0022          .74  4568 220 .8225 .0810 .0349 .0043 .0109 .0072 .0040 .0193
    1982-12-31 00/04-28-038-18W4/0 1979-08-17      1234.0 1242.1   829.0 PB
    KANNGAZ PROGAS  SLPETRO
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                             VO                        1233.1      200    1.20       240  .150   .50  6635 310   .856  5.333
                        WER1 ASSIGN                        13   .65        8   .10         7
    05490 0248098 008                                                              43.42E       7         304
    MANNVILLE             .0002E .0261                .66  4586 209 .8499 .0653 .0324 .0119 .0112 .0020 .0006 .0003
    1981-06-30 00/06-32-039-18W4/0 1977-01-29      1232.5 1233.7   779.0 PB
    CNG
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                             VO                        1246.5      200     .60       120  .190   .60  9030 311   .866 10.869
                        WER1 ASSIGN                        13   .70        9   .05         9
    05490 0248098 009                                                              43.05E       9         387
    MANNVILLE             .0011A .0472                .59  4577 192 .9205 .0194 .0053 .0011 .0013 .0014 .0006 .0008
    1981-09-30 00/04-28-038-18W4/0 1979-08-09      1246.2 1246.8   829.0 PB
    KANNGAZ PROGAS  SLPETRO
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
LEAHURST	(F) 039-18W4		05490													
	VO				1214.6		200	1.85		370	.210	.65	10580	306	.795	16.882
	WER1 ASSIGN				62	.75		47	.05	45						
05490 0248098 010										43.42E		45		1954		
UPPER MANNVILLE	.0003A				.66	4599	207									
1976-06-30 00/11-34-039-18W4/0				1975-07-14	1213.7	1215.5		774.2	PB							
TCPL																
	VO		HEAVY		1268.6		128	1.23		157	.200	.60	9830	317	.847	12.494
	WER2 ASSIGN				20	.70		14	.05	13						
05490 0248098 011										43.05E		13		560		
BSL MANNVILLE	.0004A				.62	4613	200									
1982-12-01 00/06-02-038-19W4/0				1969-12-22	1268.0	1269.2		837.9	GO							
	VO				1280.0		200	1.64		328	.130	.50	7000	312	.890	4.660
	WER1 ASSIGN				15	.70		11	.05	10						
05490 0248098 012										43.05E		10		431		
GLAUCONITIC	.0001	.0002E	.0207	.0068	.58	4635	193	.9525	.0166	.0022	.0002	.0001	.0002	.0002	.0002	
1981-11-30 00/06-06-038-19W4/0				1980-03-22	1278.5	1281.8		836.2	PB							
	VO				1271.8		200	1.50		300	.160	.60	9850	311	.868	9.962
	WER1 ASSIGN				30	.75		23	.05	22						
05490 0248098 013										43.05E		22		947		
GLAUCONITIC	.0001	.0001E	.1387		.65	4463	189	.8146	.0311	.0066	.0065	.0007	.0008	.0005	.0003	
1980-12-31 00/07-14-038-19W4/0				1980-08-09	1271.0	1272.5		839.7	PB							
	VO				1314.0		200	1.00		200	.170	.80	10015	313	.867	14.273
	WER1 ASSIGN				29	.75		22	.05	21						
05490 0248098 014										43.05E		21		904		
ELLERSLIE	.0001	.0001E	.1387		.65	4463	189	.8146	.0311	.0066	.0065	.0007	.0008	.0005	.0003	
1980-12-31 00/10-20-038-19W4/0				1980-08-15	1313.5	1314.5		845.9	PB							
	VO				1274.9		200	.50		100	.260	.75	10800	313	.738	25.927
	WER1 ASSIGN				26	.75		20	.05	19						
05490 0248098 015										43.05E		19		818		
GLAUCONITIC		E			.81	4537	224									
1983-12-31 00/10-28-038-19W4/0				1980-03-03	1274.4	1275.5		830.2	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 0549C
VO 1265.8 200 5.30 1060 .160 .60 9900 312 .834 10.387
WER1 ASSIGN 110 .75 83 .10 75
05490 0248098 016 43.05E 75 3229
ELLERSLIE #1&2 .0012E .0166 .0517 .65 4753 203 .8795 .0385 .0026 .0041 .0003 .0033 .0008 .0014
1984-05-31 00/04-12-039-18W4/0 1983-01-24 1261.0 1270.6 801.8 PB
SLPETRO

VO 1245.3 200 2.20 440 .150 .60 9900 311 .864 9.430
WER1 ASSIGN 41 .75 31 .05 29
05490 0248098 017 43.05E 29 1248
GLAUCONITIC .0001 .0001E .1387 .65 4463 189 .8146 .0311 .0066 .0065 .0077 .0008 .0005 .0003
1982-08-31 00/07-36-038-19W4/0 1979-07-04 1243.8 1246.8 815.9 PB
PROGAS

VO 1267.0 200 1.20 240 .160 .60 9880 313 .808 10.665
WER1 ASSIGN 26 .70 18 .10 16
05490 0248098 018 43.42E 16 695
ELLERSLIE #3 .0002E .0200 .66 4593 210 .8556 .0665 .0331 .0058 .0102 .0052 .0019 .0015
1984-04-30 00/10-29-039-18W4/0 1961-09-28 1266.0 1268.0 784.6 PB
TCPL

VO 1262.2 200 .60 120 .160 .60 10300 312 .830 10.859
WER1 ASSIGN 13 .75 10 .10 9
05490 0248098 019 43.05E 9 387
ELLERSLIE .0012E .0166 .0517 .65 4753 203 .8795 .0385 .0026 .0041 .0003 .0033 .0008 .0014
1984-05-31 00/10-13-039-19W4/0 1975-10-07 1261.9 1262.5 796.1 PB
PWGE

VO 1280.1 200 .85 170 .128 .45 9070 310 .825 5.809
STRIKE WER1 ASSIGN 10 .70 7 .10 6
05490 0248098 021 43.42E 6 261
GLAUC #2 SS .0001 .0002E .0410 .0015 .67 4577 206 .8445 .0651 .0276 .0057 .0068 .0043 .0017 .0015
1981-09-30 00/13-17-039-19W4/0 1981-07-02 1279.6 1280.6 816.4 PB

VO 1303.3 200 1.20 240 .160 .55 10328 314 .808 10.187
STRIKE WER1 ASSIGN 24 .75 18 .10 16
05490 0248098 022 43.42E 16 695
BSL MANN .0002E .0261 .66 4586 209 .8499 .0653 .0324 .0119 .0112 .0020 .0006 .0003
1979-12-29 00/06-16-039-19W4/0 1978-07-13 1302.7 1303.9 808.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEAHURST (F) 039-18W4 0549C
VO -479.1 1275.8 150 .91 137 .190 .60 10880 313 .823 13.693
WER1 ASSIGN B 19 .70 13 .10 12
05490 0248098 023 43.42E 12 521
ELLERSLIE #4 .0001 .0003A .0914 .0003 .69 4500 202 .8059 .0541 .0214 .0073 .0064 .0073 .0029 .0026
1985-11-30 00/10-11-039-19W4/0 1961-10-12 1275.3 1276.2 797.1 GW
TCPL

VO 1266.5 150 2.40 360 .220 .70 10350 313 .818 17.704
WER1 ASSIGN 64 .75 48 .10 43
05490 0248098 024 43.42E 43 1867
ELLERSLIE #4 .0003A .0157 .65 4606 206 .8836 .0561 .0250 .0054 .0068 .0042 .0017 .0012
1985-11-30 00/06-24-039-19W4/0 1964-11-03 1263.7 1269.2 797.1 PB
CNG

VO 1236.9 200 .93 186 .190 .60 5780 311 .890 6.770
WER1 ASSIGN 13 .80 10 .05 10
05490 0248098 025 43.42E 10 434
GLAUCONITIC .0003A .0028 .66 4578 204 .0278 .0130
1982-07-30 00/11-07-040-18W4/0 1961-10-19 1236.6 1237.5 789.4 PB
CNG

VO 1266.4 150 2.44 366 .220 .70 10350 312 .800 18.160
WER1 ASSIGN 66 .75 50 .10 45
05490 0248098 027 43.42E 45 1954
ELLERSLIE #4 .0004E .0183 .0022 .67 4594 210 .8585 .0651 .0274 .0059 .0082 .0056 .0030 .0054
1985-10-31 00/06-24-039-19W4/0 1964-11-03 1263.7 1269.2 797.1 PB
CNG

VO 1263.1 200 1.20 240 .220 .60 9120 314 .849 12.842
WER1 ASSIGN 31 .70 22 .05 21
05490 0248098 030 43.43E 21 912
BASAL QUARTZ .0003A .0161 .0454 .64 4744 203 .8849 .0411 .0046 .0046 .0010 .0001 .0005 .0006
1982-07-30 00/11-07-040-18W4/0 1961-10-19 1262.5 1263.7 789.4 PB
CNG

VO 1229.2 200 2.00 400 .160 .45 9190 309 .838 7.267
WER1 ASSIGN 29 .75 22 .05 21
05490 0248098 039 43.42E 21 912
ELLERSLIE 1 .0004E .0259 .0410 .64 4712 202 .8795 .0362 .0047 .0056 .0017 .0017 .0012 .0021
1980-12-31 00/06-14-040-18W4/0 1980-10-23 1227.5 1230.8 767.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LEAHURST	(F) 039-18W4	05490											
	VO -484.2			1249.3	200	3.30		660	.170	.50	9080	311	.843	8.372
	WER1 ASSIGN		B		55	.75		41	.05		39			
05490 0248098 040										43.42E	39		1693	
ELLERSLIE 2	.0004E .0259 .0410			.64	4712	202	.8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-12-31 00/06-14-040-18W4/0	1980-10-23			1246.5	1252.0		767.8	GW						
	VO			1292.4	200		.80	160	.130	.50	9900	314	.840	6.938
	WER1 ASSIGN				11	.75		8	.10		7			
05490 0248098 045										43.42E	7		304	
ELLERSLIE	.0006E .0248 .0531			.64	4753	202	.8709	.0385	.0043	.0059	.0006	.0007	.0003	.0002
1981-12-31 00/10-06-039-18W4/0	1981-06-14			1292.0	1292.8		812.7	PB						
CNG														
	VO			1229.4	150		2.50	375	.120	.55	9000	312	.796	6.802
	WER1 ASSIGN				26	.75		20	.10		18			
05490 0248098 047										43.05E	18		775	
GLAUCONITIC SS	.0004E .0119 .0054			.70	4313	213	.8397	.0682	.0386	.0081	.0154	.0100	.0033	.0008
1985-12-31 00/16-20-039-18W4/0	1984-07-29			1222.1	1236.7		787.4	PB						
TCPL														
	VO			1260.9	200		2.50	500	.170	.65	9200	313	.818	11.292
	WER1 ASSIGN				56	.75		42	.10		38			
05490 0248098 055										43.42E	38		1650	
ELLERSLIE #3	.0002A .0200			.66	4593	210	.8556	.0665	.0331	.0058	.0102	.0052	.0019	.0015
1983-04-30 00/16-33-039-18W4/0	1981-12-19			1258.5	1263.2		774.0	PB						
	VO			1261.4	150		1.30	195	.190	.75	10160	313	.888	14.813
	WER1 ASSIGN				29	.75		22	.10		20			
05490 0248098 057										43.42E	20		868	
ELLERSLIE .0032	.0003E .3246 .0007			.75	4213	181	.5980	.0415	.0173	.0036	.0049	.0036	.0015	.0008
1985-12-31 00/09-36-039-19W4/0	1985-01-16			1260.7	1262.0		789.1	PB						
	VO -494.6			1267.0	200		2.80	560	.280	.60	9270	312	.826	17.185
	WER1 ASSIGN		B		96	.75		72	.10		65			
05490 0248098 060										43.42E	65		2822	
L MANNVILLE	.0004E .0259 .0410			.64	4712	202	.8795	.0362	.0047	.0056	.0017	.0017	.0012	.0021
1980-10-31 00/07-03-040-18W4/0	1978-12-14			1264.2	1269.8		772.4	GW						
KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

LEAHURST (F) 039-18W4 0549C
VO -436.4 1197.8 200 3.30 660 .200 .60 9280 310 .812 12.581
STRIKE WER1 ASSIGN B 83 .70 58 .10 52 43.42E 52 2258
05490 0248098 065
ELLERSLIE .0005 .0009E .0211 .0190 .68 4645 209 .8429 .0658 .0297 .0055 .0082 .0045 .0012 .0007
1986-09-30 00/02-36-040-18W4/0 1985-10-25 1195.6 1200.0 763.6 GW

VO -466.0 1227.5 150 9.50 1425 .220 .70 8930 312 .847 14.799
WER1 ASSIGN B 211 .70 148 .15 126 43.42E 126 5471
05490 0248098 070
ELLERSLIE .0012A .0358 .0795 .70 4802 209 .8081 .0493 .0136 .0046 .0036 .0019 .0009 .0015
1985-12-31 00/16-22-040-18W4/0 1984-11-30 1221.9 1233.0 767.0 GW

VO -524.6 1336.5 200 1.40 280 .260 .70 9130 314 .826 18.219
WER1 ASSIGN B 51 .70 36 .10 32 43.42E 32 1389
05490 0248098 075
ELLERSLIE CHNL .0004E .0218 .0259 .68 4669 209 .8422 .0627 .0292 .0054 .0077 .0040 .0007
1984-12-31 00/06-10-040-19W4/0 1984-07-16 1335.8 1337.2 812.6 GW

VO -539.6 1346.3 200 1.70 340 .220 .70 9560 314 .820 16.941
STRIKE WER1 ASSIGN B 58 .70 41 .10 37 43.42E 37 1607
05490 0248098 085
ELLERSLIE .0122 .0002E .0227 .0002 .66 4549 207 .8411 .0699 .0295 .0055 .0075 .0050 .0027 .0035
1984-12-31 00/06-18-040-19W4/0 1984-07-17 1345.5 1347.2 807.6 GW

VO -487.4 1280.3 150 3.96 594 .180 .70 9310 313 .824 12.935
WER1 ASSIGN B 77 .70 54 .10 49 43.42E 49 2128
05490 0248098 090
ELLERSLIE .0005 .0009E .0311 .0190 .67 4645 209 .8429 .0658 .0297 .0055 .0082 .0055 .0012 .0007
1985-12-31 00/03-24-040-19W4/0 1958-04-09 1277.4 1283.2 795.8 GW
CNG

LEAHURST POOLS= 68 GIP= 5068 PROD= 3498 IMG= 3214 MGP= 215 RMG= 2999 ENERGY= 125247

LEAMAN (F) 055-12W5 0557C
VO 400.1 200 2.10 420 .270 .75 1830 288 .960 3.812
STRIKE WER1 ASSIGN 16 .50 8 .05 8 36.58E 8 293
05570 0126098 005
BELLY RIVER .0003A .0436 .0006 .56 4588 189 .9487 .0061 .0006 .0001
1983-12-31 00/06-16-056-09W5/0 1977-09-07 398.9 401.4 768.4 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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LEAMAN                (F)  055-12W5    0557C
  UPPER MANNVILLE A          VO                    1769.7     200    2.44       488  .130  .75 13950 327  .855 13.835
                             WER1 ASSIGN             68  .75    51  .05   48          3
    05570 0250001 000 U MANN A                                                40.05E      45      1802
    GLAUCONITIC          .0002E                 .59  4633 195
    1983-12-31 00/06-11-056-11W5/0 1976-12-14    1768.4 1770.9  860.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          VO                    1732.3     128    2.78       356  .160  .80 13960 325  .770 20.306
                             WER1 ASSIGN             72  .75    54  .10   49          4
    05570 0250002 000 U MANN B                                                40.05E      45      1802
    GLAUCONITIC          .0002E          .0030  .71  4626 218                .0439 .0209       .1200
    1982-12-01 00/11-12-056-11W5/0 1976-02-19    1730.3 1734.3  836.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                    1637.2     200    1.39       278  .110  .55 13860 335  .802  8.876
                             WER1 ASSIGN             25  .75    19  .10   17          3
    05570 0250098 005                                                         37.81E      17       643
    GLAUCONITIC          .0001A .0176 .0146  .70  4634 216 .8116 .0918 .0357 .0058 .0090 .0063 .0030 .0045
    1983-12-31 00/08-22-056-10W5/0 1980-05-27    1636.5 1637.9  783.5 PB
    KANNGAZ
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                    1614.7     150    4.50       675  .120  .60  9510 322  .838  7.216
                             WER1 ASSIGN             49  .70    34  .10   31          5
    05570 0250098 010                                                         40.05E      31      1242
    GLAUCONITIC B        .0001E .0262 .0159  .67  4387 206 .8454 .0679 .0252 .0037 .0076 .0048 .0020 .0012
    1985-12-31 00/16-27-057-10W5/0 1984-12-23    1612.5 1617.0  836.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                               VO                    1606.3     200    4.00       800  .160  .60 13510 322  .805 14.229
                             WER1 ASSIGN            114  .75    86  .10   77          4
    05570 0250098 015                                                         37.43E      77      2882
    GLAUCONITIC B        .0004A .0111 .0068  .66  4632 208 .8669 .0696 .0286 .0048 .0064 .0028 .0008 .0018
    1982-10-29 00/09-35-057-10W5/0 1980-08-26    1604.0 1608.5  850.9 PB
    PROGAS  TCPL
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  LOWER MANNVILLE A          VO                    1825.4     767    2.29      1756  .140  .70 15280 329  .780 16.594
                             WER1 ISOPAC            291  .85   247  .10  222         154
    05570 0310001 000 L MANN A                                                40.05E      68      2723
    OSTRACOD             .0002E          .0150  .71  4654 215                .0363 .0100       .8500
    1977-12-30 00/07-25-055-11W5/0 1975-01-06    1815.1 1820.3  868.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LEAMAN                (F)  055-12W5     0557C
  LOWER MANNVILLE F          VO          HEAVY          1792.1    1668    2.31      3853   .150   .70 15550 317   .771 18.998
                        WER1 ISOPAC                       732    .85     622   .10     560          351
    05570 0310006 000 L MANN F                                                      40.05E          209       8370
    LOWER MANNVILLE      .0001E .0052 .0114       .67  4504 211 .8369 .0916 .0404 .0045 .0070 .0021 .0004 .0004
    1985-12-31 00/11-10-056-11W5/0 1972-03-19  1875.7 1878.5  933.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE G                               1877.6
    SOLN                WER1 ISOPAC                  31    .65      20   .15      17             4      359.0    87
    05570 0310007 000 L MANN G                                                      40.05E          13       521
    L ELLERSLIE SD   .0001 .0003E .0034 .0109       .69  4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
    1986-12-31 00/01-01-056-11W5/0 1981-00-00                          *
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE J          VO                     1830.6     150   13.72      2056   .140   .65 12790 343   .833 11.584
                        WER1 ASSIGN                   238    .85     202   .10     182          151
    05570 0310010 000 L MANN J                                                      40.05E          31       1242
    LOWER MANNVILLE .0001 .0003A .0034 .0109       .69  4644 215 .8370 .0874 .0360 .0056 .0090 .0051 .0020 .0033
    1985-12-31 00/10-29-056-11W5/0 1972-12-07  1823.6 1837.6  887.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                     1761.7     128    2.84       364   .122   .75 13960 327   .778 14.298
                        WER1 ASSIGN                    52    .75      39   .10      35
    05570 0310098 005                                                               40.05E          35       1402
    OSTRACOD             .0001A .0052 .0115       .70  4633 217                  .0419 .0184             .2300
    1982-12-01 00/11-12-056-11W5/0 1976-02-19  1730.3 1734.3  836.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                     1677.0     200    3.20       640   .090   .65 14160 323   .803  9.082
                        WER2 ASSIGN                    58    .75      44   .10      40
    05570 0310098 010                                                               42.30E          40       1692
    LOWER MANN       .0018 .0003E .0282 .0001       .66  4585 207 .8518 .0713 .0310 .0038 .0073 .0031 .0008 .0005
    1982-07-30 00/01-06-057-10W5/0 1980-01-03  1675.0 1679.0  807.0 PB
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                          VO                     1823.7     200    2.60       520   .210   .75 14020 328   .668 28.660
                        WER1 ASSIGN                   149    .80     119   .05     113
    05570 0336098 005                                                               40.05E          113      4526
    BSL QTZ          .0002 .0012A .1067 .0013       .69  4447 243 .5062 .1961 .1317 .0109 .0316 .0054 .0051 .0036
    1980-12-31 00/10-11-055-11W5/0 1979-09-28  1822.4 1825.0  838.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV / C1	C2	C3	IC4	NC4	POR / MGP / RMG / C5	GSAT / STOIP / ENERGY / C6	PI / GCR / C7	T	Z	M3/M3 PCT
LEAMAN	(F) 055-12W5	05570															
NORDEGG A	VO	-854.8	1632.9	1796	2.19		3933	.106				.50	12520	323	.787	7.423	
ASSOC	WER1 ISOPAC			292	.70		204	.10				184					
05570 0444001 000 NORDEGG A												42.03E		184		7734	
NORDEGG	.0004 .0001A .0077 .0007		.70	4603	216	.8313	.0902	.0367	.0057	.0131	.0081	.0029	.0033				
1984-07-31 00/11-13-057-10W5/0	1978-12-02	1663.0	1670.0	826.0	PB												
CWNGNUL KANNGAZ PROGAS TCPL																	
NORDEGG B	VO		1638.2	1745	7.14		12459	.121	.60			12070	335	.843	8.824		
	WER1 ISOPAC			1099	.85		934	.10				841					
05570 0444002 000 NORDEGG B												42.30E		841		35574	
NORDEGG A & B	.0003 .0001A .0286 .0017		.66	4615	207	.8584	.0653	.0266	.0039	.0070	.0043	.0013	.0011				
1984-09-30 00/10-25-057-10W5/0	1978-07-11	1622.8	1642.3	806.8	PB												
PROGAS TCPL																	
	VO		1621.9	200	2.30		460	.130	.60			12600	323	.792	10.925		
	WER1 ASSIGN			50	.75		38	.10				34					
05570 0444098 005												42.30E		34		1438	
NORDEGG	.0001A .0161		.69	4653	214	.8373	.0819	.0299	.0043	.0097	.0055	.0022	.0041				
1982-10-29 00/13-31-056-09W5/0	1980-10-01	1620.7	1623.0	761.7	PB												
KANNGAZ																	
	VO		1623.9	200	1.38		276	.117	.45			12590	323	.811	7.196		
	WER1 ASSIGN			20	.75		15	.10				14					
05570 0444098 010												42.30E		14		592	
NORDEGG	.0002E .0094 .0032		.65	4627	208	.8698	.0777	.0229	.0029	.0066	.0034	.0015	.0024				
1982-12-31 00/14-07-057-09W5/0	1981-11-03	1622.9	1625.0	783.1	PB												
PROGAS TCPL																	
	VO		1658.0	200	4.10		820	.120	.45			12520	325	.824	7.179		
	WER1 ASSIGN			59	.75		44	.10				40					
05570 0444098 015												42.30E		40		1692	
NORDEGG	.0006 E .0171 .0027		.65	4608	206	.8748	.0574	.0294	.0039	.0067	.0057	.0013	.0004				
1984-07-31 00/11-13-057-10W5/0	1978-12-02	1655.5	1660.5	826.0	PB												
PROGAS TCPL																	
PEKISKO C	CP	-830.8	-839.4	1610.1		200	1.60					320	.070	.40	11690	323	.814	3.540
ASSOC	WER2 ASSIGN ABAND					.75		.10									
05570 0642003 000 PEKISKO C												42.30E					
PEKISKO	.0005 .0001A .0076 .0002		.66	4611	210	.8661	.0736	.0273	.0047	.0102	.0054	.0017	.0026				
1985-11-30 00/12-31-057-09W5/0	1981-10-17	1609.3	1610.9	780.1	GD												

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/PCOL CODE                                                          GHV      RMG     ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LEAMAN                 (F)  055-12W5     05570
                            VO                    2333.7      200   13.47      2694  .051  .80 23370 328  .833  9.924
                       WER1 ASSIGN                   267  .80    214  .10     193
   05570 0696098 005                                                  43.80E    193       8453
   NISKU                .0002E                  .69  4757 214
   1983-12-31 00/11-16-055-11W5/0 1972-08-30     2323.8 2343.6  818.7 PB
-------------------------------------------------------------------------------------------------------------------------
LEAMAN                 POOLS=    20  GIP=      3682 PROD=      2994  IMG=      2705  MGP=       667  RMG=      2038  ENERGY=     84623
-------------------------------------------------------------------------------------------------------------------------
LECKIE                 (F)  019-17W4     05500
                            VO  +428.9            395.3      200   1.85       370  .260  .50  1520 289  .972  2.000
                       WER1 ASSIGN          B          7  .55      4  .05     4
   05500 0126098 005                                                  40.05E      4        160
   BSL BELLY RIVER      .0003A                  .57  4613 189
   1982-08-31 00/06-08-019-17W4/0 1974-07-28     394.4  396.2  825.1 GW
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   MILK RIVER A           PD                     355.7     5874   3.70     21734  .154  .55  3140 289  .938  2.787
                       WER1 ISOPAC                  549  .70    384  .05     365
   05500 0158160 071 MILK RIVER A                                             36.31A
   MILK RIVER           .0007A                  .58  4578 188
   1983-12-31 00/07-32-018-14W4/0 1910-12-01     315.5  403.9  748.0 PB
-------------------------------------------------------------------------------------------------------------------------
   MEDICINE HAT A         VO                     487.7     3440   1.35      4644  .170  .55  4310 290  .913  4.328
                       WER1 ISOPAC                  201  .70    141  .03     137
   05500 0158160 072                                                          36.31E
   MEDICINE HAT         .0011A                  .57  4599 189
   1982-12-01 02/10-31-012-05W4/0 1904-01-01     280.4  289.3  658.0 PB
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  SE ALTA GAS SYS (MU)
                       WER1 ISOPAC                  750  .70    525  .04     502       23
   05500 0158160 999 SE AGS(MU)                                               36.31A    479       17392
   M RIV & MED HAT      .0007A
   1983-12-31 00/07-32-018-14W4/0 1911-00-00
   TCPL
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  UPPER MANNVILLE B       PD          -333.1  -336.2 1131.2      179   3.55       635  .210  .60 10860 308  .814 15.521
   ASSOC               WER1 ISOPAC       COMB          98  .85     83  .10      75       79
   05500 0250002 000 U MANN B     CONCURRENT PRODUCTION                       40.80E     10       408
   UPPER MANNVILLE          A .0379 .0007         .65  4390 201 .8692 .0500 .0242 .0043 .0023 .0044 .0013 .0007
   1985-12-31 00/02-34-019-17W4/0 1967-08-03     1127.8 1128.9  799.8 PB                          COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LECKIE                  (F)  019-17W4     0550C
  UPPER MANNVILLE B                              1134.2
    SOLN                WER1 ISOPAC          COMB      27  .65     18  .20     14                  429.0   64
    05500 0250002 000 U MANN B      CONCURRENT PRODUCTION                      40.80E
    UPPER MANNVILLE              A .0379 .0007          .65  4390 201 .8692 .0500 .0242 .0043 .0023 .0044 .0013 .0007
    1985-12-31 00/02-34-019-17W4/0 1967-08-03      1127.8 1128.9  799.8 PB                          COMBINED ASSOC/SCLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       125 PROD=       101  IMG=        89  MGP=        79  RMG=        10  ENERGY=       408
LECKIE                  POOLS=     4  GIP=       882 PROD=       630  IMG=       595  MGP=       102  RMG=       493  ENERGY=     17960
-------------------------------------------------------------------------------------------------------------------------
LEDDY                   (F)  084-25W5     0709C
                        VO   +276.8                    392.4     200   1.50      300  .280  .65  3540 295  .926  6.707
                    WER1 ASSIGN                 B          20  .70      14  .05      13
    07090 0228098 005                                                    37.06E     13       482
    PEACE RIVER                  E .0055          .58  4644 195 .9631 .0231 .0034 .0003 .0004 .0002 .0003 .0007
    1982-11-30 00/13-09-084-25W5/0 1976-12-19      391.7  393.2  669.9 GW
    A&S
    ---------------------------------------------------------------------------------------------------------------------
                        VO                             467.9     200   5.55      111C .300  .55  2420 289  .942  4.171
                    WER1 ASSIGN                            46  .65      30  .05      29
    07090 0264098 005                                                    37.06E     29      1075
    SPIRIT RIVER            .0001E       .0153       .57  4682 194
    1976-12-31 00/01-12-084-26W5/0 1976-03-29      465.1  470.6  672.4 PB
    A&S
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LEDDY                   POOLS=     2  GIP=        66 PROD=        44  IMG=        42  MGP=                RMG=        42  ENERGY=      1557
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LEDUC-WCOOBEND          (F)  050-26W4     0551C
  BELLY RIVER D                 VO               363.9     679   5.91     4013  .231  .70  1950 287  .960  3.255
                    WER1 ISOPAC                    131  .55      72  .05      68      33
    05510 0126004 000 BELLY RIV D                                        40.05E     35      1402
    U BELLY RIVER   .0002 .0003A .0188          .57  4624 190 .9735 .0042 .0003 .0001
    1983-11-30 00/07-36-049-27W4/0 1977-03-19      347.8  358.4  726.4 PB
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  BELLY RIVER E             PD                   427.5     200   4.10      82C  .240  .60  2540 289  .945  3.809
                    WER1 ASSIGN                      8  .65       5  .05       5       2
    05510 0126005 000 BELLY RIV E                                        40.05E      3       120
    BELLY RIVER     .0002A .0214 .0002          .57  4614 190 .9753 .0025 .0002 .0001 .0001
    1986-12-31 02/03-25-049-27W4/0 1980-10-24      425.0  430.0  733.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 0551C
BELLY RIVER F VO +132.0 599.8 200 2.00 400 .270 .50 4570 294 .914 6.529
WER1 ASSIGN B 26 .75 20 .05 19 2
05510 0126006 000 BELLY RIV F 40.05E 17 681
BELLY RIVER .0002A .0214 .0002 .57 4614 190 .9753 .0025 .C002 .0001 .0001
1981-12-31 02/03-25-049-27W4/0 1980-10-24 598.5 601.0 733.0 GW

BELLY RIVER H VO 512.4 128 6.40 815 .200 .65 3610 298 .922 4.857
WER1 ASSIGN 40 .70 28 .05 27 6
05510 0126008 000 BELLY RIV H 40.05E 21 841
BELLY RIVER M .0003A .0003 .61 4613 199 .0170 .0045 .1800
1983-12-31 00/07-36-049-27W4/0 1977-03-19 509.6 515.1 726.0 PB

VO 609.0 200 2.00 400 .280 .65 4770 294 .905 9.279
STRIKE WER2 ASSIGN 37 .75 28 .05 27
05510 0126098 002 40.05E 27 1081
BELLY RIVER .0003A .0187 .0005 .56 4619 191 .9703 .0088 .0012 .0002
1983-11-30 02/12-07-048-24W4/0 1980-09-16 608.0 610.0 758.0 PB

VO 367.5 200 1.00 200 .200 .50 2080 287 .955 2.158
WER1 ASSIGN 4 .60 3 .05 3
05510 0126098 004 40.05E 3 120
BELLY RIVER SD E .0291 .0007 .57 4592 189 .9641 .0049 .0003 .0009
1983-12-31 02/11-30-049-26W4/0 1981-08-21 367.8 368.0 731.8 PB

VO 626.7 200 3.09 618 .192 .65 6890 294 .858 9.694
WER1 ASSIGN 60 .75 45 .05 43
05510 0126098 005 40.05E 43 1722
BSL BELLY RIVER .0003A .0003 .61 4613 199 .0170 .0045 .1800
1977-06-30 00/01-18-049-25W4/0 1974-11-29 625.1 628.2 721.2 PB

VO 643.4 200 3.09 618 .290 .60 4830 294 .906 8.973
WER1 ASSIGN 55 .70 39 .05 37
05510 0126098 006 40.05E 37 1482
BELLY RIVER .0003A .0007 .57 4592 190 .0003
1978-12-31 00/04-02-049-26W4/0 1963-01-17 641.6 645.3 751.9 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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LEDUC-WOODBEND       (F)  050-26W4     0551C
  CARDIUM A                PD                     913.7    3801   1.11      4219  .150  .85  6390 303  .892  8.588
                           WER1 ISOPAC              350   .80     280  .05     266        258
    05510 0176001 000 CARDIUM A                                                38.93E       8       311
    CARDIUM                    .0013A      .0024   .59  4585 191
    1985-12-31 00/10-33-049-26W4/0 1948-04-09      912.9  914.4   734.0 PB
    NUL     PWGE
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                             VO                     947.6     200   2.40      480  .150  .85  6240 304  .897  8.297
         STRIKE              WER1 ASSIGN              40   .70      28  .05      27        27       1051
    05510 0176098 005                                                          38.93E
    CARDIUM                        E .0408 .0005    .58  4592 190  .9462 .0068 .0037 .0009 .0007 .0003 .0001 .0001
    1981-12-31 00/10-19-050-27W4/C 1978-06-10      946.1  949.1   711.1 PB
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  VIKING B                   PD                    1069.8     473   1.92      908  .170  .70  8000 321  .870  9.685
                             WER1 ISOPAC            117   .70      82  .05      78        75
    05510 0218002 000 VIKING B                                                 40.05E       3       120
    VIKING 2                   .0012A      .0024   .63  4599 201
    1983-12-31 00/09-16-051-26W4/0 1948-05-00     1073.0 1076.0   705.6 PB
-------------------------------------------------------------------------------------------------------------------------
    VIKING A                 CP                    1045.5    1159   2.02      2341  .170  .70  7790 319  .870  9.499
                             WER1 ISOPAC ABAND               .70      .05
    05510 0218060 001 VIKING A                                                 40.05E
    VIKING 1                       A .0241 .0020    .66  4599 201  .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1985-09-30 00/10-26-050-26W4/0 1947-05-15     1049.7 1051.6   705.6 PB
-------------------------------------------------------------------------------------------------------------------------
    VIKING C                 CP                    1045.5     464   1.83      849  .170  .70  7790 319  .870  9.499
                             WER1 ISOPAC ABAND               .70      .05
    05510 0218060 002 VIKING C                                                 40.05E
    VIKING 2                       A .0241 .0020    .66  4599 201  .8951 .0414 .0233 .0030 .0062 .0032 .0017
    1985-09-30 00/13-25-050-26W4/0 1947-12-25     1045.5 1047.3   699.5 PB
-------------------------------------------------------------------------------------------------------------------------
  VIKING A & C
                             WER1 ISOPAC ABAND        73   .70      51  .05      48        48
    05510 0218060 999 VIKING A+C                                               40.05E
    VIKING                         A              .63  4599 201
    1985-09-30 00/10-26-050-26W4/0 1947-05-15
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1145.9 200 4.11 822 .180 .55 7680 308 .890 7.888
WER1 ASSIGN 65 .70 46 .05 44
05510 0218098 002 40.05E 44 1762
MID VIKING E .0267 .0019 .57 4586 189 .9283 .0245 .0111 .0020 .0028 .0017 .0006 .0004
1986-12-31 00/05-01-049-25W4/0 1951-05-31 1143.8 1147.9 755.0 PB

VO 1102.3 128 1.54 197 .300 .65 7680 308 .874 15.821
WER1 ASSIGN 31 .70 22 .05 21
05510 0218098 005 40.05E 21 841
LOWER VIKING .0007A .0249 .0007 .62 4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
1984-09-30 00/06-29-049-25W4/0 1975-10-30 1101.5 1103.1 715.1 PB
PROGAS

VO 1091.1 128 1.54 197 .330 .68 7680 310 .878 18.007
WER1 ASSIGN 35 .70 25 .05 24
05510 0218098 010 40.05E 24 961
UPPER VIKING .0007A .0249 .0007 .62 4595 200 .9085 .0340 .0185 .0028 .0052 .0029 .0007 .0011
1984-09-30 00/06-29-049-25W4/0 1975-10-30 1090.3 1091.8 715.1 PB
PROGAS

VO 1100.0 150 1.20 180 .230 .70 7680 308 .860 13.275
WER1 ASSIGN ABAND 24 .70 17 .05 16
05510 0218098 015 40.05E 16 641
VIKING .0001 E .0199 .0031 .62 4625 200 .9029 .0504 .0187 .0021 .0026 .0002
1985-12-31 00/10-29-049-25W4/0 1954-11-29 1097.6 1102.5 716.6 PB
PROGAS

VO 1275.4 150 5.18 777 .170 .70 10070 314 .859 12.634
WER1 ASSIGN 98 .75 74 .05 70
05510 0218098 020 40.05E 70 2804
VIKING .0001 .0013E .0364 .60 4579 194 .9273 .0141 .0118 .0025 .0035 .0020 .0006 .0004
1985-12-31 02/07-28-051-26W4/0 1951-05-06 1271.9 1278.9 702.0 PB

VO 1057.9 150 5.79 869 .170 .70 8280 308 .855 10.641
WER1 ASSIGN 92 .75 69 .10 62
05510 0218098 025 40.05E 62 2483
VIKING .0009E .0190 .0022 .62 4455 198 .9105 .0367 .0201 .0025 .0046 .0024 .0008 .0003
1985-12-31 00/06-28-051-26W4/0 1950-08-25 1049.1 1066.8 705.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT	C1	C2	C3	IC4	NC4	C5	C6	C7	KB	TYPE	DRILL DATE	TOP	BASE
LEDUC-WOODBEND	(F) 050-26W4	05510																																	
	VO	-610.3					-617.7		1349.0			200	1.10			220	.170	.65	10110	316		.813	12.366												
ASSOC	WER1 ASSIGN											27	.70			19	.10		17															
05510 0224098 015																			44.17E																
ELLERSLIE				.0002E	.0335	.0216			.69		4648	211	.8134	.0836	.0300	.0037	.0083	.0037	.0013	.0007															
1984-12-31 00/12-16-049-25W4/0									1983-10-17		1348.5	1349.6	739.3	GO																					
BLAIRMORE A												1305.2																							
SOLN	WER1 ISOPAC											136	.65		88	.45		48	31		1450.0		94											
05510 0244001 000	BLAIRMORE A																		44.17E		17		751												
BLAIRMORE				.0005A		.0100			.69		4619	209																							
1982-12-01 00/01-01-051-26W4/0									1951-00-00																										
LOC U																																			
BLAIRMORE E												1347.8																							
SOLN	WER1 ASSIGN											59	.65		38	.10		34	6		605.0		98											
05510 0244005 000	BLAIRMORE E																		44.17E		28		1237												
BLAIRMORE				.0005A		.0100			.69		4619	209																							
1982-12-01 00/01-01-051-26W4/0									1952-00-00																										
LOC U																																			
BLAIRMORE F	MB	HEAVY										1496.3																							
	WER1 ISOPAC											214	.75		161	.05		153	139															
05510 0244006 000	BLAIRMORE F																		44.17E		14		618												
BSL QUARTZ 2				.0005A		.0100			.69		4619	209																							
1976-06-30 00/02-21-051-26W4/0									1951-09-23		1278.3	1280.2	702.6	GO																					
BLAIRMORE I	CP	-641.9										1379.5																							12.608
ASSOC	WER1 ISOPAC ABAND						B					1	.70		1	.05		1	1															
05510 0244009 000	BLAIRMORE I	OIL POOL DEPLETED																	44.17E																
ELLERSLIE				.0005A		.0100			.69		4619	209																							
1985-09-30 00/10-21-049-26W4/0									1950-10-19		1378.0	1381.0	739.1	GW																					
BLAIRMORE J	VO	-577.9					-588.6		1279.1			23	1.35			31	.200	.80	9750	313		.729	19.443												
ASSOC	WER2 ISOPAC											6	.70			4	.15		3															
05510 0244010 000	BLAIRMORE J																		44.17E		3		133												
BASAL QUARTZ #3				E	.0008	.0260	.0100		.78		4527	233	.7042	.1540	.0770	.0090	.0190																		
1986-09-30 00/12-07-051-25W4/0									1948-07-12		1274.1	1275.0	697.1	GO																					
LOC U																																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
	H2 HE N2 CO2 H2S DEN		PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE							
LEDUC-WOODBEND	(F) 050-26W4	05510											
BLAIRMORE K				1334.7									
SOLN	WER1 ISOPAC			30	.65	20	.20	16		15	307.0	98	
05510 0244011 000	BLAIRMORE K							44.17E		1	44		
BLAIRMORE	.0005A	.0100		.69	4619	209							
1978-12-31 00/01-01-050-26W4/0		1951-00-00											
BLAIRMORE P	CP -611.4			1310.6									
	WER1 ASSIGN ABAND		B		121	.85	103	.10	93	93			
05510 0244016 000	BLAIRMORE P								44.17E				
BSL QUARTZ	.0005A	.0100		.69	4619	209							
1981-12-31 00/14-31-051-26W4/0		1954-07-29		1304.2	1316.4	705.0	GW						
BLAIRMORE Q	VO -589.8			1305.6		1843	2.53	4663	.190	.70	9580	329	.850 12.957
ASSOC	WER1 ISOPAC				604	.50	302	.05	287	94			
05510 0244017 000	BLAIRMORE Q	SLUSH OIL							44.17E	193	8525		
BSL BLAIRMORE	.0005A	.0100		.69	4619	206							
1975-06-30 00/05-22-050-26W4/0		1949-02-00		1301.8	1309.4	719.6	GD						
BLAIRMORE V	CP			1298.2		16	2.75	44	.200	.70	10260	326	.825 15.189
	WER1 ASSIGN ABAND					.75		.10					
05510 0244022 000	BLAIRMORE V								44.17E				
BSL QUARTZ	.0005A			.69	4647	214							
1985-09-30 00/12-24-051-26W4/0		1964-04-16		1291.7	1304.8	709.3	PB						
BLAIRMORE Y	CP			1298.0									
	WER1 ASSIGN ABAND				39	.75	29	.10	26	26			
05510 0244025 000	BLAIRMORE Y								44.17E				
BSL QUARTZ	.0005A	.0100 .0006		.69	4619	209							
1981-12-31 00/14-31-051-26W4/0		1954-07-29		1296.9	1299.1	705.0	PB						
BLAIRMORE AA	VO -624.8			1349.7		352	3.46	1218	.180	.75	10340	330	.839 14.338
	WER1 ISOPAC		B		175	.50	88	.10	79	16			
05510 0244027 000	BLAIR AA								44.17E	63	2783		
ELLERSLIE 2	.0005A	.0090		.69	4592	210							
1975-06-30 00/11-31-049-26W4/0		1949-10-30		1337.5	1341.1	728.2	GW						
BLAIRMORE BB	VO			1331.1		200	4.63	926	.190	.75	10970	316	.807 17.433
	WER1 ASSIGN				161	.75	121	.10	109	1			
05510 0244028 000	BLAIR BB								44.17E	108	4770		
U MANNVILLE	.0005A	.0054		.70	4606	208		.0301	.0115		.6300		
1977-06-30 00/14-04-049-25W4/0		1971-04-12		1325.9	1336.2	745.8	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 0551C
BLAIRMORE CC 1316.7
SOLN WER1 ISOPAC 25 .65 16 .20 13 256.0 S8
05510 0244029 000 BLAIR CC 44.17E 13 574
BLAIRMORE .0005A .0360 .0209 .0020 .69 4654 210 .8208 .0720 .0296 .0033 .0076 .0041 .0037
1979-12-29 00/01-01-050-26W4/0 1977-00-00

BLAIRMORE DD PD 1367.0 200 6.48 1296 .170 .75 10430 316 .813 14.720
WER1 ASSIGN 21 .75 16 .05 15 12
05510 0244030 000 BLAIR DD 44.17E 3 133
ELLERSLIE .0005A .0267 .68 4682 209 .0276 .0111 .6500
1986-12-31 02/07-23-049-26W4/0 1976-10-29 1363.7 1370.1 733.9 PB
PWGE

BLAIRMORE EE PD -641.0 1378.2 200 6.79 1358 .188 .75 10620 317 .815 16.483
WER1 ASSIGN B 37 .70 26 .05 25 17
05510 0244031 000 BLAIR EE 44.17E 8 353
BSL BLAIRMORE .0005A .68 4585 209
1986-12-31 02/11-22-049-26W4/0 1974-06-03 1374.0 1382.3 741.3 GW

BLAIRMORE FF VO 1343.9 200 8.02 1604 .190 .75 10310 331 .840 15.027
WER2 ASSIGN 241 .75 181 .10 163 6
05510 0244032 000 BLAIR FF 44.17E 157 6935
BSL QUARTZ .0005A .0250 .0018 .69 4661 211 .0288 .0116 .8600
1977-06-30 00/13-08-049-25W4/0 1971-02-28 1337.5 1350.3 729.7 PB

BLAIRMORE HH VO 1312.1 200 7.60 1520 .160 .70 10400 314 .810 13.024
WER1 ASSIGN 198 .75 149 .10 134 9
05510 0244034 000 BLAIR HH 44.17E 125 5521
ELLERSLIE .0007A .0416 .0162 .68 4618 208 .8192 .0740 .0310 .0035 .0075 .0036 .0015 .0012
1981-06-31 00/10-19-051-26W4/0 1976-02-13 1297.2 1327.0 706.2 PB
PANALTA

BLAIRMORE II PD HEAVY 1329.0 50 2.10 106 9960 315 .825 12.608
WER1 ISOPAC 22 .65 14 .05 13 10
05510 0244035 000 BLAIR II 44.17E 3 133
BSL QUARTZ .0005A .0100 .69 4619 209
1982-12-31 00/05-20-049-25W4/2 1952-09-10 1325.3 1333.2 722.5 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
LEDUC-WOODBEND (F) 050-26W4 05510										
BLAIRMORE JJ	VO -612.3		1338.1	67	1.15	77 .180	.75	10340 330	.839	14.338
05510 0244036 000 BLAIRM JJ	WER1 ISOPAC	FW	11 .75		8 .10	7	3			
ELLERSLIE #1	.0005A .0090		.69 4592 210			44.17E	4	177		
1976-06-30 00/05-31-049-26W4/0 1950-05-24	DRILL DATE		TOP 1336.9 BASE 1339.2	KB 727.9	TYPE GW					
BLAIRMORE KK	VO -599.7		1300.3	200	1.60	320 .206	.60	9620 314	.825	13.053
ASSOC	WER1 ASSIGN		42 .70		29 .10	26				
05510 0244037 000 BLAIRM KK						44.17E	26	1148		
ELLERSLIE	.0006A .0364 .0176		.69 4623 209		.8268 .0685	.0293 .0037	.0072	.0044 .0021	.0034	
1984-09-30 00/16-35-051-26W4/0 1983-03-16			1299.5 1301.0	700.3 GO						
BLAIRMORE LL	VO		1350.2	150	6.10	915 .200	.70	10440 315	.818	16.131
05510 0244038 000 BLAIR LL	WER1 ASSIGN		148 .75		111 .10	100				
ELLERSLIE .0002	.0003E .0278		.68 4678 210		.8351 .0707	44.17E .0286 .0035	100 .0079	4417 .0043 .0021	.0007	
1985-08-31 00/02-33-049-26W4/0 1949-03-06			1347.2 1353.3	734.6 PB						
BLAIRMORE MM	VO -61.2		1346.4	150	6.40	960 .180	.80	10340 314	.808	16.690
05510 0244039 000 BLAIR MM	WER1 ASSIGN	B	160 .70		112 .10	101	15			
ELLERSLIE	E .0252 .0250		.69 4661 211		.8238 .0770	44.17E .0288 .0036	86 .0080	3799 .0045 .0022	.0019	
1985-12-31 00/14-09-049-25W4/0 1985-03-09			1340.8 1352.0	739.6 GW						
BLAIRMORE W	CP		1286.4	200	7.71	1542 .200	.80	11380 314	.800	20.613
05510 0244061 001 BLAIR W	WER1 ASSIGN ABAND			.85	.10	44.17E				
BLAIRMORE 2	.0005A .0100		.69 4619 209							
1986-09-30 00/14-09-051-26W4/0 1951-06-07			1282.6 1290.2	705.0 PB						
BLAIRMORE X	CP		1342.9	200	8.33	1666 .180	.80	11380 314	.800	18.552
05510 0244061 002 BLAIR X	WER1 ASSIGN ABAND			.85	.10	44.17E				
BLAIRMORE 4	.0005A .0100		.69 4619 209							
1986-09-30 00/14-09-051-26W4/0 1951-06-07			1338.4 1347.5	705.0 PB						
BLAIRMORE W & X										
05510 0244061 999 BLAIR W+X	WER1 ASSIGN ABAND		272 .85		231 .10	208	208			
BLAIRMORE	.0005A					44.17E				
1986-09-30 00/14-09-051-26W4/0 1951-06-07										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
BLAIRMORE L,M & N CP 1828.8 356 2.94 1047 .200 .70 9743 329 .837 14.086
WER1 ISOPAC ABAND 176 .70 123 .10 111
05510 0244062 001 BLAIR LM&N 44.17E
ELLERSLIE A .0363 .0186 .0005 .72 4599 212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
1983-04-30 00/13-25-050-26W4/0 1947-12-25 999.9 999.9 999.9 PB

BLAIRMORE L,M & N
WER1 ISOPAC ABAND 176 .70 123 .10 111 111
05510 0244062 999 BLAIR L,M+N 44.17E
ELLERSLIE A .0363 .0186 .0005 .72 4599 212 .8086 .0750 .0343 .0040 .0093 .0051 .0085
1983-04-30 00/13-25-050-26W4/0 1947-12-25

VO 1370.5 200 3.00 600 .160 .50 10350 322 .823 8.885
STRIKE WER2 ASSIGN 53 .75 40 .10 36
05510 0244098 003 38.18E 36 1374
BSL QTZ .0009E .1189 .0204 .75 4513 209 .7195 .0758 .0322 .0040 .0104 .0082 .0053 .0044
1980-12-31 02/14-13-048-25W4/0 1980-11-16 1367.0 1374.0 762.3 PB

VO -613.4 -617.4 1381.3 200 4.50 900 .150 .60 10100 316 .798 10.251
ASSOC STRIKE WER1 ASSIGN ABAND 92 .70 64 .15 54
05510 0244098 004 44.17E 54 2385
ELLERSLIE .0002E .0402 .0302 .73 4647 216 .7775 .0827 .0425 .0053 .0102 .0055 .0026 .0031
1986-09-30 00/14-12-048-25W4/0 1985-12-28 1379.0 1383.5 770.1 GO

VO 1382.8 81 2.66 215 .170 .75 11540 315 .793 16.751
WER1 ISOPAC 36 .75 27 .10 24
05510 0244098 005 44.17E 24 1060
BSL BLAIRMORE .0009A .1189 .0204 .75 4513 209 .7195 .0758 .0322 .0040 .0104 .0082 .0053 .0044
1980-07-31 02/03-31-048-25W4/0 1978-09-11 1380.0 1388.0 745.4 PB

VO 1384.0 200 4.80 960 .170 .75 10642 315 .812 15.086
WER1 ASSIGN 145 .75 109 .05 104
05510 0244098 007 44.17E 104 4594
BSL QTZ .0005A .1189 .0204 .68 4585 209 .7195 .0758 .0322 .0040 .0104 .0038 .0053 .0035
1980-07-31 02/03-31-048-25W4/0 1978-09-11 1380.0 1388.0 754.4 PB

VO -676.7 1460.9 200 1.85 370 .160 .74 11150 319 .805 14.618
ASSOC STRIKE WER2 ASSIGN 54 .75 41 .15 35
05510 0244098 008 38.18E 35 1336
ELLERSLIE .0005E .0254 .0187 .69 4730 211 .0267 .0093 .0050
1978-06-30 00/06-10-048-26W4/0 1977-10-12 1455.7 1462.2 785.5 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LEDUC-WOODBEND	(F) 050-26W4 05510												
	VO -643.1				1387.3	200	6.40	1280	.170	.75	10210	316	.812 14.428
	WER2 ASSIGN			B	185	.70	130	.15	111				
05510 0244098 009									44.17E	111	4903		
BSL QUARTZ	.0001	E	.0259 .0295 .0013	.70	4676 214		.8082	.0774	.0342 .0049	.0097	.0053	.0021	.0011
1986-11-30 02/10-36-048-26W4/0	1982-01-22				1384.1 1390.5		848.4 GW						
	VO				1358.5	200	2.47	494	.190	.70	10340	317	.816 15.119
	WER1 ASSIGN				75	.75	56	.10	50				
05510 0244098 010									44.17E	50	2209		
OSTRACOD	.0005A		.0054		.67	4606 208			.0301 .0115		.4000		
1977-12-31 00/14-04-049-25W4/0	1971-04-12				1356.9 1360.0		745.8 PB						
	VO				1353.3	1740	2.23	3880	.200	.70	10340	322	.792 16.142
	WER2 ISOPAC				626	.90	563	.05	535				
	VO				1353.3	637	2.23	1421	.200	.70	10340	322	.792 16.142 PROBABLE
					115	.90	104	.05	99				.50
05510 0244098 015									38.18E	634	24206		
BASAL QUARTZ	.0005E				.71	4606 219							
1973-12-31 00/05-01-049-25W4/0	1951-05-31				1354.5 1356.7		755.0 PB						
	VO -589.8				1289.0	200	6.70	1340	.180	.80	9740	314	.822 15.453
	WER2 ASSIGN				207	.70	145	.10	131				
05510 0244098 016									44.17E	131	5786		
ELLERSLIE #3	A .0198 .0178 .0032			.67	4669 210		.8417	.0713	.0302 .0034	.0073	.0039	.0014	
1986-12-31 00/11-33-050-26W4/0	1951-10-29				1284.7 1293.3		703.5 GO						
	VO HEAVY				1279.2	150	1.60	240	.140	.60	8880	314	.830 8.139
	WER2 ASSIGN				20	.70	14	.10	13				
05510 0244098 018									44.17E	13	574		
ELLERSLIE .0001	.0006E .0471 .0187				.69	4616 210		.8007	.0788	.0344 .0043	.0079	.0046	.0016 .0010
1985-12-31 00/14-25-051-26W4/0	1985-01-28				1278.4 1280.0		698.7 GO						
	VO -62.1				1385.4	200	2.80	560	.145	.50	10400	316	.784 8.655
STRIKE	WER2 ASSIGN			B	48	.70	34	.15	29				
05510 0244098 020									38.18E	29	1107		
ELLERSLIE #2	.0003E .0374 .0190 .0060				.73	4645 217		.7754	.0871	.0461 .0064	.0127	.0064	.0019 .0013
1983-12-31 00/14-27-048-25W4/0	1982-06-07				1384.0 1386.8		765.5 GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1318.3 128 6.78 868 .150 .65 10400 315 .798 11.472
WER1 ASSIGN 100 .75 75 .10 68
05510 0244098 030 44.17E 68 3004
ELLERSLIE .0005A .0271 .70 4661 213 .0320 .0131 .3900
1982-12-01 00/05-29-049-25W4/0 1976-12-28 1314.9 1321.6 715.4 PB
PROGAS

VO 98 2.32 228 12.608
WER1 ISOPAC 29 .70 20 .05 19
05510 0244098 035 44.17E 19 839
BSL BLAIRMORE .0005A .0100 .69 4619 209
1959-02-07 00/04-31-049-25W4/0 1952-07-00 999.9 999.9 999.9 PB

VO -654.4 1410.3 128 8.63 1105 .250 .75 11030 325 .788 22.965
WER1 ASSIGN B 254 .70 178 .05 169
05510 0244098 040 44.17E 169 7465
BSL QUARTZ .0005A .71 4606 219
1982-12-01 00/10-34-048-26W4/0 1963-02-15 1405.7 1414.9 760.5 GW
PANALTA

VO 1389.3 200 1.50 300 .150 .55 10490 316 .801 9.723
WER1 ASSIGN 29 .75 22 .10 20
05510 0244098 042 44.17E 20 883
ELLERSLIE .0008 .0002E .0273 .0051 .70 4594 213 .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1982-05-31 00/15-11-049-26W4/0 1981-07-26 1388.5 1390.0 740.3 PB

VO 1400.0 200 2.00 400 .120 .55 10500 317 .800 7.771
WER1 ASSIGN 31 .75 23 .10 21
05510 0244098 043 44.17E 21 928
ELLERSLIE .0008 .0002E .0273 .0051 .70 4594 213 .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1982-05-31 00/15-11-049-26W4/0 1981-07-26 1399.0 1401.0 740.3 PB

VO 30 1.25 38 12.608
WER1 ISOPAC 5 .65 3 .05 3
05510 0244098 045 44.17E 3 133
BSL BLAIRMORE .0005A .0100 .69 4619 209
1959-02-09 00/13-28-049-26W4/0 1950-08-00 999.9 999.9 999.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 / PCT
LEDUC-WOODBEND (F)	050-26W4	0551C									
	VO			1210.1	640	4.35	2784 .180	.70	9170 310	.825	12.848
	WER1 ISOPAC			358 .85	304 .05		289				
05510 0244098 055							44.17E	289	12765		
BLAIRMORE	.0005A	.0100		.69 4619 206							
1959-02-09 00/01-01-050-26W4/0	1951-00-00			999.9 999.9	999.9 PB						
	VO			1323.3	150	1.50	225 .180	.70	9960 314	.840	13.531
	WER1 ASSIGN			30 .75	23 .05		22				
05510 0244098 057							44.17E	22	972		
BLAIRMORE	.0008E .0413	.0020		.63 4578 200	.8818 .0395	.0108	.0039 .0060	.0017	.0016 .0016		
1985-08-31 02/05-17-050-26W4/0	1952-08-30			1322.2 1324.4	722.4 PB						
	VO			1320.4	150	2.40	360 .180	.70	10400 314	.821	14.455
	WER1 ASSIGN			52 .75	39 .10		35				
05510 0244098 058							44.17E	35	1546		
ELLERSLIE #2 .00C6	.0003E .0039	.0006		.63 4621 205	.9035 .0533	.0213	.0031 .0063	.0040	.0017 .0014		
1985-08-31 00/08-08-050-26W4/0	1949-04-08			1318.6 1322.2	726.6 PB						
	VO			1314.4	150	4.00	600 .180	.70	10400 314	.825	14.385
	WER1 ASSIGN			86 .75	65 .10		59				
05510 0244098 059							44.17E	59	2606		
ELLERSLIE #1	E .0406	.0177		.67 4627 204	.8514 .0511	.0253	.0034 .0063	.0027	.0009 .0006		
1985-08-31 00/08-08-050-26W4/0	1949-04-08			1312.5 1316.4	726.6 PB						
	VO			1261.9	30	1.80	54 .200	.70	9580 329	.850	13.639
	WER1 ISOPAC			7 .65	5 .05		5				
05510 0244098 060							44.17E	5	221		
GLAUCONITIC	.0005A	.0100		.69 4619 206							
1959-02-09 00/11-22-050-26W4/0	1949-04-04			1285.0 1293.9	714.5 PB						
	VO			1333.6	150	12.20	1830 .180	.70	9743 314	.829	13.412
	WER1 ASSIGN			245 .75	184 .10		166				
05510 0244098 061							44.17E	166	7332		
ELLERSLIE #3 .0006	.0003E .0039	.0006		.63 4621 205	.9035 .0533	.0213	.0031 .0063	.0040	.0017 .0014		
1985-08-31 00/08-08-050-26W4/0	1949-04-08			1327.1 1340.2	726.6 PB						
	VO			1352.2	150	2.13	320 .150	.60	10890 316	.806	10.943
	WER1 ASSIGN ABAND			35 .75	26 .10		23				
05510 0244098 063							44.17E	23	1016		
DETRITAL	E .0214	.0212 .0014		.67 4461 208	.8437 .0672	.0274	.0031 .0076	.0050	.0020		
1985-12-31 00/04-30-050-26W4/0	1954-07-19			1351.2 1353.3	705.0 PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 C551C
VO -648.9 1349.9 150 1.83 275 .150 .60 10890 314 .806 11.013
ASSOC WER1 ASSIGN ABAND 30 .70 21 .10 19
05510 0244098 064 44.17E 19 839
DETRITAL E .0214 .0212 .0014 .67 4461 208 .8437 .0672 .0274 .0031 .0076 .0050 .0020
1985-12-31 00/02-31-050-26W4/C 1952-01-01 1345.0 1350.9 702.0 GO

VO 1355.4 200 2.16 432 .180 .80 11380 314 .800 18.552
WER1 ASSIGN 80 .75 60 .10 54
05510 0244098 065 44.17E 54 2385
BLAIRMORE 5 .0005A .0100 .69 4619 209
1977-12-30 00/14-09-051-26W4/0 1951-06-07 1354.2 1356.4 705.0 PB

VO 1302.0 200 5.10 1020 .140 .65 12960 314 .838 12.746
WER1 ASSIGN 130 .80 104 .10 94
05510 0244098 069 44.17E 94 4152
U ELLERSLIE .0007E .0415 .0162 .63 4545 194 .8192 .0740 .0310 .0035 .0075 .0036 .0015 .0012
1986-11-30 00/06-20-051-26W4/C 1984-08-03 1297.4 1306.5 707.0 PB

VO 31 2.35 72 12.608
WER1 ISOPAC 9 .65 6 .05 6
05510 0244098 070 44.17E 6 265
BSL BLAIRMORE .0005A .0100 .69 4619 209
1959-02-00 00/13-13-049-27W4/0 1950-11-00 999.9 999.9 999.9 PB

VO -639.9 1386.5 200 1.00 200 .180 .55 10490 316 .793 11.786
WER1 ASSIGN B 24 .70 17 .10 15
05510 0244098 100 44.17E 15 663
ELLERSLIE .0008 .0002A .0273 .0051 .70 4594 213 .8196 .0868 .0331 .0039 .0099 .0051 .0027 .0055
1981-09-30 00/03-01-049-26W4/0 1980-04-01 1386.0 1387.0 747.1 GW

VO -568.1 1230.8 13 2.19 28 .200 .70 9170 327 .860 12.982
ASSOC WER1 ISOPAC 4 .75 3 .05 3
05510 0244098 105 44.17E 3 133
ELLERSLIE 3 .0005A .69 4619 206
1966-06-30 00/15-26-050-26W4/0 1949-04-05 1227.7 1233.5 665.4 GO

VO -650.1 1353.3 36 .98 34 13.019
ASSOC WER1 ISOPAC 5 .65 3 .05 3
05510 0244098 110 44.17E 3 133
BSL BLAIRMORE .0005A .0100 .69 4619 209
1961-02-27 00/10-30-050-26W4/0 1951-07-27 1352.7 1356.4 705.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
                             VO  -684.9                1394.5      150   3.66      549  .150  .55 10880 316  .799 10.110
        STRIKE          WER1 ASSIGN                B          56  .70    39  .10      35
05510 0244098 111                                                                44.17E      35      1546
ELLERSLIE #2                      E .0254 .0208          .69  4414 210 .8197 .0795 .0347 .0040 .0086 .0041 .0018 .0014
1985-12-31 00/08-21-050-27W4/0 1950-05-10      1391.4 1397.5  712.6 GW
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                             VO                        1260.5      200   1.20      240  .230  .80  9510 312  .808 19.739
                        WER1 ASSIGN                         47  .75    35  .10      32
05510 0244098 112                                                                44.17E      32      1413
ELLERSLIE #3      .0005 .0004E .0383 .0002               .69  4570 211 .8162 .0848 .0352 .0043 .0097 .0053 .0022 .0029
1983-04-30 00/02-06-051-25W4/0 1982-05-31      1259.8 1261.2  695.5 PB
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                             VO                        1335.8      150   7.62     1143  .180  .70  9630 314  .711 15.456
                        WER1 ASSIGN                        177  .75   133  .20      106
05510 0244098 113                                                                44.17E      106     4682
BASAL QUARTZ #2                   E .0028                .80  4560 235 .7428 .1154 .0681 .0118 .0265 .0164 .0097 .0065
1985-06-30 00/08-13-050-27W4/0 1950-04-18      1331.7 1339.9  714.8 PB
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                             VO                        1266.6      200   2.00      400  .180  .70  8720 313  .843 11.842
        STRIKE          WER1 ASSIGN ABAND                  47  .70    33  .05      31
05510 0244098 114                                                                44.17E      31      1369
ELLERSLIE #3                      E .0588 .0166          .68  4606 205 .8116 .0716 .0289 .0024 .0056 .0029 .0010 .0006
1983-09-30 00/01-09-051-25W4/0 1980-12-20      1264.8 1272.2  701.9 PB
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                             VO          -613.0        1316.7     1785   3.81     6803  .180  .70 10000 328  .840 13.019
ASSOC                   WER1 ISOPAC                        885  .85   753  .05      715
05510 0244098 115                                                                44.17E     715     31582
ELLERSLIE                    .0005A        .0100          .69  4619 209
1984-12-31 00/09-16-051-26W4/0 1948-05-25      1312.2 1323.0  705.6 PB
PANALTA
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                             VO  -684.9                1394.4      150   3.66      549  .150  .55  9630 316  .789  9.062
        STRIKE          WER1 ASSIGN                B          50  .70    35  .10      32
05510 0244098 116                                                                44.17E      32      1413
ELLERSLIE                    .0004E .0397 .0171             .75  4603 219 .7593 .1031 .0453 .0068 .0124 .0065 .0030 .0064
1985-12-31 00/08-21-050-27W4/0 1950-05-11      1391.4 1397.5  712.6 GW
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1309.4 150 1.20 180 .180 .65 9840 314 .816 12.778
WER2 ASSIGN 23 .75 17 .10 15
05510 0244098 117 44.17E 15 663
ELLERSLIE .0008 .0006A .0381 .0124 .0044 .69 4626 210 .8171 .0754 .0303 .0043 .0090 .0045 .0016 .0015
1985-12-31 00/14-25-051-26W4/0 1985-01-28 1308.8 1310.0 698.7 PB

VO 1299.4 200 2.00 400 .150 .55 9035 314 .806 8.376
WER2 ASSIGN 34 .75 26 .10 23
05510 0244098 120 44.17E 23 1016
ELLERSLIE #2 .0005 .0005A .0462 .0184 .0004 .72 4618 215 .7665 .1049 .0394 .0053 .0098 .0052 .0017 .0010
1981-12-31 02/14-31-051-26W4/0 1981-08-01 1296.9 1301.8 707.4 PB
PANALTA

VO -598.6 1304.9 200 2.00 400 .190 .70 9035 314 .824 13.207
WER1 ASSIGN B 53 .75 40 .10 36
05510 0244098 125 44.17E 36 1590
ELLERSLIE #3 .0001 .0006E .0471 .0187 .69 4616 210 .8007 .0788 .0344 .0043 .0079 .0046 .0016 .0010
1981-12-31 02/14-31-051-26W4/0 1981-08-01 1303.8 1306.0 707.4 GW
PANALTA

VO 1337.0 200 2.00 400 .210 .75 9630 304 .783 18.121
WER1 ASSIGN 72 .75 54 .10 49
05510 0244098 135 44.17E 49 2164
ELLERSLIE #7 A .0603 .005C .71 4546 211 .7983 .0709 .0331 .0053 .0111 .0069 .0035 .0057
1983-10-31 00/16-35-051-26W4/0 1983-03-16 1336.0 1338.0 700.3 PB

D-1 A 1366.1
SOLN WER1 ASSIGN ABAND 11 .15 2 .30 1 1
05510 0658001 000 D-1 A OIL POOL DEPLETED 39.30E
D-2 .0006A .0250 .70 4688 213
1972-12-31 00/01-01-050-26W4/0 1963-00-00
LOC U

D-1 B VO -676.0 1370.3 243 2.95 717 .180 .80 10780 311 .799 17.765
ASSOC WER1 ISOPAC COMB 127 .75 95 .20 76 21
05510 0658002 000 D-1 B OIL POOL DEPLETED 39.30E 57 2240
WABAMUN A .0142 .0276 .0142 .70 4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
1986-08-31 00/05-16-051-26W4/0 1951-04-11 1373.4 1375.0 705.0 PB COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     0551C
  D-1 B                                                1382.3
    SOLN                WER1 ISOPAC          COMB                    4   .65       3   .17       2                54.7   74
    05510 0658002 000 D-1 B          OIL POOL DEPLETED                                                39.30E
    WABAMUN                A .0142 .0276 .0142  .70  4723 213 .6001 .2041 .0937 .0107 .0227 .0069 .0025 .0033
    1986-08-31 00/05-16-051-26W4/0 1951-04-11      1373.4 1375.0   705.0 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       131 PROD=        98  IMG=        78  MGP=        21  RMG=        57  ENERGY=      2240

  D-1 C                   VO                         1345.1      32   6.10       195  .080   .85 10690 328   .870  7.244
                        WER1 ISOPAC                          14   .75       11   .10       10
    05510 0658003 000 D-1 C                                                                  39.30E      10       393
    D-1                    .0006A                      .70  4688 197
    1964-08-27 02/10-36-050-26W4/0 1964-03-08      1331.4 1359.1   702.8 PB
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  D-1 D                   CP  +684.9                 1381.0      16  16.46       263  .060   .85 10590 361   .883  4.818
                        WER1 ASSIGN ABAND      B             86   .70       60   .15       51       51
    05510 0658004 000 D-1 D                                                                  39.30E
    WABAMUN                .0011A .0607 .0072 .0143  .72  4619 214 .7599 .0900 .0434 .0051 .0122 .0053 .0009
    1986-11-30 00/14-21-051-26W4/0 1951-07-20      1359.4 1417.3   703.5 PB
    LOC U
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                            VO                     1384.4     200  10.40       208C .060   .70 10802 315   .810  5.057
                        WER1 ASSIGN                          105   .75       79   .10       71
    05510 0658098 003                                                                        39.30E      71      2790
    WABAMUN                .0040E .0330 .0197          .68  4631 208 .8371 .0581 .0298 .0039 .0100 .0046 .0017 .0013
    1982-12-01 00/05-29-049-25W4/0 1976-12-28      1372.8 1396.0   716.0 PB
    PROGAS
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                            VO  -696.2             1397.5     128  26.83       3434 .060   .65 10910 317   .814  4.689
                        WER2 ASSIGN            B             161   .70       113  .10       102
    05510 0658098 005                                                                        39.30E     102      4009
    WABAMUN                .0006A       .0212 .0014  .67  4599 209                    .0274 .0107       .0500
    1982-12-01 00/06-29-049-25W4/0 1975-10-30      1383.8 1411.2   715.1 GW
    LOC U   PROGAS
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                            VO                     1364.8      16  22.19       355  .065   .85 10670 321   .813  6.424
                        WER2 ASSIGN                           23   .75       17   .10       15
    05510 0658098 010                                                                        39.30E      15       590
    D-1                    .0006A       .0253 .0156  .70  4723 213
    1976-06-30 00/01-11-050-26W4/0 1967-09-05      1351.8 1377.7   717.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 05510
VO 1346.9 32 5.49 176 .070 .85 10670 322 .781 7.179
WER1 ASSIGN 13 .75 10 .10 9
05510 0658098 012 39.30E 9 354
WABAMUN .0001A .0203 .0075 .72 4626 220 .7625 .1369 .0519 .0060 .0104 .0032 .0007 .0005
1985-12-31 02/05-22-050-26W4/0 1949-03-23 1344.2 1349.6 12.0 PB

VO -692.2 1397.8 200 1.80 360 .090 .55 15720 316 .790 8.864
WER1 ASSIGN B 32 .75 24 .10 22
05510 0658098 015 39.30E 22 865
WABAMUN .0021 .0023A .0410 .0159 .66 4611 205 .8344 .0683 .0226 .0030 .0059 .0029 .0010 .0006
1980-12-31 00/14-18-051-26W4/0 1978-10-05 1395.7 1400.0 707.8 GW
PANALTA

VO 1380.9 200 13.70 2740 .120 .75 10910 316 .775 11.402
WER1 ASSIGN 312 .85 265 .10 239
05510 0658098 020 39.30E 239 9393
WABAMUN .0019A .0469 .0421 .75 4649 217 .7695 .0711 .0323 .0046 .0111 .0067 .0035 .0090
1981-06-30 00/10-19-051-26W4/0 1976-02-13 1371.0 1390.8 706.2 PB
PANALTA

VO 1365.8 128 7.50 960 .190 .65 10590 316 .806 14.603
WER2 ASSIGN 140 .75 105 .15 89
05510 0658098 025 39.30E 89 3498
WABAMUN .0001 A .0277 .0178 .0190 .70 4692 214 .8032 .0787 .0381 .0052 .0102 .0045 .0012 .0006
1986-11-30 02/14-31-051-26W4/0 1981-08-01 1362.0 1369.5 707.4 PB

D-2 A VO -816.2 1539.2 3954 12.56 49662 .020 .80 12290 339 .764 2.159
ASSOC WER1 ISOPAC COMB 1072 .85 911 .15 774 1996
05510 0696001 000 D-2 A GPP 44.17E 410 18110
D-2 .0005A .0306 .0049 .0096 .80 4577 232 .6570 .1745 .0848 .0082 .0163 .0048 .0010 .0009
1986-12-31 00/08-34-050-26W4/0 1947-12-02 1567.3 1606.9 698.0 GO COMBINED ASSOC/SOLN PRODUCTION
LOC U

D-2 A 1555.4
SOLN WER1 ISOPAC COMB 3761 .62 2332 .30 1632 32700.0 115
05510 0696001 000 D-2 A GPP 44.17E
D-2 .0005A .0306 .0049 .0096 .80 4577 232 .6570 .1745 .0848 .0082 .0163 .0048 .0010 .0009
1986-12-31 00/08-34-050-26W4/0 1947-12-02 1567.3 1606.9 698.0 GO COMBINED ASSOC/SOLN PRODUCTION
LOC U

COMBINED SOLN/ASSOC POOLS= 1 GIP= 4833 PROD= 3243 IMG= 2406 MGP= 1996 RMG= 410 ENERGY= 18110

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEDUC-WOODBEND (F) 050-26W4 0551C

D-2 B — 1603.9
SOLN — WER1 ISOPAC — 1225 .75 — 919 .50 — 460 — 414 — 12500.0 — S8
05510 0696002 000 D-2 B — 44.17E — 46 — 2032
D-2 .0004A .0267 — .74 4633 212
1985-12-31 00/01-01-049-26W4/0 1950-00-00
LOC U

D-2 C — 1660.2
SOLN — WER1 ISOPAC — 45 .75 — 34 .50 — 17 — 17 — 413.0 — 110
05510 0696003 000 D-2 C — OIL POOL DEPLETED — 44.17E
D-2 .0004A — .74 4633 212
1971-12-31 00/01-01-049-27W4/0 1950-00-00

D-2 E — 1593.2
SOLN — WER1 ISOPAC — 49 .75 — 37 .30 — 26 — 26
05510 0696005 000 D-2 E — 44.17E
D-2 .0004A — .74 4633 212
1976-00-00 00/01-01-050-27W4/0 1950-00-00

D-3 A — VO — -903.7 — 1609.3 — 7073 18.23 — 128941 .080 .85 13060 340 .830 8.949
ASSOC — WER1 ISOPAC — COMB — 11539 .89 — 10270 .15 — 8730 — 3074
05510 0720001 000 D-3 A — CONCURRENT PRODUCTION — 44.17E — 8385 — 370365
D-3 .0002A .0083 .0004 — .81 4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
1986-11-31 00/05-22-050-26W4/0 1947-02-00 — 999.9 999.9 999.9 PB — COMBINED ASSOC/SOLN PRODUCTION
LOC U

D-3 A — 1620.0
SOLN — WER1 ISOPAC — COMB — 5998 .65 — 3899 .30 — 2729 — 61200.0 — S8
05510 0720001 000 D-3 A — CONCURRENT PRODUCTION — 44.17E
D-3 .0002A .0083 .0004 — .81 4633 213 .6876 .1633 .0743 .0081 .0149 .0099 .0003 .0002
1986-11-31 00/05-22-050-26W4/0 1947-02-00 — 999.9 999.9 999.9 PB — COMBINED ASSOC/SOLN PRODUCTION
LOC U

COMBINED SOLN/ASSOC POOLS= 1 GIP= 17537 PROD= 14169 IMG= 11459 MGP= 3074 RMG= 8385 ENERGY= 370365

D-3 B — VO — 999.9 — 296 7.63 — 2258 .080 .85 13060 340 .830 8.949
ASSOC — WER1 ISOPAC — COMB — 202 .75 — 152 .15 — 129 — 149
05510 0720002 000 D-3 B — CONING GAS CAP — 44.17E — 79 — 3489
D-3 .0002A .81 4633 213
1986-12-31 00/01-01-050-26W4/0 1948-00-00 — 999.9 999.9 999.9 PB — COMBINED ASSOC/SOLN PRODUCTION
LOC U

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     05510
  D-3 B                                                1653.5
    SOLN                WERI ISOPAC          COMB                  202  .70     141  .30      99                2380.0    85
    05510 0720002 000 D-3 B          CONING GAS CAP                                          44.17E
    D-3                      .0002A                  .81  4633 213
    1986-12-31 00/01-01-050-26W4/0 1948-00-CO        999.9  999.9  999.9 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    LOC U
    ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       404 PROD=       293  IMG=       228  MGP=       149  RMG=        79  ENERGY=      3489

  D-3 C                                                1649.6
    SOLN                WERI ASSIGN ABAND                     12  .70       8  .30       6        6
    05510 0720003 000 D-3 C          OIL POOL DEPLETED                                       44.17E
    D-3                      .0002A                  .81  4633 213
    1971-06-30 00/01-01-050-27W4/0 1950-00-CO
    LOC U
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  D-3 D                                                1590.1
    SOLN                WERI ASSIGN ABAND                     10  .41       4  .30       3        3
    05510 0720004 000 D-3 D          OIL POOL DEPLETED                                       44.17E
    D-3                      .0002A                  .81  4633 213
    1966-12-31 00/01-01-050-27W4/0 1949-00-00
    LOC U
    ---------------------------------------------------------------------------------------------------------------------------------
  D-3 E                VO              -909.3          1629.2       24   1.74       42  .067  .60 11630 332   .723   5.539
    ASSOC               WERI ISOPAC          SEGR                    2  .75        2  .10       2
    05510 0720005 000 D-3 E                                                                 44.17E       2        88
    D-3                      .0002A .0145 .0251 .0097  .81  4599 238 .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05      1626.4 1630.4  717.8 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    LOC U
    ---------------------------------------------------------------------------------------------------------------------------------
  D-3 E                                                1634.6
    SOLN                WERI ISOPAC          SEGR                   34  .74      25  .10      23       11      403.0    65
    05510 0720005 000 D-3 E                                                                 44.17E       12       530
    D-3                      .0002A .0145 .0251 .0097  .81  4599 238 .8527 .0577 .0226 .0026 .0069 .0040 .0040
    1983-12-31 00/01-11-050-26W4/0 1967-09-05      1626.4 1630.4  717.8 GO                                  SEGREGATED ASSOC/SOLN PRODUCTCN
    LOC U
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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LEDUC-WOODBEND          (F)  050-26W4     0551C
  D-3 F                                                1661.2
    SOLN                WER1 ISOPAC                          97  .70      68  .30      48        43      1030.0    94
    05510 0720306 000 D-3 F                                                          44.17E         5         221
    D-3                      .0002A                     .81  4633 213
    1976-12-31 00/01-01-050-26W4/0 1968-00-00
    LOC U
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LEDUC-WOODBEND          POOLS=   110  GIP=     34131 PROD=     26183  IMG=     21420  MGP=      7049  RMG=     14371  ENERGY=   625444
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LEECH                   (SA) 060-09W5     05515
                        VO                           1166.1      150    .60       90  .210   .50  8030 310   .855  9.046
          STRIKE        WER1 ASSIGN                           8  .70       6  .10        5
    05515 0218098 005                                                                37.81E         5         189
    VIKING #1 SS             .0005A .0131 .0017          .62  4585 201  .9137 .0418 .0185 .0028 .0047 .0025 .0006 .0001
    1985-09-30 00/08-31-060-09W5/0 1984-11-09      1165.8 1166.4  731.3 PB
    LOC U    TCPL
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LEECH                   POOLS=     1  GIP=         8 PROD=         6  IMG=         5  MGP=                RMG=         5  ENERGY=       189
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LEEDALE                 (F)  042-04W5     0552C
  BELLY RIVER A         VO                           1271.1      300   6.80      2040  .144   .55  5900 313   .873  4.863
    ASSOC               WER1 ASSIGN                          99  .60       59  .10       53        21
    05520 0126001 000 BR. A                                                          40.05E        32        1282
    BSL BELLY RIVER          .0002A .0123 .0108          .83  4592 210  .8606 .0557 .0341 .0042 .0111 .0064 .0022 .0024
    1985-11-29 00/06-10-043-04W5/0 1983-12-13      1267.3 1276.8  970.3 PB
    TCPL
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  UPPER MANNVILLE B             VO                     2064.5      200   4.69       938  .092   .60 16790 330   .764 10.454
                        WER1 ASSIGN                          98  .75       74  .15       63         3
    05520 0250002 000 U MANN B                                                       40.43E        60        2426
    GLAUCONITIC              .0004A .0306 .0259          .74  4641 221  .7626 .0960 .0506 .0080 .0143 .0075 .0023 .0018
    1982-08-31 00/07-34-043-04W5/0 1978-12-31      2062.0 2067.0 1016.4 PB
    TCPL
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  UPPER MANNVILLE C             MB                     1988.8      200   4.74       948  .102   .80 12870 333   .806 11.127
                        WER1 ASSIGN                           5  .80        4  .10        4         3
    05520 0250003 000 U MANN C                                                       40.43E         1          40
    GLAUCONITIC      .0001 .0002E .0158 .0030          .70  4571 215  .8218 .0884 .043C .0070 .0106 .0058 .0020 .0023
    1986-12-31 00/08-30-043-03W5/0 1981-09-09      1976.2 2001.5  980.6 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEEDALE (F) 042-04W5 0552C
VO 1933.2 200 2.70 540 .130 .65 11010 326 .810 10.019
WER1 ASSIGN 54 .70 38 .10 34
05520 0250098 005 40.43E 34 1375
COLONY .0002 .0002A .0191 .69 4598 215 .8113 .1026 .0408 .0071 .0097 .0053 .0016 .0021
1982-12-31 00/02-16-043-04W5/0 1980-08-21 1931.0 1935.5 966.2 PB
KANNGAZ

GLAUCONITIC A
VO 2060.1 6765 2.89 19551 .110 .55 16920 337 .800 10.798
WER1 ISOPAC 2111 .70 1478 .10 1330 105
05520 0300001 000 GLAUC A 40.43A 1225 49527
GLAUCONITIC .0002A .0066 .0208 .70 4668 216 .8227 .0875 .0398 .0062 .0094 .0044 .0012 .0012
1982-12-01 00/10-27-042-04W5/0 1970-06-12 2046.7 2060.1 970.2 PB
PROGAS TCPL

GLAUCONITIC B
VO 2061.2 200 5.70 1140 .140 .80 17950 330 .786 22.042
WER1 ASSIGN 251 .80 201 .10 181 4
05520 0300002 000 GLAUCONITIC B 40.43E 177 7156
GLAUCONITIC .0002E .0084 .0224 .70 4645 216 .8161 .0886 .0440 .0067 .0094 .0035 .0005 .0002
1984-05-31 00/14-29-042-04W5/0 1983-10-03 2057.0 2065.5 955.0 PB

VO 2041.1 150 6.62 993 .100 .50 16920 328 .796 9.215
WER1 ASSIGN 92 .75 69 .15 59
05520 0300098 010 4.04E 59 238
GLAUCONITIC .0002E .0164 .0681 .74 4571 217 .7757 .0744 .0411 .0072 .0108 .0045 .0009 .0007
1985-11-31 00/06-05-043-03W5/0 1980-07-19 2036.4 2045.7 1003.2 PB
TCPL

LOWER MANNVILLE A
VO 2119.7 200 8.84 1768 .100 .70 18820 349 .820 13.091
WER1 ASSIGN 231 .70 162 .10 146 20
05520 0310001 000 L MANN A 40.43A 126 5094
BSL MANNVILLE .0002A .027C .71 4599 218
1982-08-31 00/06-14-043-04W5/0 1970-12-21 2114.1 2125.2 1033.9 PB
TCPL

LOWER MANNVILLE B
VO 2057.8 200 3.00 60C .110 .60 15780 355 .831 10.040
WER1 ASSIGN 60 .75 45 .05 43 3
05520 0310002 000 L MANN B 40.43E 40 1617
LOWER MANNVILLE .0002A .71 4599 218
1980-10-31 00/01-08-043-03W5/0 1980-01-18 2054.0 2061.6 960.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEEDALE (F) 042-04W5 05520
VO 2078.8 200 3.60 720 .120 .65 15870 336 .785 13.346
WER1 ASSIGN 96 .75 72 .15 61
05520 0310098 005 40.43E 61 2466
LOWER MANNVILLE .0003E .0066 .0337 .74 4688 222 .7886 .0923 .0436 .0064 .0134 .0080 .0037 .0034
1986-09-30 00/06-22-042-04W5/0 1985-12-15 2077.0 2080.6 954.2 PB

VO -1107.8 2071.3 200 5.50 1100 .130 .70 16955 335 .781 16.770
WER1 ASSIGN B 184 .75 138 .05 131
05520 0432098 005 40.43A 131 5296
ROCK CREEK .0002A .71 4600 220
1983-12-31 00/02-16-043-04W5/0 1980-08-21 2068.5 2074.1 966.2 GW
KANNGAZ

VO 2129.3 200 2.47 494 .110 .70 18890 336 .789 15.603
WER1 ASSIGN 77 .80 62 .15 53
05520 0444098 005 40.43A 53 2143
NORDEGG .0002E .0370 .73 4716 220 .0439 .0172 .9300
1976-06-30 00/10-27-042-04W5/0 1970-06-12 2128.1 2130.6 969.6 PB
TCPL

VO 2126.2 200 11.80 2360 .043 .60 18270 331 .768 5.273
WER1 ASSIGN 124 .80 99 .15 84
05520 0610098 002 40.03E 84 3363
PEKISKO .0003A .0066 .0337 .74 4688 222 .7886 .0923 .0436 .0064 .0134 .0080 .0037 .0031
1982-12-31 00/11-12-042-04W5/0 1973-12-01 2118.9 2133.6 959.8 PB
TCPL

VO 2129.5 200 12.50 2500 .070 .70 18760 336 .812 9.582
WER1 ASSIGN 240 .75 180 .10 162
05520 0610098 004 40.43E 162 6550
PEKISKO .0001A .0088 .0211 .68 4646 213 .8327 .0818 .0399 .0061 .0075 .0016 .0002 .0002
1982-12-31 00/03-13-042-04W5/0 1979-10-11 2120.5 2138.5 971.6 PB
TCPL

PEKISKO A VO 2139.1 2556 4.47 11425 .087 .80 18200 357 .836 12.070
WER1 ISOPAC 1379 .80 1103 .15 938 44
05520 0642001 000 PEKISKO A 40.43A 894 36144
PEKISKO .0002A .0456 .71 4744 217 .7975 .0926 .0376 .0046 .0089 .0039 .0010 .0005
1986-09-30 00/07-11-043-04W5/0 1970-08-10 2131.2 2134.2 1002.5 PB
PROGAS TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT      PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LEEDALE                 (F)  042-C4W5     C5520
  PEKISKO B                   PD                      2122.0     200  10.50      2100  .040  .75 18050 335  .822  5.592
                         WER1 ASSIGN                      7  .75      5  .05         5          3
    05520 0642002 000 PEKISKO B                                                  40.43E          2          81
    PEKISKO              .0002A .1258 .0211      .75  4516 208 .7115 .0808 .0339 .0054 .0101 .0061 .0026 .0027
    1986-12-31 00/07-23-042-04W5/0 1980-03-C8  2115.0 2129.0  965.6 PB
    TCPL
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                            VO                      2182.3     200   7.50      1500  .140  .60 16C20 339  .799 14.128
                         WER1 ASSIGN                    212  .75    159  .10        143
    05520 0642098 006                                                            40.43E     143       5781
    PEKISKO              .0001A .0096 .0299      .87  4658 217 .8034 .0885 .0431 .0053 .0114 .0062 .0017 .0005
    1981-09-30 00/15-25-042-04W5/0 1980-03-07  2177.5 2187.0 1004.4 PB
    TCPL
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                            VO                      2118.9     200   9.00      1800  .060  .85 18965 335  .809 10.149
                         WER1 ASSIGN                    183  .80    146  .05        139
    05520 0642098 015                                                            40.43A     139       5620
    PEKISKO              .0002A .0102 .0407      .65  4723 213 .8315 .0711 .0267 .0048 .0074 .0044 .0016 .0016
    1980-10-31 00/02-16-043-04W5/0 1980-08-21  2114.0 2123.7  966.2 PB
    KANNGAZ
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                            VO                      2097.6     200   7.00      1400  .080  .80 16500 330  .795 11.724
                         WER1 ASSIGN                    164  .75    123  .10        111
    05520 0642098 020                                                            40.43E     111       4488
    PEKISKO      .0140 .0001E .0130                 .68  4564 213 .8023 .1050 .0409 .0068 .0115 .0057 .0005 .0002
    1984-05-31 00/06-05-043-03W5/0 1980-07-19  2090.3 2105.0 1003.2 PB
    TCPL
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                            VO                      2141.1     128   3.70       474  .085  .85 18850 330  .779 15.066
                         WER1 ASSIGN                     71  .80     57  .10         51
    05520 0642098 025                                                            40.43E      51       2062
    PEKISKO              .0002A .0043 .0327      .72  4697 220 .8048 .0899 .0355 .0063 .0117 .0080 .0036 .0030
    1984-12-31 02/06-28-043-04W5/0 1984-03-03  2139.3 2143.0  996.4 PB
    PRJGAS
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  BANFF A                   VO                      2110.4     906   3.83      3470  .088  .75 18885 330  .736 14.594
                         WER1 ISOPAC                    506  .85    430  .15        366        252
    05520 0644001 000 BANFF A                                                    40.43E     114       4609
    BANFF                .0001E .0069 .0246      .80  4632 231 .7545 .1003 .0531 .0104 .0184 .0139 .0075 .0094
    1982-08-31 00/01-25-043-04W5/0 1979-09-27  2115.2 2118.7 1006.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LEEDALE                 (F)  042-C4W5     05520
                             VO                    2141.2      200    2.50       500  .080  .65 18480 331  .796 10.372
                        WER1 ASSIGN                     52  .75       39  .15      33
    05520 0644098 010                                                          40.43E      33       1334
    BANFF                     E .0030 .0379          .70  4723 214 .8384 .0716 .0267 .0046 .0074 .0047 .0021 .0036
    1982-08-31 00/01-26-043-04W5/0 1980-07-12      2140.0 2142.5  996.5 PB
    TCPL
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LEEDALE                   POOLS=    22  GIP=     6296 PROD=      4743  IMG=      4190  MGP=       458  RMG=      3732  ENERGY=   148692
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LEGAL                   (F)  057-25W4     05530
                             VO                     847.0       64     .60        38  .240  .50  5580 300  .863  7.355
                        WER1 ASSIGN ABAND                3  .70        2  .10       2
    05530 0218098 001                                                          38.93E       2        78
    VIKING              .0007 .0002E .0131          .66  4599 208 .8725 .0592 .0298 .0071 .0091 .0055 .0015
    1985-12-31 02/10-21-057-25W4/0 1953-05-12      846.7  847.3  711.7 PB
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                             VO                     847.1       64     .50        32  .240  .50  5660 300  .849  7.584
                        WER1 ASSIGN                      2  .70        1  .10       1
    05530 0218098 002                                                          38.93E       1        39
    VIKING              .0001A .0493 .0022          .70  4568 211 .7975 .0930 .0333 .0069 .0085 .0057 .0020 .0015
    1985-12-31 00/11-21-057-25W4/0 1953-03-08      849.5  850.1  709.9 PB
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                             VO                     831.9      736     .48       353  .240  .50  5530 300  .903  6.966
                        WER1 ISOPAC                     25  .80       20  .05      19
    05530 0218098 005                                                          38.93E      19       740
    VIKING #1 SD              .0007E .0437 .0008    .59  4613 195 .9100 .0267 .0107 .0023 .0032 .0015 .0003
    1984-12-31 00/10-28-057-25W4/0 1984-05-11      833.0  833.9  711.1 PB
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  MANNVILLE A               CP                    1054.6      868    1.71      1484  .180  .70  7580 317  .899  9.531
                        WER1 ISOPAC ABAND               117  .65       76  .05      72       72
    05530 0248001 000 MANNVILLE A                                                  38.56E
    BSL QUARTZ                .0002A              .56  4619 189
    1985-09-30 00/10-28-057-25W4/0 1948-05-11     1052.5 1055.8  711.1 PB
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  MANNVILLE D               CP                    1053.2       32    2.60        83  .240  .75  7180 308  .880 13.560
                        WER1 ASSIGN ABAND                1  .70        1  .10       1        1
    05530 0248004 000 MANN D                                                       41.18E
    ELLERSLIE           .0001 .0001A .0047 .0350    .60  4733 198 .9369 .0211 .0007 .0008 .0002 .0004
    1986-10-31 00/02-05-058-25W4/0 1985-07-12      1051.9 1054.5  686.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEGAL (F) 057-25W4 0553C
UPPER MANNVILLE A CP 983.2 200 2.70 540 .150 .50 6070 306 .890 4.754
WER1 ASSIGN 2 .65 1 .10 1 1
05530 0250001 000 U MANN A 37.43E
UPPER MANNVILLE E .0006 .0238 .60 4709 198 .9400 .0309 .0029 .0010 .0004 .0100
1986-12-31 00/07-33-057-25W4/0 1951-12-11 981.8 984.5 709.9 PB

LEGAL POOLS= 6 GIP= 150 PROD= 101 IMG= 96 MGP= 74 RMG= 22 ENERGY= 857

LEISMER (F) 077-C9W4 0559C
VO 199.9 200 7.71 1542 .300 .65 1340 286 .971 2.676
WER2 ASSIGN 41 .50 21 .05 20
05590 0262098 005 37.43E 20 749
GRAND RAPIDS .0002E .56 4626 191
1977-12-31 00/11-03-076-06W4/0 1977-01-10 193.5 206.3 594.4 PB

VO 273.1 150 3.00 450 .300 .55 1030 290 .980 1.701
STRIKE WER1 ASSIGN 8 .50 4 .05 4
05590 0262098 006 37.43E 4 150
GRAND RAPIDS .0002 .0004A .0496 .0005 .57 4578 188 .9493
1985-12-31 00/14-04-076-10W4/0 1985-03-02 271.6 274.6 665.5 PB

VO 286.8 200 1.30 260 .280 .65 1080 290 .976 1.975
STRIKE WER1 ASSIGN 5 .50 3 .05 3
05590 0262098 007 37.43E 3 112
GRAND RAPIDS #1 .0001A .0009 .0045 .57 4651 193 .9939 .0069 .0027 .0005 .0003 .0002
1983-12-31 00/10-01-076-10W4/0 1981-02-13 286.2 287.5 683.5 PB

VO 183.2 200 2.10 420 .300 .65 800 288 .982 1.569
WER1 ASSIGN 7 .50 4 .05 4
05590 0262098 008 37.43E 4 150
GR RAP E .0614 .0002 .58 4564 187 .9382 .0002
1983-12-31 00/07-11-077-07W4/0 1980-02-09 182.2 184.3 563.9 PB

VO 280.3 150 5.00 750 .320 .45 1080 290 .971 1.571
STRIKE WER1 ASSIGN 12 .50 6 .05 6
05590 0262098 009 37.43E 6 225
GRAND RAPIDS #1 .0001E .0009 .0045 .57 4651 193 .9839 .0069 .0027 .0005 .0003 .0002
1985-12-31 00/07-20-076-09W4/0 1985-01-14 276.5 284.2 681.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LEISMER	(F) 077-09W4 0559C															
	VO			171.0	200	4.32		864	.350	.60	830	286		.982		1.765
	WER2 ASSIGN			15	.50	8	.05	8								
05590 0262098 010								37.43E		8	299					
GRAND RAPIDS	.0002E .0004		.56	4626	190											
1976-06-30 00/07-29-077-09W4/0	1976-01-17		168.9	173.1	583.9	PB										
	VO			231.8	200	2.16		432	.300	.60	820	287		.982		1.489
	WER2 ASSIGN			6	.50	3	.05	3								
05590 0262098 015								37.43E		3	112					
GRAND RAPIDS	.0002E		.58	4585	188											
1976-06-30 00/07-09-078-10W4/0	1976-03-07		230.4	233.2	641.3	PB										
CLEARWATER A	VO +304.3			269.8	72112	4.92		354791	.330	.60	1980	294		.961		3.946
	WER2 ISOPAC		B	14000	.60	8400	.05	7980		3724						
05590 0280001 000	CLEARWTR A							37.43E		4256	159302					
CLEARWATER B	A .0068 .0001		.56	4596	190	.9930	.0001									
1984-06-30 00/10-22-077-09W4/0	1974-01-25		276.1	282.5	586.1	GW										
DOMEDOW PANALTA PROGAS																
CLEARWATER B	VO +295.2			238.9	3078	1.14		3509	.320	.60	1970	287		.958		3.912
	WER2 ISOPAC		FSE	137	.55	75	.05	71								
05590 0280002 000	CLEARWTR B							37.43E		71	2658					
CLEARWATER C	E .0068 .0001		.56	4596	190	.9930	.0001									
1985-12-31 00/10-13-078-08W4/0	1976-05-19		236.5	237.1	529.7	PB										
	VO +308.3			286.9	200	1.00		200	.320	.65	1930	284		.955		4.209
	WER1 ASSIGN		B	8	.55	4	.10	4								
05590 0280098 002								37.43E		4	150					
CLEARWATER B	E .0258 .0016		.51	4612	189	.9725	.0001									
1980-12-31 00/15-02-076-06W4/0	1980-02-06		286.4	287.4	595.7	GW										
	VO			312.5	200	1.50		300	.330	.65	3160	285		.931		7.265
	WER1 ASSIGN			22	.80	18	.05	17								
05590 0280098 003								37.43E		17	636					
CLEARWATER C	A .0258 .0016		.51	4612	189	.9725	.0001									
1980-12-31 00/15-02-076-06W4/0	1980-02-06		311.8	313.3	595.7	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER / LOCATION / DRILL DATE	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
LEISMER	(F) 077-C9W4 0559C													
	VO +328.6		241.6	200	.93		186	.300	.65	1800	287		.962	3.615
	WER2 ASSIGN	B	7	.50	4	.05	4							
05590 0280098 005							37.43E		4	150				
CLEARWATER A	.0002E .0006		.56	4619 190				.0001						
1976-06-30	00/07-19-076-06W4/0 1976-02-14		241.1	242.0	570.6 GW									
	VO		223.9	200	.93		186	.300	.70	1810	286		.960	3.937
	WER2 ASSIGN		7	.55	4	.05	4							
05590 0280098 010							37.43E		4	150				
CLEARWATER	.0002E		.56	4626 191										
1977-12-31	00/07-28-076-06W4/0 1977-02-08		223.4	224.3	563.9 PB									
	VO +333.5		224.0	200	3.09		618	.340	.60	1920	287		.960	4.043
	WER2 ASSIGN	B	25	.50	13	.05	12							
05590 0280098 015							37.43E		12	449				
CLEARWATER A	.0002E		.56	4626 191										
1977-12-31	00/11-32-076-07W4/0 1977-03-03		222.5	225.6	559.0 GW									
	VO +283.5		276.6	200	2.16		432	.350	.60	2110	286		.945	4.662
	WER2 ASSIGN	B	20	.50	10	.05	10							
05590 0280098 020							37.43E		10	374				
CLEARWATER C	.0002E .0002		.57	4626 190										
1976-06-30	00/10-03-077-06W4/0 1976-02-10		275.5	277.7	561.1 GW									
	VO		243.0	200	.50		100	.300	.65	1862	283		.958	3.808
STRIKE	WER1 ASSIGN		4	.50	2	.05	2							
05590 0280098 023							37.43E		2	75				
CLEARWATER A	.0017 .0001A .0170		.56	4612 188	.9811	.0001								
1980-12-31	00/07-25-077-06W4/0 1980-01-26		242.8	243.3	568.8 PB									
	VO +334.7		226.8	200	3.70		740	.300	.65	1800	288		.963	3.599
	WER2 ASSIGN	B	27	.55	15	.05	14							
05590 0280098 025							37.43E		14	524				
CLEARWATER A	.0002E .0005		.56	4619 190				.0001						
1976-06-30	00/10-01-077-07W4/0 1975-02-03		224.9	228.6	563.3 GW									
	VO +336.6		225.5	200	3.50		700	.310	.60	1900	288		.960	3.635
	WER1 ASSIGN	B	25	.50	13	.05	12							
05590 0280098 027							37.43E		12	449				
CLEARWATER	.0001E .0187 .0006		.56	4620 190	.9805	.0001								
1983-12-31	00/07-11-077-07W4/0 1980-02-09		223.8	227.3	563.9 GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 05590
VO +295.7 265.7 200 .93 186 .350 .60 1560 289 .958 4.226
WER2 ASSIGN B 8 .50 4 .05 4 37.43E 4 150
05590 0280098 030
CLEARWATER C .0002E .56 4619 190
1976-06-30 00/06-27-077-07W4/0 1976-02-16 265.2 266.1 561.7 GW

VO +327.3 258.8 128 .60 77 .330 .70 1890 290 .961 4.455
WER1 ASSIGN B 3 .50 2 .05 2 37.43E 2 75
05590 0280098 033
CLEARWATER .0006A .0400 .57 4588 188 .9594
1983-12-31 00/10-03-077-08W4/0 1978-02-C6 258.5 259.1 586.4 GW
PROGAS

VO 278.6 200 3.40 680 .340 .65 1890 290 .956 4.285
WER1 ASSIGN ABAND 29 .55 16 .05 15 37.43E 15 561
05590 0280098 035
CLEARWATER #3 E .0084 .0001 .66 4631 191 .9914 .0001
1983-12-31 00/02-08-077-08W4/0 1983-01-C4 276.9 280.3 584.0 PB

VO +331.3 217.2 200 .93 186 .340 .60 1720 287 .961 3.618
WER2 ASSIGN B 7 .50 4 .05 4 37.43E 4 150
05590 0280098 039
CLEARWATER A .0002E .0100 .56 4626 191
1978-12-31 00/06-16-078-07W4/0 1977-02-08 216.7 217.6 548.9 GW

VO +163.7 209.0 128 1.30 166 .340 .40 1720 288 .965 2.394
WER1 ASSIGN B 4 .50 2 .05 2 37.43E 2 75
05590 0280098 040
CLEARWATER .0005 A .0069 .56 4594 190 .9922 .0004
1985-12-31 00/11-23-078-07W4/0 1984-02-26 208.4 209.7 537.2 GW

VO 269.0 200 1.54 308 .300 .65 2010 289 .957 4.030
WER2 ASSIGN 12 .55 7 .05 7 37.43E 7 262
05590 0280098 050
CLEARWATER B .0002E .56 4626 191
1977-12-31 00/10-35-078-08W4/0 1977-02-13 268.2 269.7 569.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 0559C
VO +300.9 270.9 1128 .86 970 .310 .60 1940 285 .956 3.766
WER1 ISOPAC B 37 .55 20 .05 19
05590 0280098 055 37.43E 19 711
CLEARWATER C .0001 .0006E .0081 .56 4626 190 .9899 .0010
1981-06-30 00/10-12-079-08W4/0 1980-01-15 270.9 271.8 573.1 GW
PANALTA

VO +295.3 362.4 200 .61 122 .300 .60 2070 294 .960 3.754
WER1 ASSIGN B 5 .50 3 .05 3
05590 0280098 075 37.43E 3 112
CLEARWATER .0001 .0009A .0081 .50 4626 190 .9899 .0010
1983-12-31 00/06-03-079-09W4/0 1978-02-07 362.1 362.7 658.1 GW

VO 296.1 150 1.00 150 .220 .30 1740 292 .960 1.165
WER1 ASSIGN 2 .50 1 .05 1
05590 0306098 005 37.43E 1 37
WABISKAW #3 .0001E .0129 .0024 .56 4546 190 .9842 .0004
1985-12-31 00/10-25-079-07W4/0 1985-01-12 295.3 296.9 569.3 PB

MCMURRAY A VO HEAVY 324.4 981 .76 746 .276 .70 2490 292 .948 4.942
WER1 ISOPAC 37 .65 24 .05 23
05590 0328001 000 MCMURRAY A 37.43E 23 861
MCMURRAY E .0076 .56 4631 191 .9923 .0001
1986-09-30 00/10-03-077-08W4/0 1978-02-06 332.5 336.5 586.4 GO

VO 341.7 200 3.00 600 .300 .65 2660 286 .940 5.487
WER1 ASSIGN 33 .65 21 .05 20
05590 0328098 003 37.43E 20 749
MC MURRAY .0001A .0063 .0011 .56 4633 191 .9902 .0003
1980-12-31 00/15-02-076-06W4/0 1980-02-06 337.0 346.4 595.7 PB

VO 357.7 200 .93 186 .300 .65 2100 292 .955 4.176
WER2 ASSIGN 8 .60 5 .05 5
05590 0328098 005 37.43E 5 187
MCMURRAY .0002E .57 4654 193
1977-12-31 00/11-03-076-06W4/0 1977-01-10 357.2 358.1 594.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR / M3/M3 PCT
LEISMER	(F) 077-09W4 05590									
	VO		302.7	200	3.70		740	.300	.60	1990 291	.957	3.658
	WER2 ASSIGN		27	.55	15	.05	14					
05590 0328098 010							37.43E		14	524		
MCMURRAY	.0002E		.56	4626 191								
1977-12-31 00/07-28-076-06W4/0 1977-02-08			300.5	304.8	563.9 PB							
	VO +253.3		340.9	200	5.86		1172	.330	.65	2050 292	.956	4.480
	WER2 ASSIGN	B	53	.50	27	.05	26					
05590 0328098 015							37.43E		26	973		
MCMURRAY	.0002E		.56	4626 191								
1977-12-31 00/10-14-076-07W4/0 1977-01-30			338.0	343.8	597.1 GW							
	VO HEAVY		323.3	200	3.00		600	.290	.35	2000 285	.955	2.121
STRIKE	WER1 ASSIGN		13	.55	7	.05	7					
05590 0328098 016							37.43E		7	262		
MC MURRAY	A .0084 .0117		.57	4660 192	.9799							
1980-12-31 00/07-25-077-06W4/0 1980-01-26			321.0	325.6	568.8 GO							
	VO +256.2		312.9	128	.70		90	.290	.50	2000 286	.956	3.016
ASSOC	WER1 ASSIGN		3	.60	2	.05	2					
05590 0328098 017							37.43E		2	75		
MCMURRAY	.0002E .0061 .0012		.56	4637 191	.9918	.0008	.0001					
1982-12-01 00/10-04-077-07W4/0 1979-01-31			312.5	313.2	569.4 GO							
	VO		301.4	200	2.78		556	.270	.55	2070 291	.955	3.146
	WER2 ASSIGN		17	.60	10	.05	10					
05590 0328098 020							37.43E		10	374		
MCMURRAY	.0002E		.56	4626 191								
1977-12-31 00/11-17-077-07W4/0 1977-01-20			299.6	303.3	562.7 PB							
	VO		324.2	150	1.50		225	.270	.70	1720 292	.963	3.288
	WER1 ASSIGN		7	.50	4	.05	4					
05590 0328098 022							37.43E		4	150		
MCMURRAY	.0001E .0078 .0002		.56	4631 191	.9919							
1985-12-31 00/15-26-077-09W4/0 1979-11-21			323.5	325.0	581.9 PB							
	VO		327.9	150	1.20		180	.230	.80	1720 292	.963	3.201
	WER1 ASSIGN		6	.50	3	.05	3					
05590 0328098 023							37.43E		3	112		
MCMURRAY	.0001E .0078 .0002		.56	4631 191	.9919							
1985-12-31 00/15-26-077-09W4/0 1979-11-21			327.3	328.5	581.9 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LEISMER	(F) 077-09W4 0559C														
	VO		331.3	200	1.85		370	.290	.85	1720	291		.962	4.307
	WER2 ASSIGN		16	.50	8	.05	8								
05590 0328098 025							37.43E		8		299				
MCMURRAY	.0002E	.0016	.56	4640	191			.0002							
1976-06-30 00/07-29-077-09W4/0	1976-01-17	328.9	333.5	583.9	PB										
	VO		293.5	200	1.50		300	.300	.75	2000	292		.958	4.575
	WER1 ASSIGN		14	.55	8	.05	8								
05590 0328098 026							37.43E		8		299				
MCM	E .0076		.56	4633	191	.9923	.0001								
1983-12-31 00/10-29-077-07W4/0	1978-02-12	292.0	295.0	555.0	PB										
	VO	HEAVY	471.2	200	2.44		488	.360	.70	2220	297		.959	5.586
STRIKE	WER1 ASSIGN		27	.50	14	.05	13								
05590 0328098 027							37.43E		13		487				
MCMURRAY	.0002E .0679	.0004	.57	4555	187	.9311									
1979-12-29 00/10-22-077-11W4/0	1978-01-26	470.0	472.4	691.0	GO										
	VO		264.6	986	1.33		1311	.296	.50	1750	285		.960	2.692
	WER2 ISOPAC		35	.50	18	.05	17								
05590 0328098 030							37.43E		17		636				
MCMURRAY	.0002E .0041	.0012	.56	4558	190	.9941	.0003	.0001							
1985-12-31 00/06-16-078-07W4/0	1977-02-08	280.1	281.9	548.9	PB										
	VO		267.0	128	1.23		157	.290	.85	1720	289		.963	4.332
	WER2 ASSIGN		7	.50	4	.05	4								
05590 0328098 035							37.43E		4		150				
MCMURRAY	.0002E	.0017	.56	4633	191										
1982-12-01 00/10-13-078-08W4/0	1976-01-31	265.2	268.8	529.7	PB										
	VO		383.9	800	1.17		936	.250	.55	2070	293		.956	2.889
	WER2 ISOPAC		27	.55	15	.05	14								
05590 0328098 040							37.43E		14		524				
MCMURRAY	.0002E .0081	.0004	.56	4640	191	.9909	.0006								
1977-12-31 00/10-27-078-09W4/0	1977-02-19	367.9	369.1	629.1	PB										
	VO		366.8	200	1.85		370	.290	.85	2060	293		.964	5.113
	WER2 ASSIGN		19	.55	10	.05	10								
05590 0328098 050							37.43E		10		374				
MCMURRAY	.0002E		.56	4640	191										
1976-12-31 00/06-01-078-10W4/0	1976-03-01	364.8	368.8	618.4	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEISMER (F) 077-09W4 0559C
VO 391.4 200 2.47 494 .220 .60 2160 291 .945 2.949
WER2 ASSIGN 15 .60 9 .05 9 37.43E 9 337
05590 0328098 055
MCMURRAY .0002E .0016 .56 4640 191 .0002
1976-06-30 00/07-09-078-10W4/0 1976-03-07 390.1 392.6 641.3 PB

VO 431.3 200 4.57 914 .230 .55 2160 295 .953 2.764
STRIKE WER2 ASSIGN 25 .60 15 .05 14 37.43E 14 524
05590 0328098 060
MCMURRAY .0001A .0069 .0033 .58 4641 195 .9634 .0171 .0077 .0015
1986-10-31 00/06-31-078-10W4/0 1977-03-10 423.7 438.9 676.4 PB

VO HEAVY 299.3 200 1.70 340 .280 .65 1820 290 .958 3.391
WER1 ASSIGN 12 .50 6 .05 6 37.43E 6 225
05590 0328098 063
MCMURRAY .0008 .0003A .0133 .0027 .56 4628 191 .9778 .0041 .0010
1983-12-31 00/11-08-079-07W4/0 1980-01-26 298.5 300.2 572.1 GO

VO +264.9 286.8 200 3.80 760 .250 .70 1670 285 .964 3.025
WER1 ASSIGN B 23 .50 12 .05 11 37.29E 11 410
05590 0328098 065
MCMURRAY .0008 .0003A .0133 .0027 .56 4628 191 .9778 .0041 .0010
1983-10-31 00/10-11-079-07W4/0 1982-02-07 285.0 288.8 553.7 GW

VO 314.1 150 .90 135 .322 .60 1720 292 .960 3.371
WER1 ASSIGN 5 .50 3 .05 3 37.43E 3 112
05590 0328098 070
MCMURRAY #1 .0001E .0129 .0024 .56 4546 190 .9842 .0004
1985-12-31 00/07-21-079-07W4/0 1985-02-16 313.2 314.9 584.2 PB
PANALTA PANALTA PROGAS TCPL

VO 321.2 200 1.30 260 .322 .75 1740 292 .964 4.245
WER1 ASSIGN 11 .50 6 .05 6 37.43E 6 225
05590 0328098 075
MCMURRAY #1 .0001E .0129 .0024 .56 4546 190 .9842 .0004
1984-12-31 00/11-33-079-07W4/0 1985-02-19 320.5 321.8 593.6 PB

LEISMER POOLS= 50 GIP= 14923 PROD= 8912 IMG= 8472 MGP= 3724 RMG= 4748 ENERGY= 177716

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LELAND (F) 059-26W5 0742C
VO 2599.2 128 2.00 256 .120 .70 20800 342 .848 17.133
STRIKE BER7 ASSIGN 44 .75 33 .10 30
07420 0228098 005 37.43E 30 1123
PEACE RIVER .0001 E .0152 .0096 .66 4641 207 .8670 .0689 .0257 .0060 .0043 .0013 .0008 .0011
1984-06-30 00/11-22-059-26W5/0 1981-01-10 2598.5 2600.0 1112.9 PB

LELAND POOLS= 1 GIP= 44 PROD= 33 IMG= 30 MGP= RMG= 30 ENERGY= 1123

LEMING (F) 065-04W4 0564C
UPPER MANNVILLE A PD HEAVY 415.3 634 2.43 1541 .330 .80 3240 295 .935 8.819
WER1 ISOPAC 257 .70 180 .05 171 121
05640 0250001 000 U MANN A 37.43E 50 1872
CLEARWATER .0002E .0369 .0007 .58 4595 190 .9554 .0068 .0001
1984-12-31 00/12-25-065-04W4/0 1978-01-13 412.7 414.5 612.8 GD

UPPER MANNVILLE B MB HEAVY 422.6 200 3.96 792 .350 .65 2752 287 .942 6.587
WER1 ASSIGN 117 .80 94 .05 89 77
05640 0250002 000 U MANN B 37.43E 12 449
CLEARWATER .0001A .0369 .0007 .57 4598 189 .9554 .0068 .0001
1986-12-31 00/11-10-065-04W4/0 1978-03-18 420.6 424.6 616.0 GD

UPPER MANNVILLE C PD HEAVY 425.2 200 3.05 610 .340 .70 1948 287 .958 4.795
WER1 ASSIGN 67 .55 37 .05 35 34
05640 0250003 000 U MANN C 37.43E 1 37
CLEARWATER .0001A .0369 .0007 .57 4598 189 .9554 .0068 .0001
1986-12-31 00/16-01-065-04W4/0 1977-03-01 423.7 426.7 612.3 GD

UPPER MANNVILLE D VO HEAVY 320.7 801 1.65 1322 .300 .65 1940 292 .957 3.850
WER1 ISOPAC 51 .55 28 .05 27 2
05640 0250004 000 U MANN D 37.43E 25 936
UP GRAND RAPIDS .0003E .0369 .0007 .57 4598 190 .9554 .0068 .0001
1980-12-31 00/16-01-065-04W4/0 1977-03-02 320.6 323.1 617.3 GD

UPPER MANNVILLE E PD HEAVY 429.0 910 1.82 1656 .329 .75 2670 293 .948 6.745
WER1 ISOPAC 354 .65 230 .05 219 162
05640 0250005 000 U MANN E 37.43E 57 2134
CLEARWATER .0003A .0186 .56 4617 190 .9782 .0021 .0006 .0001 .0001
1984-12-31 00/04-05-066-04W4/0 1978-01-29 437.7 441.4 650.8 GD

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LEMING	(F) 065-04W4	0564C														
UPPER MANNVILLE F	VO	HEAVY		309.3	817	2.75		2247	.272	.75	2200	291		.950		4.617
	WER1 ISOPAC			104	.50	52	.05	49		41						
05640 0250006 000	U MANN F							37.06E		8		296				
GRAND RAPIDS	.0001E .0369 .0007			.58	4598	190	.9554	.0068								
1983-12-31 00/12-25-065-04W4/0	1978-01-13			306.0	308.5	612.8	PB									
UPPER MANNVILLE G	CP			349.5	200	5.50		1100	.300	.80	2370	294		.949		5.798
	WER1 ASSIGN			2	.60	1	.05	1		1						
05640 0250007 000	U MANN G							37.43E								
U GRAND RAPIDS	.0006A .0182 .0003			.57	4617	190	.9748	.0055	.0003	.0001	.0001	.0001				
1986-12-31 00/04-24-065-05W4/0	1978-01-09			346.8	352.3	631.2	PB									
UPPER MANNVILLE H	MB			297.7	200	3.90		780	.310	.70	2000	286		.958		4.505
	WER1 ASSIGN			112	.65	73	.05	69		35						
05640 0250008 000	U MANN H							37.43E		34		1273				
GR RAP #1	.0003E .0186			.56	4613	190	.9782	.0021	.0006	.0001	.0001					
1984-12-31 00/01-10-066-04W4/0	1980-02-25			295.4	300.0	612.0	PB									
UPPER MANNVILLE I	PD +304.8			334.6	128	3.70		474	.220	.65	2080	285		.949		3.127
	WER1 ASSIGN		B	80	.50	40	.05	38		32						
05640 0250009 000	U MANN I							37.43E		6		225				
GRAND RAPIDS	A .0127			.57	4626	192	.9735	.0039	.0057	.0011						
1986-12-31 00/10-09-066-05W4/0	1968-01-23			332.8	336.5	641.3	GW									
UPPER MANNVILLE J	VO +303.7			330.2	128	4.50		576	.310	.80	2710	286		.940		7.109
	WER1 ASSIGN		B	41	.60	25	.05	24		7						
05640 0250010 000	U MANN J							37.43E		17		636				
GRAND RAPIDS #1	E .0045			.56	4535	191	.9954	.0001								
1985-08-31 00/09-12-066-06W4/0	1981-09-12			328.0	332.5	636.2	GW									
	VO +299.6			336.1	200	3.96		792	.270	.65	2500	292		.950		4.498
	WER2 ASSIGN		B	36	.55	20	.05	19								
05640 0250098 004								37.43E		19		711				
U GRAND RAPIDS	.0002E .0369 .0007			.58	4598	190	.9554	.0068	.0001							
1979-12-29 00/04-24-065-05W4/0	1978-01-11			334.1	338.0	637.6	GW									
	VO +311.3			338.9	200	.90		180	.290	.75	2080	290		.956		4.641
ASSOC	WER1 ASSIGN			8	.55	4	.05	4								
05640 0250098 005								37.43E		4		150				
UPPER GR RAPIDS	.0005E .0004			.56	4619	191		.0004	.0002							
1979-12-29 00/04-05-066-04W4/0	1978-01-29			338.3	339.5	650.7	GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION			DRILL DATE		TOP	BASE		KB	TYPE						
LEMING	(F) 065-C4W4		05640													
	VO						318.8		200	1.20		240	.330	.50	2060	292	.954	3.470
	WER1 ASSIGN						8	.60	5	.05	5						
05640 0250098 007											37.43E		5		187		
UP.GRND RPDS		.0003E	.0186			.56	4617	190	.9782	.0021	.0006	.0001	.0001				
1980-07-31 00/08-08-066-04W4/0	1978-03-09					318.2	319.4		633.1	PB							
	VO		HEAVY				358.9		200	1.30		260	.300	.65	2080	286	.953	4.232
STRIKE	WER1 ASSIGN						11	.60	7	.05	7						
05640 0250098 008											37.43E		7		262		
GR RAPIDS #2		.0002	.0002A	.0109		.56	4626	190	.9875	.0012							
1984-12-31 00/07-31-065-05W4/0	1981-03-19					358.3	359.6		650.4	GO							
	VO	+314.9					313.0		64	1.83		117	.280	.70	2060	290	.956	4.142
	WER1 ASSIGN				B		5	.50	3	.05	3						
05640 0250098 010											37.43E		3		112		
GR RAPIDS		.0005E	.0004			.56	4619	191			.0004	.0002					
1984-04-30 00/12-11-066-04W4/0	1978-03-16					312.1	313.9		628.8	GW							
	VO	+301.0	HEAVY				344.4		316	1.11		351	.291	.65	2080	286	.954	4.101
	WER2 ISOPAC				B		14	.55	8	.05	8						
05640 0250098 013											37.43E		8		299		
GRAND RAPIDS #1		.0003E	.0184			.56	4617	190	.9782	.0021	.0006	.0001	.0001	.0002			
1986-05-31 00/06-06-066-05W4/0	1981-03-17					339.8	340.4		641.7	GO							
	VO	+298.7					341.4		200	.80		160	.330	.60	2080	286	.956	4.284
	WER1 ASSIGN				B		7	.50	4	.05	4						
05640 0250098 014											37.43E		4		150		
GR RAPIDS #1 SD		.0001	.0004E	.0181		.56	4616	190	.9814								
1984-12-31 00/06-10-066-05W4/0	1981-02-18					340.9	342.0		640.7	GW							
	VO						317.3		200	3.09		618	.250	.70	2410	283	.957	4.429
	WER2 ASSIGN						27	.60	16	.05	15						
05640 0250098 015											37.43E		15		561		
UPPER MANNVILLE		.0002A				.56	4613	189									
1976-06-30 00/10-31-066-05W4/0	1968-01-16					315.8	318.8		640.4	PB							
	VO	+302.3					334.8		150	2.10		315	.310	.65	3280	286	.929	7.074
	WER1 ASSIGN				B		22	.65	14	.05	13						
05640 0250098 016											37.43E		13		487		
GRAND RAPIDS #1		.0003E	.0186			.65	4500	189	.9782	.0021	.0006	.0001	.0001				
1985-12-31 00/09-08-066-05W4/0	1984-03-08					333.8	335.9		638.2	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEMING (F) 065-04W4 0564C
VO HEAVY 335.4 200 1.30 260 .330 .85 2710 286 .940 8.041
WER1 ASSIGN 21 .65 14 .05 13
05640 0250098 017 37.43E 13 487
GR RAPIDS #1 SD A .0045 .56 4535 191 .9954 .0001
1984-12-31 00/06-18-066-05W4/0 1981-01-15 334.8 336.1 638.0 GO

VO +209.4 433.4 1111 2.13 2366 .380 .55 2830 292 .945 6.096
WER2 ISOPAC B 144 .60 86 .05 82
05640 0250098 020 37.43E 82 3069
CLEARWATER .0002A .58 4578 187
1976-06-30 00/10-31-066-05W4/0 1968-01-01 423.9 431.0 640.4 GW

VO +318.5 337.6 200 3.10 620 .340 .65 2500 287 .905 6.049
WER1 ASSIGN B 38 .65 25 .05 24
05640 0250098 025 37.43E 24 898
GRAND RAPIDS #1 A .0500 .57 4578 221 .9497 .0001 .0002
1981-09-30 00/13-03-067-05W4/0 1981-03-18 336.1 339.2 657.7 GW

VO 323.4 200 4.60 920 .280 .70 1910 286 .958 3.886
STRIKE WER1 ASSIGN 36 .55 20 .05 19
05640 0250098 030 37.43E 19 711
GRAND RAPIDS #1 A .0200 .56 4613 189 .9793 .0001 .0004 .0001 .0001
1981-09-30 00/06-06-067-05W4/0 1981-01-27 321.1 325.7 667.9 PB

VO HEAVY 436.6 200 4.70 940 .350 .65 2460 289 .950 5.797
STRIKE WER1 ASSIGN 54 .55 30 .05 29
05640 0250098 035 37.43E 29 1085
CLEARWATER B A .0200 .56 4613 189 .9793 .0001 .0004 .0001 .0001
1981-09-30 00/06-06-067-05W4/0 1981-01-27 434.3 439.0 667.9 GO

VO +207.4 441.0 150 2.90 435 .300 .50 2460 288 .947 3.848
STRIKE WER1 ASSIGN B 17 .55 9 .05 9
05640 0250098 040 37.43E 9 337
CLEARWATER .0002E .0127 .56 4546 190 .9852 .0014 .0005
1985-12-31 00/15-01-067-06W4/0 1984-02-02 439.6 442.5 649.9 GW

VO 356.1 200 2.90 580 .300 .60 1910 294 .960 3.464
STRIKE WER1 ASSIGN 20 .55 11 .05 10
05640 0250098 045 37.43E 10 374
GRAND RAPIDS A .0123 .56 4625 191 .9855 .0014 .0002 .0002 .0002 .0002
1986-09-30 00/11-12-067-05W4/0 1982-01-19 354.3 357.8 672.7 PB

LEMING POOLS= 26 GIP= 1653 PROD= 1036 IMG= 986 MGP= 512 RMG= 474 ENERGY= 17738

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LENNOX (SA) 045-C2W5 05615
VO 1873.7 200 2.50 50C .100 .75 15600 326 .772 13.221
STRIKE WER2 ASSIGN 66 .75 50 .10 45 37.81E 45 1701
05615 0644098 005
BANFF .0003A .0085 .0259 .70 4650 216 .8152 .0881 .0377 .0051 .0102 .0055 .0021 .0014
1984-06-27 00/06-30-045-02W5/C 1984-06-27 1870.5 1877.0 969.9 PB

LENNOX POOLS= 1 GIP= 66 PROD= 50 IMG= 45 MGP= RMG= 45 ENERGY= 1701

LEO (F) 035-17W4 0555C
VO 201.5 200 2.10 420 .310 .70 1100 286 .972 2.442
WER1 ASSIGN 10 .50 5 .05 5 37.43E 5 187
05550 0106098 005
EDMONTON GROUP .0002A .0185 .58 4622 192 .9596 .0216 .0001
1982-07-30 00/08-09-036-17W4/C 1979-12-12 200.0 202.9 833.7 PB
TCPL

BELLY RIVER A VO 527.9 4122 2.12 8739 .263 .55 3270 291 .920 5.024
WER1 ISOPAC 439 .80 351 .05 333 40
05550 0126001 000 BELLY RIV A 37.43E 293 10967
BSL BELLY RIVER .0009A .0176 .0005 .63 4599 200 .9224 .0270 .0169 .0025 .0045 .0027 .0017 .0035
1983-06-30 00/10-26-035-17W4/0 1973-01-14 525.2 528.2 841.8 PB
PANALTA SLPETRO TCPL

BELLY RIVER B VO 535.8 440 2.47 1087 .310 .65 3190 292 .932 6.717
WER1 ASSIGN 73 .70 51 .05 48 33
05550 0126002 000 BELLY RIV B 37.43E 15 561
BSL BELLY RIVER .0004E .0266 .0001 .57 4606 190 .9694 .0029 .0004
1984-12-31 02/10-34-035-17W4/0 1976-12-04 533.7 536.1 833.6 PB
PANALTA TCPL

BELLY RIVER C VO 455.8 200 .70 140 .310 .65 2800 290 .941 5.880
WER1 ASSIGN 8 .65 5 .05 5 38.18E 5 191
05550 0126003 000 BELLY R C
MID BELLY RIVER .0005A .0207 .57 4615 192 .9618 .0150 .0011 .0008 .0001
1981-11-30 00/02-15-035-17W4/C 1979-11-30 455.4 456.3 837.0 PB
SLPETRO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEO (F) 035-17W4 0555C

BELLY RIVER D — VO — 543.9 — 150 — 4.00 — 600 .235 .55 — 3070 292 .927 4.169
WER1 ASSIGN — 25 .70 — 18 .10 — 16 — 5
05550 0126004 000 BELLY RIV D — 37.43E — 11 — 412
BSL BELLY RIVER .0009E .0176 .0005 — .63 4599 200 .9224 .0270 .0169 .0025 .0045 .0027 .0017 .0035
1985-08-31 00/16-12-035-17W4/0 1984-08-31 — 540.0 547.9 843.5 PB
TCPL

BELLY RIVER E — VO — 524.6 — 150 — 2.00 — 300 .270 .45 — 2990 292 .940 3.764
WER1 ASSIGN — 11 .70 — 8 .05 — 8 — 1
05550 0126005 000 BELLY RIV E — 37.43E — 7 — 262
MID BELLY R SD .0004E .0266 .0001 — .57 4606 190 .9694 .0029 .0004
1985-08-31 00/08-36-035-17W4/0 1984-02-22 — 522.3 527.0 841.9 PB
TCPL

VO — 530.5 — 200 — 1.40 — 280 .230 .30 — 3300 292 .935 2.372
WER1 ASSIGN — 7 .70 — 5 .05 — 5
05550 0126098 003 — 37.43E — 5 — 187
BSL BR 2 .0002E .0311 .0035 — .59 4551 187 .9061 .0073 .0005 .0001
1980-07-31 00/08-09-036-17W4/0 1979-12-12 — 529.3 531.6 833.7 PB
TCPL

VO — 437.7 — 200 — 3.09 — 618 .270 .65 — 2530 290 .950 4.583
WER1 ASSIGN — 28 .65 — 18 .05 — 17
05550 0126098 005 — 37.43E — 17 — 636
BELLY RIVER .0002E — .59 4551 187
1977-06-30 00/11-01-036-17W4/0 1976-11-18 — 436.2 439.2 835.2 PB
PANALTA

VO — 208.3 — 200 — 1.50 — 300 .300 .60 — 520 286 .978 1.684
WER1 ASSIGN — 5 .50 — 3 .05 — 3
05550 0126098 007 — 37.43E — 3 — 112
EDMONTON GRP .0001A .0147 — .58 4634 195 .9387 .0465
1982-07-30 00/13-17-036-17W4/0 1979-07-01 — 207.6 209.1 830.0 PB
PANALTA TCPL

VO — 529.5 — 200 — 2.00 — 400 .270 .55 — 3770 294 .926 5.848
WER1 ASSIGN — 23 .70 — 16 .05 — 15
05550 0126098 008 — 37.43E — 15 — 561
BSL BELLY RIVER .0014 .0012A .0176 — .57 4609 190 .9765 .0029 .0004
1982-07-30 00/13-17-036-17W4/0 1979-07-01 — 529.0 530.0 830.0 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GCI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LEO (F) 035-17W4 C555C

VO 207.1 200 2.40 480 .300 .55 930 283 .970 1.590
WER1 ASSIGN 8 .50 4 .10 4
05550 0126098 010 37.43E 4 150
EDMONTON GRP .0004 E .0220 .0005 .65 4595 206 .8750 .0542 .0272 .0065 .0071 .0047 .0018 .0006
1982-05-31 00/10-19-036-17W4/0 1978-07-14 205.1 209.1 832.8 PB
TCPL

VO 220.7 200 7.40 1480 .300 .80 990 281 .975 2.467
WER1 ASSIGN 37 .50 19 .05 18
05550 0126098 015 38.18E 18 687
BELLY RIVER .0005A .57 4613 191
1977-06-30 00/06-11-035-17W4/0 1976-09-24 217.0 224.3 846.1 PB

VO 557.0 200 1.90 380 .270 .50 3110 292 .932 4.387
WER1 ASSIGN 17 .70 12 .05 11
05550 0126098 025 38.18E 11 420
BSL BELLY RIV .0010 .0005A .0188 .57 4616 192 .9563 .0213 .0019 .0001 .0001
1981-11-30 00/04-21-035-17W4/0 1979-11-01 556.2 557.8 844.2 PB
SLPETRO

VO 1065.9 128 .50 64 .140 .50 6790 307 .883 4.986
WER1 ASSIGN 3 .65 2 .05 2
05550 0218098 003 38.18E 2 76
VIKING .0006E .0333 .0015 .60 4594 194 .9304 .0172 .0102 .0017 .0028 .0013 .0006 .0005
1982-12-01 00/04-21-035-17W4/0 1979-11-01 1065.6 1066.1 844.2 PB
SLPETRO

VO 1031.3 128 1.40 179 .210 .40 6280 306 .855 5.734
WER1 ASSIGN 10 .70 7 .10 6
05550 0218098 004 38.93E 6 234
VIKING .0016E .0201 .0012 .68 4582 211 .8474 .0654 .0365 .0057 .0099 .0052 .0023 .0047
1982-12-01 00/15-03-036-17W4/0 1980-11-02 1030.6 1032.0 838.2 PB
PANALTA

VO 1060.3 128 1.54 197 .190 .55 7760 308 .875 8.557
WER1 ASSIGN 17 .70 12 .05 11
05550 0218098 005 38.93E 11 428
VIKING .0004E .61 4585 194
1982-12-01 00/06-05-036-17W4/0 1975-12-03 1059.5 1061.0 831.8 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP    REC     PROD    SL    IMG        MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LEO                        (F)  035-17W4     05550
                              VO                        1037.4      128     .80       102   .160   .65   6230 306   .873  6.897
                              WER1 ASSIGN                    7   .70      5   .10         5
    05550 0218098 010                                                                38.93E      5        195
    VIKING                        .0006A .0214 .0016          .64  4567 203 .8870 .0450 .0286 .0040 .0071 .0033 .0009 .0005
    1984-09-30 00/02-35-035-17W4/0 1984-01-09      1037.0 1037.8   838.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                              VO                        1041.2      200    1.30       260   .180   .50   6240 306   .890  5.864
          STRIKE              WER1 ASSIGN                   15   .65     10   .05        10
    05550 0218098 020                                                                38.93E     10        389
    VIKING                        .0011A .0275 .0017          .60  4599 195 .9315 .0201 .0100 .0018 .0029 .0019 .0009 .0006
    1983-12-31 00/06-36-036-17W4/0 1983-06-30      1039.5 1043.0   848.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE A                                       1146.4
    SOLN                      WER1 ISOPAC                 19   .65     12   .65         4        1      442.0   43
    05550 0248001 000 MANNVILLE A                                                    41.18E      3        124
    MANNVILLE              .0003 .0006E .0617 .0019       .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1984-12-31 00/01-01-036-17W4/0 1974-00-00
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------------
                              VO                        1121.9      200    2.70       540   .180   .70   7910 308   .856 10.750
                              WER1 ASSIGN                   58   .70     41   .05        39
    05550 0248098 010                                                                41.18E     39       1606
    MANNVILLE              .0007A .0192 .0009          .62  4608 200 .9110 .0403 .0161 .0051 .0034 .0022 .0008 .0003
    1982-05-31 00/11-12-036-17W4/0 1976-10-04      1120.4 1123.5   845.5 PB
    TCPL
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  UPPER MANNVILLE A                                 1152.9
    SOLN                      WER1 ISOPAC                 32   .65     21   .10        19        6      870.0   37
    05550 0250001 000 U MANN A                                                       41.18E     13        535
    UPPER MANNVILLE .0003 .0006E .0617 .0019       .65  4555 199 .8545 .0473 .0203 .0050 .0044 .0016 .0011 .0013
    1986-12-31 00/01-01-036-17W4/0 1983-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO          -318.1        1125.7     4506    4.97     22395   .195   .70   8030 308   .857 11.809
    ASSOC                     WER1 ISOPAC                2645   .80   2116   .05      2010      860
    05550 0310001 000 L MANN A      CONCURRENT PRODUCTION                                41.18E   1150      47357
    BSL QUARTZ                .0003E                    .62  4613 200
    1983-12-31 00/11-24-036-17W4/0 1971-11-26      1118.0 1124.1   847.0 PB
    PANALTA TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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LEO                          (F)  035-17W4     0555C
  LOWER MANNVILLE C               VO           -326.1          1150.6      317   2.61        827  .182   .65   8150 309  .845 10.501
    ASSOC                      WER1 ISOPAC                                 87   .70         61  .10          55
    05550 0310003 000 L MANN C                                                                  41.18E       55       2265
    BASAL QUARTZ       .0001  .0011A .0268  .0005          .65  4578 203 .8906 .0336 .0246 .0074 .0075 .0049 .0017 .0012
    1982-05-31 00/09-18-036-17W4/0 1977-11-08          1150.0 1154.9  828.8 GO
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
LEO                          POOLS=    23  GIP=       3584 PROD=       2802  IMG=       2649  MGP=        946  RMG=       1703  ENERGY=      68542
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LEOPARD                      (F)  009-20W4     C561C
  BOW ISLAND B                    PD                              803.0     1049   1.17       1227  .150   .50   3470 301  .943  2.607
                             WER1 ISOPAC                                 42   .50         21  .05          20       18
    05610 0213002 000 BOW ISL B                                                                 36.31E        2         73
    U BOW ISLAND       .0039E .0854  .0021          .60  4523 186 .9000 .0060 .0018 .0003 .0004 .0001
    1985-12-31 00/07-24-009-20W4/0 1972-12-12          787.6  792.5  864.4 PB
    TCPL
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LEOPARD                      POOLS=     1  GIP=         42 PROD=         21  IMG=         20  MGP=         18  RMG=          2  ENERGY=         73
-------------------------------------------------------------------------------------------------------------------------------
LEPINE                       (F)  064-03W5     05560
                                VO                              676.1      200   1.30        260  .270   .50   6588 305  .821 10.101
        STRIKE               BER7 ASSIGN                                 26   .75         20  .10          18
    05560 0250098 005                                                                           37.06E       18        667
    UPPER MANN         .0001E .0067  .0065          .69  4632 219 .8017 .1090 .0512 .0074 .0109 .0043 .0008 .0012
    1979-12-29 00/07-14-064-03W5/0 1978-02-15          675.4  676.7  597.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                                VO                              865.9      200   3.09        618  .210   .65   6210 311  .892  8.690
                             BER7 ASSIGN                                 54   .70         38  .10          34
    05560 0336098 005                                                                           37.06E       34       1260
    ELLERSLIE 1        .0002E        .0641          .64  4695 198
    1977-06-30 00/10-26-064-03W5/0 1977-06-29          863.8  868.1  611.4 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
LEPINE                       POOLS=     2  GIP=         80 PROD=         58  IMG=         52  MGP=                     RMG=         52  ENERGY=       1927
-------------------------------------------------------------------------------------------------------------------------------
LESSARD                      (SA) 124-17W5     05635
                                VO  -500.2                      803.0       64   2.13        136  .080   .70   8C10 309  .848  4.868
        STRIKE               BER7 ASSIGN                  B              7   .75          5  .10           5
    05635 0781098 005                                                                           41.18E        5        206
    SULPHUR POINT      .0004A .0413  .0252          .68  4633 207 .8421 .0471 .0194 .0041 .0080 .0067 .0034 .0023
    1982-05-31 00/10-06-124-17W5/C 1974-04-31          801.0  805.0  304.5 GW
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LESSARD                      POOLS=     1  GIP=          7 PROD=          5  IMG=          5  MGP=                     RMG=          5  ENERGY=        206
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LETHBRIDGE (F) 008-21W4 C554C
BOW ISLAND A — VO — 939.4 — 200 — 1.85 — 370 .140 .65 — 3210 303 .948 2.892
WER2 ASSIGN — 11 .75 — 8 .05 — 8
05540 0213060 001 BOW ISLAND A — 37.81E
BOW ISLAND 1 — .0031A — .58 4571 188
1976-06-30 00/06-07-008-21W4/0 1973-10-18 — 932.7 946.1 939.1 PB

BOW ISLAND B — VO — 1016.2 — 128 — 1.23 — 157 .120 .60 — 3450 306 .945 2.443
WER2 ASSIGN — 4 .75 — 3 .05 — 3
05540 0213060 002 BOW ISLAND B — 37.81E
BOW ISLAND 4 — .0031A — .58 4571 188
1982-12-01 00/06-07-008-21W4/0 1973-10-18 — 1015.6 1016.8 939.1 PB

BOW ISLAND C — VO — 1067.1 — 128 — 1.23 — 157 .120 .65 — 3650 308 .945 2.782
WER2 ASSIGN — 4 .75 — 3 .05 — 3
05540 0213060 003 BOW ISLAND C — 37.81E
BOW ISLAND 5 — .0031A — .58 4571 188
1982-12-01 00/06-07-008-21W4/0 1973-10-18 — 1066.2 1068.0 939.1 PB

BOW ISLAND A,B & C
WER2 ASSIGN — 19 .75 — 14 .05 — 14
05540 0213060 999 BI ABC — 37.81E — 14 — 529
BOW ISLAND — .0031A
1982-12-31 00/06-07-008-21W4/0 1973-10-18

LETHBRIDGE POOLS= 1 GIP= 19 PROD= 14 IMG= 14 MGP= RMG= 14 ENERGY= 529

LIEGE (F) 093-21W4 C538C
VO — 337.5 — 200 — 5.00 — 1000 .070 .20 — 2520 292 .948 .362
WER2 ASSIGN — 4 .60 — 2 .05 — 2
05380 0218098 005 — 37.43E — 2 — 75
VIKING — .0001E .0019 .0063 — .56 4654 191 .9914 .0003
1979-12-29 00/07-06-095-21W4/0 1979-03-21 — 335.0 340.0 799.2 PB
PROGAS

WABISKAW B — VO — HEAVY — 313.0 — 16046 — 3.65 — 58568 .297 .65 — 920 294 .981 1.751
WER1 ISOPAC — 1026 .50 — 513 .05 — 487 — 15
05380 0306002 000 WABISKAW B — 36.68E — 472 — 17313
WABISKAW #1 — .0001A .0038 .0197 — .57 4654 193 .9762 .0002
1985-12-31 00/11-12-096-18W4/0 1980-03-16 — 432.3 433.2 725.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIEGE (F) 093-21W4 C538C
WABISKAW C VO +30.5 HEAVY 221.5 4456 1.60 7130 .313 .55 930 283 .978 1.645
WER2 ISOPAC B 117 .70 82 .05 78
05380 0306003 000 WBSKW C 36.68E 78 2861
WABISKAW .0001E .0084 .0187 .58 4681 193 .9721 .0007
1982-12-01 00/06-08-092-19W4/0 1974-03-21 226.8 227.4 532.8 GO
PANALTA PROGAS

VO +314.2 206.2 1743 1.63 2841 .300 .85 920 283 .981 2.403
STRIKE WER1 ISOPAC B 68 .50 34 .05 32
05380 0306098 002 36.68E 32 1174
WABISKAW .0001E .0197 .57 4654 193 .9762 .0002
1985-12-31 00/07-12-092-18W4/0 1985-01-16 204.5 206.1 520.9 GW

VO 267.3 200 1.85 370 .350 .60 860 288 .980 1.820
WER2 ASSIGN 7 .50 4 .05 4
05380 0306098 005 36.68E 4 147
WABISKAW .0002E .0189 .58 4668 192
1976-12-31 00/11-14-093-21W4/0 1976-01-18 266.4 268.2 573.6 PB

VO 208.8 200 3.50 700 .290 .70 900 287 .980 1.847
STRIKE WER2 ASSIGN 13 .50 7 .05 7
05380 0306098 013 36.68E 7 257
WABISKAW .0006 .0004E .0037 .0001 .56 4633 190 .9949 .0003 .0001
1981-09-30 00/10-05-092-18W4/0 1981-01-21 207.0 210.5 524.4 PB

VO +295.7 +285.3 226.8 200 3.70 740 .330 .50 930 287 .982 1.548
ASSOC WER2 ASSIGN 11 .50 6 .05 6
05380 0306098 030 36.68E 6 220
WABISKAW .0001E .57 4599 189
1978-12-31 00/11-28-091-20W4/0 1978-04-02 224.9 228.6 524.3 GO
PANALTA

VO HEAVY 202.9 150 5.50 825 .300 .85 830 288 .978 2.137
WER1 ASSIGN 18 .50 9 .05 9
05380 0306098 035 36.68E 9 330
WABISKAW .0001E .0031 .0232 .58 4614 193 .9735 .0001
1985-12-31 00/07-12-093-18W4/0 1985-01-31 199.7 206.0 517.7 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIEGE (F) 093-21W4 05380
WABISKAW A VO +3.0 229.3 22038 4.35 95865 .303 .45 960 284 .978 1.340
WER2 ISOPAC FE 1285 .50 643 .05 611
05380 0306460 001 WABSK A 36.68E
WABISKAW .0001E .0028 .0228 .71 4664 193 .9743 .0001 .0001
1983-10-31 00/10-04-093-19W4/0 1974-03-07 212.1 215.2 523.9 GW

WABISKAW D VO HEAVY 224.2 2426 3.74 9073 .284 .50 920 283 .980 1.340
WER1 ISOPAC 122 .50 61 .05 58
05380 0306460 002 WABISKAW D 36.68E
WABISKAW .0001A .0030 .0242 .58 4667 193 .9718 .0008 .0001
1986-07-31 00/07-26-091-24W4/0 1979-02-17 233.6 236.0 531.5 PB
KANNGAZ PANALTA

NISKU-U IRE-GROSMNT A VO +25.6 261.8 86210 14.54 1253493 .202 .20 920 300 .982 .359
WER2 ISOPAC B 4500 .40 1800 .05 1710
05380 0306460 003 NI-UIR-GM A 37.06E
NIS-UIRE-GSMT D .0001E .0024 .0243 .59 4693 193 .9722 .0009 .0001 .0001
1984-12-31 00/06-25-089-21W4/0 1974-02-14 243.2 260.3 516.3 GW
PROGAS PANALTA SOQUIP

GROSMONT A VO +27.7 337.8 67154 18.82 1263838 .120 .45 940 291 .980 .506
WER2 ISOPAC B 6395 .40 2558 .05 2430
VO 337.8 7755 9.48 73517 .120 .45 940 291 .980 .506 PROBABLE
186 .40 74 .05 70 .50
05380 0306460 004 GROSMONT A 38.18E
GROSMONT .0001E .0238 .0203 .59 4667 192 .9559
1985-11-30 02/08-32-091-19W4/0 1963-03-22 270.1 295.9 573.9 GW

GROSMONT F VO 236.5 788 7.79 6135 .150 .80 900 289 .981 1.083
WER1 ISOPAC 66 .50 33 .05 31
05380 0306460 005 GROSMONT F 37.06E
GROSMONT C E .0077 .0258 .58 4568 192 .9657 .0007 .0001
1985-12-31 00/11-12-091-21W4/0 1985-01-24 229.8 244.0 506.1 PB
KANNGAZ PANALTA

WBSK-NIS-U IRE-GSMT
WER1 ISOPAC 12554 .42 5169 .05 4910 825
05380 0306460 999 L MANN TO DEV 38.18E 4085 155965
L MANN TO DEV .0001E
1986-09-31 02/08-32-091-19W4/0 1963-03-22

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIEGE (F) 093-21W4 05380
MCMURRAY A VO +284.0 285.0 24435 4.46 108980 .273 .45 900 291 .981 1.101
WER1 ISOPAC FNW 1200 .50 600 .05 570 27
05380 0328001 000 MCMURRAY A 36.68E 543 19917
MCMURRAY .0001A .0066 .0124 .57 4649 192 .9809 .C001
1984-12-31 00/11-12-096-18W4/0 1980-03-16 436.0 439.0 725.6 GW
KANNGAZ

VO 233.9 200 .70 140 .300 .80 950 288 .980 2.297
WER1 ASSIGN 3 .50 2 .05 2
05380 0328098 005 37.43E 2 75
MCMURRAY A .0179 .0001 .56 4620 190 .9817 .0003
1982-12-20 00/11-22-090-20W4/0 1981-03-14 233.5 234.5 520.8 PB
KANNGAZ

VO 230.8 200 .50 100 .300 .70 930 288 .980 1.968
WER1 ASSIGN 2 .50 1 .05 1
05380 0328098 010 36.68E 1 37
MCMURRAY E .0179 .0001 .56 4619 190 .9817 .0003
1982-03-15 00/06-27-090-20W4/0 1982-03-15 230.5 231.0 518.3 PB
KANNGAZ

VO HEAVY 251.4 200 3.20 640 .280 .70 950 290 .978 1.867
WER1 ASSIGN 12 .50 6 .05 6
05380 0328098 020 36.68E 6 220
MCM .0001E .0035 .0250 .58 4669 193 .9709 .0005
1983-12-31 00/06-02-092-19W4/0 1982-02-17 249.8 253.0 530.6 GO

VO 227.8 200 6.50 1300 .330 .65 900 288 .979 1.947
WER1 ASSIGN 25 .50 13 .05 12
05380 0328098 030 36.68E 12 440
MCM .0001E .0037 .0258 .58 4671 193 .9704
1983-12-31 00/10-24-093-19W4/0 1982-02-25 222.0 233.6 520.2 PB

VO +291.4 455.6 128 .70 90 .260 .50 880 298 .983 1.111
WER1 ASSIGN B 1 .50 1 .05 1
05380 0328098 035 36.68E 1 37
MCMURRAY .0001E .0038 .0185 .57 4540 192 .9770 .0004 .0001 .0001
1985-12-31 00/11-09-096-17W4/0 1984-02-10 455.3 456.0 747.4 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
LIEGE	(F) 093-21W4 C538C											
GROSMONT C	VO		246.7	4542	8.51	38652	.170	.80	930	286	.980	1.283
	WER1 ISOPAC		496	.50	248	.05 236		48				
05380 0716003 000	GSMT C					37.06E		188	6967			
GROSMONT D	E .0238 .0223		.59	4672 192	.9529	.0007 .0003						
1985-12-31 00/11-22-090-20W4/0	1981-03-14		245.0	263.0	520.8 PB							
KANNGAZ												
GROSMONT D	VO		274.2	150	4.60	690	.250	.85	960	290	.975	2.052
	WER1 ASSIGN		14	.50	7	.05 7		3				
05380 0716004 000	GROSMONT D					38.18E		4	153			
GROSMONT	E .0001 .0259		.58	4712 194	.9730	.0010						
1985-08-31 00/11-21-089-21W4/0	1975-01-24		271.9	276.5	502.3 PB							
PANALTA												
GROSMONT E	VO		235.2	200	8.50	1700	.180	.80	940	288	.980	1.364
	WER1 ASSIGN		23	.90	21	.05 20		19				
05380 0716005 000	GSMT E					37.06E		1	37			
GROSMONT	E .0241 .0254		.59	4681 193	.9488	.0016 .0001						
1986-12-31 00/14-34-090-20W4/0	1985-02-04		231.0	239.5	518.6 PB							
KANNGAZ												
	VO		257.0	200	6.00	1200	.180	.50	940	289	.979	.850
	WER1 ASSIGN		10	.50	5	.05 5						
05380 0716098 005						38.18E		5	191			
GROSMONT	E .0259		.59	4712 194	.9730	.0010 .0001						
1982-12-31 00/06-31-089-19W4/0	1982-03-19		254.0	260.0	521.0 PB							
KANNGAZ												
	VO		254.9	200	4.90	980	.180	.80	2000	288	.955	2.978
	WER1 ASSIGN		29	.55	16	.05 15						
05380 0716098 007						37.06E		15	556			
GROSMONT D	.0001E .0073 .0238		.58	4661 193	.9688							
1984-12-31 00/06-26-089-20W4/0	1980-03-20		252.5	257.4	523.1 PB							
	VO		250.8	200	12.50	2500	.120	.40	950	289	.978	.459
	WER2 ASSIGN		11	.40	4	.05 4						
05380 0716098 010						37.06E		4	148			
GROSMONT C	E .0001 .0259		.58	4712 194	.9730	.0010						
1982-10-29 00/07-19-090-19W4/0	1981-03-11		244.5	257.0	524.4 PB							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LIEGE (F) 093-21W4 05380
VO 263.9 150 18.30 2745 .120 .20 2000 290 .955 .493
WER1 ASSIGN 14 .55 8 .05 8
05380 0716098 015 37.06E 8 296
GROSMONT .0001E .0064 .0202 .07 4653 193 .9723 .0009 .0001
1985-12-31 00/11-11-090-20W4/0 1985-02-12 254.7 273.0 523.2 PB

VO 241.4 150 7.80 1170 .120 .85 930 288 .978 .958
WER1 ASSIGN 11 .50 6 .05 6
05380 0716098 017 37.06E 6 222
GROSMONT .0001E .0036 .0225 .58 4614 193 .9732 .0006
1985-12-31 00/10-22-090-19W4/0 1985-02-22 237.5 245.3 516.0 PB
PROGAS

VO +275.0 243.8 150 6.40 960 .080 .60 950 288 .977 .461
STRIKE WER1 ASSIGN N 4 .50 2 .05 2
05380 0716098 020 37.06E 2 74
GROSMONT .0001E .0036 .0225 .58 4614 193 .9732 .0006
1985-12-31 00/06-03-091-19W4/0 1985-02-19 240.6 247.0 522.0 GW
PROGAS

VO 252.8 200 2.70 540 .160 .70 950 290 .978 1.067
WER1 ASSIGN 6 .50 3 .10 3
05380 0716098 024 37.06E 3 111
GROSMONT C .0001E .0044 .0267 .58 4672 193 .9682 .0005 .0001
1983-12-31 00/10-16-091-19W4/0 1982-02-10 251.5 254.2 529.0 PB

VO +246.0 545.7 200 5.40 1080 .140 .30 2000 300 .959 .830
STRIKE WER1 ASSIGN B 9 .55 5 .05 5
05380 0716098 030 37.06E 5 185
GROSMONT .0001E .0073 .0238 .58 4661 193 .9688
1983-12-31 00/04-19-094-23W4/0 1982-02-21 543.0 548.4 794.4 GW

VO 493.4 200 3.00 600 .170 .80 2000 294 .958 2.746
WER1 ASSIGN 16 .55 9 .05 9
05380 0716098 045 37.06E 9 334
GROSMONT D .0001E .0073 .0238 .58 4661 193 .9688
1984-12-31 00/11-02-094-23W4/0 1979-03-12 491.9 494.9 770.0 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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LIEGE                (F)  093-21W4     05380
  LEDUC A                 VO  +260.0                    325.0   20040  14.55   291582  .152  .35   900 290   .980   .479
                          WER1 ISOP AC            B       1397   .50     699   .05     664        338
    05380 0720001 000 LEDUC A                                                          37.06E     326      12082
    LEDUC                 .0001A .0053 .0204          .58  4672 193 .9742 .0001
    1985-12-31 00/07-05-095-18W4/0 1980-03-24         341.5  356.2  616.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO  +260.0                    263.9     150  23.90     3585  .150  .85   950 290   .979  1.213
                          WER1 ASSIGN             B        43   .50      22   .05      21        21
    05380 0720098 005                                                                  37.06E      21       778
    LEDUC                 .0001E .0046 .0168          .57  4540 192 .9785
    1985-12-31 00/05-07-094-18W4/0 1984-01-13         252.0  275.9  535.9 GW
-------------------------------------------------------------------------------------------------------------------------------
LIEGE                          POOLS=    29  GIP=     17144 PROD=      7504  IMG=      7132  MGP=      1275  RMG=      5857  ENERGY=    221202
-------------------------------------------------------------------------------------------------------------------------------
LIMESTONE            (F)  033-10W5     05660
  RUNDLE C                VO                          2559.4      440  14.00     6160  .070  .88 24145 356   .912 13.028
                          WER2 ASSIGN              803   .60     482   .15     410        148
    05660 0610003 000 RUNDLE C                                                         38.93E     262      10200
    TURNER VALLEY              A .0015 .0648 .0160  .67  4881 209 .8692 .0335 .0067 .0021 .0016 .0015 .0010 .0021
    1984-12-31 00/04-11-033-10W5/0 1974-07-27        2543.3 2575.6 1476.8 PB
    TCPL
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  RUNDLE D                VO -1860.6                  3587.3      530  16.76     8883  .063  .82 26050 353   .936 11.583
                          WER2 ISOP AC      FNW   00   1029   .85     875  .20     700        179
    05660 0610004 000 RUNDLE D                                                         38.93E     521      20283
    RUNDLE                .0001E .0044 .0650 .0290  .67  4744 203 .8545 .0317 .0073 .0026 .0019 .0015 .0004 .0017
    1984-12-31 00/05-18-034-10W5/0 1975-09-28        3642.1 3689.9 1880.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE A              VO                          3042.2     2000  32.89    65780  .077  .88 24460 356   .899 14.727
                          WER2 ISOP AC             9687   .80     7750  .20     6200
    05660 0610060 001 RUNDLE A       TOP/BASE TVD                                      38.93E
    TURNER VALLEY         .0001E .0041 .0680 .0647  .75  5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
    1986-12-31 00/07-22-033-10W5/0 1975-02-10        3190.0 3237.0 1684.9 PB
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE B              VO                          3161.5     1515   8.87    13438  .069  .80 24460 356   .922 11.698
                          WER2 ISOP AC             1572   .80     1258  .20     1006
                          VO                       3161.5      576  4.36     2511  .069  .80 24460 356   .922 11.698 PROBABLE
                                                      147   .80      118  .20       94                                  .50
    05660 0610060 002 RUNDLE B       TOP/BASE TVD                                      38.93E
    PEKISKO               .0001E .0030 .0795 .0839  .72  4923 210 .8272 .0235 .0061 .0021 .0009 .0026 .0003 .0002
    1986-12-31 00/07-22-033-10W5/0 1975-02-10        3313.5 3340.9 1684.9 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LIMESTONE (F) 033-10W5 05660
RUNDLE A & B
WER2 ISOPAC 11406 .80 9126 .20 7300 2121
05660 0610060 999 RUNDLE AB 38.93E 5179 201618
TURNER VALLEY .0001E .0676
1984-12-31 00/07-22-033-10W5/0 1975-02-10
TCPL

RUNDLE E VO 3232.1 688 30.20 20778 .062 .76 24660 356 .900 10.314
WER1 ISOPAC 2143 .70 1500 .20 1200
05660 0610061 001 RUNDLE E TOP/BASE TVD 38.93E
TURNER VALLEY .0001E .0041 .0680 .0647 .75 5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
1986-12-31 00/05-19-032-09W5/0 1976-02-15 3153.2 3204.4 1532.2 PB

RUNDLE F VO 3395.2 716 5.49 3931 .060 .70 24660 356 .900 9.193
WER1 ISOPAC 361 .70 253 .20 202
05660 0610061 002 RUNDLE F TOP/BASE TVD 38.93E
PEKISKO .0001E .0041 .0680 .0647 .75 5019 214 .8191 .0298 .0068 .0014 .0013 .0008 .0004 .0002
1984-12-31 00/05-19-032-09W5/0 1976-02-15 3282.4 3384.5 1532.2 PB

RUNDLE E & F
WER1 ISOPAC 2504 .70 1753 .20 1402 187
05660 0610061 999 RUNDLE E & F 38.93E 1215 47300
RUNDLE .0001E .0647
1986-12-31 00/05-19-032-09W5/0 1976-02-15
TCPL

VO 3339.0 200 15.00 3000 .046 .50 25300 360 .920 8.994
WER2 ASSIGN 270 .85 230 .10 207
05660 0630098 005 37.81E 207 7827
TURNER VALLEY .0002E .0016 .0490 .0210 .65 4859 207 .8879 .0288 .0080 .0024 .0014 .0015 .0005 .0012
1980-07-31 00/07-03-035-11W5/0 1979-10-09 3325.6 3352.4 1433.8 PB

VO 3836.2 200 30.78 6156 .060 .80 26440 422 .983 8.700
WER2 ASSIGN 536 .80 429 .15 365
05660 0630098 010 37.81E 365 13801
TURNER VALLEY .0002E .0059 .0382 .0647 .71 4723 217 .8052 .0917 .0348 .0063 .0097 .0056 .0018 .0008
1979-12-29 00/11-05-035-11W5/0 1977-11-09 3803.9 3868.5 1661.2 PB
CNG

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LIMESTONE (F) 033-10W5 0566C
WABAMUN A VO 3644.3 1163 20.20 23493 .053 .80 31160 389 .982 9.836
WER2 ISOPAC 2311 .75 1733 .25 1300 537
05660 0658001 000 WABAMUN A 36.68E 763 27987
WABAMUN .0002 .0001A .0057 .0834 .0934 .72 5053 220 .7843 .0242 .0042 .0013 .0011 .0009 .0004 .0010
1985-12-31 00/07-22-033-10W5/0 1975-02-10 3703.0 3737.8 1685.0 PB
TCPL

WABAMUN B VO 3865.8 1168 20.20 23594 .053 .80 31160 389 .942 10.253
WER2 ISOPAC 2419 .50 1210 .35 787 97
05660 0658002 000 WABAMUN B 36.68E 690 25309
WABAMUN A .0060 .1068 .2402 .82 5896 231 .6317 .0118 .0013 .0007 .0007 .0005 .0002 .0001
1984-05-31 00/05-19-032-09W5/0 1976-02-15 3762.5 3824.0 1532.8 PB
TCPL

WABAMUN C VO 3702.5 64 38.40 2458 .060 .80 31400 399 1.024 10.491
WER1 ASSIGN 258 .85 219 .05 208 23
05660 0658003 000 WAB C TOP/BASE TVD 36.68E 185 6786
WABAMUN .0009 .0002E .0158 .57 4618 191 .9699 .0114 .0007 .0002 .0002 .0004 .0001 .0002
1985-12-31 00/03-01-033-10W5/0 1978-07-30 3678.0 3727.0 1633.4 PB
TCPL

NISKU C CP 3911.4 200 24.50 4900 .050 .80 33180 376 .923 10.875
WER1 ASSIGN .85 .30 37.43E
05660 0696003 000 NISKU C
NISKU E .0103 .1430 .1765 .81 5790 240 .6622 .0060 .0009 .0002 .0001 .0002 .0001 .0005
1986-10-31 00/03-01-033-10W5/0 1978-07-30 3891.4 3931.4 1633.4 PB
TCPL

NISKU A VO 3509.8 200 8.64 1728 .060 .80 28980 369 .972 11.029
WER1 ASSIGN 191 .75 143 .35 93
05660 0696260 001 37.43E
NISKU .0003E .0166 .1271 .1567 .80 5226 218 .6930 .0054 .0004 .0002 .0002
1978-12-31 00/12-36-032-10W5/0 1976-04-07 3503.4 3516.2 1514.2 PB

LEDUC A VO 3610.8 200 55.69 11138 .050 .80 31890 364 .989 10.077
WER2 ASSIGN 1122 .75 842 .30 589
05660 0696260 002 37.81E
LEDUC .0001E .0956 .1309 .75 5054 211 .0007 .0004 .0100
1977-12-30 00/12-36-032-10W5/0 1976-04-07 3557.6 3663.9 1514.2 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LIMESTONE (F) 033-10W5 0566C
NISKU A & LEDUC A
WER1 ASSIGN 1313 .75 985 .35 682 227
05660 0696260 999 NIS A&LED A 37.43E 455 17031
NISKU & LEDUC .0003E .1347
1978-12-31 00/12-36-032-10W5/0 1976-04-07
TCPL

NISKU B VO 3842.8 200 20.15 403C .075 .80 31710 361 .942 15.911
WER1 ASSIGN 641 .75 481 .35 313
05660 0696261 001 NISKU B TOP/BASE TVD 37.43E
NISKU A .0103 .1430 .1765 .81 5343 223 .6622 .0060 .0009 .0002 .0001 .0002 .0001 .0005
1986-12-31 00/06-14-033-10W5/0 1976-08-26 3776.2 3805.8 1618.2 PB

LEDUC B VO -2264.0 3913.1 200 25.30 506C .085 .80 31930 362 .893 19.101
WER2 ASSIGN B 967 .85 822 .25 617
05660 0696261 002 LEDUC B TOP/BASE TVD 37.81E
LEDUC .0008A .0098 .0412 .1650 .80 5736 238 .6755 .0069 .0007 .0002 .0002 .0002 .0002 .0001
1986-12-31 00/06-14-033-10W5/0 1976-08-26 3848.2 3883.2 1618.2 GW

NISKU B & LEDUC B
WER1 ASSIGN 1608 .81 1303 .30 930 177
05660 0696261 999 NIS B&LED B 37.43E 753 28185
NISKU & LEDUC .0002E .1765
1986-12-31 00/06-14-033-10W5/0 1976-08-26
TCPL

LEDUC C VO 3870.5 200 24.38 4876 .050 .80 31890 364 .990 10.067
WER2 ASSIGN 491 .75 368 .25 276 52
05660 0720003 000 LEDUC C TOP/BASE TVD 37.81E 224 8469
LEDUC .0003 .0002E .0296 .0956 .1309 .75 5054 211 .7327 .0092 .0007 .0002 .0002 .0002 .0001 .0003
1981-09-30 00/04-11-033-10W5/0 1974-07-27 3817.0 3924.0 1476.8 PB
TCPL

LIMESTONE POOLS= 13 GIP= 24548 PROD= 18713 IMG= 14567 MGP= 3748 RMG= 10819 ENERGY= 414796

LINCBERGH (F) 057-05W4 0558C
VO 341.1 200 .70 140 .300 .60 2620 286 .940 4.989
WER1 ASSIGN 7 .65 5 .05 5
05580 0160098 005 37.43E 5 187
COLORADO E .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0200
1983-12-31 00/10-07-056-06W4/0 1976-09-09 340.8 341.4 616.0 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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LINDBERGH            (F)  057-05W4     0558C
                          VO                      267.1     200    .70      140  .320  .60  2470 284  .948  5.009
                          WER1 ASSIGN                 7   .50      4  .05        4
    05580 0186098 005                                                        35.61E       4       142
    2ND WHITE SP     .0005 .0003A .0702          .59  4553 188 .9118 .0158 .0013 .0001
    1983-12-31 00/12-01-056-05W4/C 1980-01-07   266.8  267.5  600.6 PB
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                          VO                      313.2     200    .90      180  .200  .50  2610 286  .940  2.761
        STRIKE            WER1 ASSIGN                 5   .65      3  .05        3
    05580 0206098 004                                                        37.43E       3       112
    BASE FISH SCALE                E .0312 .0005    .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0200
    1983-12-31 00/07-11-054-03W4/0 1978-03-06   312.7  313.6  565.7 PB
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                          VO                      315.5     200   1.54      308  .250  .50  2500 286  .945  3.289
                          WER1 ASSIGN                10   .65      7  .05        7
    05580 0206098 005                                                        37.06E       7       259
    BASE FISH SCALE          .0003A       .0015     .59  4592 191                .0030 .0006       .0100
    1978-06-30 00/10-08-056-03W4/0 1977-05-27   313.6  317.3  599.8 PB
-------------------------------------------------------------------------------------------------------------------------
  VIKING A               VO                      386.3   36120    .79    28535  .240  .50  2760 293  .944  3.405
                         WER1 ISOPAC                 972   .50    486  .05      462        13
                         VO                      386.3    6260    .67     4194  .240  .50  2760 293  .944  3.405 PROBABLE
                                                    36   .50     18  .05       17                              .25
    05580 0218001 000 VIKING A                                                37.06E     466      17270
    VIKING 1          .0003A .0299 .0008        .57  4606 190 .9630 .0050 .0009 .0001
    1985-11-30 00/07-26-056-05W4/0 1946-07-21   318.2  319.4  560.8 PB
    MIP      PANALTA
-------------------------------------------------------------------------------------------------------------------------
  VIKING B               VO                      358.0    5460    .66     3604  .240  .50  3030 287  .936  3.849
                         WER1 ISOPAC                 139   .70     97  .05       92
    05580 0218002 000 VIKING B                                                37.06E      92       3410
    VIKING #2 SS      .0003A .0232 .0005        .57  4613 190 .9722 .0035 .0003
    1985-11-31 00/06-10-056-05W4/0 1973-12-20   354.8  355.3  595.6 PB
    MIP      PANALTA
-------------------------------------------------------------------------------------------------------------------------
  VIKING C               VO                      356.0    6116    .63     3853  .253  .50  3020 288  .933  4.043
                         WER1 ISOPAC                 156   .70    109  .05      104
    05580 0218003 000 VIKING C                                                37.06E     104       3854
    VIKING #3 SS      .0003A .0307 .0004        .57  4602 190 .9642 .0037 .0005
    1985-11-31 00/06-29-055-04W4/0 1973-06-08   338.9  339.9  585.8 PB
    MIP      PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VIKING E VO 361.6 2053 .61 1252 .260 .50 3100 287 .932 4.284
WER1 ISOPAC 54 .70 38 .05 36
05580 0218005 000 VIKING E 37.43E 36 1347
VIKING #1 .0001 A .0314 .54 4602 190 .9610 .0066 .0008 .0001
1982-12-01 00/02-21-057-05W4/0 1949-10-11 376.1 377.0 632.8 PB
TCPL

VIKING F VO 429.4 371 .48 178 .230 .50 3190 289 .925 3.903
WER1 ISOPAC 7 .70 5 .05 5
05580 0218006 000 VIKING F 37.06E 5 185
VIKING #3 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1981-09-30 00/11-29-055-05W4/0 1973-12-02 435.9 436.5 661.1 PB
PANALTA

VIKING H VO +204.2 430.2 255 .39 99 .259 .50 3330 288 .931 4.574
WER1 ISOPAC FE 5 .65 3 .05 3
05580 0218008 000 VIKING H 37.06E 3 111
VIKING #1 SAND .0023A .0367 .0030 .57 4594 189 .9529 .0044 .0006 .0001 .0001 .0001 .0001 .0001
1982-05-31 00/02-30-053-05W4/0 1980-06-18 430.0 430.8 641.2 PB
PANALTA

VIKING I VO 419.4 452 .43 194 .250 .50 3120 289 .925 4.149
WER1 ISOPAC 8 .70 6 .05 6
05580 0218009 000 VIKING I 37.06E 6 222
VIKING #2 SS .0003A .0242 .0005 .61 4602 198 .9167 .0333 .0148 .0059 .0038
1985-11-31 00/11-29-055-05W4/0 1973-12-02 432.5 433.1 661.1 PB
PANALTA

VIKING J VO 406.2 1268 .56 710 .237 .45 3400 288 .929 3.854
WER1 ISOPAC 27 .70 19 .05 18 10
05580 0218010 000 VIKING J 37.06E 8 296
VIKING .0003A .0299 .0008 .57 4606 190 .9630 .0050 .0009 .0001
1982-12-01 00/07-11-054-05W4/0 1976-05-28 409.3 410.6 623.3 PB
PANALTA

VIKING K VO 340.3 200 .50 100 .220 .50 2850 287 .969 3.206
WER1 ASSIGN 3 .65 2 .05 2 1
05580 0218011 000 VIK K 37.06E 1 37
VIKING .0001 .0008A .0283 .57 4602 159 .9675 .0030 .0003
1982-12-31 00/06-20-056-05W4/0 1979-07-26 340.0 340.5 578.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4	05580												
VIKING M	VO +220.1			416.3	1668	.59	984	.255	.50	3330	290	.932	4.467	
	WER1 ISOPAC		N	44	.65	29	.05	28						
05580 0218013 000	VIKING M							37.06E		28	1038			
VIKING	.0003A .0333			.58	4604	190	.9539	.0089	.0002					
1985-12-31 00/06-29-054-05W4/0	1973-07-28			407.5	408.4	622.4	PB							
PANALTA														
VIKING N	VO			421.7	2176	.63	1371	.241	.50	3350	289	.927	4.285	
	WER1 ISOPAC			59	.65	38	.05	36						
05580 0218014 000	VIKING N							37.06E		36	1334			
VIKING #1 SS	.0007A .0338 .0013			.58	4602	191	.9441	.0172	.0027 .0001 .0001					
1985-11-31 00/10-06-056-06W4/0	1976-05-24			412.7	413.6	630.3	PB							
PANALTA														
VIKING O	VO			459.9	232	.61	142	.260	.50	3350	290	.932	4.582	
	WER1 ISOPAC			7	.70	5	.05	5						
05580 0218015 000	VIKING O							37.06E		5	185			
VIKING #1 SS	.0003A .0333 .0015			.57	4604	190	.9539	.0089	.0019 .0002					
1985-11-31 00/04-21-055-06W4/0	1979-06-15			468.7	469.8	668.7	PB							
PANALTA														
	VO			450.5	200	.90	180	.240	.55	3360	291	.932	4.651	
	WER1 ASSIGN ABAND			8	.70	6	.05	6						
05580 0218098 002								37.06E		6	222			
VIKING #1	.0003E .0327			.57	4613	190	.9611	.0059	.0002					
1979-12-29 00/10-23-053-06W4/0	1973-09-20			449.9	451.1	648.3	PB							
	WER1 ISOPAC													
	VO			412.2	298	.45	134	.220	.50	3360	289	.930	3.911	PROBABLE
				3	.70	2	.05	2						.50
05580 0218098 003								37.06E		2	74			
VIKING #3 SS	.0003A .0333 .0015			.58	4604	190	.9539	.0089	.0019 .0002					
1979-12-29 00/03-06-054-04W4/0	1978-12-21			408.4	409.0	613.5	PB							
PANALTA														
	VO			353.2	200	.90	180	.390	.50	2460	286	.941	5.069	
STRIKE	WER1 ASSIGN			9	.65	6	.05	6						
05580 0218098 004								37.43E		6	225			
VIKING	E .0312 .0005			.57	4571	192	.9380	.0245	.0049 .0002 .0002		.0200			
1983-12-31 00/07-11-054-03W4/0	1978-03-06			352.7	353.6	565.7	PB							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — NC4 — C5 — C6 — C7
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 444.3 200 .60 120 .350 .50 3420 289 .925 6.367
WER1 ASSIGN 8 .70 6 .05 6
05580 0218098 005 37.06E 6 222
VIKING .0001A .0327 .57 4601 190 .9611 .0059 .0002
1981-11-30 00/07-24-054-06W4/0 1980-07-04 444.0 444.6 656.0 PB
PANALTA

WER1 ISOPAC ABAND
VO 406.6 384 .40 154 .240 .50 3040 288 .938 3.840 PROBABLE
3 .70 2 .05 2 .50
05580 0218098 006 37.06E 2 74
VIKING #3 SS .0003A .0307 .0004 .57 4602 190 .9642 .0037 .0005
1979-12-29 00/10-30-054-04W4/0 1964-10-31 400.8 402.3 613.6 PB
PANALTA

WER1 ISOPAC
VO 380.4 1275 .52 663 .220 .50 3170 288 .934 3.687 PROBABLE
12 .70 8 .05 8 .50
05580 0218098 007 37.06E 8 296
VIKING #3 SS .0003A .0333 .0015 .58 4604 190 .9539 .0089 .0019 .0002
1979-12-29 00/07-34-054-04W4/0 1978-09-24 383.0 384.0 604.0 PB
PANALTA

VO 435.6 128 .80 102 .320 .50 3290 288 .927 5.607
STRIKE WER1 ASSIGN 6 .70 4 .05 4
05580 0218098 008 37.06E 4 148
VIKING #1 .0002E .0319 .0002 .57 4476 189 .9570 .0078 .0018 .0005 .0001
1985-12-31 00/08-31-054-06W4/0 1984-06-16 435.2 436.0 645.7 PB
PANALTA

VO 416.2 144 .43 62 .258 .50 3210 289 .932 4.372
WER1 ISOPAC 3 .70 2 .05 2
05580 0218098 009 37.06E 2 74
VIKING 1ST SS .0003A .0333 .0015 .57 4604 190 .9539 .0089 .0019 .0002
1985-11-31 00/10-16-054-05W4/0 1979-09-05 421.4 422.3 637.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
VO 446.5 200 1.00 200 .260 .50 3330 290 .932 4.555
WER1 ASSIGN 9 .65 6 .05 6
05580 0218098 010 37.06E 6 222
VIKING 1ST SS .0003E .0253 .0006 .57 4612 190 .9678 .0061
1979-12-29 00/10-01-054-06W4/0 1979-08-01 446.0 447.0 660.8 PB
PANALTA

WER1 ISOPAC
VO 412.4 270 .45 122 .240 .50 3310 288 .931 4.213 PROBABLE
3 .70 2 .05 2 .50
05580 0218098 011 37.06E 2 74
.0003A .0333 .0015 .58 4604 190 .9539 .0089 .0019 .0002
1979-12-29 00/06-29-054-05W4/0 1973-07-28 413.6 415.1 622.4 PB
PANALTA

VO 412.0 16 .70 11 .280 .50 3230 288 .932 4.791
WER1 ASSIGN 1 .70 1 .05 1
05580 0218098 012 37.43E 1 37
VIKING #1 .0009E .0343 .0002 .58 4525 189 .9525 .0104 .0015 .0001 .0001
1985-12-31 00/12-05-055-05W4/0 1984-01-18 411.6 412.3 638.5 PB
PANALTA

VO 374.5 164 .63 103 .245 .50 3060 288 .934 3.963
WER1 ISOPAC 4 .70 3 .05 3
05580 0218098 013 37.06E 3 111
VIKING #3 SS .0003A .0315 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1983-12-31 00/10-11-055-05W4/0 1973-11-25 392.6 393.5 616.3 PB

WER1 ISOPAC ABAND
VO 413.2 421 .57 240 .210 .50 3250 289 .931 3.607 PROBABLE
4 .70 3 .05 3 .50
05580 0218098 014 37.06E 3 111
VIKING #3 SS .0003E .0307 .0004 .57 4602 190 .9642 .0037 .0005
1979-12-29 00/11-29-053-04W4/0 1976-03-27 410.9 412.4 606.2 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-C5W4 05580												
	VO			369.9	160	.41		66 .232	.50	2940	287	.934	3.618
	WER1 ISOPAC			2	.65	1	.05	1					
05580 0218098 015								37.06E		1		37	
VIKING #2	.0003E .0202			.58	4622	194	.9445	.0340 .0010					
1982-08-31 00/06-17-055-04W4/0 1981-07-31				367.5	368.0	608.7	PB						
	VO			484.2	187	.61		114 .260	.50	3010	291	.937	4.081
	WER1 ISOPAC ABAND			5	.70	4	.05	4					
05580 0218098 018								37.06E		4		148	
VIKING #3 SS	.0003A .0312 .0005			.57	4571	192	.9380	.0245 .0049	.0002	.0002	.0002		
1981-09-30 00/06-33-055-06W4/0 1976-07-17				449.6	451.1	656.5	PB						
PANALTA													
	VO			394.2	200	.50		100 .300	.50	3100	288	.933	4.921
	WER1 ASSIGN			5	.70	4	.05	4					
05580 0218098 019								37.06E		4		148	
VIKING #2	.0001 .0002A .0356			.57	4596	189	.9613	.0026 .0002					
1981-12-31 00/11-01-055-05W4/0 1981-06-17				394.0	394.5	613.9	PB						
PANALTA													
	VO			378.3	426	.42		179 .240	.50	3200	288	.930	4.077
	WER1 ISOPAC			7	.70	5	.05	5					
05580 0218098 020								37.43E		5		187	
VIKING #1	.0004A .0364			.57	4594	189	.9597	.0026 .0005	.0001	.0002			
1981-06-31 02/06-12-054-04W4/0 1976-12-18				379.7	380.6	587.3	PB						
PANALTA													
	VO +219.0			453.7	128	.80		102 .240	.50	3400	290	.926	4.321
	WER1 ASSIGN	B		4	.70	3	.05	3					
05580 0218098 021								37.06E		3		111	
VIKING #1	.0002E .0281			.57	4606	190	.9665	.0052					
1982-12-01 00/06-11-055-06W4/0 1980-11-07				453.3	454.1	673.1	GW						
PANALTA													
	VO			418.2	106	.69		73 .230	.50	3348	290	.932	4.051
	WER1 ISOPAC			3	.65	2	.05	2					
05580 0218098 023								37.06E		2		74	
VIKING #1	.0007A .0632 .0024			.59	4566	188	.9293	.0039 .0003	.0001	.0001			
1982-12-01 00/07-24-055-06W4/0 1976-05-25				415.7	416.7	640.4	GW						
PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GOR / Z / PCT / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / TOP / BASE / KB / TYPE
LINDBERGH	(F) 057-05W4	0558C		
	VO		327.4 200 .62 124 .180 .50 3520 289 .925 3.370	
	WER1 ASSIGN		4 .70 3 .05 3	
05580 0218098 025			37.06E 3 111	
VIKING 2	.0003A		.58 4578 192	
1977-06-30 00/08-34-056-04W4/0 1976-12-15			327.1 327.7 576.7 PB	
MIP				
	VO		448.3 200 .70 140 .250 .50 3360 290 .930 4.429	
	WER1 ASSIGN		6 .70 4 .05 4	
05580 0218098 026			37.43E 4 150	
VIKING .0001	.0003A .0400		.58 4591 190 .9448 .0114 .0033 .0001	
1982-12-31 00/02-24-053-06W4/0 1981-12-11			448.0 448.7 647.5 PB	
PANALTA				
	VO		433.5 64 .60 38 .240 .50 3220 289 .932 4.080	
	WER1 ASSIGN		2 .70 1 .05 1	
05580 0218098 027			37.06E 1 37	
VIKING #2	.0003A .0283		.57 4605 189 .9704 .0007 .0001	
1983-04-30 00/03-25-055-06W4/0 1982-06-29			433.2 433.8 655.6 PB	
PANALTA				
	VO		329.8 200 .70 140 .240 .50 3210 286 .968 3.957	
	WER1 ASSIGN		6 .55 3 .05 3	
05580 0218098 029			37.06E 3 111	
VIKING #2 .0001	.0008A .0283		.57 4602 159 .9675 .0030 .0003	
1983-12-31 00/06-15-056-03W4/0 1979-12-19			329.0 330.6 580.9 PB	
	VO		331.3 200 1.24 248 .180 .50 3520 286 .922 3.417	
	WER1 ASSIGN		8 .70 6 .05 6	
05580 0218098 030			37.06E 6 222	
VIKING 3	.0003A		.58 4578 192	
1977-06-30 00/08-34-056-04W4/0 1976-12-15			330.7 331.9 576.9 PB	
MIP				
	VO		334.3 231 .39 90 .240 .50 3100 286 .929 3.982	
	WER1 ISOPAC		4 .70 3 .05 3	
05580 0218098 031			37.06E 3 111	
VIKING #3 SS	.0003A .0312 .0005		.57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002	
1981-09-30 00/10-08-056-05W4/0 1976-09-21			307.2 308.2 542.2 PB	

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-C5W4 C558C
VO 379.5 200 .70 140 .260 .50 2950 288 .938 4.037
WER1 ASSIGN 6 .50 3 .05 3
05580 0218098 033 37.06E 3 111
VIKING #2 .0001 .0002A .0356 .57 4596 189 .9613 .0026 .0002
1983-12-31 00/06-31-056-04W4/C 1982-12-18 378.7 380.2 621.7 PB

VO 383.0 200 .90 180 .260 .50 2950 288 .938 4.037
WER1 ASSIGN 7 .50 4 .05 4
05580 0218098 034 37.06E 4 148
VIKING #3 .0003A .0333 .0015 .57 4604 190 .9539 .0089 .0019 .0020
1983-12-31 00/06-31-056-04W4/C 1982-12-01 382.4 383.6 621.7 PB

VO 340.2 128 .90 115 .230 .50 2900 287 .937 3.527
WER1 ASSIGN 4 .65 3 .05 3
05580 0218098 035 37.43E 3 112
VIKING #1 .0003A .0245 .57 4613 189 .9701 .0044 .0004 .0002 .0001
1982-12-01 00/11-29-056-05W4/C 1980-10-17 339.5 340.8 580.9 PB

VO 323.7 200 .61 122 .240 .50 3040 286 .934 3.884
WER1 ASSIGN 5 .55 3 .05 3
05580 0218098 036 37.06E 3 111
VIKING #1 .0002 .0001A .0607 .0027 .59 4575 190 .9145 .0189 .0027 .0002
1983-12-31 00/08-34-056-04W4/0 1976-12-15 323.4 324.0 576.7 PB
MIP

VO 364.2 200 .60 120 .240 .50 3120 288 .932 3.967
WER1 ASSIGN 5 .55 3 .05 3
05580 0218098 037 37.06E 3 111
VIKING #1 .0004A .0356 .57 4596 189 .9597 .0026 .0005 .0001 .0002
1983-12-31 00/10-36-056-04W4/0 1974-07-31 363.9 364.5 619.6 PB
MIP

VO 358.0 128 .60 77 .260 .50 3070 286 .942 4.213
WER1 ASSIGN 3 .65 2 .05 2
05580 0218098 039 37.06E 2 74
VIKING #2 .0003A .0542 .58 4572 187 .9454 .0001
1983-12-31 00/03-13-055-04W4/0 1979-12-12 357.2 358.7 586.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4	0558C										
	VO		339.0	200	.70		140 .240	.50	2910	286	.935	3.714
	WER1 ASSIGN ABAND			5 .65	3 .10		3					
05580 0218098 040							37.06E	3	111			
VIKING #1	.0002 .0001A .0607 .0027		.59	4575 190	.9145	.0189 .0027 .0002						
1981-06-30 00/10-32-056-05W4/0	1979-07-31		338.6	339.3	580.0 PB							
	VO		343.8	128	.30		38 .290	.50	3010	286	.935	4.642
	WER1 ASSIGN			2 .65	1 .05		1					
05580 0218098 041							37.06E	1	37			
VIKING #3	.0001A .0292		.57	4607 190	.9592	.0113 .0002						
1983-12-31 00/06-21-055-04W4/0	1979-11-29		343.7	344.0	579.7 PB							
	VO		400.0	32	1.00		32 .220	.50	3100	288	.934	3.605
	WER1 ASSIGN			1 .65	1 .05		1					
05580 0218098 042							32.06E	1	32			
VIKING #3	.0001 .0003E .0400		.57	4596 189	.9613	.0026 .0002						
1983-12-31 00/13-02-055-05W4/0	1981-11-20		399.5	400.5	619.7 PB							
PANALTA												
	VO		409.8	64	.60		38 .220	.50	3350	288	.928	3.921
	WER1 ASSIGN			1 .65	1 .05		1					
05580 0218098 043							37.06E	1	37			
VIKING #1	.0007E .0632 .0024		.59	4566 188	.9293	.0039 .0003 .0001 .0001						
1983-12-31 00/15-06-055-05W4/0	1982-01-07		409.5	410.1	635.6 PB							
PANALTA												
	VO		417.3	200	.70		140 .210	.50	3250	290	.932	3.591
	WER1 ASSIGN			5 .65	3 .05		3					
05580 0218098 044							37.06E	3	111			
VIKING #2	.0003E .0307 .0004		.57	4602 190	.9642	.0037 .0005						
1983-12-31 00/07-17-055-05W4/0	1981-06-15		417.0	417.7	644.0 PB							
	VO		380.2	128	1.50		192 .250	.50	3170	288	.937	4.176
	WER1 ASSIGN			8 .65	5 .05		5					
05580 0218098 045							37.06E	5	185			
VIKING #3	.0008A .0336 .0006		.57	4598 189	.9605	.0040 .0040		.0001				
1983-12-31 00/08-26-055-05W4/0	1982-02-03		379.5	381.0	617.3 PB							
PANALTA												

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 443.6 200 .80 160 .240 .50 4510 291 .906 5.838
WER1 ASSIGN 9 .75 7 .05 7
05580 0218098 046 37.06E 7 259
VIKING #2 SS .0003A .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1979-12-29 00/11-01-056-06W4/0 1979-07-26 443.2 444.0 674.3 PB

VO 442.5 32 .60 19 .300 .50 3230 289 .930 5.126
WER1 ASSIGN 1 .70 1 .05 1
05580 0218098 047 37.06E 1 37
VIKING #3 SD. .0003 .0003E .0287 .0011 .57 4571 190 .9639 .0044 .0003
1985-11-31 00/04-36-055-06W4/0 1981-05-30 442.2 442.8 664.5 PB
PANALTA

VO 421.4 128 .80 102 .230 .50 2940 288 .937 3.563
WER1 ASSIGN 4 .65 3 .05 3
05580 0218098 048 37.06E 3 111
VIK #3 .0003A .0308 .0052 .58 4617 191 .9509 .0100 .0028
1983-12-31 00/03-22-056-06W4/0 1981-08-13 421.0 421.8 647.2 PB
PANALTA

VO 411.5 148 .46 68 .244 .45 3220 285 .929 3.798
WER1 ISOPAC 3 .70 2 .05 2
05580 0218098 049 37.06E 2 74
VIKING #1 SS A .0286 .57 4608 190 .9629 .0073 .0009
1985-11-30 00/06-04-055-05W4/0 1973-11-13 412.1 412.7 630.6 PB
PANALTA

VO 375.2 128 .60 77 .180 .50 3300 288 .929 3.157
WER1 ASSIGN 2 .70 1 .05 1
05580 0218098 050 37.06E 1 37
VIKING #1 SS .0007E .0338 .0013 .58 4602 191 .9441 .0172 .0027 .0001 .0001
1985-11-31 00/07-24-056-07W4/0 1977-01-17 374.9 375.5 594.4 PB
PANALTA

VO 378.9 200 .60 120 .240 .50 3300 288 .927 4.218
WER1 ASSIGN 5 .70 4 .05 4
05580 0218098 052 37.06E 4 148
VIKING #2 SS .0003E .0312 .0005 .57 4571 192 .9380 .0245 .0049 .0002 .0002 .0002
1979-12-29 00/07-24-056-07W4/0 1977-01-07 378.6 379.2 594.4 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV / RMG / ENERGY	SL	POR	GSAT / MGP / STOIP	PI	T	Z	GOR	M3/M3 PCT
LINDBERGH	(F) 057-05W4	0558C																													
	VO										380.7		200		1.00			200	.250	.70	2990	287	.930	5.575							
	WER1 ASSIGN												11	.55	6	.05				6											
05580 0218098 060																				37.06E		6		222							
VIKING	.0003A							.61	4599	198																					
1983-12-31 00/11-11-058-05W4/0	1961-10-31							379.5	381.9		649.2 PB																				
	VO										386.7		200		.70			140	.310	.50	3000	288	.931	4.932							
	WER1 ASSIGN												7	.70	5	.05				5											
05580 0218098 065																				37.43E		5		187							
VIKING	.0004E	.0364						.57	4594	189	.9597	.0026	.0005	.0001	.0002																
1982-12-31 00/06-05-056-05W4/0	1979-12-11							386.2	387.2		618.5 PB																				
	VO										382.8		200		.50			100	.290	.50	3000	288	.931	4.614							
	WER1 ASSIGN												5	.70	4	.05				4											
05580 0218098 070																				37.43E		4		150							
VIKING	.0004E	.0364						.57	4594	189	.9597	.0026	.0005	.0001	.0002																
1982-12-31 00/06-05-056-05W4/0	1979-12-11							382.5	383.1		618.5 PB																				
	VO										316.3		428		.67			287	.225	.50	3100	286	.932	3.721							
	WER1 ISOPAC												11	.55	6	.05				6											
05580 0218098 080																				37.06E		6		222							
VIKING	.0003A	.0312	.0005					.57	4571	192	.9380	.0245	.0049	.0002	.0002	.0002															
1983-11-30 00/16-24-056-06W4/0	1980-11-14							310.5	312.0		549.7 PB																				
PANALTA																															
	VO										315.0		264		.39			103	.207	.50	2420	285	.945	2.645							
	WER1 ISOPAC												3	.50	2	.05				2											
05580 0218098 085																				36.55E		2		73							
VIKING	.0003	.0001A	.0289	.0057				.57	4593	190	.9542	.0071	.0001																		
1983-11-30 00/07-25-056-06W4/0	1979-07-20							352.5	353.5		591.3 PB																				
PANALTA																															
	VO										377.1		200		.70			140	.280	.50	3190	288	.932	4.732							
	WER1 ASSIGN												7	.70	5	.05				5											
05580 0218098 100																				37.06E		5		185							
VIKING #2	.0007	.0002A	.0342					.57	4596	190	.9557	.0080	.0010	.0002																	
1983-12-31 00/02-25-057-04W4/0	1980-10-15							376.8	377.5		636.5 PB																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION		DRILL DATE			TOP	BASE		KB	TYPE							
LINDBERGH	(F) 057-05W4	0558C															
				VO			368.8		128	.80		102	.240	.50	2470	288	.945	3.097
	WER1 ASSIGN							3	.60	2	.05	2						
05580 0218098 120												37.06E		2		74		
VIKING #2			E	.0152	.0005		.57	4626	192	.9700	.0136	.0005	.0002					
1983-12-31 00/07-28-057-05W4/0			1980-11-20				368.4	369.2	624.8	PB								
TCPL																		
				VO			372.4		200	.80		160	.270	.50	3080	288	.937	4.382
STRIKE	WER1 ASSIGN							7	.70	5	.05	5						
05580 0218098 125												37.06E		5		185		
VIKING #1		.0007	.0002E	.0342			.57	4626	190	.9557	.0080	.0010	.0002					
1984-05-31 00/15-11-058-04W4/0			1980-10-22				372.0	372.8	634.9	PB								
				VO			432.0		200	.80		160	.190	.50	2310	290	.951	2.263
	WER1 ASSIGN							4	.60	2	.05	2						
05580 0248098 005												37.43E		2		75		
MANN		.0003A	.0097				.56	4626	191	.9823	.0069	.0004	.0002	.0002				
1979-12-29 00/06-26-057-05W4/0			1979-03-07				431.6	432.4	646.7	PB								
				VO	+133.7		469.5		200	1.00		200	.300	.70	3290	290	.928	7.301
ASSOC	WER1 ASSIGN							15	.70	11	.05	10						
05580 0250098 015												38.18E		10		382		
UPPER MANN		.0006A	.0163	.0032			.57	4578	193	.9795	.0004							
1980-07-31 00/07-34-054-04W4/0			1978-09-24				468.6	470.3	604.0	GO								
PANALTA																		
				VO			501.3		200	.90		180	.300	.60	3147	290	.931	5.567
STRIKE	WER1 ASSIGN							11	.70	8	.05	8						
05580 0250098 050												38.18E		8		305		
UPPER MANNVILLE		.0001A	.0018	.0006			.57	4578	193	.9143	.0199	.0036	.0007					
1980-07-31 00/10-10-054-06W4/0			1977-07-01				500.8	501.7	643.4	PB								
				VO	+183.9		393.6		948	1.48		1403	.330	.65	2960	287	.924	6.809
	WER1 ISOPAC					B		96	.70	67	.05	64						
05580 0250098 070												37.43E		64		2396		
UPPER MANNVILLE		.0003A					.60	4613	195	.9498	.0293	.0011	.0005	.0001	.0001			
1984-12-31 00/11-06-056-04W4/0			1978-09-14				394.2	397.0	580.9	GW								
MIP PANALTA																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7												
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE												
LINDBERGH	(F) 057-05W4 05580												
COLONY B	PD HEAVY		399.0	1362	3.21		4372	.292	.65	2790	288	.941	5.557
	WER1 ISOP AC		373	.75	280	.05	266		197				
05580 0256002 000 COLONY B							37.43E		69	2583			
CHANNEL COLONY	A .0175 .0003	.57	4623	191	.9684	.0125	.0005	.0009					
1984-09-30 00/02-21-057-05W4/0 1949-10-11		419.7	421.2	632.8	GO								
TCPL													
COLONY C	PD +224.0		424.3	1696	1.74		2951	.280	.60	2660	289	.943	4.633
	WER1 ISOP AC	B	183	.60	110	.05	105		83				
05580 0256003 000 COLONY C							37.43E		22	823			
COLONY I	.0002A .0137 .0030	.57	4633	192	.9724	.0090	.0005	.0002	.0001	.0003	.0002	.0004	
1985-12-31 00/11-11-058-05W4/0 1961-10-31		422.4	425.5	649.2	GW								
COLONY D	MB		497.1	272	.90		245	.200	.60	2820	293	.931	3.540
	WER1 ISOP AC		48	.70	34	.05	32		23				
05580 0256004 000 COLONY D							37.43E		9	337			
COLONY	.0003A	.60	4626	199									
1976-06-30 00/11-07-058-05W4/0 1961-01-14		496.2	498.0	698.0	PB								
COLONY E	MB +179.5		392.9	343	1.81		621	.300	.60	4390	288	.907	8.603
	WER1 ISOP AC	B	93	.70	65	.05	62		38				
05580 0256005 000 COLONY E							37.43E		24	898			
LOWER COLONY	.0002A .0090	.56	4626	191	.9867	.0035	.0003	.0002	.0001				
1985-08-31 00/09-23-056-05W4/0 1947-07-03		381.6	385.6	564.5	PB								
COLONY F	VO HEAVY		467.6	1222	1.40		1711	.280	.60	3060	290	.933	5.403
	WER1 ISOP AC		92	.65	60	.05	57		10				
05580 0256006 000 COLONY F							37.43E		47	1759			
COLONY I	.0002E .0137 .0030	.57	4633	192	.9724	.0009	.0005	.0002	.0001	.0003	.0002	.0004	
1983-12-31 00/04-18-058-05W4/0 1964-07-09		476.1	483.1	696.2	PB								
MIP													
COLONY J	PD		421.3	274	.88		241	.270	.60	2920	289	.942	4.941
	WER1 ISOP AC		29	.65	19	.05	18		16				
05580 0256010 000 COLONY J							37.43E		2	75			
COLONY #2 SS	.0003A .0692 .0005	.58	4558	186	.9302	.0001							
1983-12-31 00/11-36-054-04W4/0 1978-11-22		418.0	423.7	600.6	PB								
PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GCI	OWI / AQUIFER	MFD	GIP	AREA	REC	PAY	PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LINDBERGH	(F) 057-05W4		0558C																	
COLONY K	VQ		HEAVY			452.9		200		8.80		1760	.340	.50	3170	291		.936		10.128
	WERI ASSIGN					178		.65		116	.05	110		40						
05580 0256011 000	COLONY K											37.43E		70		2620				
COLONY CHANNEL	.0003A				.57	4606	191													
1983-12-31 00/07-11-054-05W4/0	1976-05-28				448.4	457.2	623.3	GO												
PANALTA																				
COLONY L	PD					478.6		200		1.20		240	.300	.70	3116	290		.932		6.885
	WERI ASSIGN					41		.70		29	.05	28		24						
05580 0256012 000	COLONY L											38.18E		4		153				
COLONY	.0001A	.0121	.0017		.57	4578	193	.9807	.0048	.0006										
1983-12-31 00/06-20-055-05W4/0	1978-12-16				478.0	479.2	653.1	PB												
PANALTA																				
COLONY M	VQ		HEAVY			463.4		389		1.72		669	.290	.60	3160	290		.932		5.785
	WERI ISOPAC					39		.70		27	.05	26		3						
05580 0256013 000	COLONY M											38.18E		23		878				
COLONY	.0003E	.0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034							
1980-07-31 00/10-30-054-05W4/0	1978-09-07				468.6	472.2	637.1	GO												
PANALTA																				
COLONY N	VQ					384.6		508		1.86		945	.300	.70	2792	288		.940		6.159
	WERI ISOPAC					58		.70		41	.05	39								
05580 0256014 000	COLONY N											37.43E		39		1460				
COLONY	.0003A	.0152			.56	4619	191	.9743	.0096	.0001										
1981-09-30 00/11-12-056-05W4/0	1977-03-10				374.9	380.7	581.6	PB												
MIP																				
COLONY S	VQ		HEAVY			455.8		538		1.99		1071	.315	.55	3130	289		.932		5.725
	WERI ISOPAC					61		.70		43	.05	41								
05580 0256019 000	COLONY S											37.43E		41		1535				
COLONY #1	.0003A	.0345	.0010		.56	4626	191	.9444	.0180	.0019										
1985-11-30 00/06-21-054-05W4/0	1975-08-16				451.4	452.9	623.6	PB												
COLONY W	VQ		HEAVY			485.5		596		2.32		1383	.304	.75	3670	291		.913		8.957
	WERI ISOPAC					124		.70		87	.05	83		74						
05580 0256023 000	COLONY W											37.43E		9		337				
COLONY	.0002A	.0073			.60	4638	199	.9270	.0526	.0112	.0016	.0001								
1982-05-31 00/10-01-054-06W4/0	1979-08-01				488.0	495.0	660.8	GO												
PANALTA																				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 05580
COLONY Z PD HEAVY 368.3 484 1.90 920 .276 .70 2900 288 .938 5.898
WER1 ISOPAC 192 .60 115 .05 109 69
05580 0256026 000 COLONY Z 38.18E 40 1527
COLONY #1 .0004A .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001 .0001 .3400
1986-12-31 00/07-32-055-04W4/0 1978-09-08 356.3 363.0 568.1 GO
PANALTA

COLONY BB PD +216.2 440.3 200 2.70 540 .280 .70 4910 290 .897 10.521
WER1 ASSIGN B 21 .75 16 .05 15 13
05580 0256028 000 COLONY BB 37.43E 2 75
COLONY .0002E .0137 .0030 .57 4633 192 .9724 .0009 .0005 .0002 .0001 .0003 .0002 .0004
1986-12-31 A0/03-09-058-05W4/0 1977-06-27 438.9 441.7 657.8 GW

COLONY DD CP 450.4 128 3.10 397 .310 .55 3130 290 .931 5.621
WER1 ASSIGN 5 .65 3 .05 3 3
05580 0256030 000 COLONY DD 37.43E
COLONY .0001 .0002E .0170 .57 4621 191 .9712 .0109 .0006
1986-12-31 00/05-20-053-04W4/0 1982-07-01 448.9 452.0 612.9 PB
PANALTA

COLONY EE VO -100.6 411.8 794 1.60 1270 .304 .70 2790 289 .939 6.222
WER1 ISOPAC FS 79 .50 40 .05 38
05580 0256031 000 COL EE 37.43E 38 1422
COLONY #2 .0002A .0196 .0016 .57 4623 192 .9627 .0150 .0007 .0001 .0001
1983-12-31 00/02-13-055-05W4/0 1979-10-19 427.0 428.5 627.4 GW
PANALTA

COLONY FF PD +193.1 472.5 111 1.56 173 .309 .60 3080 290 .934 5.995
WER1 ISOPAC FSE 14 .70 10 .05 10 9
05580 0256032 000 COLONY FF 37.43E 1 37
COLONY #2 .0006 .0002A .0185 .57 4618 192 .9639 .0158 .0006 .0002
1986-06-30 00/06-31-055-05W4/0 1976-07-08 473.0 474.6 668.1 PB

COLONY GG VO +74.5 428.4 200 2.20 440 .330 .45 2923 285 .927 4.672
WER1 ASSIGN B 21 .65 14 .05 13 2
05580 0256033 000 COL GG 37.06E 11 408
COLONY .0002A .0109 .0014 .61 4606 198 .9805 .0018 .0007 .0002 .0006 .0009 .0009 .0019
1980-07-31 00/07-34-054-04W4/0 1978-09-24 427.3 429.5 604.0 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE									
LINDBERGH	(F) 057-05W4		0558C														
COLONY HH			VO	HEAVY			428.5		200	1.70		340	.330	.65	2650	289	.938	6.413
			WER1 ASSIGN				22	.60	13	.05		12						
05580 0256034 000 COLONY HH												37.43E		12		449		
COLONY #1		.0006E	.0163	.0032		.56	4627	190	.9795	.0004								
1983-08-31 00/02-33-054-04W4/0 1983-03-06						427.6	429.3		611.2	GO								
PANALTA																		
COLONY II			VO	HEAVY			441.0		134	1.65		221	.307	.55	3190	289	.932	5.687
			WER1 ISOPAC				13	.70	9	.05		9		5				
05580 0256035 000 COLONY II												37.43E		4		150		
COLONY #1 SS		.0003A	.0171	.0049		.57	4634	191	.9734	.0045								
1983-12-31 00/10-07-056-06W4/0 1976-09-09						436.2	437.7		616.0	PB								
PANALTA																		
COLONY JJ			VO	HEAVY			467.0		64	6.10		390	.310	.85	3030	290	.937	8.356
			WER1 ASSIGN				33	.70	23	.05		22		8				
05580 0256036 000 COLONY J												37.43E		14		524		
COLONY #1 SS		.0003E	.0141	.0006		.57	4628	192	.9636	.0193	.0018	.0002	.0001					
1984-12-31 00/07-01-058-06W4/0 1984-02-10						464.0	470.1		684.1	GO								
COLONY KK			VO				398.4		32	2.20		70	.330	.70	2740	288	.930	6.720
			WER1 ASSIGN				5	.50	3	.05		3		3				
05580 0256037 000 COLONY KK												37.43E						
COLONY #2		.0003A	.0119	.0004		.56	4626	190	.9855	.0018	.0001							
1983-12-31 00/05-02-056-05W4/0 1983-07-08						397.3	399.5		602.4	PB								
PANALTA																		
COLONY LL			VO				499.2		200	.90		180	.260	.65	3240	291	.930	5.754
			WER1 ASSIGN				10	.70	7	.05		7		1				
05580 0256038 000 COLONY LL												38.18E		6		229		
COLONY #1 SS		.0003E	.0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-12-29 00/11-20-055-06W4/0 1975-07-09						498.7	499.6		676.4	PB								
PANALTA																		
COLONY MM			VO	HEAVY			474.7		128	4.60		585	.310	.85	2670	290	.944	7.308
			WER1 ASSIGN				43	.65	28	.05		27						
05580 0256039 000 COLONY MM												37.43E		27		1011		
COLONY		.0004A	.0211			.57	4615	191	.9665	.0112	.0026	.0002						
1986-12-31 00/09-06-055-06W4/0 1985-07-12						472.0	477.4		632.1	GO								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — NGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
COLONY NN VO +21.7 435.0 128 1.80 230 .285 .70 2930 288 .938 6.153
WER1 ASSIGN B 14 .60 8 .05 8
05580 0256040 000 COLONY NN 37.43E 8 299
COLONY #2 .0002A .0102 .0005 .56 4629 191 .9878 .0013
1986-12-31 00/06-04-058-05W4/0 1985-01-26 433.9 436.0 653.6 GW

VO 485.8 200 5.20 1040 .300 .85 3215 290 .932 8.626
WER1 ASSIGN 90 .60 54 .05 51
05580 0256098 002 37.43E 51 1909
COLONY 1 .0001A .0744 .59 4551 187 .9234 .0019 .0002
1980-12-31 00/11-35-053-06W4/0 1980-07-26 482.9 488.7 650.7 PB

VO 442.0 200 1.00 200 .310 .70 3170 288 .934 7.272
WER1 ASSIGN 15 .70 11 .05 10
05580 0256098 004 37.43E 10 374
COLONY .0002 .0003A .0107 .58 4663 191 .9887 .0001
1980-10-31 00/11-31-054-04W4/0 1980-01-06 441.5 442.5 611.7 PB

VO HEAVY 421.1 200 2.10 420 .270 .60 3140 289 .935 5.353
WER1 ASSIGN 22 .70 15 .05 14
05580 0256098 005 37.43E 14 524
COLONY .0003A .0692 .0005 .60 4613 195 .9302 .0001
1979-12-29 02/06-12-054-04W4/0 1976-12-18 420.0 422.1 587.3 GO

VO +78.8 415.8 200 .70 140 .240 .50 2900 289 .939 3.647
WER1 ASSIGN B 5 .65 3 .05 3
05580 0256098 010 37.43E 3 112
COLONY #1 .0003A .0190 .0004 .56 4618 190 .9790 .0012
1981-12-31 00/13-24-054-04W4/0 1979-07-20 415.6 416.2 595.0 GW
PANALTA

VO 412.3 128 1.20 154 .260 .80 2920 290 .937 6.356
WER1 ASSIGN 10 .70 7 .05 7
05580 0256098 015 37.43E 7 262
COLONY #1 .0002 .0003A .0229 .56 4611 190 .9768
1983-12-31 02/11-36-054-04W4/0 1982-08-15 411.7 412.9 601.1 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
LINDBERGH	(F) 057-C5W4 0558C														
	VO				463.3	200	1.22		244	.250	.60	3160	290	.940	4.945
	WER1 ASSIGN				12	.70	8	.05	8						
05580 0256098 017									37.43E		8		299		
COLONY #3	.0003A .0692 .0005				.58	4558	186	.9302	.0001						
1979-12-29 00/06-20-054-05W4/C	1975-08-07				462.7	463.9	626.9	PB							
	VO				480.0	200	.90		180	.300	.50	3210	290	.938	5.034
STRIKE	WER1 ASSIGN ABAND				9	.70	6	.05	6						
05580 0256098 018									37.43E		6		225		
COLONY #1	.0003E .0692 .0005				.58	4558	186	.9302	.0001						
1979-12-29 00/07-04-054-06W4/0	1974-11-07				479.5	480.4	644.3	PB							
	VO HEAVY				450.7	32	2.00		64	.330	.70	3160	290	.932	7.680
	WER1 ASSIGN				5	.65	3	.05	3						
05580 0256098 019									37.43E		3		112		
COLONY	.0003E .0125				.57	4549	191	.9730	.0137	.0004	.0001				
1985-11-30 00/13-21-054-05W4/0	1984-02-02				449.7	451.7	622.0	GO							
	VO +202.1				407.0	68	.84		57	.322	.45	3000	288	.936	4.586
	WER1 ISOPAC			FE	3	.65	2	.05	2						
05580 0256098 020									37.43E		2		75		
COLONY #1 SS	.0002E .0176 .0075				.58	4640	191	.9707	.0040						
1985-11-30 00/01-20-055-04W4/C	1983-11-16				404.5	405.0	607.1	GW							
PANALTA															
	VO HEAVY				491.5	32	2.90		93	.310	.90	3330	290	.927	5.828
STRIKE	WER1 ASSIGN				9	.65	6	.05	6						
05580 0256098 021									37.43E		6		225		
COLONY #1	.0003E .0180				.57	4503	191	.9662	.0147	.0005	.0002	.0001			
1985-12-31 00/10-21-054-06W4/C	1984-03-14				490.0	492.9	659.8	GO							
PANALTA															
	VO HEAVY				455.3	206	.85		175	.294	.55	2950	290	.937	4.992
	WER1 ISOPAC				9	.70	6	.05	6						
05580 0256098 022									37.43E		6		225		
COLONY #1	.0002A .0176 .0075				.58	4640	191	.9707	.0040						
1983-12-31 00/06-15-055-05W4/0	1980-08-13				445.0	446.8	626.6	GO							
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO +191.3 469.5 16 .90 14 .330 .55 2680 290 .941 5.069
WER1 ASSIGN B 1 .60 1 .05 1 37.43E 1 37
05580 0256098 023
COLONY #1 .0003E .0171 .0007 .57 4503 191 .9663 .0147 .0006 .0002 .0001
1985-11-31 00/08-30-055-05W4/0 1983-10-27 469.0 469.9 661.2 GW
PANALTA

VO HEAVY 382.7 32 1.00 32 .320 .55 2540 288 .945 4.671
WER1 ASSIGN ABAND 1 .55 1 .05 1 37.43E 1 37
05580 0256098 025
COLONY #2 .0004E .0164 .0001 .57 4503 191 .9682 .0135 .0010 .0002 .0002
1985-12-31 00/03-31-055-04W4/0 1984-03-08 382.2 383.2 590.1 GO

VO 419.7 200 1.50 300 .270 .50 2940 289 .937 4.168
WER1 ASSIGN ABAND 13 .70 9 .05 9 37.43E 9 337
05580 0256098 026
COLONY #2 SS .0003E .0119 .0004 .56 4627 191 .9855 .0018 .0001
1979-12-29 00/06-11-055-04W4/0 1973-07-03 418.8 420.6 603.2 PB
PANALTA

VO 426.3 200 .90 180 .300 .50 3180 289 .933 5.031
WER1 ASSIGN ABAND 9 .70 6 .05 6 37.43E 6 225
05580 0256098 027
COLONY #3 .0003E .0119 .0004 .56 4627 191 .9855 .0018 .0001
1979-12-29 00/06-11-055-04W4/0 1973-07-03 425.8 426.7 603.2 PB
PANALTA

VO 366.1 32 1.20 38 .300 .60 2900 288 .937 5.501
WER1 ASSIGN 2 .65 1 .05 1 37.43E 1 37
05580 0256098 028
COLONY #2 E .0514 .0003 .58 4498 188 .9443 .0039 .0001
1985-11-31 00/14-29-055-04W4/0 1983-10-31 365.5 366.7 573.5 PB
PANALTA

VO HEAVY 431.7 16 1.50 24 .320 .65 2470 288 .950 5.340
WER1 ASSIGN 1 .65 1 .05 1 37.43E 1 37
05580 0256098 029
WASECA .0008E .0178 .0025 .57 4503 191 .9600 .0172 .0012 .0003 .0002
1985-11-31 00/02-20-055-04W4/0 1983-11-19 431.0 432.5 612.4 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 407.7 200 2.74 548 .310 .85 3170 289 .933 6.810
WER1 ASSIGN 48 .70 34 .05 32
05580 0256098 030 37.43E 32 1198
COLONY 1 .0003A .56 4626 191
1983-12-31 00/11-03-056-05W4/0 1976-08-17 406.3 409.0 605.6 PB
PANALTA

VO HEAVY 516.5 200 3.30 660 .310 .75 3100 292 .936 7.499
WER1 ASSIGN 49 .60 29 .05 28
05580 0256098 031 38.18E 28 1069
COLONY #3 SS .0003E .0150 .57 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1983-12-31 00/04-21-055-06W4/0 1979-06-18 514.0 519.0 689.8 GO
PANALTA

VO 480.2 16 3.70 59 .320 .60 3130 291 .935 6.281
WER1 ASSIGN 4 .70 3 .05 3
05580 0256098 032 38.18E 3 115
COLONY SANDS .0003E .0150 .57 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-12-31 00/11-35-055-06W4/0 1976-06-03 477.0 483.4 667.5 PB
PANALTA

VO +173.4 435.0 200 1.80 360 .280 .80 2750 289 .940 6.448
ASSOC WER1 ASSIGN 23 .55 13 .05 12
05580 0256098 033 38.18E 12 458
COLONY .0003E .0233 .0004 .58 4616 192 .9520 .0223 .0014 .0002 .0001
1979-12-29 00/10-26-055-07W4/0 1977-11-02 434.0 435.9 609.3 GO

VO +189.1 453.4 64 1.10 70 .330 .55 2680 290 .943 5.058
WER1 ASSIGN B 4 .50 2 .05 2
05580 0256098 034 37.43E 2 75
COLONY .0003E .0020 .57 4626 191
1983-12-31 00/09-18-055-05W4/0 1980-12-06 452.9 454.0 643.1 GW
PANALTA

VO HEAVY 518.0 16 1.30 21 .330 .70 3100 292 .937 7.443
WER1 ASSIGN 2 .75 2 .05 2
05580 0256098 035 37.43E 2 75
COLONY #3 .0002E .0122 .56 4546 190 .9834 .0039 .0002 .0001
1985-11-31 00/05-21-055-06W4/0 1984-01-16 517.4 518.7 690.5 GO
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LINDBERGH	(F) 057-05W4 0558C														
	VO			454.0	16	1.00		16	.310	.45	3230	290		.933	4.736
	WER1 ASSIGN			1	.70	1	.05	1							
05580 0256098 036								37.43E		1		37			
COLONY #1	.0003E .0207			.57	4537	190	.9658	.0114	.0011	.0004	.0003				
1985-12-31 00/12-05-055-05W4/0	1984-01-18			453.0	455.0	638.5	PB								
PANALTA															
	VO			394.0	64	1.60		102	.310	.60	2740	288		.939	5.359
	WER1 ASSIGN			5	.65	3	.05	3							
05580 0256098 037								37.43E		3		112			
COLONY #2	E .0343 .0002			.57	4524	189	.9525	.0104	.0015	.0001	.0001				
1985-12-31 00/06-09-056-03W4/0	1984-01-17			392.5	395.5	607.3	PB								
	VO +212.6			397.1	64	1.40		90	.330	.55	2420	288		.949	4.570
	WER1 ASSIGN ABAND	B		4	.55	2	.05	2							
05580 0256098 040								37.43E		2		75			
COLONY #2	.0009E .0343 .0002			.57	4524	189	.9525	.0104	.0015	.0001	.0001				
1985-12-31 00/07-25-056-03W4/0	1983-07-04			396.4	397.8	610.4	GW								
	VO +167.9			434.4	32	1.70		54	.330	.50	3780	288		.920	6.694
	WER1 ASSIGN	B		4	.70	3	.05	3							
05580 0256098 041								37.43E		3		112			
COLONY #1	.0003E .0278 .0004			.57	4488	189	.9684	.0024	.0005	.0001	.0001				
1985-12-31 00/11-18-056-06W4/0	1983-12-09			433.5	435.2	603.1	GW								
PANALTA															
	VO			493.8	200	1.80		360	.190	.75	2980	291		.938	4.424
	WER1 ASSIGN			16	.70	11	.05	10							
05580 0256098 042								38.18E		10		382			
COLONY SANDS	.0003E .0090			.56	4627	191	.9867	.0005	.0003	.0002	.0001				
1979-12-29 00/07-11-056-06W4/0	1973-06-27			488.0	499.6	680.9	PB								
PANALTA															
	VO			468.1	200	3.20		640	.280	.65	2890	289		.941	5.500
	WER1 ASSIGN			35	.65	23	.05	22							
05580 0256098 043								38.18E		22		840			
COLONY .0001	A .0079			.56	4631	191	.9917	.0002							
1980-12-31 00/04-13-056-06W4/0	1979-12-15			466.0	470.2	663.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER / REC / PROD / LOCATION / DRILL DATE	MFD / GIP / TOP / BASE	AREA / PAY / SL / TYPE	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4 05580									
	VO		457.5	200	1.00	200	.320	.50	3160	290	.942	5.263
	WER1 ASSIGN		11	.55	6 .05	6						
05580 0256098 044						37.43E		6		225		
COLONY #3	.0003A	.0692 .0005	.58	4558	186	.9302	.0001					
1983-12-31 00/01-07-056-06W4/0		1983-03-20	457.0	458.0	626.5	PB						
PANALTA												
	VO		484.2	32	1.10	35	.310	.60	3670	290	.921	7.268
	WER1 ASSIGN		3	.60	2 .05	2						
05580 0256098 045						37.43E		2		75		
COLONY #1	.0002A	.0073	.60	4638	199	.9270	.0526	.0112	.0016	.0001		
1983-12-31 00/04-14-056-06W4/0		1983-02-09	483.7	484.8	680.5	PB						
PANALTA												
	VO		439.9	200	3.00	600	.260	.65	2900	290	.941	5.107
	WER1 ASSIGN		31	.65	20 .05	19						
05580 0256098 046						38.18E		19		725		
COLONY	.0001	A	.56	4631	191	.9917	.0002					
1980-12-31 00/01-21-056-06W4/0		1979-11-24	434.5	445.4	626.7	PB						
	VO		474.8	200	5.00	1000	.260	.65	2980	290	.936	5.276
	WER1 ASSIGN		53	.50	27 .05	26						
05580 0256098 047						37.43E		26		973		
COLONY	.0002A	.0161 .0021	.58	4627	194	.9564	.0195	.0030	.0015	.0010	.0002	
1983-12-31 00/05-15-056-06W4/0		1980-07-22	469.2	480.5	657.5	PB						
	VO		350.4	416	.84	349	.305	.60	2720	286	.925	5.351
	WER1 ISOPAC		19	.65	12 .05	11						
05580 0256098 048						37.43E		11		412		
COLONY #1	.0001E	.0160 .0006	.57	4609	192	.9679	.0149	.0007	.0001			
1983-11-30 00/16-24-056-06W4/0		1980-11-14	345.1	346.7	549.7	PB						
PANALTA												
	VO HEAVY		416.1	296	1.39	411	.296	.85	3490	299	.932	8.961
	WER1 ISOPAC		37	.60	22 .05	21						
05580 0256098 049						37.43E		21		786		
COLONY #1	.0001	.0004E .0093	.56	4626	191	.9820	.0068	.0004				
1983-12-31 00/07-24-056-07W4/0		1977-01-17	416.0	418.2	594.4	GO						
PANALTA												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO +218.5 420.2 200 1.54 308 .330 .50 2790 294 .948 4.697
WER1 ASSIGN B 14 .65 9 .05 9
05580 0256098 050 37.43E 9 337
COLONY .0003A .95 4551 189
1976-06-30 00/10-08-057-03W4/0 1974-10-31 419.1 421.2 639.8 GW

VO 453.5 200 4.57 914 .270 .65 2680 289 .940 4.924
STRIKE WER1 ASSIGN 45 .60 27 .05 26
05580 0256098 055 37.43E 26 973
COLONY 2 .0003A .0020 .57 4626 191 .0004 .0004 .0003
1983-12-31 00/06-22-058-04W4/0 1977-12-28 451.4 455.9 661.7 PB

VO 438.6 128 1.20 154 .220 .60 1740 288 .960 2.362
WER1 ASSIGN 4 .50 2 .05 2
05580 0256098 058 37.43E 2 75
COLONY #3 .0002A .0102 .0005 .56 4629 191 .9878 .0013
1986-11-30 00/06-04-058-05W4/0 1985-01-26 438.0 439.2 653.6 PB

VO 455.3 200 1.50 300 .330 .65 3605 290 .925 8.198
WER1 ASSIGN 25 .65 16 .05 15
05580 0256098 060 37.43E 15 561
LOWER COLONY .0003E .0150 .57 4626 191 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/10-23-058-05W4/0 1979-03-02 454.5 456.0 664.7 PB

VO 413.0 200 4.80 960 .300 .65 2790 297 .947 5.501
WER1 ASSIGN 53 .65 34 .05 32
05580 0256098 065 37.43E 32 1198
COLONY .0003A .0119 .0004 .56 4626 190 .9855 .0018 .0001
1982-12-31 00/07-30-057-03W4/0 1972-01-14 404.8 421.2 626.4 PB

GRAND RAPIDS B VO 478.8 200 3.10 620 .280 .55 3210 292 .884 5.446
WER1 ASSIGN 34 .70 24 .10 22
05580 0262002 000 GRD RAP B 37.43E 22 823
GRAND RAPIDS #1 A .0028 .73 4617 227 .7555 .1495 .0582 .0106 .0132 .0040 .0018 .0012
1981-09-30 00/02-30-053-05W4/0 1980-06-18 475.8 481.8 641.2 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / AQUIFER / LOCATION / DRILL DATE	GOI	OWI / GIP	MFD / REC	AREA / PROD	PAY / SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINOBEkGH	(F) 057-05W4	0558C										
GRAND RAPIDS C	VO		486.3	200	1.00		200	.280	.55	3270	291	.879	5.599
	WER1 ASSIGN			11 .70	8 .10		7	4					
05580 0262003 000 GRD RAP C							37.43E	3	112				
GRAND RAPIDS #2	A .0028		.73	4617 227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/C	1980-06-18		485.3	487.3	641.2 PB								
PANALTA													
GRAND RAPIDS D	VO		496.0	200	1.00		200	.320	.55	3360	291	.875	6.605
	WER1 ASSIGN			13 .70	9 .10		8	1					
05580 0262004 000 GRD RAP D							37.43E	7	262				
GRAND RAPIDS #3	A .0028		.73	4617 227	.7555	.1495	.0582	.0106	.0132	.0040	.0018	.0012	
1981-09-30 00/02-30-053-05W4/C	1980-06-18		495.0	497.0	641.2 PB								
PANALTA													
GRAND RAPIDS E	MB		371.0	912	1.70		1550	.250	.60	2760	289	.940	4.340
	WER1 ISOPAC			142 .70	99 .05		94	88					
05580 0262005 000 GRD RAP E							37.43E	6	225				
GR RAPIDS #1 SD	.0002A .0127 .0005		.56	4626 191	.9815	.0045	.0002	.0002	.0001	.0001			
1983-07-31 00/07-26-056-05W4/C	1946-07-21		363.9	367.0	560.8 PB								
GRAND RAPIDS F	VO	+176.5	469.0	100	1.40		140	.313	.60	2900	290	.936	5.706
	WER1 ISOPAC			8 .60	5 .05		5	4					
05580 0262006 000 GRD RAP F	NONCOMMERCIAL OIL						37.43E	1	37				
GRAND RAPIDS #2 .0004 .0001A	.0158 .0075		.57	4624 192	.9662	.0175							
1984-12-31 00/11-16-055-05W4/C	1980-11-13		466.0	466.8	649.0 PB								
PANALTA													
GRAND RAPIDS H	VO	HEAVY	481.3	128	.50		64	.300	.75	3400	290	.926	8.101
	WER1 ASSIGN			5 .65	3 .05		3	1					
05580 0262008 000 GR RPDS H							37.43E	2	75				
GRAND RAPIDS #1	.0003A .0377 .0020		.58	4602 190	.9447	.0146	.0005	.0001	.0001				
1982-12-31 00/07-29-053-05W4/C	1982-01-27		481.0	481.5	639.2 GO								
PANALTA													
GRAND RAPIDS I	CP		456.6	128	5.20		666	.280	.50	3480	290	.928	5.148
	WER1 ASSIGN ABAND			3 .70	2 .05		2	2					
05580 0262009 000 GRD RAP I							37.43E						
GRAND RAPIDS	.0002A .0079 .0005		.56	4631 191	.9914								
1986-10-31 00/06-32-055-05W4/C	1982-01-11		454.0	459.2	653.1 PB								
PANALTA													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LINDBERGH              (F)  057-05W4     05580
  GRAND RAPIDS J             PD  +110.9                    515.6      32    .78      25  .306  .60  3790 291  .925  7.351
                        WER1 ISOPAC                  FSE        13  .70       9  .05      9        7
    05580 0262010 000 GRD RAP J                                                          37.43E       2        75
    GRAND RAPIDS #3        .0001E .0168 .0011          .56  4623 190 .9810 .0010
    1986-06-30 00/15-02-054-05W4/C 1981-09-24       514.8   515.4  627.4 GW
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  GRAND RAPIDS K             PD                        413.2     256    .79     202  .316  .60  2660 288  .937  5.714
                        WER1 ISOPAC                        17  .65      11  .05     10        9
    05580 0262011 000 GRD RAP K                                                          37.43E       1        37
    GRAND RAPIDS           .0002E .0176 .0075          .58  4640 191 .9707 .0040
    1985-12-31 00/10-08-055-04W4/C 1980-05-25       407.0   408.8  605.2 PB
    PANALTA
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  GRAND RAPIDS L             PD  -205.8                    378.7     128   2.50     320  .250  .75  2700 297  .948  5.113
                        WER1 ASSIGN                  B          32  .50      16  .05     15       14
    05580 0262012 000 GRD RAP L                                                          37.43E       1        37
    GRAND RAPIDS #2        .0002E .0187                .57  4619 191 .9691 .0116 .0004
    1986-12-31 00/16-30-055-04W4/C 1983-01-07       377.5   380.0  585.8 GW
    PANALTA
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  GRAND RAPIDS M             VO          HEAVY    +188.3  381.9     128   1.50     192  .290  .55  2560 289  .943  4.261
                        WER1 ASSIGN                        8  .50       4  .05      4        2
    05580 0262013 000 GR RAP M                                                           37.43E       2        75
    U GRAND RAPIDS         .0004E .0146 .0011          .57  4591 191 .9703 .0129 .0004 .0001 .0001
    1983-11-30 00/15-29-055-04W4/C 1982-07-18       381.2   382.7  574.3 GO
    PANALTA
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  GRAND RAPIDS N             VO  +163.0                    478.0     200    .80     160  .300  .60  3270 290  .928  6.220
                        WER1 ASSIGN                  B          10  .60       6  .05      6        6
    05580 0262014 000 GR RAP N                                                           37.43E       6       225
    GRAND RAPIDS #1 .0001 .0002E .0170                 .57  4621 191 .9712 .0109 .0006
    1983-11-30 00/01-34-053-05W4/C 1982-07-14       477.2   478.8  641.8 GW
    PANALTA
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  GRAND RAPIDS O             PD                        449.8      64   2.80     179  .270  .35  3040 291  .936  2.999
                        WER1 ASSIGN                        34  .65      22  .05     21        5
    05580 0262015 000 GRD RAP O                                                          37.43E      16       599
    GRAND RAPIDS #1 .0004 .0003A .0167                 .57  4621 192 .9699 .0127 .0001 .0001
    1986-12-31 00/06-21-055-05W4/C 1976-07-19       447.8   451.7  637.0 PB
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
GRAND RAPIDS P VO +16.5 HEAVY 439.7 795 2.54 2019 .306 .70 3090 289 .941 6.921
WER1 ISOPAC B 140 .65 91 .05 86 15
05580 0262016 000 GRD RAP P 37.43E 71 2658
GRAND RAPIDS #1 .0005 .0002E .0774 .0007 .59 4545 187 .9163 .0044 .0005
1984-12-31 00/11-32-053-04W4/C 1980-10-06 438.5 442.0 607.7 GW
PANALTA

GRAND RAPIDS Q CP 508.2 64 2.10 134 .300 .55 1510 292 .970 2.502
WER1 ASSIGN 8 .50 4 .05 4 4
05580 0262017 000 GRD RAP Q 37.43E
L GRD RAPIDS #4 .0002E .0801 .0089 .61 4568 189 .8945 .0163
1986-12-31 00/05-20-053-04W4/C 1982-07-01 507.1 509.2 612.9 PB

VO +118.1 509.1 182 .81 147 .320 .65 3570 292 .929 7.785
WER1 ISOPAC B 11 .65 7 .05 7
05580 0262098 001 37.43E 7 262
L GRAND RAPIDS .0002E .0119 .56 4625 190 .9866 .0013
1983-06-30 00/06-32-054-05W4/C 1980-09-29 511.0 512.0 630.1 GW
PANALTA

VO 450.3 200 2.10 420 .270 .55 3100 290 .938 4.813
WER1 ASSIGN 20 .70 14 .05 13
05580 0262098 003 37.43E 13 487
GRAND RAPIDS .0001A .0986 .0024 .60 4525 186 .8951 .0038
1983-12-31 00/03-06-054-04W4/C 1978-06-21 443.6 457.0 613.4 PB
PANALTA

VO HEAVY 418.1 32 1.80 58 .330 .70 2560 290 .924 7.257
WER1 ASSIGN 4 .65 3 .05 3
05580 0262098 004 37.43E 3 112
U GRAND RAPIDS .0002E .0079 .0005 .56 4631 191 .9914
1983-12-31 00/13-35-055-05W4/C 1983-06-19 417.2 419.0 604.9 GO
PANALTA

VO +184.0 457.5 200 1.90 380 .300 .70 3120 289 .930 6.933
WER1 ASSIGN B 26 .70 18 .05 17
05580 0262098 005 37.43E 17 636
GRD RPDS #1 .0002A .0176 .0075 .57 4640 191 .9707 .0040
1981-11-30 00/06-18-055-05W4/C 1981-03-09 456.5 458.4 642.4 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 C558C
VO +171.1 463.6 200 1.30 260 .280 .50 3100 289 .930 4.592
STRIKE WER1 ASSIGN B 12 .65 8 .05 8
05580 0262098 006 37.43E 8 299
GR RPD #1 .0003 .0002A .0205 .57 4617 192 .9607 .0172 .0009 .0002
1981-11-30 00/02-04-055-06W4/0 1980-09-10 461.8 465.3 636.4 GW
PANALTA

VO HEAVY 479.4 150 .70 105 .290 .65 3370 290 .928 6.713
WER1 ASSIGN 7 .70 5 .05 5
05580 0262098 007 37.43E 5 187
GRAND RAPIDS .0005E .0267 .57 4490 189 .9562 .0134 .0017 .0006 .0004 .0005
1985-11-31 00/16-06-057-03W4/0 1983-09-30 479.0 479.7 621.1 GO

VO +153.1 482.7 200 1.10 220 .320 .60 3150 290 .930 6.377
STRIKE WER1 ASSIGN B 14 .65 9 .05 9
05580 0262098 008 37.43E 9 337
GR RPDS #3 .0002A .0147 .0003 .56 4624 191 .9766 .0071 .0006 .0005
1981-11-30 00/02-04-055-06W4/0 1980-09-10 482.0 483.3 636.4 GW
PANALTA

VO +214.7 391.8 200 2.30 460 .310 .50 2840 287 .940 4.640
WER1 ASSIGN B 21 .65 14 .05 13
05580 0262098 010 37.43E 13 487
GR RPDS #1 .0002A .0266 .0022 .58 4621 193 .9402 .0308
1981-11-30 00/10-01-056-04W4/0 1980-07-08 389.3 394.3 609.0 GW

VO +128.9 561.1 16 1.00 16 .300 .55 3760 293 .925 6.510
WER1 ASSIGN B 1 .70 1 .05 1
05580 0262098 011 37.43E 1 37
L GRAND RAPIDS .0001E .0168 .0011 .56 4623 190 .9810 .0010
1985-12-31 00/03-21-055-06W4/0 1984-01-06 560.6 561.6 690.5 GW
PANALTA

VO HEAVY 340.7 200 3.50 700 .320 .60 2950 286 .934 6.030
WER1 ASSIGN 42 .65 27 .05 26
05580 0262098 012 37.43E 26 973
GRND RPDS #3 .0001A .0082 .56 4630 191 .9901 .0014 .0001 .0001
1981-12-31 00/04-13-056-05W4/0 1979-12-05 339.0 342.5 526.3 GO

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-C5h4 0558C
VO +180.3 461.6 128 4.20 538 .270 .75 3030 290 .943 6.381
WER1 ASSIGN B 34 .50 17 .05 16
05580 0262098 013 37.43E 16 599
GRAND RAPIDS #2 .0003E .0692 .0005 .58 4558 186 .9302 .0001
1984-12-31 00/07-17-055-05W4/C 1981-06-15 459.5 463.7 644.0 GW

VO +185.2 454.4 64 1.50 96 .320 .75 2900 290 .936 7.292
WER1 ASSIGN B 7 .55 4 .05 4
05580 0262098 014 37.43E 4 150
GRAND RAPIDS #2 .0004 .0001E .0158 .0075 .57 4624 192 .9662 .0175
1983-12-31 00/08-18-055-05W4/0 1981-07-18 453.7 455.2 640.4 GW
PANALTA

VO 487.2 200 4.57 914 .250 .70 3100 292 .938 5.633
WER1 ASSIGN 51 .70 36 .05 34
05580 0262098 015 37.43E 34 1273
U GRAND RAPIDS .0003A .57 4626 191
1983-12-31 00/11-14-056-06W4/0 1976-10-29 484.9 489.5 674.2 PB
PANALTA

VO HEAVY 521.2 200 .50 100 .330 .65 3760 292 .922 8.519
WER1 ASSIGN 9 .55 5 .05 5
05580 0262098 016 37.43E 5 187
GRAND RAPIDS #3 .0001E .0168 .0011 .56 4623 190 .9810 .0010
1983-12-31 00/09-19-055-05W4/C 1980-11-08 521.0 521.5 654.0 GO
PANALTA

VO 427.2 200 .80 160 .310 .65 3360 290 .923 7.193
WER1 ASSIGN 12 .65 8 .05 8
05580 0262098 017 37.43E 8 299
GRAND RAPIDS #3 .0002A .0161 .0021 .58 4627 193 .9564 .0195 .0030 .0015 .0010 .0002
1983-12-31 00/06-24-055-05W4/C 1983-01-10 426.8 427.6 610.9 PB
PANALTA

VO 478.6 128 .80 102 .310 .60 3050 290 .935 5.950
WER1 ASSIGN 6 .70 4 .05 4
05580 0262098 018 37.43E 4 150
GRAND RAPIDS #1 .0001A .0138 .0053 .57 4639 192 .9735 .0066 .0007
1983-12-31 00/16-34-055-06W4/C 1981-09-07 475.3 482.0 661.2 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE													
LINDBERGH	(F) 057-05W4 0558C													
	VO				480.7	16	1.00	16	.330	.75	3130	290	.934	8.133
	WER1 ASSIGN				1 .70	1 .05		1 37.43E		1		37		
05580 0262098 019														
GRAND RAPIDS	.0001E .0138 .0053				.57 4639 192	.9735 .0066 .0007								
1984-12-31 A0/05-35-055-06W4/0 1982-06-23					480.2 481.2	659.1 PB								
PANALTA														
	VO HEAVY				462.8	32	1.50	48	.310	.80	3080	290	.932	8.037
	WER1 ASSIGN				4 .55	2 .05		2 37.43E		2		75		
05580 0262098 020														
GRAND RAPIDS #1	.0006 .0003A .0185				.58 4618 192	.9639 .0158 .0006 .0002					.0001			
1984-12-31 00/10-09-056-06W4/0 1981-02-05					462.1 463.6	642.0 GO								
PANALTA														
	VO				399.8	200	1.30	260	.250	.50	2820	288	.930	3.743
	WER1 ASSIGN				10 .65	7 .05		7 37.43E		7		262		
05580 0262098 021														
GRAND RAPIDS #1	.0006E .0703				.67 4507 197	.8914 .0091 .0002 .0001 .0001					.0009	.0062	.0067	
1984-12-31 00/16-06-057-03W4/0 1983-09-30					399.2 400.5	621.0 PB								
	VO +173.9				375.5	200	.50	100	.330	.60	2760	288	.940	5.741
ASSOC	WER1 ASSIGN				6 .50	3 .05		3 37.43E		3		112		
05580 0262098 022														
L GRAND RAPIDS	.0002A .0164				.57 4623 192	.9645 .0178 .0009 .0002								
1983-12-31 00/16-24-056-06W4/0 1980-11-14					375.3 375.8	549.7 GO								
PANALTA														
	VO				424.4	200	1.30	260	.260	.50	2890	288	.930	3.589
	WER1 ASSIGN				10 .65	7 .05		7 37.43E		7		262		
05580 0262098 023														
GRAND RAPIDS #4	.0006E .0703				.67 4507 197	.8914 .0091 .0002 .0001 .0001					.0009	.0062	.0067	
1984-12-31 00/16-06-057-03W4/0 1983-09-30					423.7 425.0	621.0 PB								
	VO HEAVY				388.3	200	.50	100	.340	.70	2800	288	.940	7.000
	WER1 ASSIGN				7 .50	4 .05		4 37.43E		4		150		
05580 0262098 024														
L GRAND RAPIDS	.0002A .0164				.57 4623 192	.9645 .0178 .0009 .0002								
1983-12-31 00/16-24-056-06W4/0 1980-11-04					388.1 388.6	549.7 GO								
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO HEAVY 397.0 200 .80 160 .330 .75 2875 288 .938 7.491
WER1 ASSIGN 12 .50 6 .05 6
05580 0262098 025 37.43E 6 225
GRAND RAPIDS #4 .0002A .0164 .57 4623 192 .9645 .0178 .0009 .0002
1983-12-31 00/16-24-056-06W4/0 1980-11-14 396.6 397.4 549.7 GO
PANALTA

VO 411.5 200 4.00 800 .310 .75 2690 288 .942 6.556
WER1 ASSIGN 52 .65 34 .05 32
05580 0262098 026 37.43E 32 1198
GRAND RAPIDS #1 .0004E .0357 .58 4599 191 .9503 .0131 .0005
1984-12-31 00/08-17-057-03W4/0 1983-09-26 409.5 413.5 632.4 PB

VO +214.1 411.9 200 2.00 400 .300 .65 2690 288 .928 5.581
WER1 ASSIGN B 22 .65 14 .10 13
05580 0262098 027 37.43E 13 487
GR RPDS #1 .0006A .0703 .67 4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0206
1981-09-30 00/05-32-057-03W4/0 1980-07-13 410.5 413.3 627.4 GW

VO +217.5 418.0 200 2.00 400 .300 .50 2730 290 .944 4.254
WER1 ASSIGN B 17 .60 10 .05 10
05580 0262098 029 37.43E 10 374
GRAND RAPIDS #1 .0002A .0171 .56 4619 190 .9803 .0024
1983-12-31 00/02-25-057-04W4/0 1980-10-15 417.0 419.0 636.5 GW

VO 430.5 200 1.20 240 .290 .55 2690 288 .942 4.497
WER1 ASSIGN 11 .65 7 .05 7
05580 0262098 030 37.43E 7 262
GR RAPIDS #1 .0009 .0003A .0302 .0018 .57 4605 190 .9619 .0049
1980-12-31 00/06-33-057-04W4/0 1976-12-21 429.9 431.1 643.1 PB

VO 418.7 200 .60 120 .300 .65 2710 288 .937 5.569
WER1 ASSIGN 7 .65 5 .05 5
05580 0262098 031 37.43E 5 187
GRD RPD .0002A .0284 .58 4613 193 .9360 .0353 .0001
1981-12-31 00/10-12-057-04W4/0 1980-06-27 418.4 419.0 629.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 376.7 200 1.00 200 .300 .60 2470 287 .947 4.652
WER1 ASSIGN 9 .60 5 .05 5
05580 0262098 032 37.43E 5 187
GRAND RAPIDS#2 .0002E .0171 .56 4619 190 .9803 .0024
1981-11-30 00/11-10-057-05W4/C 1980-07-03 376.2 377.2 576.2 PB

VO HEAVY 418.1 200 .90 180 .330 .75 2790 288 .941 7.246
WER1 ASSIGN 13 .60 8 .05 8
05580 0262098 033 37.43E 8 299
GRAND RAPIDS #4 .0002E .0171 .56 4619 190 .9803 .0024
1983-12-31 00/16-20-057-05W4/C 1983-01-15 417.7 418.6 586.3 GO

VO +177.1 447.3 200 .70 140 .300 .55 2320 290 .950 3.951
WER1 ASSIGN B 6 .55 3 .05 3
05580 0262098 034 37.43E 3 112
GRAND RAPIDS #3 .0009 .0003E .0302 .0018 .57 4605 190 .9619 .0049
1983-12-31 00/07-28-057-05W4/C 1980-11-20 447.0 447.7 624.8 GW
TCPL

VO +202.2 372.6 200 2.80 560 .345 .70 2920 284 .925 7.634
WER1 ASSIGN B 43 .65 28 .05 27
05580 0262098 035 37.43E 27 1011
GR RPDS .0001A .0137 .0040 .57 4640 194 .9598 .0225 .0003
1981-09-30 00/11-10-057-05W4/C 1980-07-03 371.3 374.0 576.2 GW

VO 445.5 128 2.70 346 .290 .60 1130 290 .976 1.976
WER1 ASSIGN ABAND 7 .50 4 .05 4
05580 0262098 036 37.43E 4 150
GRAND RAPIDS #1 E .0182 .56 4618 190 .9815 .0002
1983-12-31 00/01-31-057-05W4/C 1958-06-21 442.6 448.4 654.7 PB

VO +218.8 399.9 200 2.50 500 .320 .70 2960 288 .936 6.995
STRIKE WER1 ASSIGN B 35 .70 25 .05 24
05580 0262098 037 37.43E 24 898
GR RAPIDS #1 .0107 A .0378 .57 4561 188 .9384 .0123 .0007 .0001
1982-06-30 00/04-08-058-03W4/C 1981-05-15 398.3 401.6 620.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO HEAVY 429.3 200 .70 140 .290 .65 2890 288 .930 5.784
WER1 ASSIGN 8 .65 5 .05 5 37.43E 5 187
05580 0262098 038
GRAND RAPIDS #9 .0006E .0703 .67 4507 197 .8914 .0091 .0002 .0001 .0001 .0009 .0062 .0067
1984-12-31 00/16-06-057-03W4/C 1983-09-30 429.0 429.7 621.0 GO

VO 473.9 200 2.80 560 .300 .65 3370 290 .928 6.944
WER1 ASSIGN 39 .70 27 .05 26 37.43E 26 973
05580 0262098 039
GRAND RAPIDS #8 .0002E .0284 .58 4613 193 .9360 .0353 .0001
1984-12-31 00/16-06-057-03W4/C 1983-09-30 472.5 475.3 621.0 PB

VO 436.6 306 .64 196 .320 .50 2560 288 .948 4.266
WER1 ISOPAC 8 .65 5 .05 5 37.43E 5 187
05580 0262098 040
GRAND RAPIDS #1 .0007 .0003A .0665 .0012 .58 4558 187 .9299 .0014
1982-05-31 00/07-21-058-04W4/C 1981-01-16 435.0 436.0 658.8 PB

VO 402.4 64 .80 51 .320 .45 2820 288 .940 4.266
WER1 ASSIGN 2 .65 1 .05 1 37.43E 1 37
05580 0262098 041
GRAND RAPIDS #3 .0006E .0370 .58 4525 189 .9508 .0110 .0006
1985-11-31 00/06-09-056-03W4/C 1984-01-17 401.8 403.0 607.3 PB

VO +15.9 441.6 32 1.90 61 .340 .70 3090 290 .940 7.672
WER1 ASSIGN B 5 .55 3 .05 3 37.43E 3 112
05580 0262098 042
L GRAND RAPIDS .0003A .0692 .0005 .58 4558 186 .9302 .0001
1983-12-31 00/05-02-056-05W4/C 1983-07-08 440.7 442.6 602.4 GW
PANALTA

VO 443.6 64 8.70 557 .330 .85 2820 290 .945 8.208
WER1 ASSIGN 46 .65 30 .05 29 37.43E 29 1085
05580 0262098 043
L GRD RAPIDS #3 .0011E .0520 .58 4498 187 .9415 .0051 .0002 .0001
1985-11-31 00/06-09-056-03W4/C 1984-01-17 438.2 449.0 607.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4	0558C		413.3	64	2.60		166	.340	.70	2820	288	.930		7.126
	VO	HEAVY													
	WER1 ASSIGN				12	.65		8	.05		8				
05580 0262098 044								37.43E		8		299			
GRAND RAPIDS #4	.0004E .0195 .0025			.57	4500	189	.9736	.0036	.0004						
1985-11-31 00/06-09-056-03W4/C	1984-01-17			412.0	414.6	607.3	GO								
	VO	+196.2		446.4	200	.90		180	.290	.80	2700	288	.942		6.566
ASSOC	WER1 ASSIGN				12	.65		8	.05		8				
05580 0262098 045								37.43E		8		299			
GR RAPIDS	.0003A .0302 .0018			.57	4605	190	.9619	.0049							
1982-12-31 00/06-33-057-04W4/0	1976-12-21			446.0	446.9	643.1	GO								
	VO	+104.2		523.4	128	2.00		256	.330	.60	3570	292	.920		7.483
	WER1 ASSIGN ABAND		B		19	.65		12	.05		11				
05580 0262098 046								37.43E		11		412			
L GRD RAPIDS #5	.0003E .0165			.56	4546	189	.9807	.0025							
1985-11-31 00/16-16-054-05W4/C	1984-02-05			522.4	524.4	628.6	GW								
	VO			437.5	200	.60		120	.300	.80	2700	288	.942		6.793
	WER1 ASSIGN				8	.70		6	.05		6				
05580 0262098 050								37.43E		6		225			
GR RAPIDS	.0003A .0302 .0018			.57	4605	190	.9619	.0049							
1982-12-31 00/06-33-057-04W4/0	1976-12-21			437.2	437.8	643.1	PB								
	VO	+228.3		369.5	150	1.50		225	.330	.60	2590	288	.942		5.376
STRIKE	WER1 ASSIGN		B		12	.60		7	.05		7				
05580 0262098 055								37.43E		7		262			
GRAND RAPIDS #1	.0001E .0166			.57	4503	191	.9684	.0135	.0013	.0001					
1985-11-31 00/09-10-058-03W4/0	1985-03-05			368.8	370.3	598.6	GW								
	VO	+155.6		513.7	16	.70		11	.330	.50	3260	292	.933		5.615
	WER1 ASSIGN		B		1	.65		1	.05		1				
05580 0262098 060								37.43E		1		37			
L GR RAPIDS	.0002E .0122			.56	4546	190	.9834	.0039	.0002	.0001					
1985-12-31 00/07-31-055-05W4/C	1984-01-29			513.3	514.0	669.6	GW								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 465.6 128 5.40 691 .280 .55 2810 289 .940 4.530
STRIKE WER1 ASSIGN 31 .65 20 .05 19
05580 0262098 065 37.43E 19 711
GRAND RAPIDS #3 .0002E .0148 .56 4624 192 .9719 .0120 .0010 .0001
1986-12-31 00/05-26-058-04W4/0 1985-03-23 462.5 468.7 657.6 PB

WASECA A VO HEAVY 436.7 302 .87 263 .321 .70 3050 289 .938 7.190
WER1 ISOPAC 19 .60 11 .05 10
05580 0270001 000 WASECA A 37.43E 10 374
U GR RAPIDS #4 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1983-06-30 00/11-36-054-04W4/0 1978-11-22 436.5 437.5 600.6 GO
PANALTA

WASECA B PD HEAVY 443.8 200 1.00 200 .290 .50 3070 289 .938 4.670
WER1 ASSIGN 20 .65 13 .05 12 10
05580 0270002 000 WASECA B 37.43E 2 75
WASECA #2 .0003A .0306 .0007 .57 4607 190 .9542 .0141
1982-12-31 00/11-36-054-04W4/0 1978-11-22 443.3 444.3 600.6 GO
PANALTA

WASECA C PD HEAVY 412.7 200 1.80 360 .300 .60 2880 288 .937 5.463
WER1 ASSIGN 10 .60 6 .05 6 3
05580 0270003 000 WASECA C 37.43E 3 112
WASECA .0004E .0154 .57 4623 192 .9683 .0148 .0009 .0001 .0001
1986-12-31 00/10-09-056-05W4/0 1976-08-06 411.8 413.6 594.7 GO
PANALTA

VO +179.6 +174.9 434.1 32 1.40 45 .320 .60 2880 288 .942 5.796
ASSOC WER1 ASSIGN 3 .65 2 .05 2
05580 0270098 005 37.43E 2 75
WASECA .0004E .0154 .57 4623 192 .9683 .0148 .0009 .0001 .0001
1985-11-29 00/13-08-055-04W4/0 1983-09-21 433.4 434.8 614.4 GO

VO HEAVY 533.5 16 1.00 16 .330 .60 4100 292 .915 8.641
WER1 ASSIGN 1 .75 1 .05 1
05580 0270098 010 37.43E 1 37
WASECA E .0153 .0003 .56 4500 190 .9788 .0054 .0002
1985-11-31 00/05-21-055-06W4/0 1984-01-16 533.0 534.0 690.5 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
SPARKY A MB +163.4 409.8 297 2.69 799 .300 .75 2480 289 .945 5.810
WER1 ISOPAC FS 46 .85 39 .05 37 36
05580 0276001 000 SPARKY A 37.43E 1 37
SPARKY .0003A .0102 .56 4626 191 .9839 .0050 .0003 .0002 .0001
1986-07-31 00/07-26-056-05W4/0 1946-07-21 397.2 401.7 560.8 PB

SPARKY I VO HEAVY 477.6 200 3.70 740 .330 .85 3470 290 .930 10.263
WER1 ASSIGN 76 .70 53 .05 50 3
05580 0276009 000 SPARKY I 37.43E 47 1759
SPARKY SAND #2 .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 475.7 479.4 604.0 GO
PANALTA

SPARKY J PD HEAVY 495.8 200 1.50 300 .330 .80 3610 291 .928 10.036
WER1 ASSIGN 30 .70 21 .05 20 2
05580 0276010 000 SPARKY J 37.43E 18 674
L SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1986-12-31 00/07-34-054-04W4/0 1978-09-24 495.0 496.5 604.1 GO
PANALTA

SPARKY K VO +96.3 524.7 200 1.83 366 .300 .60 3790 294 .928 7.111
WER1 ASSIGN B 26 .70 18 .05 17
05580 0276011 000 SPARKY K 37.43E 17 636
SPARKY .0003A .56 4619 190
1983-12-31 00/07-11-054-05W4/0 1976-05-28 522.4 526.9 623.3 GW
PANALTA

SPARKY L VO 462.6 1367 1.04 1422 .320 .60 3250 290 .933 6.559
WER1 ISOPAC 93 .70 65 .05 62 7
05580 0276012 000 SPARKY L 37.43E 55 2059
U SPARKY SAND .0003A .0190 .0004 .56 4618 190 .9790 .0012
1979-12-29 00/07-34-054-04W4/0 1978-09-24 457.0 461.2 604.0 PB
PANALTA

SPARKY AA PD 355.3 200 .70 140 .330 .75 2520 288 .945 6.525
WER1 ASSIGN 33 .60 20 .05 19 17
05580 0276027 000 SPARKY AA 37.43E 2 75
SPARKY .0002E .0164 .57 4623 192 .9645 .0178 .0009 .0002
1985-12-31 00/10-24-056-06W4/0 1982-02-16 354.8 355.8 529.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-C5W4 0558C
SPARKY BB VO +184.8 467.3 128 3.10 397 .320 .60 3510 290 .929 7.114
WER1 ASSIGN B 28 .65 18 .05 17
05580 0276028 000 SPARKY BB 37.43E 17 636
SPARKY .0002A .0102 .0005 .56 4629 191 .9878 .0013
1986-11-30 00/06-04-058-05W4/0 1985-01-26 465.7 468.8 653.6 GW

VO +126.5 483.5 200 2.40 480 .350 .45 3540 291 .926 5.884
WER1 ASSIGN B 28 .65 18 .05 17
05580 0276098 005 37.43E 17 636
SPARKY #2 .0002E .0164 .0006 .57 4622 191 .9776 .0052
1983-12-31 00/02-33-054-04W4/0 1983-03-06 482.3 484.7 611.2 GW
PANALTA

VO 489.3 200 1.50 300 .300 .55 3650 291 .928 6.342
WER1 ASSIGN 19 .65 12 .05 11
05580 0276098 010 37.43E 11 412
SPARKY U SAND .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/10-01-054-05W4/0 1979-09-22 488.5 490.0 617.6 PB

VO +104.1 532.3 200 2.00 400 .310 .60 3640 292 .930 7.090
WER1 ASSIGN B 28 .60 17 .05 16
05580 0276098 015 37.43E 16 599
MID SPARKY .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/10-16-054-05W4/0 1979-09-05 531.0 533.5 637.6 GW

VO HEAVY 547.9 200 1.52 304 .300 .70 3560 292 .930 7.829
STRIKE WER1 ASSIGN 24 .70 17 .05 16
05580 0276098 017 37.43E 16 599
SPARKY .0003A .0190 .0004 .56 4618 190 .9790 .0012
1983-12-31 A0/07-08-054-06W4/0 1977-12-06 547.4 548.3 658.7 GO

VO +147.4 490.7 32 1.00 32 .340 .65 3150 291 .935 7.276
WER1 ASSIGN B 2 .75 2 .05 2
05580 0276098 018 37.43E 2 75
SPARKY .0001 .0001A .0095 .56 4629 191 .9836 .0060 .0007
1983-12-31 00/16-06-055-05W4/0 1983-05-21 490.0 491.0 639.1 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7																
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE																
LINDBERGH	(F) 057-05W4 05580																
	VO				453.5	200	.70		140	.330	.70	2610	289		.946		6.271
	WER1 ASSIGN				9	.65	6	.05	6								
05580 0276098 019									37.43E		6		225				
SPARKY	.0002A .0187				.57	4619	191	.9691	.0116	.0004							
1981-12-31 00/03-19-055-04W4/0 1981-02-28					450.0	457.0	610.5	PB									
PANALTA																	
	VO				546.8	200	2.90		580	.320	.80	3230	292		.935		8.613
	WER1 ASSIGN				50	.60	30	.05	29								
05580 0276098 020									37.43E		29		1085				
UPPER SPARKY	.0003A .0150				.57	4623	191	.9794	.0053	.0002							
1979-12-29 00/04-21-055-06W4/0 1979-06-18					545.3	548.2	689.8	PB									
PANALTA																	
	VO +148.2				484.0	16	2.00		32	.330	.65	3150	290		.932		7.109
	WER1 ASSIGN		B		2	.65	1	.05	1								
05580 0276098 021									37.43E		1		37				
SPARKY	.0003E .0169 .0012				.57	4503	190	.9693	.0119	.0003	.0001						
1985-11-31 00/09-06-055-05W4/0 1983-10-03					482.5	485.5	633.7	GW									
PANALTA																	
	VO HEAVY				505.0	16	1.30		21	.330	.85	3150	290		.931		9.307
	WER1 ASSIGN				2	.65	1	.05	1								
05580 0276098 022									37.43E		1		37				
SPARKY	E .0055				.57	4649	193	.9890	.0003	.0001	.0006	.0006	.0007	.0008	.0024		
1983-12-31 00/12-27-055-06W4/0 1983-06-08					504.4	505.7	650.6	GO									
PANALTA																	
	VO +145.5				485.0	16	1.10		18	.330	.55	3230	290		.932		6.168
	WER1 ASSIGN ABAND		B		1	.65	1	.05	1								
05580 0276098 023									37.43E		1		37				
SPARKY	.0006E .0211				.57	4534	189	.9717	.0035	.0018	.0004	.0006	.0003				
1985-12-31 00/03-05-055-05W4/0 1984-01-13					484.3	485.6	631.1	GW									
PANALTA																	
	VO				512.9	200	2.10		420	.290	.70	3200	292		.937		6.752
	WER1 ASSIGN				28	.70	20	.05	19								
05580 0276098 025									37.43E		19		711				
SPARKY	.0003A .0150				.57	4623	191	.9794	.0053	.0002							
1979-12-29 00/11-35-055-06W4/0 1976-06-03					511.8	513.9	667.5	PB									
PANALTA																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 464.9 128 5.20 666 .320 .60 2820 290 .940 5.648
WER1 ASSIGN 38 .65 25 .05 24
05580 0276098 030 37.43E 24 898
SPARKY .0003E .0141 .0006 .57 4628 193 .9636 .0193 .0018 .0002 .0001
1986-11-30 00/10-23-058-05W4/C 1979-03-02 462.0 467.7 664.7 PB

CLEARWATER A VO +48.9 580.8 200 1.20 240 .300 .60 3900 293 .921 7.398
WER1 ASSIGN B 18 .75 14 .05 13 1
05580 0280001 000 CLEAR A 37.43E 12 449
CLEARWATER #3 .0004 .0001E .0097 .56 4627 190 .9884 .0014
1983-12-31 00/10-02-054-05W4/0 1980-09-19 580.5 581.7 631.4 GW
PANALTA

CLEARWATER B VO +95.8 495.0 200 1.00 200 .200 .50 3500 291 .914 3.742
WER1 ASSIGN 7 .65 5 .05 5 1
05580 0280002 000 CLWTR B 37.06E 4 148
CLEARWATER #3 E .0042 .63 4718 203
1983-08-31 00/07-25-056-06W4/0 1979-07-20 494.5 495.5 591.3 GW

CLEARWATER C VO HEAVY 621.4 200 .90 180 .280 .70 3950 295 .926 8.060
WER1 ASSIGN 15 .65 10 .05 10
05580 0280003 000 CLWTR C 37.43E 10 374
CLEARWATER #3 .0001 .0003A .0451 .0004 .58 4586 189 .9449 .0085
1979-12-29 00/11-20-055-06W4/0 1975-07-09 620.9 621.8 676.4 GO
PANALTA

VO 566.7 128 1.20 154 .290 .45 4230 292 .915 5.876
WER1 ASSIGN 9 .75 7 .05 7
05580 0280098 001 37.43E 7 262
CLEARWATER A .0147 .0001 .56 4623 190 .8939 .0012 .0001
1983-12-31 00/03-06-054-04W4/0 1978-06-21 566.2 567.1 613.5 PB
PANALTA

VO HEAVY 568.3 64 .70 45 .300 .90 4000 293 .916 11.444
WER1 ASSIGN 5 .70 4 .05 4
05580 0280098 003 37.43E 4 150
CLEARWATER #3 .0001E .0075 .0015 .56 4636 191 .9887 .0016 .0003 .0002 .0001
1983-04-30 00/15-29-054-05W4/0 1982-10-25 568.0 568.7 625.0 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO 571.6 200 .50 100 .320 .55 3940 292 .915 7.380
STRIKE WER1 ASSIGN 7 .70 5 .05 5
05580 0280098 005 37.43E 5 187
CLEARWATER#2 .0004 .0001A .0097 .56 4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10 571.3 571.8 636.4 PB
PANALTA

VO HEAVY 586.9 200 1.80 360 .290 .75 3950 293 .915 9.113
STRIKE WER1 ASSIGN 33 .70 23 .05 22
05580 0280098 006 37.43E 22 823
CLEARWATER#3 .0004 .0001A .0097 .56 4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10 586.0 587.8 636.4 GO
PANALTA

VO +41.1 593.9 200 2.80 560 .270 .75 4080 293 .910 8.810
STRIKE WER1 ASSIGN 49 .75 37 .05 35
05580 0280098 007 37.43E 35 1310
CLEARWATER #4 .0004 .0001A .0097 .56 4627 190 .9884 .0014
1981-11-30 00/02-04-055-06W4/0 1980-09-10
PANALTA

VO +45.9 586.0 200 1.30 260 .300 .40 4070 292 .918 5.181
WER1 ASSIGN B 13 .70 9 .05 9
05580 0280098 009 37.43E 9 337
CLEARWATER #3 .0002 A .0151 .56 4622 190 .9834 .0013
1983-12-31 00/06-15-054-05W4/0 1981-06-17 585.5 586.5 632.7 GW

VO +49.5 598.1 200 2.30 460 .300 .75 4040 295 .920 9.525
ASSOC WER1 ASSIGN 44 .70 31 .05 29
05580 0280098 010 37.43E 29 1085
CLEARWATER .0004 .0001A .0097 .56 4627 191 .9884 .0014
1982-12-31 00/12-02-055-06W4/0 1982-09-03 596.9 599.2 648.7 GO
PANALTA

VO 531.5 200 2.00 400 .270 .50 3870 292 .925 5.501
WER1 ASSIGN 22 .75 17 .05 16
05580 0280098 013 37.43E 16 599
CLEARWATER .0003A .0306 .0007 .57 4607 190 .9542 .0141
1979-12-29 00/07-34-054-04W4/0 1978-09-24 527.0 536.0 604.0 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LINDBERGH	(F) 057-05W4 0558C												
	VO		574.1	200	1.00		200	.320	.55	3990	293	.923	7.384
	WER1 ASSIGN		15	.70	11	.05	10						
05580 0280098 015							37.43E		10	374			
CLEARWATER #4	.0003A .0306 .0007		.57	4607	190	.9542	.0141						
1979-12-29 00/10-20-054-05W4/0 1979-09-12		573.6	574.6	619.9	PB								
	VO		+53.9	565.8	200	.50	100	.260	.60	3293	292	.936	5.345
ASSOC	WER1 ASSIGN		5	.70	4	.05	4						
05580 0280098 020							37.43E		4	150			
CLEARWATER #3	.0001A .0075 .0015		.57	4578	189	.9887	.0016	.0003	.0002	.0001			
1980-07-31 00/10-20-054-05W4/0 1979-09-12		565.5	566.0	617.9	GO								
	VO	HEAVY		575.3	16	1.00	16	.300	.80	4040	294	.921	10.183
	WER1 ASSIGN		2	.70	1	.05	1						
05580 0280098 025							37.43E		1	37			
CLEARWATER	.0001A .0171 .0045		.57	4634	191	.9734	.0045						
1986-09-30 00/10-06-056-06W4/0 1976-05-24		574.8	575.8	630.3	GO								
	VO	HEAVY		571.5	64	1.00	64	.300	.75	3900	294	.925	9.176
	WER1 ASSIGN		6	.60	4	.05	4						
05580 0280098 027							37.43E		4	150			
CLEARWATER #3 .0004	.0001E .0097		.56	4627	190	.9884	.0014						
1983-12-31 00/01-07-056-06W4/0 1983-03-20		571.0	572.0	626.5	GO								
PANALTA													
	VO	HEAVY		589.1	200	.90	180	.340	.85	4100	296	.922	12.347
	WER1 ASSIGN		22	.75	17	.05	16						
05580 0280098 028							37.43E		16	599			
CLEARWATER #4	.0003A .0150		.58	4585	189	.9794	.0053	.0002					
1979-12-29 00/07-24-055-06W4/0 1976-05-25		588.6	589.5	690.7	GO								
PANALTA													
	VO		+48.5	607.9	32	1.30	42	.300	.75	4090	294	.915	9.728
ASSOC	WER1 ASSIGN		4	.60	2	.05	2						
05580 0280098 029							37.43E		2	75			
CLEARWATER #4	.0001E .0083		.56	4631	191	.9897	.0017	.0001	.0001				
1983-12-31 02/10-11-055-06W4/0 1983-05-27		607.3	608.6	657.1	GO								
PANALTA													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
LINDBERGH	(F) 057-05W4	0558C													
	VO		+79.0		200	.70		140	.330	.65	4500	292		.903	10.410
ASSOC	WER1 ASSIGN				15	.65	10	.05	10						
05580 0280098 030									37.43E		10	374			
CLEARWATER #3	.0002A	.0187		.57	4619	191	.9691	.0116	.0004						
1983-12-31 00/01-23-056-06W4/0	1981-10-24			561.5	562.2	641.2	GO								
	VO		+67.3		200	1.60		320	.290	.80	4000	294		.921	9.746
ASSOC	WER1 ASSIGN				31	.70	22	.05	21						
05580 0280098 031									37.43E		21	786			
CLEARWATER #3	.0002	A	.0209 .0014	.57	4618	190	.9775								
1983-12-31 00/11-35-055-06W4/0	1976-06-03			598.6	600.2	665.1	GO								
PANALTA															
	VO		+96.6		200	1.10		220	.330	.50	3450	290		.926	6.028
	WER1 ASSIGN		B		13	.55	7	.05	7						
05580 0280098 035									37.43E		7	262			
CLEARWATER	.0002A	.0187		.57	4619	191	.9691	.0116	.0004						
1983-12-31 00/16-24-056-06W4/0	1980-11-14			452.0	453.1	549.7	GW								
PANALTA															
	VO		+56.5		200	.80		160	.330	.50	3200	290		.923	5.610
	WER1 ASSIGN		B		9	.55	5	.05	5						
05580 0280098 040									37.43E		5	187			
CLEARWATER #1	.0001E			.63	4718	203									
1983-12-31 00/10-24-056-06W4/0	1982-02-16			432.2	433.0	529.5	GW								
PANALTA															
LLOYDMINSTER C	PD		HEAVY	+85.8	549.5	200	1.00		200	.250	.45	3380	292		.930 3.582
	WER1 ASSIGN				13	.70	9	.05	9		7				
05580 0294003 000 LLOYD C									37.43E		2	75			
LLOYDMINSTER	.0001	.0002E	.0177	.57	4621	191	.9712	.0109	.0006						
1986-06-30 00/01-34-053-05W4/0	1982-07-14			549.0	550.0	641.8	GO								
	VO		HEAVY	-100.9	506.6	200	2.70		540	.340	.65	3870	290		.917 5.146
	WER1 ASSIGN				49	.65	32	.05	30						
05580 0294098 005									37.43E		30	1123			
LLOYDMINSTER	.0001E	.0149	.0024	.57	4628	190	.9826								
1983-12-31 00/02-33-054-04W4/0	1983-03-06			503.0	510.3	611.2	GO								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LINDBERGH (F) 057-05W4 0558C
VO HEAVY +129.6 451.7 64 2.40 154 .330 .70 2890 290 .937 6.987
WER1 ASSIGN 11 .60 7 .05 7
05580 0294098 010 37.43E 7 262
LLOYDMINSTER .0004E .0146 .0011 .57 4591 191 .9703 .0129 .0004 .0001
1983-12-31 00/14-30-055-04W4/0 1983-06-17 450.0 453.4 589.9 GO
PANALTA

CUMMINGS B CP 571.1 200 .90 180 .330 .70 4020 295 .927 9.657
WER1 ASSIGN ABAND .75 .05
05580 0302002 000 CUMMINGS B 37.43E
CUMMINGS .0003A .0100 .57 4578 189 .9447 .0146 .0005 .0001 .0001
1986-12-31 00/06-29-054-05W4/C 1973-07-28 570.6 571.5 622.4 PB
PANALTA

CUMMINGS C CP HEAVY 603.8 128 .60 77 .320 .75 4070 297 .923 10.133
WER1 ASSIGN 1 .75 1 .05 1 1
05580 0302003 000 CUMMINGS C 37.43E
CUMMINGS 1 .0003A .0003 .0012 .57 4631 191 .9861 .0020 .0003 .0003 .0002 .0003
1986-12-31 00/10-11-055-06W4/0 1973-12-14 603.5 604.1 657.5 GO
PANALTA

CUMMINGS D VO HEAVY 610.5 128 .60 77 .330 .75 4090 294 .923 10.608
WER1 ASSIGN 8 .75 6 .05 6 1
05580 0302004 000 CUMMINGS D 37.43E 5 187
CUMMINGS #2 .0001 .0003A .0450 .0004 .58 4586 189 .9449 .0085
1982-12-01 00/10-11-055-06W4/0 1973-12-14 610.2 610.8 657.4 GO
PANALTA

CUMMINGS E VO 567.7 200 1.58 316 .280 .55 4152 292 .914 6.813
WER1 ASSIGN 22 .65 14 .05 13 9
05580 0302005 000 CUMMINGS E 37.43E 4 150
CUMMINGS .0003E .0125 .0003 .56 4626 190 .9871 .0001
1980-07-31 00/09-31-053-04W4/0 1978-08-17 565.3 570.0 612.4 PB
PANALTA

CUMMINGS WW VO +45.1 628.3 64 .70 45 .320 .80 4050 295 .918 10.888
ASSOC WER1 ASSIGN 5 .55 3 .05 3
05580 0302049 000 CUMM WW 37.43E 3 112
CUMMINGS .0004 .0001A .0097 .56 4627 191 .9884 .0014
1982-12-31 00/01-10-055-06W4/0 1982-09-21 628.0 628.7 673.8 GO
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	H2	HE	N2	CO2	H2S	DEN / TOP / BASE	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LINDBERGH	(F) 057-C5W4 0558C																						
	VO										571.8		128		1.00		128	.260	.50	4230	299	.920	5.685
	WER1 ASSIGN											7	.75		5	.05	5						
05580 0302098 005																	37.43E		5		187		
CUMMINGS	.0003A .0147 .0001						.57	4623	190	.9839	.0012	.0001											
1983-12-31 00/03-06-054-04W4/0 1978-06-21							571.3	572.3	613.5	PB													
PANALTA																							
	VO										586.9		200		2.70		540	.270	.60	4089	293	.919	6.996
	WER1 ASSIGN											38	.75		29	.05	28						
05580 0302098 020																	37.43E		28		1048		
CUMMINGS	.0001A .0075 .0015						.57	4626	191	.9887	.0016	.0003	.0002	.0001									
1980-07-31 00/10-16-054-05W4/0 1979-09-05							585.5	588.2	637.6	PB													
	VO +49.5										578.0		16		2.10		34	.290	.50	4080	294	.915	6.254
	WER1 ASSIGN ABAND					B						2	.70		1	.05	1						
05580 0302098 022																	37.43E		1		37		
CUMMINGS #1	.0002E .0129 .0017						.57	4551	192	.9636	.0201	.0012	.0003										
1985-11-31 00/16-16-054-05W4/0 1984-02-05							577.0	579.0	628.6	GW													
CUMMINGS L2L	PD +96.0										478.9		312		.96		300	.300	.60	3820	289	.919	7.362
	WER1 ISOPAC					B						31	.70		22	.05	21		20				
05580 0302138 000 CUMM L2L																	37.43E		1		37		
CUMMINGS	.0003A .0116						.56	4626	191	.9734	.0148	.0001	.0001										
1986-06-30 00/07-16-056-05W4/0 1976-05-31							493.5	494.7	590.7	GW													
CUMMINGS M2M	CP										590.5		200		1.20		240	.280	.70	3860	294	.923	7.929
	WER1 ASSIGN ABAND											1	.75		1	.05	1		1				
05580 0302139 000 CUMM M2M																	37.43E						
CUMMINGS	.0003A .0099 .0006						.57	4633	192	.9749	.0135	.0008	.0001	.0001									
1985-08-31 00/11-29-055-05W4/0 1973-12-02							590.4	590.7	661.1	PB													
	VO HEAVY										558.5		200		1.00		200	.250	.50	4140	293	.918	5.471
	WER1 ASSIGN											11	.75		8	.05	8						
05580 0328098 010																	37.43E		8		299		
MCMURRAY	.0016A .0113						.57	4666	192	.9848	.0023												
1980-12-31 00/11-21-054-04W4/0 1979-12-14							558.0	559.0	602.8	GO													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                             AQUIFER  GIP  REC    PROD  SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LINDBERGH                (F)  057-C5W4     0558C
                              VO              +54.2          575.7      16     .90        14  .270  .70  4050 294  .919  8.057
    ASSOC                WER1 ASSIGN                              1  .75       1  .05        1
    05580 0328098 015                                                                    37.43E     1       37
    MCMURRAY                  .0003A                        .60  4626 192
    1985-12-31 00/10-06-056-06W4/0 1976-05-24             575.2  576.1  630.3 GO
    PANALTA
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LINDBERGH                POOLS=  258  GIP=      6818 PROD=      4380  IMG=      4190  MGP=       920  RMG=      3270  ENERGY=   122158
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LINK                     (F)  034-17W4     0562C
  BELLY RIVER A                VO                            491.0      200    2.70        540  .300  .55  2760 290  .944  4.731
                          WER2 ASSIGN                             26  .65       17  .05       16         1
    05620 0126001 000 BR A                                                               37.43E     15       561
    BELLY RIVER               .0006A .0911                  .59  4492 185 .9052 .0027 .0003
    1984-12-31 00/14-16-034-17W4/0 1984-07-04             489.7  492.4  849.6 PB
    TCPL
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  BELLY RIVER I                VO                            594.7      200    2.00        400  .250  .60  4320 294  .932  6.725
                          WER1 ASSIGN                             27  .75       20  .05       19         17
    05620 0126009 000 BELLY R I                                                          37.43E      2       75
    BSL BELLY RIVER           .0004E .2438 .0028            .66  4316 176 .7492 .0025 .0006 .0001 .0002 .0002
    1986-11-30 00/14-09-034-17W4/0 1985-09-19             592.7  596.7  862.1 PB
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    BELLY RIVER D                VO                            555.2      128    1.30        166  .230  .55  2930 294  .942  3.806
                          WER1 ASSIGN                              6  .70       4  .05        4
    05620 0126060 001 BELLY RIV D                                                        37.43E
    U BSL BELLY RIV .0009 .0007E              .0092           .57  4607 194 .9759 .0114 .0023 .0010 .0010 .0019 .0007
    1985-08-31 00/16-33-034-17W4/0 1984-07-02             554.5  556.0 8477.9 PB
    TCPL
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    BELLY RIVER G                VO                            550.1      150    3.00        450  .230  .45  3020 292  .935  3.256
                          WER1 ASSIGN                             15  .70       11  .05       10
    05620 0126060 002 BELLY R G                                                          37.43E
    U BSL BELLY RIV .0009 .0007A              .0042           .57  4607 194 .9759 .0114 .0023 .0010 .0010 .0019 .0007
    1985-08-31 00/11-21-034-17W4/0 1984-05-13             547.2  553.0  842.4 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2		H2S DEN	PC TC	C1	C2		C3 IC4		NC4	C5 C6	C7				
	LOCATION		DRILL DATE	TOP BASE	KB	TYPE										
LINK	(F) 034-17W4	05620														
BELLY RIVER H	VO			572.7	2045	2.27		4642	.269	.60	2980	305		.949		4.726
	WER1 ISOPAC			219	.65	142	.05	135								
05620 0126060 003	BELLY R H							37.43E								
BSL BELLY RIVER	.0009E .0163 .0003		.56	4598 190	.9792	.0023	.0004	.0002	.0001	.0001	.0001	.0001				
1986-07-31	00/06-28-034-17W4/0	1978-01-22	575.5	579.7	848.7	PB										
BELLY RIVER D,G & H																
	WER1 ISOPAC			240	.65	157	.05	149		75						
05620 0126060 999	BR D,G & H							37.43E		74	2770					
BSL BELLY RIVER	.0009E															
1986-09-30	00/06-28-034-17W4/0	1978-01-22														
	VO			494.0	150	15.00		2250	.270	.55	2760	290		.943		4.262
	WER1 ASSIGN			96	.65	62	.05	59								
05620 0126098 005								37.43E		59	2208					
BELLY RIVER	E .0143 .0005		.56	4586 190	.9817	.0023	.0004	.0003								
1985-06-30	00/14-16-034-17W4/0	1984-07-04	485.8	502.2	849.6	PB										
TCPL																
	VO			1097.9	200	.62		123	.140	.50	8270	308		.852		6.281
	WER2 ASSIGN			8	.75	6	.10	5								
05620 0218098 005								37.43E		5	187					
VIKING	.0006A .0489 .0004		.64	4557 199	.8776	.0309	.0243	.0039	.0070	.3800	.0010	.0004				
1978-12-31	00/06-28-034-17W4/0	1978-01-22	1096.7	1098.8	848.9	PB										
UPPER MANNVILLE A	VO			1218.2	150	4.00		600	.190	.60	8160	312		.851		9.964
	WER1 ASSIGN			60	.70	42	.10	38		7						
05620 0250001 000	U MANN A							38.18E		31	1184					
HACKETT	.0012A .0213 .0003		.65	4563 205	.8739	.0577	.0284	.0059	.0072	.0038	.0005	.0002				
1985-08-31	00/06-26-034-17W4/0	1984-11-29	1211.0	1225.5	853.4	PB										
TCPL																
UPPER MANNVILLE B	PD			1198.1	200	6.20		1240	.105	.55	8450	312		.831		5.352
	WER1 ASSIGN			101	.70	71	.10	64		38						
05620 0250002 000	U MANN B							37.43E		26	973					
GLAUCONITIC	E .0197 .0008		.68	4368 208	.8548	.0662	.0318	.0063	.0080	.0057	.0028	.0039				
1986-12-31	00/14-13-034-17W4/0	1985-05-20	1194.3	1202.0	837.9	PB										
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LINK                 (F)  034-17W4     0562C
  UPPER MANNVILLE C       VO                        1206.1     150    6.80       1020   .180   .65   8490 312   .813 11.137
                     WER1 ASSIGN                       114   .75      86   .10     77          14
    05620 0250003 000 U MANN C                                                    38.18E         63        2405
    UPPER MANNVILLE        .0003E .0165          .69  4562 214 .8238 .0841 .0470 .0098 .0113 .0056 .0014 .0002
    1985-09-30 00/16-23-034-17W4/C 1985-06-17  1200.3 1212.0  837.9 PB
    TCPL
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                            VO                        1205.3     150    3.90        585   .190   .50   8490 310   .843  8.777
                     WER1 ASSIGN                        51   .70      36   .10     32
    05620 0300098 005                                                             38.18E         32        1222
    GLAUCONITIC            .0006A .0267          .64  4596 204 .8751 .0592 .0243 .0048 .0059 .0016 .0006 .0002
    1985-08-31 00/06-24-034-17W4/C 1984-10-14  1203.4 1207.3  845.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                            VO                        1231.7     200    1.54        308   .210   .70   8650 311   .834 13.933
                     WER2 ASSIGN                        43   .75      32   .10     29
    05620 0310098 005                                                             37.43E         25        1085
    LOWER MANNVILLE        .0005E .0184 .0010    .65  4606 206 .8749 .0581 .0286 .0060 .0071 .3000 .0008 .0011
    1978-12-31 00/06-28-034-17W4/C 1978-01-22  1230.8 1232.3  848.9 PB
    PANALTA
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                            VO                        1189.6     150    2.40        360   .220   .65   8550 310   .834 13.449
                     WER1 ASSIGN ABAND                  48   .75      36   .10     32
    05620 0310098 010                                                             37.43E         32        1198
    ELLERSLIE                  A .0184 .0010    .65  4606 206 .8749 .0581 .0286 .0060 .0071 .0040 .0008 .0011
    1985-09-30 00/06-12-034-17W4/C 1972-05-21  1188.1 1191.2  826.9 PB
    TCPL
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LINK                      POOLS=    11  GIP=      814 PROD=      565  IMG=      520  MGP=      152  RMG=      368  ENERGY=     13868
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LITTLE BOW           (F)  015-19W4     05600
                            VO                        287.7     200    2.50        500   .240   .50   1350 284   .968  1.676
         STRIKE      WER1 ASSIGN                         8   .50       4   .05      4
    05600 0126098 005                                                             37.43E          4         150
    BSL BELLY RIVER            A .0349          .58  4593 190 .9580 .0025 .0011 .0004 .0009 .0010 .0006 .0006
    1984-12-31 00/12-12-015-18W4/C 1982-02-14  286.2  289.3  809.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW              (F)  015-19W4     05600
  PAKOWKI A              CP                          377.9     200   2.50      500  .260  .55  2690 287  .941  4.051
                    WERI ASSIGN                        13  .65      8  .05        8     8
    05600 0142001 000 PAKOWKI A                                                37.43E
    PAKOWKI              .0007E .0180                .69  4580 190 .9788 .0022 .0003
    1986-12-31 00/06-14-015-19W4/0 1978-08-24      376.0  379.7  834.0 PB
    TCPL
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                        VO                          331.4     200   .77      154  .170  .60  2690 287  .944  2.880
                    WERI ASSIGN                        4  .65      3  .05        3
    05600 0142098 005                                                          37.43E       3       112
    PAKOWKI              .0042E                      .59  4552 188
    1980-10-31 00/16-29-014-18W4/0 1978-07-01      331.0  331.8  805.9 PB
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    BOW ISLAND G        VO                          894.6     235   1.56      367  .218  .45  7640 301  .878  8.065
                    WERI ISOPAC          COMB          30  .75     23  .05       22
    05600 0212260 001 BOW IS G                                                 37.43E
    BOW ISLAND           .0053E .0622 .0003          .58  4557 188 .9290 .0056 .0008 .0001 .0001 .0001
    1983-09-30 00/07-32-014-19W4/0 1975-09-04      935.4  937.5  823.3 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    UPPER MANNVILLE BB  VO              -320.1     1138.2     202   2.44      493  .221  .70 11950 306  .700 24.543
    ASSOC           WERI ISOPAC          COMB         121  .75     91  .20       73
    05600 0212260 002 U MANN BB     CONCURRENT PRODUCTION                      37.43E
    GLAUCONITIC          .0004A .0355 .0827          .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1985-10-30 00/05-33-014-19W4/0 1975-12-12     1141.8 1143.9  823.8 GO                          COMBINED ASSOC/SOLN PRODUCTION
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    UPPER MANNVILLE BB                            1147.6
    SOLN            WERI ISOPAC          COMB         27  .65     18  .25       14                494.0   54
    05600 0212260 002 U MANN BB     CONCURRENT PRODUCTION                      37.43E
    GLAUCONITIC          .0004A .0355 .0827          .80  4794 229 .6841 .1120 .0506 .0084 .0150 .0079 .0024 .0010
    1985-10-30 00/05-33-014-19W4/0 1975-12-12     1141.8 1143.9  823.8 GO                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       148 PROD=       109  IMG=        87  MGP=             RMG=            ENERGY=
    LOWER MANNVILLE T   VO                        1174.4     128   1.83      234  .170  .75 12590 306  .773 19.299
                    WERI ASSIGN          COMB         45  .80     36  .20       29
    05600 0212260 003 L MANN T                                                 37.43E
    L MANN STRAY         .0006A .0373 .1327          .75  4953 215 .7521 .0510 .0180 .0021 .0038 .0017 .0005 .0002
    1982-12-01 00/07-32-014-19W4/0 1975-09-04     1173.5 1175.3  822.6 PB                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 0560C
BI G,UMN BB&LMN T
ASSOC WER1 ISOPAC COMB 196 .76 150 .18 124 21
05600 0212260 999 BIG,UMBBLMT CONCURRENT PRODUCTION 37.43E 117 4379
BI & U&L MANN .0020E
1985-10-30 00/07-32-014-19W4/0 1975-09-04 COMBINED ASSOC/SOLN PRODUCTION
KANNGAZ PANALTA

BI G,UMN BB&LMN T
SOLN WER1 ISOPAC COMB 27 .65 18 .25 14
05600 0212260 999 BIG,UMBBLMT CONCURRENT PRODUCTION 37.43E
BI & U&L MANN .0020E
1985-10-30 00/07-32-014-19W4/0 1975-09-04 COMBINED ASSOC/SOLN PRODUCTION
KANNGAZ PANALTA

COMBINED SOLN/ASSOC POOLS= 1 GIP= 223 PROD= 168 IMG= 138 MGP= 21 RMG= 117 ENERGY= 4379

BOW ISLAND A CP -108.8 979.3 200 .62 124 .110 .65 7820 306 .880 5.916
WER1 ASSIGN ABAND B .70 .05
05600 0213001 000 BOW ISL A 37.43E
BOW ISLAND 1 .0003E .59 4571 190
1978-12-30 00/10-26-015-20W4/0 1977-07-30 979.0 979.6 870.8 GW

BOW ISLAND C VO -100.6 916.3 128 1.20 154 .190 .50 8315 303 .871 8.512
WER1 ASSIGN B 13 .75 10 .05 10 6
05600 0213003 000 BOW ISL C 37.43E 4 150
BOW ISLAND 5 .0003E .0332 .58 4588 189 .9442 .0068 .0008 .0001 .0001 .0001
1983-12-31 00/06-13-015-19W4/0 1979-02-06 915.5 917.0 816.4 GW
TCPL

BOW ISLAND D VO 901.6 200 1.20 240 .200 .50 7940 302 .872 8.574
WER1 ASSIGN 21 .75 16 .05 15 2
05600 0213004 000 BOW ISL D 37.43E 13 487
BOW ISLAND #2SD .0024A .0604 .0001 .59 4551 190 .9161 .0116 .0047 .0012 .0014 .0011 .0006 .0004
1981-06-30 00/04-18-015-18W4/0 1980-05-18 901.0 902.2 804.2 PB
TCPL

BOW ISLAND E VO 969.4 1130 1.24 1401 .206 .50 7840 302 .879 8.651
WER1 ISOPAC 121 .75 91 .05 86 40
05600 0213005 000 BOW ISL E 37.43E 46 1722
BOW ISLAND .0003E .0548 .63 4554 189 .9273 .0114 .0017 .0003 .0004 .0008 .0002 .0003
1985-10-31 00/14-23-015-19W4/0 1979-07-01 970.0 970.5 842.0 PB
TCPL KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
LITTLE BOW	(F)	015-19W4	0560C													
BOW ISLAND F		PD			929.5	200	1.40		280	.220	.55	7940	303		.875	10.305
		WER1 ASSIGN			93	.75	70	.05	67		62					
05600 0213006 000 BOW ISL F									37.43E		5		187			
BOW ISLAND		.0036E			.58	4572	189									
1985-12-31 00/04-18-015-18W4/0 1980-05-18					928.8	930.2	804.2	PB								
TCPL																
BOW ISLAND H		VO	-143.7		978.0	1008	.81		816	.210	.65	7780	305		.878	11.278
		WER1 ISOPAC		FNE	92	.75	69	.05	66		31					
05600 0213008 000 B ISL H									37.43E		35		1310			
BOW ISLAND 7		.0003E	.0548		.63	4554	189	.9273	.0114	.0017	.0003	.0004	.0008	.0002	.0003	
1983-07-31 00/14-23-015-19W4/0 1979-07-01					976.0	980.0	842.0	PB								
KANNGAZ TCPL																
BOW ISLAND I		VO	-12.8		934.0	200	2.00		400	.200	.60	7520	302		.881	9.645
		WER1 ASSIGN		B	39	.75	29	.05	28		2					
05600 0213009 000 BOW IS I									37.43E		26		973			
BOW ISLAND 4		.0005A	.0642		.59	4557	188	.9229	.0100	.0011	.0002	.0001				
1982-07-30 00/10-12-015-19W4/0 1979-07-05					933.0	935.0	806.8	GW								
TCPL																
BOW ISLAND J		PD			928.9	64	.70		45	.220	.40	7700	300		.877	7.324
		WER1 ASSIGN			21	.80	17	.05	16		9					
05600 0213010 000 BOW ISL J		TOP/BASE TVD							37.43E		7		262			
BOW ISLAND SD	.00C2	.0014E	.0645	.0039	.72	4531	187	.9220	.0068	.0009	.0002	.0001				
1986-12-31 00/01-33-014-19W4/0 1984-02-11					928.6	929.3	820.1	PB								
PANALTA																
BOW ISLAND K		VO			948.7	704	.65		458	.200	.50	8350	303		.870	9.008
		WER1 ISOPAC			41	.75	31	.05	29							
05600 0213011 000 BOW ISL K									37.43E		29		1085			
BOW ISLAND #4		.0003E	.0548		.63	4554	189	.9273	.0114	.0017	.0003	.0004	.0008	.0002	.0003	
1973-07-31 00/14-23-015-19W4/0 1979-07-01					949.5	950.5	842.0	PB								
TCPL																
BOW ISLAND L		VO			813.1	243	3.84		933	.168	.65	6400	301		.892	7.402
		WER1 ISOPAC			69	.70	48	.05	46		28					
05600 0213012 000 BI L									37.43E		18		674			
BOW ISLAND 1		.0003E	.0548		.63	4554	189	.9273	.0114	.0017	.0003	.0004	.0008	.0002	.0003	
1985-12-31 00/06-27-014-18W4/0 1978-09-28					804.0	811.5	794.4	PB								
SLPETRO																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LITTLE BOW	(F) 015-19W4	0560C												
BOW ISLAND M	VO			872.4	150	2.80		420	.225	.55	7796	302	.877	10.359
	WER1 ASSIGN			44	.75	33	.05	31		2				
05600 0213013 000 BOW ISL M								37.43E		29	1085			
BOW ISLAND 5	.0005A .0436 .0002			.58	4573	189	.9450	.0054	.0007	.0001	.0001	.0006	.0003	.0014
1985-06-30 00/08-27-014-18W4/0 1979-06-15				871.0	873.8	796.3	PB							
SLPETRO														
BOW ISLAND N	PD			908.5	200	1.60		320	.150	.55	7845	302	.878	6.941
	WER1 ASSIGN			48	.75	36	.05	34		21				
05600 0213014 000 BI N								37.43E		13	487			
BOW ISLAND 2	.0005A .0642			.59	4557	188	.9229	.0100	.0011	.0002	.0001			
1986-12-31 00/03-26-015-19W4/0 1979-08-02				907.0	910.0	837.9	PB							
BOW ISLAND O	VO -9.5			893.1	200	3.00		600	.240	.50	7220	302	.886	9.208
	WER1 ASSIGN		B	55	.70	39	.05	37		4				
05600 0213015 000 BOW ISLAND O								37.43E		33	1235			
BOW ISLAND #6SD .0003 .0015E .0495				.58	4572	188	.9426	.0051	.0006	.0002	.0002			
1982-08-31 00/16-03-015-18W4/0 1980-09-03				891.2	895.0	799.2	GW							
TCPL PROGAS														
BOW ISLAND P	VO			957.8	200	1.70		340	.180	.65	8320	304	.870	10.467
	WER1 ASSIGN			36	.75	27	.05	26						
05600 0213016 000 BOW IS P								37.43E		26	973			
BOW ISLAND	.0021A .0558			.59	4564	190	.9187	.0183	.0042	.0006	.0003			
1986-12-31 00/14-23-015-19W4/0 1979-07-01				954.5	961.0	842.0	PB							
	VO			901.4	200	1.70		340	.200	.60	7200	300	.890	9.202
	WER1 ASSIGN			31	.70	22	.05	21						
05600 0213098 004								37.43E		21	786			
BOW ISLAND .0004	.0022A .1178			.61	4484	184	.8701	.0077	.0012	.0002	.0001	.0002	.0001	
1982-11-30 00/08-32-014-18W4/0 1982-06-17				900.5	902.2	805.4	PB							
TCPL														
	VO			872.0	200	4.32		864	.160	.55	7060	306	.903	6.394
	WER1 ASSIGN			55	.70	39	.05	37						
05600 0213098 005								37.43E		37	1385			
BOW ISLAND .0005A	.1441 .0044			.63	4468	183	.8413	.0079	.0008	.0001	.0001	.0100		
1978-12-31 00/11-11-014-19W4/0 1978-03-11				869.9	874.2	826.6	PB							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW           (F) 015-19W4    05600
                         VO                          887.1     200   7.00      1400  .190  .50   7460 302   .884  7.549
                    WER1 ASSIGN                        106   .75    80  .05        76
    05600 0213098 006                                                          37.43E     76       2845
    BOW ISLAND #6   .0002 .0014A .0645 .0039    .72  4532 188 .9200 .0068 .0009 .0002 .0001
    1986-11-30 00/14-35-014-18W4/0 1983-01-02  881.2  892.9  797.2 PB
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                         VO                          891.0     150   5.00       750  .210  .55   7240 300   .882  8.987
                    WER1 ASSIGN                         67   .75    50  .05        48
    05600 0213098 007                                                          37.43E     48       1797
    BOW ISLAND SD   .0015E .0685 .0004    9.00  4517 187 .9220 .0065 .0008 .0002 .0001
    1985-08-31 00/02-02-015-18W4/0 1984-03-14  888.0  894.0  798.5 PB
    PROGAS  TCPL
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                         VO                          927.2     200   2.47       494  .210  .30   7700 306   .886  5.088
                    WER1 ASSIGN                        25   .75    19  .05        18
    05600 0213098 010                                                          37.43E     18        674
    BOW ISLAND      .0005A .0642            .59  4557 188 .9229 .0100 .0011 .0002 .0001
    1978-12-31 00/11-11-014-19W4/0 1978-03-11  926.0  928.4  826.6 PB
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                         VO                          933.4     200   1.20       240  .200  .55   7270 301   .889  8.499
                    WER1 ASSIGN                        20   .70    14  .05        13
    05600 0213098 013                                                          37.43E     13        487
    BOW ISLAND SD   .0014A .1394 .0001    .63  4449 185 .8455 .0037 .0010 .0003 .0005 .0023 .0024 .0023
    1982-11-30 00/02-27-014-19W4/0 1981-12-22  932.8  934.0  818.1 PB
    KANNGAZ
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                         VO                          982.5     128   1.60       205  .190  .50   7800 302   .876  7.965
         STRIKE     WER1 ASSIGN                       16   .75    12  .05        11
    05600 0213098 015                                                          37.43E     11        412
    BOW ISLAND A SD .0016A .0509 .0080    .59  4559 189 .9314 .0063 .0012 .0003 .0002 .0001
    1984-09-30 00/07-32-015-18W4/0 1983-07-10  980.8  984.2  803.8 PB
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                         VO -188.2                   991.0     128   2.00       256  .210  .55   7840 302   .876  9.734
         STRIKE     WER1 ASSIGN                  B    25   .70    18  .05        17
    05600 0213098 016                                                          37.43E     17        636
    BOW ISLAND B SD .0016A .0509 .0080    .59  4559 189 .9314 .0063 .0012 .0003 .0002 .0001
    1984-09-30 00/07-32-015-18W4/0 1983-07-10  990.0  992.0  803.8 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 0560C
VO -122.6 962.6 128 1.20 154 .210 .60 7520 302 .883 10.105
WER1 ASSIGN B 16 .70 11 .05 10
05600 0213098 025 37.43E 10 374
BOW ISLAND .0038A .0552 .0002 .58 4555 188 .9334 .0050 .0015 .0003 .0002 .0001
1983-12-31 00/14-17-015-19W4/0 1983-07-27 961.0 964.2 841.6 GW

VO -148.0 988.7 128 1.80 230 .270 .70 7520 302 .883 15.157
WER1 ASSIGN B 35 .70 25 .05 24
05600 0213098 027 37.43E 24 898
BOW ISLAND .0038A .0552 .0002 .58 4555 188 .9334 .0050 .0015 .0003 .0002 .0001
1983-12-31 00/14-17-015-19W4/0 1983-07-27 987.8 989.6 841.6 GW

VO 905.0 128 1.00 128 .150 .50 7080 302 .887 5.637
WER1 ASSIGN 7 .70 5 .05 5
05600 0213098 030 37.43E 5 187
BOW ISL AND 1 .0005A .0642 .59 4557 188 .9229 .0100 .0011 .0002 .0001
1983-09-30 00/14-23-015-19W4/0 1979-07-01 904.0 906.0 842.0 PB
TCPL

VO -151.0 985.4 200 1.70 340 .190 .50 7915 305 .878 7.985
WER1 ASSIGN B 27 .75 20 .05 19
05600 0213098 060 37.43E 19 711
BOW ISLAND 6 .0003E .0332 .58 4588 189 .9442 .0068 .0008 .0001 .0001 .0001
1979-12-29 00/16-29-015-19W4/0 1979-01-31 984.5 986.2 835.2 GW
KANNGAZ

VO 946.9 200 1.00 200 .180 .35 8220 303 .874 5.561
WER1 ASSIGN 11 .75 8 .05 8
05600 0213098 070 37.43E 8 299
BOW ISLAND #4SD E .0696 .59 4550 188 .9190 .0057 .0057
1981-06-30 00/04-35-015-19W4/0 1980-11-19 946.0 947.7 833.6 PB
KANNGAZ

VO 1008.1 200 2.30 460 .170 .50 7400 304 .887 6.634
STRIKE WER1 ASSIGN 31 .70 22 .05 21
05600 0213098 072 37.43E 21 786
BOW ISLAND #2 .0038E .0692 .58 4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
1984-12-31 00/04-06-015-20W4/0 1984-02-11 1007.0 1009.3 890.4 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LITTLE BOW             (F)  015-19W4     05600
                            VO                          1044.0     200   2.00       400  .205  .50  6510 304   .898  6.951
        STRIKE         WER1 ASSIGN                          28  .70     20  .05        19
    05600 0213098 073
    BOW ISLAND #6           .0038E .0592                .58  4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
    1984-12-31 00/04-06-015-20W4/0 1984-02-11      1043.0 1045.0  890.4 PB
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                            VO                          945.5     200   1.00       200  .210  .50  7400 304   .887  8.195
                       WER1 ASSIGN                          16  .70     11  .05        10
    05600 0213098 075                                                                37.43E     10       374
    BOW ISLAND              .0038A .0592                .58  4551 188 .9292 .0062 .0010 .0001 .0001 .0003 .0001
    1982-08-31 00/07-13-015-20W4/0 1980-10-08      945.0  946.0  852.1 PB
    PROGAS
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  UPPER MANNVILLE A         PD                          1214.5     200   6.10      1220  .175  .65 11580 312   .811 14.804
                       WER1 ASSIGN                         551  .90    496  .10       446       424
    05600 0250001 000 U MANN A                                                       37.43E     22       823
    GLAUCONITIC                A .0449 .0240            .67  4640 204 .8396 .0546 .0221 .0038 .0054 .0034 .0009 .0013
    1986-12-31 00/06-10-015-20W4/0 1965-07-14      1210.9 1217.9  861.7 PB
    TCPL
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  UPPER MANNVILLE C         MB                          1290.5     200   5.55      1110  .180  .70 12120 314   .800 17.288
                       WER1 ASSIGN                         279  .75    209  .05       199       100
    05600 0250003 000 U MANN C                                                       37.43E     99      3706
    GLAUCONITIC             .0005A                   .67  4647 204
    1981-12-31 00/10-13-015-21W4/0 1963-05-30      1287.2 1293.6  912.6 PB
    TCPL
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  UPPER MANNVILLE F                                     1127.2
    SOLN               WER1 ISOPAC                         8  .65      5  .20         4                192.0   44
    05600 0250006 000 U MANN F                                                       37.43E      4       150
    UPPER MANNVILLE .0028 .0003E .0304 .0855                          .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1984-12-31 00/01-01-014-19W4/0 1969-00-00
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  UPPER MANNVILLE G                                     1133.6
    SOLN               WER1 ISOPAC                        79  .65     51  .40        31                1800.0   44
    05600 0250007 000 U MANN G                                                       37.43E     26       973
    U MANN                  .0028 .0003E .0304 .0855    .75  4806 214 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
    1986-12-31 00/01-01-014-19W4/0 1970-00-00
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW            (F)  015-19W4     0560C
  UPPER MANNVILLE I        VO           -281.7          1081.9      57   3.10      177  .203  .70 11330 304   .798 18.873
    ASSOC           WER1 ISOPAC          SEGR                33  .75     25  .10     23
    05600 0250009 000 U MANN I                                                      39.30E      23        904
    GLAUCONITIC      .0002 .0012A .0526 .0249          .67  4630 203 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
    1983-12-31 00/06-32-014-18W4/0 1974-09-19      1085.7 1086.3  803.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE I          1095.5
    SOLN            WER1 ISOPAC          SEGR                75  .65     49  .45     27      12    1700.0   44
    05600 0250009 000 U MANN I                                                      39.30E      15        590
    GLAUCONITIC      .0002 .0012A .0526 .0249          .67  4630 203 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
    1983-12-31 00/06-32-014-18W4/0 1974-09-19      1085.7 1086.3  803.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE J          1106.7
    SOLN            WER1 ISOPAC                       9  .65      6  .25      5              210.0   44
    05600 0250010 000 U MANN J                                                      37.43E       5        187
    U MANN           .0010 .0001E .0234 .0044         .60  4620 197 .9174 .0380 .0103 .0017 .0028 .0009
    1983-12-31 00/01-01-014-18W4/0 1974-00-00
    TCPL
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  UPPER MANNVILLE M          1220.7
    SOLN            WER1 ASSIGN                      62  .65     40  .20     32      25
    05600 0250013 000 U MANN M                                                      39.49E       7        276
    UPPER MANNVILLE  .0005E .0559 .0149               .66  4606 201 .8447 .0524 .0192 .0029 .0053 .0029 .0010 .0005
    1983-12-31 00/01-01-015-20W4/0 1977-00-00
    TCPL
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  UPPER MANNVILLE P          1131.7
    SOLN            WER1 ISOPAC                      19  .65     12  .35      8       1     400.0   47
    05600 0250016 000 U MANN P                                                      37.43E       7        262
    U MANN           .0014 .0004E .0377 .0618         .67  4730 204 .8818 .0490 .0112 .0015 .0029 .0016 .0004 .0003
    1985-12-31 00/01-01-015-19W4/0 1979-00-00
    TCPL
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  UPPER MANNVILLE Q          1159.8
    SOLN            WER1 ASSIGN                      12  .65      8  .20      6       4
    05600 0250017 000 U MANN Q                                                      37.43E       2         75
    U MANN           .0002 .0009E .0483 .0187         .63  4589 197 .8798 .0333 .0099 .0017 .0032 .0021 .0009 .0010
    1986-12-31 00/01-09-015-19W4/0 1979-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
LITTLE BOW	(F) 015-19W4	05600													
UPPER MANNVILLE R			1162.8												
SOLN	WER1 ASSIGN			3	.65	2	.15	2			45.3	58			
05600 0250018 000 U MANN R								37.43E		2	75				
U MANN	.0002 .0009E .0483 .0187			.63	4589 197	.8798	.0333	.0099 .0017	.0032	.0021	.0009	.0010			
1982-12-01 00/01-10-015-19W4/0	1979-00-00														
TCPL															
UPPER MANNVILLE S	VO	-84.1	-87.5 1066.2		200	4.50		900	.230	.85 11870	311	.802	26.458		
ASSOC	WER1 ASSIGN	SEGR		238	.80	190	.10	171							
05600 0250019 000 U MANN S								37.43E		171	6401				
GLAUCONITIC	.0005A .0612 .0295			.67	4640 204	.8434	.0453	.0113 .0021	.0035	.0019	.0009	.0004			
1982-12-31 00/06-27-014-18W4/0	1978-09-28		1062.5 1069.8		793.8 GO						SEGREGATED ASSOC/SOLN PRODUCTION				
SLPETRO TCPL															
UPPER MANNVILLE S			1076.2												
SOLN	WER1 ASSIGN	SEGR		35	.65	23	.25	17		2	739.0	47			
05600 0250019 000 U MANN S								37.43E		15	561				
GLAUCONITIC	.0005A .0612 .0295			.67	4640 204	.8434	.0453	.0113 .0021	.0035	.0019	.0009	.0004			
1982-12-31 00/06-27-014-18W4/0	1978-09-28		1062.5 1069.8		793.8 GO						SEGREGATED ASSOC/SOLN PRODUCTION				
SLPETRO TCPL															
UPPER MANNVILLE T			1117.3												
SOLN	WER1 ISOPAC			175	.20	35	.25	26		7					
05600 0250020 000 U MANN T								37.43E		19	711				
U MANN	.0045 .0001E .0319 .0653			.68	4764 205	.8289	.0505	.0115 .0019	.0029	.0017	.0006	.0002			
1986-12-31 00/01-01-015-18W4/0	1975-00-00														
UPPER MANNVILLE U	VO	-303.3	1118.6		26	1.69		44	.227	.85 11160	309	.795	24.928		
ASSOC	WER1 ISOPAC	SEGR		11	.75	8	.15	7							
05600 0250021 001 U MANN U								37.43E							
GLAUCONITIC	.0028 .0003E .0304 .0855			.75	4806 214	.7802	.0635	.0196 .0024	.0038	.0020	.0012	.0083			
1986-11-29 02/10-24-014-19W4/0	1982-11-09		1116.5 1120.0		816.7 GO						SEGREGATED ASSOC/SOLN PRODUCTION				
UPPER MANNVILLE U			1126.3												
SOLN	WER1 ISOPAC	SEGR		83	.65	54	.25	41			1700.0	49			
05600 0250021 001 U MANN U								37.43E							
GLAUCONITIC	.0028 .0003E .0304 .0855			.75	4806 214	.7802	.0635	.0196 .0024	.0038	.0020	.0012	.0083			
1986-11-29 02/10-24-014-19W4/0	1982-11-09		1116.5 1120.0		816.7 GO						SEGREGATED ASSOC/SOLN PRODUCTION				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LITTLE BOW (F) 015-19W4 05600														
UPPER MANNVILLE U	VO		-306.3	1126.1	8	.63		5	.230	.80	11160	309	.795	23.772
ASSOC	WER1 ISOPAC		SEGR		1	.75		1	.15		1			
05600 0250021 002 U MANN U								37.43E						
GLAUCONITIC	.0028 .0003E .0304 .0855			.75	4806	214	.7802	.0635	.0196	.0024	.0038	.0020	.0012	.0083
1985-12-31 02/10-24-014-19W4/0	1982-11-09		1116.5	1120.0	816.7	GO					SEGREGATED ASSOC/SOLN		PRODUCTION	
UPPER MANNVILLE U	VO		-311.0	1132.8	9	1.33		12	.180	.80	11160	309	.795	18.604
ASSOC	WER1 ISOPAC		SEGR		2	.75		2	.15		2			
05600 0250021 003 U MANN U								37.43E						
GLAUCONITIC	.0028 .0003E .0304 .0855			.75	4806	214	.7802	.0635	.0196	.0024	.0038	.0020	.0012	.0083
1985-12-31 02/10-24-014-19W4/0	1982-11-09		1116.5	1120.0	816.7	GO					SEGREGATED ASSOC/SOLN		PRODUCTION	
UPPER MANNVILLE U	VO		+304.3	1116.2	17	.82		14	.240	.90	11160	309	.795	27.906
ASSOC	WER1 ISOPAC		SEGR		4	.75		3	.15		3			
05600 0250021 004 U MANN U								37.43E						
GLAUCONITIC	.0028 .0003E .0304 .0855			.75	4806	214	.7802	.0635	.0196	.0024	.0038	.0020	.0012	.0083
1985-12-31 02/10-24-014-19W4/0	1982-11-09		1116.5	1120.0	816.7	GO					SEGREGATED ASSOC/SOLN		PRODUCTION	
UPPER MANNVILLE U														
ASSOC	WER1 ISOPAC		SEGR		18	.75		14	.15		13			
05600 0250021 999 U MANN U								37.43E			13		487	
GLAUCONITIC	.0003E													
1986-11-29 02/10-24-014-19W4/0	1982-11-09										SEGREGATED ASSOC/SOLN		PRODUCTION	
TCPL														
UPPER MANNVILLE U														
SOLN	WER1 ISOPAC		SEGR		83	.65		54	.25		41			
05600 0250021 999 U MANN U								37.43E			18			
GLAUCONITIC	.0003E										23		861	
1986-11-29 02/10-24-014-19W4/0	1982-11-09										SEGREGATED ASSOC/SOLN		PRODUCTION	
TCPL														
UPPER MANNVILLE W				1127.0										
SOLN	WER1 ISOPAC				88	.65		57	.15		48			
05600 0250023 000 U MANN W								37.43E			10		1800.0	49
U MANN	.0028 .0003E .0304 .0855			.75	4806	214	.7802	.0635	.0196	.0024	38	.0020	1422	.0083
1985-12-31 00/01-01-014-19W4/0	1983-00-00												.0012	
TCPL														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 C560C
UPPER MANNVILLE Y 1134.8
SOLN WER1 ISOPAC 11 .65 7 .30 5 4
05600 0250025 000 U MANN Y CONCURRENT PRODUCTION 37.43E 1 37
UPPER MANNVILLE .0028 .0003E .0304 .0855 .7802 .0635 .0196 .0024 .0038 .0020 .0012 .0083
1985-12-31 00/01-01-014-19W4/0 1983-00-00

UPPER MANNVILLE Z 1117.7
SOLN WER1 ISOPAC 3 .65 2 .15 2 51.1 56
05600 0250026 000 U MANN Z 37.43E 2 75
U MANN .0010E .0322 .0782 .0017 .70 4820 209 .8062 .0583 .0148 .0021 .0028 .0019 .0005 .0003
1983-12-31 00/01-01-014-18W4/0 1972-00-00
TCPL

UPPER MANNVILLE EE VO 1187.4 150 3.35 503 .155 .55 11490 311 .816 10.977
WER2 ASSIGN 55 .80 44 .15 37 9
05600 0250031 000 U MANN EE 37.43E 28 1048
GLAUCONITIC .0008A .0470 .0631 .0002 .70 4744 207 .8076 .0486 .0185 .0030 .0048 .0028 .0014 .0022
1985-12-31 00/10-34-014-20W4/0 1967-07-03 1185.4 1189.3 845.5 PB
TCPL

UPPER MANNVILLE FF PD 1139.8 200 2.30 460 .180 .65 12130 308 .800 16.380
WER1 ASSIGN 167 .60 100 .10 90 59
05600 0250032 000 U MANN FF 37.43E 31 1160
GLAUCONITIC .0025E .0444 .0377 .66 4675 202 .8432 .0447 .0123 .0026 .0046 .0028 .0010 .0006
1986-12-31 00/08-11-015-19W4/0 1978-10-29 1138.5 1141.0 813.3 PB
TCPL

UPPER MANNVILLE GG VO 1150.3 128 1.50 192 .210 .75 12560 309 .790 23.046
WER1 ASSIGN 44 .80 35 .15 30 9
05600 0250033 000 U MANN GG 37.43E 21 786
GLAUCONITIC .0021E .0445 .0456 .70 4686 209 .8097 .0623 .0169 .0025 .0044 .0039 .0032 .0048
1986-12-31 02/16-34-014-19W4/0 1985-11-05 1149.5 1151.0 809.8 PB

VO -273.8 1071.9 128 4.70 602 .200 .60 11960 308 .799 16.585
WER1 ASSIGN 8 100 .75 75 .10 68
05600 0250098 002 39.30E 68 2672
GLAUCONITIC .0009 .0022A .0537 .0007 .65 4557 202 .8443 .0667 .0175 .0027 .0040 .0036 .0017 .0020
1983-12-31 00/16-21-014-18W4/0 1979-08-01 1069.5 1074.2 800.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 0560C
VO 1115.2 150 2.00 300 .150 .70 10780 306 .813 12.939
WER1 ASSIGN 39 .75 29 .15 25
05600 0250098 003 37.43E 25 936
GLAUCONITIC .0020A .0508 .0575 .69 4718 206 .8108 .0500 .0156 .0028 .0046 .0031 .0014 .0014
1985-09-30 00/05-19-014-18W4/0 1983-09-13 1114.0 1116.5 812.9 PB

VO 1122.5 200 1.00 200 .180 .60 11610 304 .827 14.183
WER1 ASSIGN 28 .75 21 .05 20
05600 0250098 007 37.43E 20 749
GLAUCONITIC .0375 A .0608 .62 4431 193 .8255 .0489 .0140 .0022 .0037 .0034 .0021 .0015
1982-11-30 00/02-27-014-19W4/0 1981-12-22 1122.0 1123.0 818.1 PB
KANNGAZ

VO -335.8 1160.2 200 2.60 520 .220 .70 12330 307 .768 22.903
WER1 ASSIGN B 119 .75 89 .10 80
05600 0250098 015 37.43E 80 2994
GLAUCONITIC .0002E .1021 .0130 .74 4509 209 .7448 .0823 .0193 .0050 .0099 .0088 .0054 .0092
1983-06-30 00/13-31-014-19W4/0 1982-03-01 1158.9 1161.5 825.7 GW
PANALTA

VO 1131.9 128 6.00 768 .090 .45 12140 306 .793 5.762
WER1 ASSIGN 44 .80 35 .15 30
05600 0250098 017 37.43E 30 1123
GLAUCONITIC .0013A .0440 .1031 .73 4863 211 .7677 .0609 .0134 .0023 .0032 .0025 .0009 .0007
1985-09-30 00/16-34-014-19W4/0 1985-01-18 1120.1 1143.7 809.5 PB

VO -343.0 1189.7 600 5.93 3558 .236 .70 12000 311 .809 22.407
WER1 ASSIGN 797 .75 598 .10 538
05600 0250098 018 NON COMMERCIAL OIL 37.43E 538 20137
GLAUCONITIC .0008E .0397 .0292 .81 4629 203 .8494 .0508 .0176 .0028 .0052 .0029 .0008 .0008
1986-12-31 00/07-13-015-20W4/0 1980-10-08 1185.4 1195.3 852.1 GO

VO 1225.4 200 2.70 540 .190 .70 11420 308 .779 18.002
STRIKE WER1 ASSIGN 97 .80 78 .25 59
05600 0250098 020 37.43E 59 2208
GLAUCONITIC .0006 .0018E .0494 .1582 .79 5001 219 .6955 .0651 .0198 .0025 .0036 .0025 .0007 .0003
1983-06-30 00/16-05-014-20W4/0 1981-12-24 1223.4 1227.4 893.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LITTLE BOW	(F) 015-19W4		05600													
	VO				1100.5	200	2.16	432	.220	.65	13200	306		.782	22.433	
	WER1 ASSIGN				97	.80	78	.05	74							
05600 0250098 050									37.43E		74		2770			
GLAUCONITIC	.0005A			.70	4647	204										
1978-12-31 00/11-08-015-18W4/0	1973-12-20			1099.4	1101.5	797.4	PB									
TCPL																
	VO		-337.0		1133.2	200	3.50	700	.200	.70	10495	308		.776	17.482	
ASSOC	WER2 ASSIGN				122	.80	98	.10	88							
05600 0250098 060									37.43E		88		3294			
GLAUCONITIC	.0006E	.0417	.0721	.93	4729	218	.7519	.0706	.0291	.0066	.0127	.0092	.0028			
1982-10-29 00/08-12-015-19W4/0	1980-05-01			1127.5	1138.8	801.8	GO									
TCPL																
	VO				1162.6	200	1.60	320	.140	.65	12070	310		.818	12.318	
	WER1 ASSIGN				39	.80	31	.10	28							
05600 0250098 065									37.43E		28		1048			
GLAUCONITIC	.0025E	.0569	.0100	.64	4585	199	.8655	.0388	.0131	.0032	.0062	.0039	.0014	.0010		
1979-12-29 00/06-14-015-19W4/0	1978-08-24			1161.8	1163.4	834.0	PB									
TCPL																
	VO				1159.6	200	1.20	240	.190	.70	11537	309		.800	17.652	
	WER1 ASSIGN				42	.80	34	.05	32							
05600 0250098 070									37.43E		32		1198			
GLAUCONITIC	.0005A	.0435	.0906	.71	4792	211	.7903	.0529	.0144	.0023	.0035	.0019	.0004	.0002		
1979-12-31 00/03-26-015-19W4/0	1979-08-20			1159.0	1160.2	837.9	PB									
	VO				1264.4	128	1.20	154	.200	.60	12210	310		.800	16.801	
	WER1 ASSIGN ABAND				26	.75	20	.10	18							
05600 0250098 090									37.43E		18		674			
GLAUCONITIC	.0016A	.0390	.0057	.66	4587	204	.8531	.0611	.0209	.0035	.0069	.0047	.0021	.0014		
1983-12-31 00/12-27-015-20W4/0	1983-04-03			1263.8	1265.0	891.6	PB									
LOWER MANNVILLE B	VO	-378.6	-349.6		1216.8	200	3.39	678	.250	.70	12940	320		.817	24.632	
	WER1 ASSIGN				167	.80	134	.05	127							
05600 0310002 000	L MANN B								37.43E		127		4754			
LOWER MANNVILLE	.0005A			.70	4647	204										
1982-07-30 00/10-34-014-20W4/0	1967-07-02			1215.2	1218.5	845.5	GW									
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 0560C
LOWER MANNVILLE C VO -349.6 1161.5 128 1.54 197 .170 .60 12310 319 .814 13.751
ASSOC WER1 ASSIGN 27 .75 20 .05 19
05600 0310003 000 L MANN C 37.43E 19 711
LOWER MANNVILLE .0005A .68 4633 205
1982-12-01 00/11-02-015-19W4/0 1968-03-27 1160.7 1162.2 812.6 GO
TCPL

LOWER MANNVILLE D VO -348.7 1157.6 128 10.36 1326 .210 .60 12550 300 .776 19.317
WER1 ASSIGN B 256 .85 218 .15 185
05600 0310004 000 L MANN D 37.43E 185 6925
ELLERSLIE .0002A .0377 .0941 .71 4833 209 .8001 .0498 .0102 .0016 .0029 .0020 .0004 .0001
1984-12-31 00/16-23-014-19W4/C 1971-10-12 1150.0 1165.3 816.6 GW

LOWER MANNVILLE I 1114.0
SOLN WER1 ASSIGN 4 .65 3 .15 3 78.3 46
05600 0310009 000 L MANN I 37.43E 3 112
L MANN .0002 .0012E .0526 .0249 .67 4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
1982-12-31 00/01-01-014-18W4/C 1977-00-00

LOWER MANNVILLE J 1158.2
SOLN WER1 ISOPAC 12 .65 8 .20 6 3 278.0 44
05600 0310010 000 L MANN J 37.43E 3 112
L MANNVILLE .0002 .0012E .0526 .0249 .67 4630 204 .8325 .0582 .0160 .0028 .0048 .0034 .0017 .0017
1984-12-31 00/01-01-014-20W4/0 1977-00-00
TCPL

LOWER MANNVILLE K VO 1123.2 200 4.32 864 .200 .70 12240 308 .768 20.602
WER1 ASSIGN 178 .80 142 .20 114
05600 0310011 000 L MANN K 37.43E 114 4267
LOWER MANNVILLE .0005A .1700 .80 5068 220
1982-07-30 00/10-31-014-18W4/C 1971-10-12 1118.9 1127.5 799.5 PB
TCPL

LOWER MANNVILLE O PD 1213.3 200 1.52 304 .190 .75 12700 311 .795 20.816
WER1 ASSIGN 191 .80 153 .05 145 131
05600 0310015 000 L MANN O 37.43E 14 524
OSTRACOD .0005A .68 4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
1981-06-30 00/02-27-014-20W4/0 1963-07-12 1212.5 1214.0 851.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 C560C
LOWER MANNVILLE Q VO 1207.5 200 4.94 988 .250 .80 12840 311 .798 29.426
WER1 ASSIGN 291 .80 233 .05 221 2
05600 0310017 000 L MANN Q 37.43E 219 8197
LOWER MANNVILLE .0005A .67 4647 204
1982-07-31 00/11-23-014-20W4/0 1973-10-03 1204.0 1211.0 861.1 PB
TCPL

LOWER MANNVILLE R CP 1136.0 200 2.70 540 .200 .50 12400 306 .766 15.044
WER2 ASSIGN ABAND .80 .15
05600 0310018 000 L MANN R 37.43E
ELLERSLIE .0007 .0001A .0257 .0990 .0008 .74 4889 216 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
1984-12-31 00/11-07-014-18W4/0 1965-11-20 1131.0 1140.9 821.7 PB

LOWER MANNVILLE S VO 1240.8 128 .62 79 .180 .65 12700 314 .732 18.384
WER1 ASSIGN 15 .80 12 .10 11 5
05600 0310019 000 L MANN S 37.43E 6 225
SUNBURST .0005A .82 5095 223 .0025 .0096 .4900
1982-12-01 00/07-32-014-20W4/0 1977-08-17 1240.5 1241.1 867.5 PB

LOWER MANNVILLE W PD 1175.5 76 .67 51 .175 .50 12330 310 .799 12.387
WER1 ISOPAC 14 .80 11 .10 10 8
05600 0310023 000 L MANN W 37.43E 2 75
U SUNBURST SD .0005A .0504 .68 4542 204 .8476 .0586 .0171 .0031 .0055 .0043 .0025 .0087
1984-12-31 00/14-23-015-19W4/0 1979-07-01 1176.4 1177.7 842.0 PB
TCPL

LOWER MANNVILLE X PD 1183.8 200 1.60 320 .180 .80 12670 308 .784 21.487
WER1 ASSIGN 69 .80 55 .10 50 3
05600 0310024 000 L MANN X 37.43E 47 1759
SUNBURST .0018A .0482 .0001 .66 4565 205 .8352 .0758 .0225 .0031 .0055 .0043 .0019 .0016
1986-12-31 00/11-20-014-19W4/0 1982-01-08 1183.0 1184.6 831.3 PB
SOQUIP

LOWER MANNVILLE Y VO 1182.5 128 1.10 141 .180 .60 12960 309 .824 15.633
WER1 ASSIGN 22 .75 17 .15 14
05600 0310025 000 L MANN Y 37.43E 14 524
LOWER SUNBURST .0002 .0003A .1135 .0703 .71 4663 200 .7458 .0519 .0019 .0019 .0023 .0010 .0005
1985-08-31 00/08-23-015-19W4/0 1979-11-08 1181.9 1183.0 837.4 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG        MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
   ZONE              H2     HE     N2    CO2    H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE    LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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LITTLE BOW          (F)  015-19W4     0560C
  LOWER MANNVILLE Z       VO                      1161.6     128   1.35      173   .193   .75 12580 306   .768 22.035
                          WER1 ASSIGN                38   .75     29   .05     28            3
   05600 0310026 000 L MANN Z                                                  37.43E         25       936
   ELLERSLIE          .0008A                     .71  4833 209 .7569 .0959 .0234 .0024 .0026 .0016 .0002 .0007
   1983-10-31 00/04-34-014-19W4/0 1983-06-23  1160.8 1162.3  819.8 PB
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                       VO                      1121.5     200   3.80      760   .180   .65 12300 306   .791 16.908
                       WER1 ASSIGN               129   .80     103   .15     88
   05600 0310098 001                                                           37.43E         88      3294
   BASAL QUARTZ              E .0491 .0722      .71  4771 208 .7980 .0544 .0146 .0028 .0035 .0027 .0008 .0019
   1982-06-30 00/06-08-014-18W4/0 1978-09-24  1117.0 1126.0  817.9 PB
   TCPL
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                       VO          -311.1      1111.6     200   1.83      366   .170   .70 12275 308   .788 17.116
   ASSOC STRIKE        WER1 ASSIGN               63   .80     50   .15     43
   05600 0310098 002                                                           37.43E         43      1609
   SUNBURST          .0010E .0527 .0785      .73  4788 211 .7656 .0741 .0164 .0027 .0036 .0031 .0017 .0004
   1979-12-31 00/11-10-014-18W4/0 1978-07-06  1110.1 1113.1  802.0 GO
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                       VO                      1102.7     200    .80      160   .140   .50 12135 308   .788  9.953
                       WER1 ASSIGN               16   .80     13   .15     11
   05600 0310098 003                                                           37.43E         11       412
   ELLERSLIE         .0013E .0542 .0895       .73  4806 211 .7608 .0659 .0176 .0022 .0025 .0022 .0009 .0028
   1979-12-31 00/16-22-014-18W4/0 1979-01-29  1102.3 1103.1  795.1 PB
   SLPETRO
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                       VO                      1127.9     200   1.70      340   .170   .65 12360 308   .810 15.569
                       WER1 ASSIGN               53   .80     42   .10     38
   05600 0310098 005                                                           37.43E         38      1422
   ELLERSLIE         .0021A .0427 .0609       .67  4717 203 .8275 .0496 .0120 .0018 .0021 .0013
   1986-09-30 00/10-16-014-18W4/0 1985-10-13  1127.0 1128.7  808.1 PB
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                       VO          -312.2      1127.4     200    .90      180   .170   .60 12240 306   .781 14.856
   ASSOC               WER1 ASSIGN ABAND         27   .80     22   .15     19
   05600 0310098 007                                                           37.43E         19       711
   ELLERSLIE         .0014A .0542 .0895       .73  4806 211 .7608 .0695 .0176 .0022 .0025 .0022 .0009 .0028
   1982-08-31 00/11-05-014-18W4/0 1972-10-19  1126.5 1128.4  816.2 GO
   TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO 1158.3 128 1.10 141 .180 .60 12730 310 .780 16.170
WER1 ASSIGN 23 .80 18 .10 16
05600 0310098 008 37.43E 16 599
SUNBURST .0043E .0437 .1028 .76 4831 215 .7539 .0605 .0138 .0025 .0038 .0044 .0036 .0067
1986-12-31 02/16-34-014-19W4/0 1985-11-05 1157.7 1158.8 809.8 PB

VO HEAVY 1211.0 200 3.80 760 .170 .75 10090 311 .829 14.190
WER2 ASSIGN 108 .75 81 .05 77
05600 0310098 009 37.43E 77 2882
BASAL QUARTZ .0005A .0546 .0093 .0149 .61 4613 202 .8427 .0523 .0198 .0030 .0056 .3300 .0012 .0009
1982-12-31 00/16-21-015-19W4/0 1978-07-01 1208.2 1213.7 854.4 GD
KANNGAZ

VO -326.7 1146.7 128 .31 40 .250 .40 12370 314 .801 13.987
WER1 ASSIGN B 6 .80 5 .15 4
05600 0310098 010 37.43E 4 150
LOWER MANNVILLE .0005A .0838 .73 4792 211 .0153 .0098 .6000
1982-12-01 00/12-18-014-18W4/0 1972-12-07 1146.7 1147.0 820.2 GW

VO 1192.5 200 1.50 300 .204 .75 12400 307 .778 22.589
WER2 ASSIGN 68 .75 51 .20 41
05600 0310098 013 37.43E 41 1535
SUNBURST .0008E .0415 .1080 .0042 .91 4869 214 .7549 .0624 .0167 .0028 .0042 .0032 .0008 .0005
1982-11-30 00/08-05-014-19W4/0 1981-11-20 1190.4 1194.5 840.7 PB
TCPL

VO 1173.6 128 .70 90 .125 .50 12610 308 .799 9.107
WER1 ASSIGN 8 .80 6 .15 5
05600 0310098 014 37.43E 5 187
ELLERSLIE .0002 .0002E .0377 .0941 .70 4847 208 .8001 .0498 .0102 .0016 .0029 .0020 .0004 .0001
1985-09-30 00/09-03-014-19W4/0 1985-01-09 1173.3 1174.0 838.1 PB
TCPL

VO 1159.0 64 3.96 253 .260 .70 12620 306 .788 27.089
WER1 ASSIGN 69 .75 52 .15 44
05600 0310098 015 37.43E 44 1647
LOWER MANNVILLE .0008A .0441 .0894 .0024 .71 4840 209 .7851 .0586 .0130 .0022 .0022 .0017 .0003 .0002
1984-12-31 00/14-13-014-19W4/0 1971-11-22 1157.0 1161.0 820.5 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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LITTLE BOW            (F)  015-19W4     05600
                           VO                          1155.1     302   1.09      329  .190   .70 12388 309   .783 19.366
                      WER1 ISOPAC                         64   .80     51   .15      43
    05600 0310098 018                                                              37.43E      43      1609
    SUNBURST              .0001A .0486 .0318 .0035  .70  4643 209 .8236 .0239 .0398 .0078 .0114 .0083 .0011 .0001
    1986-10-31 00/02-22-014-19W4/0 1981-12-22     1151.0 1152.0   815.0 PB
    KANNGAZ TCPL
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                           VO                          1161.5     200   2.00      400  .130   .50 12380 305   .800  9.379
                      WER1 ASSIGN                         38   .75     29   .05      28
    05600 0310098 019                                                              37.43E      28      1048
    BASAL QUARTZ          .0044A .0491                    .64  4556 200 .8579 .0625 .0139 .0024 .0033 .0030 .0015 .0015
    1982-11-30 00/02-27-014-19W4/0 1981-12-22     1158.5 1164.5   818.1 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          1179.0     200   2.78      556  .210   .60 12620 319   .816 17.372
                      WER1 ASSIGN ABAND                   97   .80     78   .05      74
    05600 0310098 020                                                              37.43E      74      2770
    LOWER MANNVILLE       .0005A                          .67  4647 204
    1976-06-30 00/11-30-014-19W4/0 1967-09-29     1177.4 1180.8   834.8 PB
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                           VO                          1152.5     200   4.00      800  .180   .60 12200 309   .827 14.663
                      WER1 ASSIGN                        117   .80     94   .30      66
    05600 0310098 040                                                              37.43E      66      2470
    BASAL QUARTZ               E .0399 .1736           .65  4571 203 .7011 .0573 .0173 .0024 .0041 .0030 .0005 .0008
    1982-07-30 00/02-26-014-19W4/0 1972-03-08     1149.8 1155.2   813.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -347.2  -348.3 1156.4     128    .60       77  .185   .55 12340 306   .776 15.037
    ASSOC                 WER1 ASSIGN                 12   .75      9   .20       7
    05600 0310098 044                                                              37.43E       7       262
    SUNBURST              .0043A .0437 .1028              .76  4831 214 .7539 .0605 .0138 .0025 .0038 .0044 .0036 .0067
    1985-09-30 00/16-34-014-19W4/0 1985-01-18     1156.1 1156.7   809.5 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO          HEAVY           1212.7     200   2.70      540  .250   .80 12300 308   .776 29.270
                      WER2 ASSIGN                        158   .75     119   .25      89
    05600 0310098 045                                                              37.43E      89      3331
    SUNBURST #1     .0001 .0009A .0393 .1682 .0027  .79  5062 219 .7106 .0561 .0128 .0023 .0035 .0024 .0006 .0005
    1982-07-30 00/06-35-014-20W4/0 1973-09-17     1211.3 1214.0   844.6 GO
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 05600
VO 1193.4 64 .70 45 .160 .65 12100 310 .844 13.678
WER2 ASSIGN 6 .75 5 .05 5
05600 0310098 047 37.43E 5 187
SUNBURST #2 .0001 .0009A .0393 .1682 .0027 .79 4663 200 .7106 .0561 .0128 .0023 .0035 .0014 .0006 .0005
1983-09-30 00/14-36-014-20W4/0 1982-12-02 1193.0 1193.7 832.2 PB

VO -345.3 1191.0 128 1.54 197 .230 .90 12690 312 .800 25.929
ASSOC WER1 ASSIGN 59 .75 44 .15 37
05600 0310098 050 37.43E 37 1385
LOWER MANNVILLE .0005A .0902 .71 4833 208 .0107 .0046 .2300
1982-12-01 00/02-34-014-20W4/0 1977-07-31 1190.2 1191.8 846.4 GO
TCPL

VO -346.6 1154.8 200 1.50 300 .150 .55 12140 306 .809 11.505
ASSOC WER1 ASSIGN 35 .75 26 .10 23
05600 0310098 051 37.43E 23 861
SUNBURST SD #2 .0010E .0589 .0296 .65 4647 199 .8475 .0472 .0093 .0015 .0019 .0020 .0007 .0003
1982-11-30 00/14-35-015-18W4/0 1981-06-08 1154.0 1155.5 808.9 GO
KANNGAZ

VO -334.2 1137.2 128 1.50 192 .210 .65 12310 306 .788 19.817
STRIKE WER1 ASSIGN B 38 .75 29 .15 25
05600 0310098 052 37.43E 25 936
ELLERSLIE SD .0026E .0451 .0998 .73 4844 211 .7698 .0587 .0126 .0023 .0036 .0030 .0013 .0012
1984-09-30 00/07-32-015-18W4/0 1983-07-10 1136.5 1138.0 803.8 GW

VO 1229.3 200 1.90 380 .220 .70 14615 310 .814 25.365
WER1 ASSIGN 96 .80 77 .10 69
05600 0310098 053 37.43E 69 2583
SUNBURST .0001E .1135 .0703 .68 4663 201 .7458 .0519 .0117 .0019 .0023 .0015
1981-06-30 00/14-07-015-19W4/0 1980-12-13 1226.8 1231.8 849.5 PB
PANALTA

VO 1187.0 200 2.50 500 .120 .55 12825 310 .749 10.367
WER1 ASSIGN 52 .80 42 .20 34
05600 0310098 055 37.43E 34 1273
BASAL MANN .0005A .0628 .0646 .77 4709 219 .7126 .0831 .0435 .0076 .0169 .0070 .0011 .0004
1982-07-30 00/07-09-015-19W4/0 1979-02-03 1185.5 1188.5 829.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LITTLE BOW (F) 015-19W4 0560C
VO -345.2 1151.5 200 1.00 200 .200 .50 12160 308 .790 14.212
ASSOC WER2 ASSIGN 28 .80 22 .05 21
05600 0310098 056 37.43E 21 786
BSL QTZ .0005A .0436 .0906 .0011 .73 4792 211 .7928 .0521 .0135 .0018 .0022 .0014 .0006 .0003
1979-12-31 00/10-12-015-19W4/0 1979-07-05 1151.0 1152.0 806.8 GO
TCPL

VO 1163.3 200 1.50 300 .160 .60 12200 308 .792 13.654
WER1 ASSIGN 41 .80 33 .20 26
05600 0310098 057 37.43E 26 973
OSTRACOD .0005A .0435 .0906 .71 4792 211 .7903 .0529 .0144 .0023 .0035 .0019 .0004 .0002
1982-07-30 00/12-12-015-19W4/0 1978-07-12 1162.5 1164.0 813.5 PB
TCPL

VO -334.6 1150.8 200 .50 100 .180 .55 11940 309 .796 13.667
WER1 ASSIGN B 14 .75 11 .10 10
05600 0310098 058 37.43E 10 374
ELLERSLIE .0014E .0165 .0013 .64 4607 205 .8763 .0675 .0198 .0036 .0053 .0045 .0025 .0013
1979-12-31 00/06-13-015-19W4/0 1979-02-06 1150.5 1151.0 816.4 GW
TCPL

VO -334.1 1153.5 64 1.00 64 .180 .60 11940 306 .762 15.727
WER1 ASSIGN B 10 .75 8 .20 6
05600 0310098 059 37.43E 6 225
U SUNBURST SD .0095 .0016A .1055 .0872 .80 4682 215 .6562 .0870 .0200 .0044 .0086 .0081 .0053 .0066
1983-07-31 00/14-13-015-19W4/0 1979-10-28 1153.0 1154.0 819.8 GW
TCPL

VO HEAVY 1187.4 128 3.50 448 .150 .60 12667 309 .792 13.248
WER2 ASSIGN 59 .80 47 .05 45
05600 0310098 068 37.43E 45 1684
BASAL QTZ .0005A .0436 .0906 .0011 .73 4792 211 .7928 .0521 .0135 .0018 .0022 .0014 .0006 .0003
1983-12-31 00/03-26-015-19W4/0 1979-08-20 1184.7 1190.0 837.9 GO

VO 1177.7 200 1.40 280 .180 .70 12255 310 .720 19.674
WER1 ASSIGN 55 .80 44 .20 35
05600 0310098 075 37.43E 35 1310
OSTRACOD .0008E .0113 .0865 .77 4872 227 .7029 .1390 .0525 .0052 .0026
1979-12-29 00/16-29-015-19W4/0 1979-01-31 1177.0 1178.4 835.2 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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LITTLE BOW             (F)  015-19W4     0560C
                            VO                        1202.1      200    3.50        700  .140   .55 11960 312  .761 11.030
                       WER1 ASSIGN                          77  .80      62  .30          43
    05600 0310098 080                                                                37.43E      43       1609
    BSL QUARTZ       .0001 .0011A .0353 .2208            .85  5172 228 .6397 .0752 .0173 .0026 .0034 .0025 .0007 .0013
    1986-11-30 00/08-01-015-20W4/C 1984-05-10      1200.3 1203.8  834.3 PB
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  RUNDLE A                  VO                        1222.0      440    2.60       1144  .200   .70 12830 308  .759 21.851
                       WER1 ASSIGN                         250  .80     200  .25         150     1
    05600 0610001 000 RUNDLE A                                                       37.43E     149       5577
    TURNER VALLEY    .0007A .0392 .1651            .80  5033 220 .7040 .0575 .0211 .0021 .0041 .0029 .0012 .0021
    1983-12-31 00/02-27-014-20W4/0 1963-07-12      1222.0 1226.8  862.6 PB
    TCPL
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                            VO                        1161.9      200    2.10        42C  .100   .70 12250 306  .775 10.283
                       WER2 ASSIGN                          43  .75      32  .20          26
    05600 0610098 004                                                                37.43E      26        973
    TURNER VALLEY          A .0385 .1456 .0023  .77  5006 217 .7270 .0619 .0153 .0026 .0032 .0019 .0011 .0006
    1982-07-30 00/02-26-014-19W4/0 1972-03-08      1160.6 1163.1  813.8 PB
    TCPL
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                            VO  -352.4                1168.5      128    4.00        512  .160   .55 12390 306  .805 12.587
                       WER1 ASSIGN                B         64  .75      48  .05          46
    05600 0610098 007                                                                37.43E      46       1722
    LIVINGSTONE      .0057 .0001A .0542            .63  4553 199 .8505 .0651 .0138 .0027 .0036 .0025 .0012 .0005
    1983-09-30 00/02-27-014-19W4/0 1981-12-22      1166.5 1170.5  818.1 GW
    KANNGAZ
    ---------------------------------------------------------------------------------------------------------------------------
                            VO        -382.9          1251.6      200     .40         80  .144   .55 11860 309  .764 11.315
    ASSOC              WER1 ASSIGN                          9  .75       7  .10           6
    05600 0610098 010                                                                37.43E       6        225
    LIVINGSTONE      .0275 .0012E .0477 .0004            .70  4474 212 .7308 .1194 .0541 .0051 .0090 .0021 .0009 .0018
    1981-12-31 00/08-23-015-20W4/C 1981-08-23      1250.8 1252.5  869.6 GD
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LITTLE BOW               POOLS=  117  GIP=     8330 PROD=     6320  IMG=     5557  MGP=     1081  RMG=     4476  ENERGY=   167748
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LITTLE SMOKY           (F)  067-22W5     0563C
                            VO                        1629.0      150    4.60        690  .190   .75 14730 322  .810 22.886
         STRIKE        WER2 ASSIGN                        158  .75     119  .10          107
    05630 0348098 005                                                                37.43E      107       4005
    CADOMIN          .0002E .0028 .0243            .66  4519 204 .9042 .0566 .0049 .0023 .0008 .0015 .0010 .0014
    1985-12-31 00/16-08-067-22W5/0 1984-09-26      1626.7 1631.3  717.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
LITTLE SMOKY	(F) 067-22W5		C563C														
	VO		-1065.9		1740.3		200	3.35		670	.075	.75	16750	336		.789	10.107
ASSOC	WER2 ASSIGN					68	.75		51	.05			48				
05630 0560098 005											37.43E		48		1797		
PERMO-PENN	.0001A				.74	4771	218										
1984-00-00 00/10-27-067-22W5/0	1954-05-16			1738.6	1741.9		676.0	GO									
	VO	-1099.1			1811.3		150	7.30		1095	.150	.70	16640	328		.780	19.421
STRIKE	WER2 ASSIGN			B		213	.75		160	.15			136				
05630 0560098 010											37.43E		136		5090		
BELLOY	.0006E	.0194	.0178		.72	4613	215	.8319	.0550	.0307	.0074	.0163	.0120	.0047	.0032		
1985-09-30 00/16-08-067-22W5/0	1984-09-26			1806.0	1816.6		717.5	GW									
	VO				1981.4		200	3.05		610	.080	.75	17170	344		.825	10.324
	WER2 ASSIGN					63	.75		47	.05			45				
05630 0600098 005											39.30E		45		1769		
MISSISSIPIAN	.0001A				.74	4771	218										
1984-00-00 00/10-27-067-22W5/0	1954-05-16			1976.0	1986.7		676.0	PB									
D-3	VO		-1973.9		2649.8		64	.30		19	.060	.85	27890	370		.993	11.010
ASSOC	BER7 ASSIGN					2	.75		2	.25			2				
05630 0720000 000 D-3											37.43E		2		75		
D-3	.0001E		.1200	.0700	.60	4675	200			.0100							
1983-12-31 00/10-27-067-22W5/0	1954-05-16			2649.6	2649.9		676.0	GO									
LITTLE SMOKY	POOLS= 5	GIP=	504	PROD=	379	IMG=	338	MGP=		RMG=	338	ENERGY=	12736				
LITTLE SMOKY LAKE	(SA) 075-22W5		05667														
	VO	-15.0			588.9		200	1.20		240	.180	.60	3338	301		.940	3.623
STRIKE	BER7 ASSIGN			B		9	.60		5	.05			5				
05667 0228098 005											37.43E		5		187		
PEACE RIVER	.0002E	.0065	.0007		.56	4634	191	.9924	.0002								
1984-06-30 00/14-15-075-22W5/0	1951-04-16			588.3	589.5		574.5	GW									
	VO				953.4		200	3.10		620	.210	.75	9240	317		.870	15.006
STRIKE	BER7 ASSIGN					93	.75		70	.05			67				
05667 0326098 005											37.81E		67		2533		
GETHING	.0001A				.57	4668	192										
1984-06-30 00/14-15-075-22W5/0	1951-04-16			949.4	957.4		574.5	PB									
LITTLE SMOKY LAKE	POOLS= 2	GIP=	102	PROD=	75	IMG=	72	MGP=		RMG=	72	ENERGY=	2720				

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LIVOCK                (SA) 085-23W4     05675
                           VO                          359.4      128    .62       79  .315  .50  1790 294  .955  2.855
        STRIKE        BER7 ASSIGN                          2  .70      1  .10      1
    05675 0250098 005                                                          37.81E      1        38
    WABISKAW              .0005E                      .59  4737 196
    1982-12-01 00/07-04-085-23W4/0 1974-01-15       359.1  359.7  576.1 PB
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LIVOCK                     POOLS=     1  GIP=         2 PROD=          1  IMG=          1  MGP=           RMG=          1  ENERGY=        38
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LLOYDMINSTER          (F)  050-01W4     05710
                           VO                          343.3      128   2.20      282  .200  .65  2960 288  .935  4.064
                      WER1 ASSIGN                         11  .65      7  .05      7
    05710 0186098 005                                                          37.43E      7       262
    SCD WHITE SPECK             A .0045 .0043       .56  4648 192 .9869 .0034 .0009
    1983-12-31 00/07-36-052-03W4/0 1979-07-23       341.5  345.0  627.4 PB
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  COLONY                   MB                          532.8     4600   4.30    19780  .300  .60  3C50 292  .942  5.676
    ASSOC                 WER1 ASSIGN                      610  .60     366  .05      348      225
    05710 0256000 000 COLONY        COMPOSITE COLONY RESERVE                       38.18E      123       4696
    COLONY                .0024E .0668 .0017          .59  4553 187 .9237 .0053 .0002
    1985-12-31 D0/12-11-050-01W4/0 1943-10-31       527.3  538.3  658.4 PB
    CWNGNUL
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  COLONY B                 VO                          550.5      440   1.22      537  .300  .55  3510 292  .935  6.C33
                      WER1 ASSIGN                         32  .70     22  .05       21       14
    05710 0256002 000 COLONY B                                                     38.18E       7       267
    COLONY SD                 E .0808                 .58  4540 186 .9157 .0031 .0004
    1984-12-31 00/14-35-050-02W4/0 1974-10-30       549.9  551.1  666.3 PB
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  COLONY F                                            548.2
    SOLN                  WER1 ASSIGN                      3  .65      2  .10       2                 300.0   11
    05710 0256006 000 COLONY F                                                     38.18E       2        76
    COLONY                .0009E .0633 .0028          .59  4571 188 .9247 .0078 .0003 .0002
    1983-12-31 00/01-01-050-01W4/0 1977-00-C0
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  COLONY L                 VO  +134.1                  512.5      396   1.65      653  .327  .60  3420 291  .926  7.081
                      WER1 ISOPAC                B        46  .65     30  .05      29       13
    05710 0256012 000 COLONY L                                                     38.18E      16        611
    COLONY #1 SD          .0007E .0150                .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1984-12-31 00/07-18-051-03W4/0 1969-02-20       519.1  520.0  653.8 GW
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY     VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER          (F)  050-01W4     05710
  COLONY M                 PD                        492.0      32    3.70      118   .290   .65   3200 294   .933  6.254
                           WER1 ASSIGN                    20   .70      14   .05      13          11
    05710 0256013 000 COLONY M                                                    38.18E          2          76
    COLONY                          E .0150          .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1985-12-31 00/07-11-051-01W4/0 1977-10-03       489.4  494.4  660.0 PB
    PANALTA
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  COLONY P                 VO   +14.5               501.7     128    2.70      346   .300   .65   3150 291   .935  6.420
                           WER1 ASSIGN          B         22   .65      14   .05      13           7
    05710 0256016 000 CLNY P                                                      38.18E          6         229
    COLONY #1                       A .0230          .57  4613 190 .9690 .0064 .0008 .0008
    1985-06-30 00/12-13-051-01W4/0 1982-02-03       499.8  503.5  648.6 GW
    PANALTA
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  COLONY Q                 CP                        509.6     200    1.20      240   .300   .60   3190 292   .936  5.975
                           WER1 ASSIGN ABAND              18   .70      13   .05      12          12
    05710 0256017 000 COLONY Q                                                    38.18E
    COLONY                     .0022E .0593 .0021    .58  4564 188 .9310 .0052 .0002
    1986-12-31 A0/04-03-051-01W4/0 1952-08-12       509.0  510.2  654.1 PB
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  COLONY R                 VO                        532.5     150    2.74      411   .300   .70   3340 292   .934  7.314
                           WER1 ASSIGN                    30   .70      21   .05      20           1
    05710 0256018 000 COLONY R                                                    38.18E          19        725
    COLONY                     .0010E .0573 .0021   8.00  4573 188 .9326 .0067 .0002 .0001
    1985-10-31 A0/01-02-051-02W4/0 1974-11-05       530.4  534.6  667.5 PB
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  COLONY S                 PD                        527.9     200    2.44      488   .280   .55   3320 292   .935  5.326
                           WER1 ASSIGN                    32   .75      24   .05      23          18
    05710 0256019 000 COLONY S                                                    38.18E          5         191
    COLONY #1                  .0010A .0573 .0021    .58  4573 188 .9326 .0067 .0002 .0001
    1986-12-31 A0/07-02-051-02W4/0 1977-06-18       526.7  529.1  668.9 PB
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                           VO                        520.1     200    6.10      1220  .300   .65   3530 292   .930  7.209
                           WER1 ASSIGN                    88   .70      62   .05      59          59
    05710 0256098 001                                                             38.18E          59        2253
    COLONY SD                  .0011E .0882 .0083    .61  4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
    1984-05-31 00/01-23-048-01W4/0 1977-07-24       514.2  526.1  643.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER / GIP / REC / PROD / SL	MFD / AREA / PAY / VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
LLOYDMINSTER (F) 050-01W4 05710								
	VO	516.4	200 1.30	260 .300	.50 3400	291	.936	5.325
	WER1 ASSIGN	14 .70	10 .05	10				
05710 0256098 003				38.18E	10	382		
COLONY #1	.0013E .0678 .0020	.59 4558	187 .9260 .0020	.0005	.0002 .0001	.0001		
1982-12-01 00/07-23-048-01W4/0 1981-12-11		515.0 517.7	642.6 PB					
	VO	537.8	200 3.30	66C .332	.75 3860	296	.920	10.037
	WER1 ASSIGN	66 .70	46 .05	44				
05710 0256098 005				38.18E	44	1680		
	.0007E .0150	.59 4578	193 .9610 .0168	.0016	.0012 .0008	.0034		
1982-12-31 00/06-34-048-02W4/0 1977-10-05		529.4 546.2	650.4 PB					
	VO	521.9	200 2.80	56C .320	.45 3450	291	.935	5.193
	WER1 ASSIGN	29 .70	20 .05	19				
05710 0256098 006				38.18E	19	725		
COLONY #2	.0009E .0633 .0028	.59 4567	188 .9247 .0078	.0003	.0002			
1983-07-31 00/07-23-048-01W4/0 1981-12-11		520.5 523.3	642.6 PB					
	VO	578.0	16 1.00	16 .290	.65 3480	294	.935	6.786
	WER1 ASSIGN	1 .70	1 .05	1				
05710 0256098 008				38.18E	1	38		
COLONY .0016	A .0717 .0027	.59 4522	187 .9173 .0066	.0001				
1986-11-30 B0/06-09-049-02W4/0 1979-11-13		577.5 578.5	704.2 PB					
	VO +119.5	543.2	128 1.50	192 .320	.70 3480	292	.930	8.163
	WER1 ASSIGN B	16 .65	10 .05	10				
05710 0256098 009				38.18E	10	382		
COLONY	.0015E .0668 .0033	.59 4606	189 .9182 .0090	.0005	.0002 .0003	.0002		
1985-08-31 00/15-14-049-01W4/0 1984-06-19		542.5 544.0	663.5 GW					
	VO	569.1	200 1.85	37C .300	.60 3280	293	.931	6.155
STRIKE	WER1 ASSIGN	23 .70	16 .05	15				
05710 0256098 010				38.18E	15	573		
COLONY	.0007E .0150	.59 4578	193 .9610 .0168	.0016	.0012 .0008	.0034		
1978-12-31 00/06-10-048-03W4/0 1978-07-22		568.1 570.0	665.4 PB					

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 574.4 128 1.23 157 .240 .52 3770 294 .930 4.894
STRIKE WER1 ASSIGN ABAND 8 .65 5 .05 5
05710 0256098 011 35.94E 5 180
COLONY .0012A .0001 .59 4557 188 .0008
1982-12-01 00/10-22-048-03W4/0 1976-11-18 570.9 577.9 674.8 PB

VO +126.0 580.3 200 1.90 380 .320 .70 3530 293 .930 8.252
WER1 ASSIGN B 31 .65 20 .05 19
05710 0256098 012 38.18E 19 725
COLONY .0001 .0011E .0693 .60 4554 190 .9036 .0230 .0029
1982-12-01 02/13-04-049-02W4/0 1982-09-04 579.3 581.2 707.7 GW

VO 543.7 200 1.30 260 .320 .60 3500 292 .930 7.037
WER1 ASSIGN 18 .70 13 .05 12
05710 0256098 013 35.56E 12 427
COLONY .0001 .0011E .0693 .60 4554 190 .9036 .0230 .0029
1982-12-31 00/14-25-049-02W4/0 1982-11-02 543.0 544.3 671.4 PB

VO +116.9 606.3 200 1.50 300 .320 .50 4000 294 .927 6.678
WER1 ASSIGN B 20 .70 14 .05 13
05710 0256098 014 35.56E 13 462
COLONY 1 .0006E .0830 .0061 .60 4553 187 .9015 .0088
1979-12-29 A2/08-18-049-02W4/0 1978-11-22 605.3 607.2 724.1 GW

VO 542.7 200 .70 140 .230 .55 3460 292 .924 4.613
WER1 ASSIGN 6 .70 4 .05 4
05710 0256098 015 38.18E 4 153
COLONY 1 .0012A .0815 .59 4578 193 .9114 .0071
1980-07-31 00/13-05-050-01W4/0 1979-06-01 542.3 543.0 675.6 PB

VO 530.4 200 1.85 370 .310 .65 3450 292 .926 7.311
WER1 ASSIGN 27 .70 19 .05 18
05710 0256098 016 38.18E 18 687
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 C0/07-35-050-02W4/0 1978-06-26 528.8 531.9 666.3 PB

VO +93.0 577.0 200 .93 186 .270 .55 3450 293 .926 5.368
WER1 ASSIGN B 10 .65 7 .05 7
05710 0256098 018 38.18E 7 267
COLONY E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/12-11-050-03W4/0 1974-11-11 576.4 577.3 670.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 547.0 200 2.00 400 .340 .55 3510 292 .923 6.926
WER1 ASSIGN 28 .70 20 .05 19
05710 0256098 019 38.18E 19 725
COLONY .0006A .0319 .0058 .59 4578 193 .9565 .0052
1980-07-31 00/09-07-050-02W4/0 1979-06-15 546.0 548.0 667.9 PB

VO 533.7 200 1.70 340 .330 .55 3460 290 .924 6.665
WER1 ASSIGN 23 .70 16 .05 15
05710 0256098 020 38.18E 15 573
COLONY 1 .0012A .0808 .59 4578 193 .9157 .0031 .0004
1980-07-31 00/07-35-050-02W4/0 1978-10-07 532.8 534.5 667.2 PB

VO 495.5 32 3.09 99 .330 .55 3450 292 .926 6.586
WER1 ASSIGN 7 .70 5 .05 5
05710 0256098 021 38.18E 5 191
COLONY 1 E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1982-11-30 00/15-11-051-01W4/0 1978-09-05 493.5 497.4 641.9 PB
PANALTA

VO +118.0 564.0 200 1.00 200 .320 .60 3630 292 .925 7.338
ASSOC WER1 ASSIGN 15 .65 10 .05 10
05710 0256098 022 38.18E 10 382
COLONY .0001 .0011E .0693 .60 4554 190 .9036 .0230 .0029
1983-12-31 00/14-29-049-02W4/0 1983-08-07 563.5 564.5 681.4 GO

VO +121.9 553.6 16 1.20 19 .300 .65 3500 294 .933 7.076
ASSOC WER1 ASSIGN 1 .65 1 .05 1
05710 0256098 023 38.18E 1 38
COLONY .0015E .0668 .0033 .60 4605 189 .9182 .0090 .0005 .0002 .0003 .0002
1984-12-31 00/05-28-049-01W4/0 1984-02-20 553.0 554.2 674.8 GO

VO 541.3 200 1.22 244 .360 .65 3480 292 .927 8.555
WER1 ASSIGN 21 .70 15 .05 14
05710 0256098 024 38.18E 14 535
COLONY SD E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-05-31 00/01-26-050-02W4/0 1977-06-02 540.7 541.9 667.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LLOYDMINSTER	(F) 050-01W4	05710												
	VO			519.4	200	4.80		960	.310	.60	3450	290	.925	6.803
	WER1 ASSIGN			65	.70	46	.05	44						
05710 0256098 025								35.56A		44	1565			
COLONY	.0007A .0230			.59	4578	193	.9690	.0064	.0008	.0008				
1980-07-31 00/08-06-051-01W4/0 1979-07-03			516.4	522.3	650.7	PB								
	VO			533.0		4	3.00	12	.300	.60	3450	292	.933	6.482
	WER1 ASSIGN			1	.50	1	.05	1						
05710 0256098 026								38.18E		1	38			
COLONY	.0010E .0670 .0037			.59	4531	188	.9200	.0079	.0003	.0001				
1986-12-31 D2/12-08-050-01W4/0 1951-07-25			531.0	534.9	668.4	PB								
	VO	+140.1		506.4	200	1.40		280	.330	.70	3400	291	.928	8.271
ASSOC	WER1 ASSIGN			23	.70	16	.05	15						
05710 0256098 030								38.18E		15	573			
COLONY	A .0230			.57	4613	190	.9690	.0064	.0008	.0008				
1982-05-31 00/13-15-051-01W4/0 1981-08-25			505.7	507.1	647.2	GO								
	VO			471.2	200	3.00		600	.330	.55	3130	290	.939	5.927
STRIKE	WER1 ASSIGN			36	.70	25	.05	24						
05710 0256098 031								35.56E		24	853			
COLONY	.0013E .0678 .0020			.59	4558	187	.9260	.0020	.0005	.0002	.0001	.0001		
1982-12-01 00/06-34-051-02W4/0 1981-11-06			468.8	473.5	625.3	PB								
	VO			532.4	200	2.74		548	.300	.65	3640	292	.928	7.449
	WER1 ASSIGN			41	.70	29	.05	28						
05710 0256098 032								38.18E		28	1069			
COLONY SD	.0010E .0573 .0021			.58	4573	188	.9326	.0067	.0002	.0001				
1984-05-31 00/01-02-051-02W4/0 1974-11-05			530.3	534.6	667.6	PB								
	VO			526.3	200	.90		180	.330	.55	3500	292	.928	6.667
STRIKE	WER1 ASSIGN			12	.70	8	.05	8						
05710 0256098 033								38.18E		8	305			
COLONY #1	E .0230			.57	4613	190	.9690	.0064	.0008	.0008				
1983-09-30 02/01-12-051-02W4/0 1979-06-29			525.8	526.7	662.1	PB								
	VO			440.5	200	.90		180	.300	.65	3050	290	.937	6.224
STRIKE	WER1 ASSIGN ABAND			11	.70	8	.05	8						
05710 0256098 038								38.18E		8	305			
COLONY #1 SD	E .0479			.59	4582	189	.9358	.0133	.0012	.0001				
1984-12-31 00/11-20-052-01W4/0 1974-10-05			440.1	441.0	608.7	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD    SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE      KB  TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     0571C
                           VO                          447.3     200   1.00      200  .340   .50  3050  290   .935  5.438
      STRIKE          WER1 ASSIGN                          11  .70      8  .05        8
05710 0256098 042                                                                38.18E        8        305
UP COLONY                        E .0497                .59  4582 189 .9358 .0133 .0012 .0001
1981-06-30 00/05-26-052-01W4/0 1980-05-25              446.8  447.8  618.1 PB
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                           VO                          465.7     200   1.20      240  .330   .60  3070  290   .933  6.389
      STRIKE          WER1 ASSIGN                          15  .70     11  .05       10
05710 0256098 043                                                                38.18E       10        382
L COLONY                         E .0497                .59  4582 189 .9358 .0133 .0012 .0001
1981-06-30 00/05-26-052-01W4/0 1980-05-25              465.4  466.0  618.1 PB
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                           VO +144.1                   472.5     200   2.10      420  .300   .50  3740  290   .917  5.999
                      WER1 ASSIGN ABAND          B          25  .70     18  .05       17
05710 0256098 045                                                                38.18E       17        649
COLONY I                  .0007E .0150                 .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/04-02-052-03W4/0 1967-11-30              471.2  473.7  617.8 GW
TCPL
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                           VO                          467.0     128   2.00      256  .320   .75  3070  290   .941  7.678
                      WER1 ASSIGN ABAND                 20  .70     14  .05       13
05710 0256098 050                                                                38.18E       13        496
COLONY #1                        E .0493                .58  4580 187 .9444 .0056 .0005 .0002
1985-06-30 00/06-03-052-03W4/0 1982-06-26              466.0  468.0  617.0 PB
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                           VO +147.9                   486.0     200   2.00      400  .330   .70  3850  291   .918  9.468
                      WER1 ASSIGN                B          38  .70     27  .05       26
05710 0256098 055                                                                38.18E       26        993
COLONY I                  .0007E .0150                 .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 CO/10-08-052-03W4/0 1978-08-29
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                           VO +147.7                   459.7     200   2.50      500  .270   .55  3130  290   .933  4.885
                      WER1 ASSIGN                B          24  .70     17  .05       16
05710 0256098 065                                                                38.18E       16        611
COLONY #1                 .0001E .0149                 .56  4622 190 .9859
1981-12-31 00/11-11-052-03W4/0 1981-07-06              454.8  464.5  612.2 GW
CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-C1W4 05710
VO 477.8 200 1.54 308 .320 .90 3190 291 .935 9.602
WER1 ASSIGN 30 .70 21 .05 20
05710 0262098 005 35.56E 20 711
GRAND RAPIDS .0007A .59 4585 190
1976-12-31 00/11-35-051-03W4/0 1976-08-23 477.0 478.5 624.2 PB
LOC U TCPL

MCLAREN B VO 504.9 64 1.52 97 .260 .50 3300 300 .940 4.326
WER1 ASSIGN 4 .70 3 .05 3 2
05710 0268002 000 MCLAREN B 38.18E 1 38
MCLAREN .0007E .0150 .59 4569 189 .9610 .0168 .0016 .0012 .0008 .0034
1984-05-31 00/07-11-051-01W4/0 1977-10-03 504.1 505.7 641.6 PB
PANALTA

VO 533.6 200 1.20 240 .290 .60 3660 290 .929 6.722
WER1 ASSIGN 16 .70 11 .05 10
05710 0268098 005 35.56E 10 356
MCLAREN .0007A .0230 .59 4557 188 .9690 .0064 .0008 .0008
1980-07-31 A0/08-06-051-01W4/0 1979-07-03 533.3 534.2 650.7 PB

VO HEAVY 497.0 32 .91 29 .330 .60 3120 291 .939 6.429
WER1 ASSIGN 2 .70 1 .05 1
05710 0268098 015 38.18E 1 38
UPPER MCLAREN .0019A .0660 .0015 .59 4557 188 .9228 .0068 .0005 .0001
1985-10-31 00/07-11-051-01W4/0 1977-10-03 496.5 497.4 641.3 GO
PANALTA

VO +106.9 558.4 200 2.40 480 .290 .55 3557 292 .922 5.993
WER1 ASSIGN B 29 .70 20 .05 19
05710 0270098 010 38.18E 19 725
WASEKA .0012A .0808 .59 4578 193 .9157 .0031 .0004
1980-07-31 A0/07-35-050-02W4/0 1978-10-07 556.4 560.3 667.2 GW

VO 556.0 200 1.24 248 .290 .55 3830 293 .913 6.494
WER1 ASSIGN 16 .75 12 .05 11
05710 0270098 020 38.18E 11 420
WASEKA E .0150 .59 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 C0/07-35-050-02W4/0 1978-06-26 555.3 556.6 666.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP   REC    PROD   SL    IMG        MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                        GHV        RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE        TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
LLOYDMINSTER           (F)  050-01W4     0571C
                            VO                        489.4     200    2.00       400   .310   .60  3200 291   .938  6.201
        STRIKE         WER1 ASSIGN                        25   .70      18   .05       17
    05710 0270098 030                                                              35.56E      17       605
    WASECA                      .0010E .0573 .0021        .58  4573 188 .9326 .0067 .0002 .0001
    1982-12-01 00/06-34-051-02W4/0 1981-11-06       488.0   490.7   625.3 PB
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  SPARKY B                                            584.9
    SOLN               WER1 ISOPAC                        124   .33      41   .45       23        19   12400.0   10
    05710 0276002 000 SPARKY B                                                                35.56E       4       142
    SPARKY                      .0007A
    1981-12-31 00/01-01-050-02W4/0 1966-00-00
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  SPARKY F                 VO              +86.9        577.6      30    1.76       53   .320   .90  3480 296   .940 10.244
    ASSOC              WER1 ISOPAC          SEGR                 5   .60       3   .05        3
    05710 0276006 000 SPARKY F                                                                35.56E       3       107
    SPARKY                        E .0479 .0071        .58  4600 189 .9415 .0023 .0012
    1986-12-31 CO/07-17-050-01W4/0 1947-00-00       574.6   578.8   665.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  SPARKY F                                            588.3
    SOLN               WER1 ISOPAC          SEGR                93   .70      65   .80       13         5
    05710 0276006 000 SPARKY F                                                                35.56E       8       284
    SPARKY                        E .0479 .0071        .58  4600 189 .9415 .0023 .0012
    1986-12-31 CO/07-17-050-01W4/0 1947-00-00       574.6   578.8   665.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  SPARKY G                 VO              +78.3        607.2     128     .77       99   .320   .80  4170 294   .920 11.224
    ASSOC              WER1 ISOPAC          COMB                11   .60       7   .05        7
    05710 0276007 001 SPARKY G       CONCURRENT PRODUCTION                                    35.56E
    SPARKY                        .0006E .0319 .0058        .62  4613 190 .9565 .0052
    1985-12-31 00/13-19-050-02W4/0 1963-00-00       602.6   605.3   683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
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  SPARKY G                                            599.8
    SOLN               WER1 ISOPAC          COMB                195   .65      127   .25       95                19500.0   10
    05710 0276007 001 SPARKY G       CONCURRENT PRODUCTION                                    35.56E
    SPARKY                        .0006E .0319 .0058        .62  4613 190 .9565 .0052
    1985-12-31 00/13-19-050-02W4/0 1963-00-00       602.6   605.3   683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       206 PROD=       134  IMG=       102  MGP=          RMG=          ENERGY=
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
    SPARKY G               VO              +76.3          611.0     200    .61      122  .310   .80   4170 296   .920 10.800
    ASSOC             WER1 ASSIGN          COMB                 13   .70       10  .05        9
    05710 0276007 002                ASSIGNED WELL 03-20-050-02W4M                          35.56E
    SPARKY SANDS          .0007A                    .62  4613 190 .9565 .0052
    1979-10-31 00/13-19-020-02W4/0 1963-00-00      602.6  605.3  683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    SPARKY G               VO              +78.4          599.1     128    .70       90  .330   .80   3690 294   .928 10.154
    ASSOC             WER1 ASSIGN          COMB                  9   .65        6  .05        6
    05710 0276007 003 SPRKY G        ASSIGNED WELL 07-19-050-02W4M                          35.56E
    SPARKY                    E .0603 .0075                .59  4586 188 .9310 .0008 .0004
    1983-12-31 00/13-19-050-02W4/0 1963-00-00      602.6  605.3  683.9 GO                                COMBINED ASSOC/SOLN PRODUCTION
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  SPARKY G
    ASSOC             WER1                 COMB                 33   .70       23  .10       22        46
    05710 0276007 999 SPARKY G       CONCURRENT PRODUCTION                                  35.56E       71      2525
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                           COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  SPARKY G
    SOLN              WER1                 COMB                195   .65      127  .25       95
    05710 0276007 999 SPARKY G       CONCURRENT PRODUCTION                                  35.56E
    SPARKY                .0007A
    1983-12-31 00/13-19-050-02W4/0 1963-00-00                                                           COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       228 PROD=       150  IMG=       117  MGP=        46  RMG=        71  ENERGY=      2525
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  SPARKY H                                         544.7
    SOLN              WER2 ISOPAC                    18   .65      12  .25        9                    1800.0   10
    05710 0276008 000 SPARKY H                                                    35.56E        9         320
    SPARKY                    E .0479          .58  4600 189 .9415 .0023 .0012
    1981-12-31 00/01-01-051-01W4/0 1961-00-00
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
  SPARKY K                VO              +83.8          579.3     100   1.69      169  .290   .75   3450 294   .938  7.738
    ASSOC             WER1 ISOPAC                    13   .65       9  .05        8
    05710 0276011 000 SPARKY K                                                    35.56E        8         284
    SPARKY                .0007E           .59  4571 188
    1986-12-31 A0/06-08-051-02W4/0 1947-00-00      586.1  589.5  673.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LLOYDMINSTER	(F) 050-C1W4	0571C																			
SPARKY X	VO	+80.8							573.0	200	1.24		248	.260	.85	3480	294		.935		7.956
ASSOC	WER1 ASSIGN								20	.65	13	.05	12								
05710 0276024 000 SPARKY X													35.56E		12	427					
SPARKY	.0007E	.0067					.59	4571	188												
1977-06-30 00/13-34-048-01W4/0	1974-00-00						572.4	573.6	654.4	GO											
SPARKY DD	VO	+71.9							611.4	2724	2.01		5475	.290	.75	4110	294		.925		9.348
	WER1 ISOPAC						B		512	.70	358	.05	340								
05710 0276030 000 SPARKY DD													35.56E		340	12090					
SPARKY	.0004	.0035A	.0836				.60	4531	186	.9041	.0044	.0001									
1984-07-31 00/04-22-049-03W4/0	1966-10-05						608.4	612.0	683.7	GW											
PANALTA																					
SPARKY KK									566.8												
SOLN	WER1 ISOPAC								19	.65	12	.05	11			1610.0	12				
05710 0276037 000 SPARKY KK													35.56E		11	391					
SPARKY	E	.0021								.9326	.0067	.0002	.0001								
1986-12-31 00/01-01-051-01W4/0	1982-00-00																				
	VO	+77.9							599.1	128	.70		90	.330	.80	4000	294		.918		11.127
ASSOC	WER1 ASSIGN								10	.70	7	.05	7								
05710 0276098 003													35.56E		7	249					
SPARKY	.0003E	.0116	.0045				.57	4503	191	.9661	.0147	.0014	.0006	.0004	.0004						
1985-12-31 00/07-19-050-02W4/0	1982-09-30						598.8	599.5	677.4	GO											
	VO								560.8	200	2.47		494	.300	.70	3480	293		.937		7.570
	WER1 ASSIGN								37	.70	26	.05	25								
05710 0276098 005													35.56E		25	889					
SPARKY	.0007A	.0008					.58	4530	186				.0003	.0002							
1977-12-31 00/10-17-048-01W4/0	1977-06-19						559.6	562.1	636.1	PB											
LOC U																					
	VO								577.6	200	1.24		248	.325	.75	5920	294		.900		15.509
	WER1 ASSIGN								38	.80	30	.05	29								
05710 0276098 010													35.56E		29	1031					
SPARKY	.0007A	.0008					.60	4530	186				.0003	.0002							
1983-12-31 00/14-26-048-02W4/0	1977-07-24						576.9	578.2	650.7	PB											
PANALTA																					

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO 598.6 16 2.20 35 .320 .70 5920 294 .900 14.252
WER1 ASSIGN 5 .80 4 .05 4
05710 0276098 013 35.56E
SPARKY #2 SD .0007E .0008 .60 4530 186 .9041 .0444 .0001 4 142
1984-12-31 00/15-27-048-02W4/0 1984-06-14 597.5 599.7 673.8 PB
PANALTA

VO 577.9 200 2.13 426 .300 .64 3480 294 .940 6.875
WER1 ASSIGN 29 .65 19 .05 18
05710 0276098 015 35.56E
SPARKY .0007A .0008 .60 4530 186 18 64C
1983-12-31 00/06-34-048-02W4/0 1977-10-09 576.7 579.4 650.4 PB

VO *78.6 581.6 200 2.47 494 .300 .80 3480 294 .938 8.613
WER1 ASSIGN B 43 .65 28 .05 27
05710 0276098 020 35.56E
SPARKY A .0007A .0008 .60 4530 186 .0003 .0002 27 960
1977-12-31 00/10-17-049-01W4/0 1977-06-26 580.3 582.8 661.4 GW
LOC U PANALTA

VO 627.7 200 2.50 500 .300 .80 3220 294 .938 7.969
WER1 ASSIGN 40 .70 28 .05 27
05710 0276098 022 35.56E
SPARKY #1 SD .0006E .0704 .0082 .60 4573 189 .9104 .0075 .0016 .0008 .0005 27 960
1984-05-31 00/16-10-049-02W4/0 1982-02-06 626.5 629.0 708.8 PB

VO -19.8 685.5 200 5.00 1000 .300 .70 4420 296 .901 5.898
WER1 ASSIGN B 99 .60 59 .05 56
05710 0276098 023 35.56E
SPARKY .0007 .0001A .0234 .0037 .58 4590 192 .9462 .0247 .0012 56 1991
1984-05-31 00/16-32-049-02W4/0 1981-12-10 683.0 688.0 668.3 GW

VO 665.1 200 .93 186 .240 .50 3620 297 .940 4.425
WER1 ASSIGN 8 .60 5 .05 5
05710 0276098 025 35.56E
SPARKY .0007A .0061 .60 4551 187 5 178
1978-06-30 00/10-08-049-02W4/0 1977-10-13 661.1 669.0 743.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	MFD / AQUIFER / TOP / BASE	GIP	PC	TC	AREA / REC / KB	C1	PAY / PROD / TYPE	C2	VOLUME / SL	C3	IMG / GHV	IC4	POR	NC4	GSAT / MGP / RMG	C5	PI / STOIP / ENERGY	C6	T	C7	Z	GCR	M3/M3 / PCT
LLOYDMINSTER	(F) 050-01W4	0571C																												
	VO								627.6		200			.90			180	.300		.55		3500	294		.931		6.000	
	WER1 ASSIGN										11	.65		7	.05		7												
05710 0276098 028																			35.56E					7		249				
SPARKY #1				.0006E	.0830	.0061		.61	4553	187	.9015	.0088																		
1981-06-30 A2/09-16-049-02W4/0		1979-08-15							626.7		628.6		709.0	PB																
	VO				HEAVY				591.5		200			1.00			200	.300		.65		3900	293		.927		7.963	
	WER1 ASSIGN										16	.70		11	.05		10												
05710 0276098 029																			35.56E					10		356				
SPARKY #1			.0002	.0010E	.0684	.0091		.59	4543	188	.9133	.0077	.0001					.0001											.0001	
1982-12-01 00/11-29-049-02W4/0		1982-07-14							591.0		592.0		669.5	GO																
	VO								648.4		16			1.20			19	.300		.60		4330	296		.922		8.122	
	WER1 ASSIGN										2	.65		1	.05		1												
05710 0276098 031																			35.56E					1		36				
SPARKY #2				.0006E	.0830	.0061		.60	4522	187	.9015	.0088																		
1983-11-30 00/01-18-049-02W4/0		1983-08-17							647.8		649.0		729.7	PB																
	VO								608.8		200			1.00			200	.330		.60		3480	293		.935		7.153	
	WER1 ASSIGN										14	.70		10	.05		10												
05710 0276098 032																			35.56E					10		356				
SPARKY #2			.0006	.0006E	.0725			.59	4549	187	.9149	.0114																		
1982-12-01 00/15-16-049-02W4/0		1982-09-26							608.3		609.3		690.3	PB																
	VO					+77.4			571.7		200			.93			186	.290		.76		3470	294		.920		8.040	
ASSOC	WER1 ASSIGN										15	.65		10	.05		10												
05710 0276098 060																			35.56E					10		356				
SPARKY A AND B				.0007E		.0008		.60	4530	186											.0003	.0002								
1978-06-30 C0/10-34-048-01W4/0		1977-09-28							571.2		572.1		649.5	GO																
	VO					+79.6			573.9		200			1.24			248	.280		.75		3470	294		.940		7.499	
ASSOC	WER1 ASSIGN										19	.65		12	.05		11												
05710 0276098 065																			35.56E					11		391				
SPARKY A AND B				.0007E		.0008		.60	4530	186																				
1978-06-30 C0/12-34-048-01W4/0		1977-09-21							573.3		574.5		654.1	GO																
	VO					+78.9			593.8		200			1.24			248	.320		.80		3480	294		.930		9.266	
ASSOC	WER1 ASSIGN										23	.65		15	.05		14												
05710 0276098 070																			35.56E					14		498				
SPARKY A AND B				.0007E		.0087		.58	4606	191											.0005	.0014		.0700						
1978-06-30 00/02-29-049-01W4/0		1977-06-27							593.1		594.4		673.3	GO																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO +81.3 611.5 16 2.30 37 .280 .60 3500 294 .934 6.090
ASSOC WER1 ASSIGN 2 .65 1 .05 1
05710 0276098 071 35.56E 1 36
SPARKY #2 & #3 .0002 .0010E .0684 .0091 .60 4544 188 .9133 .0077 .0001 .0001
1983-09-30 00/14-16-049-02W4/0 1983-05-30 609.5 613.4 694.7 GO

VO +81.3 591.5 200 1.20 240 .330 .85 3900 294 .925 11.440
ASSOC WER1 ASSIGN 27 .60 16 .05 15
05710 0276098 080 35.56E 15 533
SPARKY .0002 .0010E .0084 .0091 .59 4543 188 .9133 .0077 .0011
1983-10-31 02/12-07-050-01W4/0 1982-12-12 591.0 592.0 673.3 GO

VO HEAVY 599.8 128 .70 90 .310 .70 4300 294 .917 9.843
WER1 ASSIGN 9 .70 6 .05 6
05710 0276098 090 35.56E 6 213
SPARKY #2 E .0603 .0075 .59 4586 188 .9310 .0008 .0004
1983-12-31 00/01-02-050-02W4/0 1982-06-18 599.1 600.5 680.4 GO

VO 604.0 16 3.50 56 .320 .80 3480 294 .935 9.216
WER1 ASSIGN 5 .70 4 .05 4
05710 0276098 100 35.56E 4 142
SPARKY #2 .0014E .0655 .0004 .58 4555 187 .9270 .0047 .0001
1985-08-31 00/13-28-050-02W4/0 1984-03-10 602.0 606.0 686.8 PB

VO +79.1 626.8 200 1.10 220 .300 .60 3500 295 .934 6.502
ASSOC WER1 ASSIGN 14 .55 8 .05 8
05710 0276098 105 35.56E 8 284
SPARKY .0006A .0319 .0058 .62 4613 190 .9565 .0052
1980-12-31 00/11-29-050-02W4/0 1980-02-21 626.2 627.3 706.4 GO
LOC U PANALTA

VO +84.7 581.8 128 1.40 179 .350 .75 3480 294 .934 9.461
ASSOC WER1 ASSIGN 17 .65 11 .05 10
05710 0276098 115 35.56E 10 356
SPARKY .0014E .0655 .0004 .58 4555 187 .9270 .0047 .0001
1985-12-31 00/13-36-050-02W4/0 1980-07-12 581.1 582.5 667.2 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
LLOYDMINSTER	(F) 050-01W4		0571C														
	VO				585.4	200	.93		186	.330	.50	3830	294		.920		6.644
	WER1 ASSIGN				12	.75	9	.05	9								
05710 0276098 120									38.18E		9		344				
STRAY SPARKY		E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.3400				
1978-12-31 D0/14-02-050-03W4/0 1978-07-16					584.9	585.8	662.9	PB									
PANALTA																	
	VO		HEAVY		571.7	150	1.50		225	.300	.50	5600	294		.888		9.150
	WER1 ASSIGN				21	.80	17	.05	16								
05710 0276098 130									35.56E		16		569				
STRAY SPARKY		E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0004				
1985-12-31 A0/09-10-050-03W4/0 1979-06-12					571.0	572.5	665.1	GO									
PANALTA																	
	VO		+76.2		592.2	150	2.44		366	.300	.75	5800	294		.884		14.279
ASSOC	WER1 ASSIGN		ABAND		52	.75	39	.05	37								
05710 0276098 135									35.56E		37		1316				
SPARKY		E .0150			.59	4578	193	.9610	.0168	.0016	.0012	.0008	.0004				
1985-12-31 00/12-11-050-03W4/0 1974-11-11					590.4	594.1	670.3	GO									
	VO		+96.7		548.0	64	3.30		211	.300	.80	3260	292		.937		8.132
ASSOC	WER1 ASSIGN				17	.65	11	.05	10								
05710 0276098 145									35.56E		10		356				
SPARKY #1		E .0479	.0071		.58	4600	189	.9415	.0023	.0012							
1986-09-30 00/05-02-051-01W4/0 1985-12-21					546.3	549.6	646.3	GO									
	VO		+97.6		547.6	64	3.20		205	.320	.80	3510	292		.931		9.400
ASSOC	WER1 ASSIGN				19	.65	12	.05	11								
05710 0276098 150									35.56E		11		391				
SPARKY		.0009E	.0484		.57	4577	188	.9480	.0026	.0001							
1986-09-30 00/16-03-051-01W4/0 1985-07-17					546.0	549.2	646.8	GO									
	VO		+112.2		513.0	200	1.00		200	.320	.70	3500	292		.932		8.193
ASSOC STRIKE	WER1 ASSIGN				16	.65	10	.05	10								
05710 0276098 165									35.56E		10		356				
SPARKY		.0010E	.0573	.0021	.58	4573	188	.9326	.0067	.0002	.0001						
1982-12-01 00/06-34-051-02W4/0 1981-11-06					512.7	513.5	625.3	GO									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
SPKY C & GEN PETE A 588.0
SOLN WER2 ISOPAC 243 .65 158 .60 63 24300.0 10
05710 0276160 001 SPKY C & GP A 35.56E
SPARKY,GEN PETE E .0479 .58 4600 189 .9415 .0023 .0012
1982-12-01 00/01-01-051-01W4/0 1948-00-00

SPKY C & GEN PETE A
SOLN WER2 ISOPAC 243 .65 158 .60 63 26
05710 0276160 999 SPKY C+GP A 35.56E 37 1316
SPARKY & GP E
1981-12-31 00/01-01-051-01W4/0 1948-00-00

SPARKY VO +83.4 585.6 484 2.01 973 .320 .90 3480 296 .940 10.278
ASSOC WER1 ISOPAC COMB 100 .70 70 .05 67
05710 0276161 001 SPARKY CONCURRENT PRODUCTION 35.56E
SPARKY .0007E .0451 .0067 .59 4571 188 .9340 .0087 .0005 .0007 .0007 .0010
1984-12-31 00/05-09-050-01W4/0 1939-00-00 577.6 583.1 666.6 PB COMBINED ASSOC/SOLN PRODUCTION

SPARKY 595.9
SOLN WER1 ISOPAC COMB 767 .57 437 .50 219 76700.0 10
05710 0276161 001 SPARKY CONCURRENT PRODUCTION 35.56E
SPARKY .0007E .0451 .0067 .59 4571 188 .9340 .0087 .0005 .0007 .0007 .0010
1984-12-31 00/05-09-050-01W4/0 1939-00-00 577.6 583.1 666.6 PB COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 867 PROD= 507 IMG= 286 MGP= RMG= ENERGY=

SPARKY VO +79.6 595.4 16 1.20 19 .320 .80 3480 294 .934 9.226
ASSOC WER1 ASSIGN COMB 2 .65 1 .05 1
05710 0276161 002 SPARKY ASSIGNED WELL 05-28-049-01 W4M 35.56E
SPARKY #2 SD .0007E .0451 .0067 .59 4571 188 .9340 .0087 .0005 .0007 .0007 .0010
1984-09-30 00/05-09-050-01W4/0 1939-00-00 594.8 596.0 674.8 GO COMBINED ASSOC/SOLN PRODUCTION

SPARKY & GEN PETE C&D
ASSOC WER1 ISOPAC COMB 102 .70 71 .05 68 186
05710 0276161 999 SPKY+GP C+D CONCURRENT PRODUCTION 35.56E 101 3592
SPARKY .0007E
1984-12-31 00/05-09-050-01W4/0 1939-00-00 COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE      KB  TYPE
 PURCHASERS:
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LLOYDMINSTER            (F)  050-01W4     0571C
  SPARKY & GEN PETE C&D
    SOLN                WER1 ISOPAC          COMB                    767  .57    437  .50     219
    05710 0276161 999 SPKY+GP C+D    CONCURRENT PRODUCTION                                    35.56E
    SPARKY                .0007E
    1984-12-31 00/05-09-050-01W4/0 1939-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       869 PROD=        508  IMG=         287  MGP=         186  RMG=         101  ENERGY=      3592

    SPKY D & GEN PETE B                                  576.1
    SOLN                WER2 ISOPAC                       36  .65     23  .30     16                      3610.0    10
    05710 0276163 001 SPKY D & GP B                                                35.56E
    SPARKY, GEN PET               E  .0479          .58  4600 189 .9415 .0023 .0012
    1982-08-31 00/01-01-050-01W4/0 1968-00-00
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  SPARKY D & GEN PETE B
    SOLN                WER2 ISOPAC                       36  .65     23  .30     16       3
    05710 0276163 999 SPKY D&GP B                                                  35.56E   13        462
    SPARKY & GP                   E  .0479
    1981-12-31 00/01-01-050-01W4/0 1968-00-00
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  SPARKY AAA                                             607.4
    SOLN                WER2 ASSIGN                        5  .65      3  .25      2                      520.0     9
    05710 0276201 000 SPARKY AAA                                                   35.56E    2          71
    SPARKY                        E  .0479          .58  4600 189 .9415 .0023 .0012
    1984-12-31 00/01-01-049-02W4/0 1980-00-00
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  SPARKY GGG                                             597.3
    SOLN                WER1 ISOPAC                        2  .65      1  .05      1                      177.0     9
    05710 0276207 000 SPARKY GGG                                                   35.56E    1          36
    SPARKY                        E                                .9326 .0067 .0002 .0001
    1985-12-31 00/01-01-049-02W4/0 1982-00-00
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  SPARKY MMM                VO          HEAVY          610.1      16  2.80       45  .330  .70  3480  294   .928  8.379
                        WER1 ASSIGN                        4  .55      2  .05       2
    05710 0276213 000 SPARKY MMM                                                   35.56E    2          71
    SPARKY 1 SS                   .0006A .0704 .0084   .60  4573 180 .9104 .0075 .0016 .0008 .0005
    1984-05-31 C0/13-16-049-02W4/0 1979-08-05       608.2  612.0  692.1 GO
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
   ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
  SPARKY RRR                VO                          580.0     200   5.55      1110  .270  .65  3830 294   .920  7.067
                       WER1 ASSIGN                          78  .75      59  .05       56        2
    05710 0276218 000 SPKY RRR                                                     38.18E       54       2062
    SPARKY #1 SD              E .0150                  .59  4578 193 .9610 .0168 .0016 .0012 .0008 .0034
    1978-12-31 00/10-17-051-03W4/0 1976-05-19       577.3  582.8  644.7 PB
    PANALTA
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  SPARKY VVV                VO                          579.5     200   2.00       400  .310  .75  3660 293   .926  8.919
                       WER1 ASSIGN                          36  .70      25  .05       24        2
    05710 0276222 000 SPARKY VVV                                                   35.56E       22        782
    SPARKY #1            .0004E .0469 .0016             .59  4589 190 .9329 .0173 .0007 .0002
    1982-10-29 00/07-28-051-03W4/0 1981-10-27       578.5  580.5  683.8 PB
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  SPARKY H2H                VO                          587.8      64   3.00       192  .290  .75  3560 294   .938  7.985
                       WER1 ASSIGN                          15  .65      10  .05       10        2
    05710 0276234 000 SPARKY H2H                                                   35.56E       10        356
    SPARKY               .0007E .0116 .0045             .59  4571 188 .9661 .0147 .0014 .0006 .0004 .0004
    1986-12-31 A0/01-05-051-02W4/0 1976-08-31       586.1  589.5  673.3 PB
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  GENERAL PETROLEUM M                                   568.7
    SOLN                WER1 ISOPAC                        7  .65       5  .05        5                  860.0     8
    05710 0286013 000 GEN PETE M                                                   35.56E        5        178
    GENERAL PETROL            E          .0096                    .9260 .0084 .0003 .0001
    1985-12-31 00/01-01-051-01W4/0 1977-00-00
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  GENERAL PETROLEUM Q       VO          +67.0   +54.3  600.9     200    .70       140  .330  .90  4080 294   .915 12.810
    ASSOC               WER1 ASSIGN                       18  .75      14  .05       13
    05710 0286017 000 GEN PETE Q                                                   35.56E       13        462
    GEN PETROL      .0003 .0001A .0297 .0020             .58  4580 192 .9371 .0298 .0009 .0001
    1984-05-31 00/16-32-049-02W4/0 1981-12-10       600.6  601.3  668.3 GO
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                        VO   +59.7                      590.4     200    .62       124  .310  .50  3500 294   .940  5.582
                       WER1 ASSIGN                B        7  .65       5  .05        5
    05710 0286098 005                                                              35.56E        5        178
    GEN PETROLEUM            .0007A          .0008       .60  4530 186
    1978-06-30 00/06-34-048-02W4/0 1977-10-09       590.1  590.7  650.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-C1W4 05710
VO +67.0 571.2 200 1.50 300 .320 .70 3900 294 .923 9.155
ASSOC WER1 ASSIGN 27 .70 19 .05 18
05710 0286098 010 35.56E 18 640
GEN PETROLEUM .0011A .0882 .0083 .61 4547 188 .8911 .0088 .0001 .0002 .0006 .0001 .0002 .0013
1983-12-31 00/10-30-048-01W4/0 1983-09-06 570.5 572.0 638.3 GO

VO +66.4 +64.6 587.0 200 1.24 248 .290 .74 3490 294 .940 7.707
ASSOC WER1 ASSIGN 19 .65 12 .05 11
05710 0286098 030 35.56E 11 391
GEN PETROLEUM .0007E .0008 .60 4530 186 .0003 .0002
1978-06-30 C0/12-34-048-01W4/0 1977-09-21 586.4 587.7 654.1 GO

VO +66.8 +64.6 586.4 200 2.47 494 .280 .65 3490 294 .940 6.536
ASSOC WER1 ASSIGN 32 .65 21 .05 20
05710 0286098 035 35.56E 20 711
GEN PETROLEUM .0007E .0008 .60 4530 186
1978-06-30 A0/13-34-048-01W4/0 1976-05-24 585.2 587.7 654.4 GO

VO +62.2 611.1 16 1.10 18 .320 .50 3410 294 .933 5.656
WER1 ASSIGN B 1 .55 1 .05 1
05710 0286098 038 35.56E 1 36
GEN PETROL .0008E .0645 .59 4561 189 .9165 .0175 .0007
1984-12-31 00/15-27-048-02W4/0 1984-06-14 610.5 611.6 673.8 GW
PANALTA

VO +67.1 +66.1 593.8 200 1.24 248 .260 .85 3190 294 .944 7.224
ASSOC WER1 ASSIGN 18 .65 12 .05 11
05710 0286098 040 35.56E 11 391
GEN PETROLEUM .0008E .0008 .60 4530 186 .0003 .0002
1977-12-31 00/10-17-049-01W4/0 1977-06-26 593.1 594.4 661.4 GO
PANALTA

VO +67.5 639.0 200 1.40 280 .300 .70 3410 295 .938 7.360
WER1 ASSIGN B 21 .55 12 .05 11
05710 0286098 045 35.56E 11 391
GEN PETROLEUM .0019 .0026E .0740 .0001 .59 4530 187 .9150 .0047 .0002 .0001 .0001 .0006 .0004 .0003
1982-12-01 02/13-04-049-02W4/0 1982-09-04 638.3 639.7 707.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LLOYDMINSTER (F) 050-01W4 05710
VO +67.4 +66.4 612.0 200 2.00 400 .320 .70 3980 294 .925 9.323
ASSOC WER1 ASSIGN 37 .60 22 .05 21
05710 0286098 050 35.56E 21 747
GEN PETROLEUM E .0603 .0075 .59 4586 188 .9310 .0008 .0004
1983-12-31 00/01-02-050-02W4/C 1982-06-18 611.0 613.0 680.4 GO

VO 600.7 200 2.80 560 .290 .65 4480 294 .911 8.567
WER1 ASSIGN 50 .75 38 .05 36
05710 0288098 005 35.56E 36 1280
REX E .57 4646 192
1980-10-31 C0/08-35-050-02W4/C 1979-09-15 599.0 602.4 667.6 PB

VO +39.7 598.9 200 .80 160 .290 .90 6659 294 .881 19.655
ASSOC WER1 ASSIGN 31 .75 23 .05 22
05710 0294098 007 35.56E 22 782
LLOYDMINSTER E .0904 .0008 .60 4530 186 .9017 .0066 .0003 .0001 .0001
1983-12-31 00/10-30-048-01W4/0 1983-09-06 598.5 599.3 638.3 GO

VO 620.4 200 1.54 308 .280 .75 3510 294 .935 7.626
WER1 ASSIGN 23 .60 14 .05 13
05710 0294098 010 35.56E 13 462
LLOYDMINSTER .0007A .0080 .60 4571 188
1978-06-30 00/06-34-048-02W4/0 1977-10-09 617.5 623.3 650.4 PB

VO +36.5 624.1 200 2.80 560 .300 .70 3710 295 .940 7.990
WER1 ASSIGN B 45 .70 32 .05 30
05710 0294098 015 35.56E 30 1067
LLOYD SD. .0006 .0006E .0725 .59 4549 187 .9149 .0114
1981-11-30 00/01-23-049-01W4/0 1981-06-27 622.7 625.5 662.0 GW

VO 611.8 200 3.40 680 .300 .60 3500 294 .935 6.518
WER1 ASSIGN 44 .60 26 .05 25
05710 0294098 020 35.56E 25 889
LLOYDMINSTER .0014E .0655 .0004 .58 4555 187 .9279 .0047 .0001
1983-04-30 00/03-30-050-01W4/C 1982-09-02 610.1 613.5 664.4 PB

CUMMINGS D 655.2
SOLN WER1 ISOPAC 2 .65 1 .15 1 238.0 9
05710 0302004 000 CUMMINGS D 38.18E 1 38
CUMMINGS E .0096 .9260 .0084 .0003 .0001
1984-12-31 00/01-01-050-01W4/0 1982-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI   T     Z   M3/M3
   STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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LLOYDMINSTER          (F)  050-01W4     05710
                           VO    +4.3              686.5     200    2.50      500  .300   .65  5090 296   .910 10.479
                      WER1 ASSIGN                B      52  .65     34  .05      32
   05710 0302098 010                                                          38.18E      32       1222
   CUMMINGS SS             .0006A .0704 .0084      .60  4573 188 .9104 .0075 .0016 .0008 .0005
   1980-10-31 C0/13-16-049-02W4/0 1979-08-05      685.3  687.8  692.1 GW
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                           VO   +11.9              653.0     200    1.00      200  .350   .65  5090 294   .905 12.377
                      WER1 ASSIGN                B      25  .70     18  .05      17
   05710 0302098 015                                                          38.18E      17        649
   U CUMMINGS              .0006E .0704 .0084      .60  4573 188 .9104 .0075 .0016 .0008 .0005
   1982-12-31 00/12-13-050-03W4/0 1982-10-25      652.5  653.5  664.9 GW
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LLOYDMINSTER            POOLS=  116  GIP=     5119 PROD=     3318  IMG=     2774  MGP=      592  RMG=     2182  ENERGY=    79558
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LOCHEND               (F)  027-03W5     05730
  CARDIUM A                                       2244.7
   SOLN                WER1 ISOPAC                 1232  .65     801  .20      641       30   11300.0  109
   05730 0176001 000 CARDIUM A                                                37.43E      611      22870
   CARDIUM                 .0001E .0094 .0072      .72  4576 220 .8035 .0815 .0917 .0076 .0193 .0066 .0016 .0016
   1986-12-31 00/01-01-028-03W5/0 1961-00-00
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                           VO                     2349.7      64    3.30      211  .110   .85 21650 336   .809 21.178
        STRIKE        WER2 ASSIGN                   45  .80     36  .10      32
   05730 0176098 005                                                          37.43E      32       1198
   UPPER CARDIUM S               A .0052 .0002     .72  4592 219 .8190 .0930 .0435 .0074 .0130 .0093 .0040 .0053
   1985-06-30 00/05-14-028-04W5/0 1981-07-02     2348.0 2351.3 1279.8 PB
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  VIKING A                                        2517.1
   SOLN                WER1 ISOPAC                   65  .65      42  .20      34                 461.0  140
   05730 0218001 000 VIK A                                                    37.43E       34       1273
   VIKING                        E .0028           .79  4573 232 .7516 .1240 .0603 .0077 .0214 .0158 .0078 .0086
   1986-12-31 00/01-01-028-03W5/0 1981-00-00
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                           VO                     2501.3     150     .66       99  .094   .65 16270 340   .849  9.794
                      WER1 ASSIGN                   10  .75      8  .05       8
   05730 0218098 005                                                          37.43E       8        299
   UPPER VIKING            .0004A .0074 .0020      .62  4600 202 .9052 .0587 .0173 .0017 .0042 .0025 .0004 .0002
   1985-09-30 00/06-31-028-03W5/0 1984-11-17     2499.8 2502.8 1226.3 PB
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LOCHEND                 POOLS=    4  GIP=     1352 PROD=      887  IMG=      715  MGP=       30  RMG=      685  ENERGY=    25640
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
LOCHINVAR	(SA) 041-26W4	05735													
	VO			898.8	150	8.20		1230	.220	.50	5710	302		.905	6.535
STRIKE	WER2 ASSIGN			80	.70	56	.05	53							
05735 0126098 005								38.56E		53	2044				
BSL BELLY RIVER	E	.0283 .0016		.57	4609 189	.9677	.0013	.0007	.0004						
1985-12-31 00/14-14-041-26W4/0	1984-12-09			893.6	904.0	881.2	PB								
	VO	-1001.0		1724.7	200	1.30		260	.120	.60	9000	326		.727	7.775
STRIKE	BER7 ASSIGN ABAND		B	20	.65	13	.15	11							
05735 0336098 005								38.56E		11	424				
ELLERSLIE	E	.0299 .0184		.87	4599 244	.6099	.1748	.1111	.0171	.0260	.0100	.0028	.0008		
1980-12-31 00/07-12-041-26W4/0	1980-11-09			1723.5	1725.8	724.8	GW								
LOCHINVAR	POOLS= 2	GIP= 100		PROD= 69		IMG= 64		MGP=		RMG= 64		ENERGY= 2468			
LOGAN	(F) 072-13W4	05740													
	VO			282.7	200	2.78		556	.290	.65	2500	293		.948	4.825
	BER7 ASSIGN			27	.65	18	.05	17							
05740 0218098 005								37.43E		17	636				
VIKING	.0008E			.57	4592 189										
1976-06-30 00/10-32-072-13W4/0	1974-01-18			281.0	284.4	659.9	PB								
	VO	+323.2.		312.7	200	.90		180	.350	.50	1460	290		.970	2.583
STRIKE	BER7 ASSIGN		B	5	.50	3	.05	3							
05740 0262098 005								37.06E		3	111				
GRAND RAPIDS #1	.0004 .0002E	.0195		.56	4614 190	.9798	.0001								
1984-12-31 00/07-09-072-13W4/0	1983-01-20			312.3	313.2	636.4	GW								
	VO	+329.4		321.2	200	1.00		200	.370	.50	1330	286		.972	2.517
STRIKE	BER7 ASSIGN		B	5	.50	3	.05	3							
05740 0262098 010								37.06E		3	111				
GR RAPIDS #2	.0004 .0002E	.0195		.56	4614 190	.9798	.0001								
1984-12-31 00/02-26-072-13W4/0	1983-01-23			320.7	321.7	651.1	GW								
	VO	+317.6		323.7	200	4.00		800	.320	.85	2420	292		.948	6.762
	BER7 ASSIGN		B	54	.65	35	.05	33							
05740 0262098 015								37.06E		33	1223				
GRAND RAPIDS #1	.0004 .0002E	.0195		.56	4614 190	.9798	.0001								
1986-11-30 00/10-32-072-13W4/0	1974-01-18			323.1	324.3	659.9	GW								
LOGAN	POOLS= 4	GIP= 51		PROD= 59		IMG= 56		MGP=		RMG= 56		ENERGY= 2081			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LOMOND (F) 018-12W4 07430
VO 1552.1 200 1.40 280 .180 .60 13480 320 .780 16.587
STRIKE BER7 ASSIGN 46 .80 37 .25 28
07430 0248098 005 37.43E 28 1048
SUNBURST .0018E .0405 .2192 .84 5176 226 .6515 .0569 .0156 .0020 .0054 .0042 .0020 .0009
1981-06-30 00/14-23-017-23W4/0 1981-01-01 1551.0 1553.1 950.6 PB

VO 1538.7 200 .80 160 .180 .65 13400 319 .809 17.276
STRIKE BER7 ASSIGN 28 .80 22 .10 20
07430 0248098 010 37.43E 20 749
LWR MANNVILLE E .0324 .0518 .71 4727 212 .8044 .0650 .0260 .0043 .0085 .0048 .0018 .0010
1981-06-30 00/14-23-017-23W4/0 1981-01-01 1538.3 1539.1 950.6 PB

VO 1626.3 200 2.10 420 .140 .75 13450 318 .777 16.254
BER7 ASSIGN 68 .75 51 .30 36
07430 0248098 015 37.43E 36 1347
SUNBURST .0018E .0405 .2192 .84 5176 226 .6515 .0569 .0156 .0020 .0054 .0042 .0020 .0009
1983-07-31 00/06-28-017-23W4/0 1981-10-09 1624.9 1627.8 1019.1 PB

LOMOND POOLS= 3 GIP= 142 PROD= 110 IMG= 84 MGP= RMG= 84 ENERGY= 3144

LONE (F) 089-04W6 05750
VO -117.6 971.5 671 1.73 1161 .180 .65 6171 306 .900 7.456
BER7 ISOPAC B 87 .70 61 .05 58
05750 0304098 003 39.30E 58 2279
BLUESKY .0002E .0053 .0122 .58 4668 195 .9628 .0157 .0016 .0009 .0005 .0006 .0003 .0001
1980-07-31 00/12-29-089-04W6/0 1952-04-03 959.2 966.2 846.1 GW
PROGAS

LONE POOLS= 1 GIP= 87 PROD= 61 IMG= 58 MGP= RMG= 58 ENERGY= 2279

LONE PINE CREEK (F) 030-28W4 05760
VO 1143.5 200 1.70 340 .190 .50 5130 317 .905 4.831
WER2 ASSIGN 16 .55 9 .15 8
05760 0126098 005 37.43E 8 299
BELLY RIVER .0001 .0007A .0576 .0352 .0314 .72 4764 209 .8159 .0181 .0180 .0015 .0042 .0049 .0040 .0081
1982-11-30 00/06-11-031-28W4/0 1979-09-18 1142.6 1144.3 976.0 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
LONE PINE CREEK	(F) 030-28W4	05760														
			VO		1628.8	128	1.63		209	.150	.50	8640	322		.840	6.813
STRIKE	WER1	ASSIGN			14	.70	10	.10	9							
05760 0214098 005									36.56E		9		329			
VIKING	.0006E	.0080		.68	4594	212	.8581	.0702	.0304	.0040	.0112	.0077	.0038	.0051		
1986-12-31 00/08-36-030-27W4/0	1985-11-16			1628.0	1629.5	925.4	PB									
			VO		1667.0	200	1.80		360	.100	.60	8540	324		.860	5.230
	WER1	ASSIGN			19	.65	12	.10	11							
05760 0214098 010									36.56E		11		402			
VIKING	.0001	.0006A	.0091	.0084	.65	4609	207	.8713	.0686	.0276	.0032	.0068	.0031	.0009	.0003	
1986-11-30 02/07-02-031-27W4/0	1985-08-20			1661.6	1672.3	930.9	PB									
			VO		2129.4	200	1.83		366	.150	.70	14580	348		.838	14.929
	WER1	ASSIGN			55	.75	41	.15	35							
05760 0310098 005									38.18E		35		1336			
BASAL QUARTZ	E	.0099	.0580	.0018	.72	4778	216	.8138	.0670	.0246	.0059	.0087	.0058	.0045		
1982-08-31 00/10-16-030-28W4/0	1958-06-29			2128.1	2130.6	1006.4	PB									
TCPL																
			VO		1943.1	200	3.72		744	.080	.70	13952	332		.810	8.262
STRIKE	WER1	ASSIGN			61	.75	46	.10	41							
05760 0610098 005									37.43E		41		1535			
PEKISKO	.0002E	.0198	.0054		.68	4607	211	.8405	.0772	.0309	.0055	.0094	.0062	.0027	.0021	
1979-10-31 00/10-23-031-27W4/0	1976-12-16			1950.7	1935.5	941.8	PB									
WABAMUN A			MB		2417.2	20942	10.04		210258	.055	.80	24610	356		.885	9.774
	WER1	ISOPAC			14996	.75	11247	.27	8210		5751					
05760 0658001 000	WABAMUN A								38.60E		2459		94917			
WABAMUN	.0003A	.0430	.0580	.1000	.77	5120	220	.7430	.0240	.0090	.0017	.0050	.0030	.0030	.0100	
1984-05-31 00/06-07-030-27W4/0	1955-03-04			2352.4	2357.9	993.3	PB									
PANALTA PROGAS TCPL																
			VO		2266.0	200	10.77		2154	.045	.70	23770	353		.911	6.621
STRIKE	WER2	ASSIGN			143	.80	114	.25	86							
05760 0658098 005									37.43E		86		3215			
WABAMUN	.0004A	.0647	.0658	.0418	.69	4917	205	.8014	.0159	.0043	.0008	.0023	.0018	.0008		
1981-09-30 00/14-11-029-27W4/0	1980-09-11			2260.0	2272.0	974.3	PB									
PANALTA																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
    PURCHASERS:
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LONE PINE CREEK        (F)  030-28W4     05760
                            VO                      2262.0     200    4.35       87C  .068   .70 23790 334   .822 11.730
                       WER1 ASSIGN                     102   .80     82   .15      70
    05760 0658098 010                                                            37.43E      70      2620
    CROSSFIELD                .0001E .0309 .0041       .76  4533 222 .7942 .0628 .0375 .0083 .0246 .0232 .0138 .0005
    1982-07-30 00/06-28-031-27W4/0 1978-08-29      2254.0 2270.0  938.8 PB
    TCPL
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  D-2 A                     VO          -1430.7       2365.6     200    7.90      1580  .070   .80 22610 350   .847 12.146
    ASSOC                WER2 ASSIGN                     192   .75     144   .25      108
    05760 0696001 000 D-2 A                                                      39.68E      108     4285
    NISKU                        A .0874 .0223 .1334   .77  5150 225 .6813 .0338 .0201 .0036 .0086 .0051 .0020 .0024
    1982-08-31 02/10-36-030-27W4/0 1965-00-00      2361.6 2369.5  938.7 GD
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  D-3 A                     PD          -1490.8       2425.0    1835  17.43     31984  .083   .85 22480 356   .852 14.870
    ASSOC                WER1 ISOPAC       COMB            3074   .50    1537   .33     1030      953
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                   36.56E      330     12065
    LEDUC                     .0008E .0860 .0218 .1414   .75  5164 228 .6736 .0338 .0195 .0037 .0090 .0058 .0023 .0022
    1985-12-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 A                                             2441.8
    SOLN                 WER1 ISOPAC       COMB            557   .65     362   .30      253                2350.0  237
    05760 0720001 000 D-3 A          CONCURRENT PRODUCTION OIL DEPLETED                   36.56E
    LEDUC                     .0008E .0860 .0218 .1414   .75  5164 228 .6736 .0338 .0195 .0037 .0090 .0058 .0023 .0022
    1985-12-31 00/10-20-030-27W4/0 1963-01-13      2442.4 2442.9  952.8 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      3631 PROD=      1899  IMG=      1283  MGP=       953  RMG=       330  ENERGY=     12065
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                            VO                      2472.8     150    3.05       458  .080   .80 23540 353   .884 13.730
                       WER2 ASSIGN                      63   .50     32   .20       26
    05760 0720098 005                                                            39.68E       26     1032
    LEDUC                        A .1455 .0188 .1226   .76  5027 216 .6597 .0244 .0108 .0028 .0065 .0089
    1985-12-31 00/02-18-031-27W4/0 1951-07-05      2471.3 2474.4  960.1 PB
    TCPL
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LONE PINE CREEK          POOLS=    12  GIP=     19292 PROD=     13636  IMG=      9887  MGP=      67C4  RMG=      3183  ENERGY=    122039
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
BOW ISLAND A — VO — 1076.0 — 200 — 1.30 — 260 — .171 — .50 — 6760 — 305 — .893 — 6.035
WER1 ASSIGN — 16 — .65 — 10 — .05 — 10 — 2
05770 0213001 000 BOW ISL A — 37.81E — 8 — 302
BOW ISLAND #1 .0001 .0022E .0526 — .58 — 4565 — 189 — .9329 — .0085 — .0026 — .0005
1983-12-31 00/10-09-017-21W4/0 1982-04-07 — 1078.0 — 1082.3 — 890.9 PB
TCPL

BOW ISLAND B — VO — 1120.5 — 1045 — 2.39 — 2498 — .190 — .55 — 6860 — 309 — .898 — 7.347
WER1 ISOPAC — 184 — .70 — 129 — .05 — 123 — 32
05770 0213002 000 B ISL B — 37.81E — 91 — 3441
BOW ISLAND .0012E — .59 — 4571 — 190
1982-08-31 00/06-28-017-21W4/0 1973-07-15 — 1120.4 — 1126.5 — 899.7 PB
TCPL

BOW ISLAND C — PD — 1071.6 — 200 — .80 — 160 — .130 — .45 — 6590 — 307 — .901 — 3.937
WER1 ASSIGN — 6 — .70 — 4 — .05 — 4 — 3
05770 0213003 000 BOW ISL C — 37.81E — 1 — 38
BOW ISLAND .0022A .0618 .0003 — .58 — 4555 — 188 — .9260 — .0069 — .0020 — .0004 — .0003 — .0001
1985-11-30 00/16-04-017-21W4/0 1981-03-22 — 1071.2 — 1072.0 — 890.6 PB
TCPL

VO — 1100.5 — 200 — 1.00 — 200 — .160 — .50 — 6790 — 305 — .898 — 5.640
STRIKE — WER1 ASSIGN — 11 — .70 — 8 — .05 — 8
05770 0213098 001 — 37.81E — 8 — 302
BOW ISLAND .0003 .0037A .0692 .0016 — .59 — 4542 — 187 — .9153 — .0076 — .0011 — .0004 — .0004 — .0003 — .0001
1983-04-30 00/16-19-016-20W4/0 1982-06-02 — 1100.0 — 1101.0 — 912.6 PB

VO -231.6 — 1170.5 — 128 — 1.00 — 128 — .190 — .60 — 7200 — 308 — .893 — 8.487
STRIKE — WER1 ASSIGN — B — 11 — .65 — 7 — .05 — 7
05770 0213098 002 — 37.81E — 7 — 265
BOW ISLAND #1 .0031A .0876 .0004 — .61 — 4511 — 188 — .8933 — .0066 — .0026 — .0009 — .0009 — .0011 — .0009 — .0026
1985-08-31 00/16-03-015-22W4/0 1983-05-25 — 1170.0 — 1171.0 — 939.4 GW

VO — 1057.6 — 200 — 1.00 — 200 — .170 — .50 — 6450 — 308 — .904 — 5.600
WER1 ASSIGN — 11 — .70 — 8 — .05 — 8
05770 0213098 003 — 37.81E — 8 — 302
BOW ISLAND .0008A .0672 .0018 — .59 — 4557 — 188 — .9174 — .0125 — .0021 — .0005 — .0004 — .0004 — .0002 — .0004
1979-12-29 00/10-01-016-21W4/0 1979-02-05 — 1057.0 — 1058.2 — 922.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
LONG COULEE	(F) 016-21W4	05770										
	VO -126.4		1004.0	150	2.70		405 .190	.50	8C10 304		.874	8.145
STRIKE	WER1 ASSIGN		B	33 .70	23 .05		22					
05770 0213098 004							37.81E	22	832			
BOW ISLAND	.0016A .0610 .0035		.59	4565 190	.9164	.0092	.0057 .0011	.0006 .0004				
1985-08-31 00/15-03-016-20W4/0	1984-11-05		1002.4	1005.6	879.2	GW						
	VO		1280.5	200	1.30		260 .100	.50	6890 310		.907	3.484
	WER1 ASSIGN			9 .65	6 .05		6					
05770 0213098 010							37.81E	6	227			
BOW ISLAND	.0069E .0917 .0002		.60	4495 185	.8912	.0065	.0019 .0004	.0003 .0004	.0001 .0004			
1982-07-30 00/06-12-016-23W4/0	1979-02-20		1279.0	1282.0	992.6	PB						
TCPL												
	VO		1097.9	200	1.70		340 .160	.55	6520 305		.898	5.557
	WER1 ASSIGN			20 .65	13 .05		12					
05770 0213098 015							37.81E	12	454			
BOW ISLAND #1	.0022E .0618 .0003		.58	4555 188	.9260	.0069	.0020 .0004	.0003 .0001				
1982-11-30 00/14-05-017-21W4/0	1981-09-19		1097.0	1098.7	914.4	PB						
TCPL												
	VO -257.3		1178.8	200	1.00		200 .240	.55	8470 307		.874	11.850
	WER1 ASSIGN		B	24 .65	16 .05		15					
05770 0213098 020							37.81E	15	567			
L BOW ISLAND	.0001 .0022E .0526		.58	4565 189	.9329	.0085	.0026 .0005					
1982-11-30 00/07-07-017-21W4/0	1982-05-03		1178.3	1179.3	922.0	GW						
TCPL												
	VO		1099.3	200	3.00		600 .140	.50	6820 305		.892	4.990
	WER1 ASSIGN			30 .65	20 .05		19					
05770 0213098 030							37.81E	19	718			
BOW ISLAND #2	.0005 .0016A .0579 .0012		.59	4560 189	.9257	.0076	.0022 .0004	.0004 .0009	.0005 .0011			
1982-11-30 00/14-11-017-21W4/0	1982-01-15		1096.4	1102.1	909.6	PB						
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 0577C
VO -316.2 1261.5 128 3.00 384 .180 .40 8190 326 .908 5.665
WER1 ASSIGN B 22 .65 14 .05 13 37.81E 13 492
05770 0213098 035
L BOW ISLAND .0039E .0661 .0013 .59 4545 188 .9178 .0078 .0022 .0005 .0003 .0001
1986-09-30 00/14-10-017-22W4/0 1985-10-12 1260.0 1263.0 946.8 GW

GLAUCONITIC F 1506.5
SOLN WER1 ISOPAC 10 .65 7 .35 5 1 111.0 94
05770 0300006 000 GLAUC F 38.56E 4 154
GLAUCONITIC .0002 .0002E .0284 .1193 .0028 .7600 .0486 .0180 .0035 .0057 .0044 .0037 .0052
1986-12-31 00/01-01-015-22W4/0 1984-00-00

GLAUCONITIC H VO -527.6 1485.9 45 1.07 48 .210 .60 16660 319 .816 22.933
ASSOC WER1 ISOPAC 11 .75 8 .05 8
05770 0300008 000 GLAUC H 37.43E 8 299
GLAUCONITIC .0007E .0377 .63 4552 200 .8838 .0506 .0165 .0025 .0040 .0024 .0010 .0008
1986-12-31 00/06-10-017-22W4/0 1985-12-09 1485.2 1486.5 959.2 GO

GLAUCONITIC I VO 1411.9 3234 2.61 8441 .191 .80 12570 316 .795 21.742
WER1 ISOPAC 1835 .85 1560 .15 1326 965
05770 0300009 000 GLAUCONITICI 37.43E 361 13512
GLAUCONITIC .0008A .0504 .1076 .77 4847 217 .7375 .0584 .0218 .0041 .0080 .0058 .0026 .0032
1986-12-31 00/12-22-016-22W4/0 1980-05-31 1425.5 1428.0 959.8 PB
TCPL

GLAUCONITIC K VO HEAVY 1315.8 200 4.80 960 .190 .65 12690 314 .785 18.081
WER1 ASSIGN 174 .80 139 .25 104 51
05770 0300011 000 GLAUC K 37.43E 53 1984
GLAUCONITIC .0008A .0585 .1548 .81 4992 219 .6806 .0688 .0176 .0027 .0056 .0038 .0013 .0009
1979-12-29 00/10-01-016-21W4/0 1979-02-06 1310.5 1321.0 922.8 GO

GLAUCONITIC L MB 1462.4 1306 1.66 2168 .183 .80 10520 314 .810 17.220
WER1 ISOPAC 1625 .80 1300 .20 1040 998
05770 0300012 000 GLAUC L 37.43E 42 1572
GLAUCONITIC .0007A .0511 .1052 .0023 .78 4844 218 .7349 .0496 .0259 .0049 .0072 .5800 .0032 .0043
1986-12-31 00/06-02-016-22W4/0 1967-12-20 1492.5 1497.1 1029.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	KB	PAY / PROD	C1	C2	TYPE	VOLUME / SL	C3	IC4	NC4	C5	C6	C7	IMG / GHV	MGP / RMG	STOIP / ENERGY	GCR	PCT	Z	M3/M3
LONG COULEE (F) 016-21W4 0577C GLAUCONITIC M	VO WER1 ASSIGN	HEAVY									1338.7 1339.3	32	128 .75	927.2	1.30 24	.25	GD	166 18	.180	.65	13240	314	.727	19.298							
05770 0300013 000 GLAUC M GLAUCONITIC .0008A 1986-12-31 00/02-11-016-21W4/0 1964-02-19 TCPL							.83	5143	224		1338.1															37.43E	18	674				
STRIKE 05770 0300098 005 GLAUCONITIC .0022A .0457 .0596 1983-12-31 00/08-34-014-22W4/0 1982-10-31	VO WER1 ASSIGN						.75	4708	217	.7531	1386.2 1387.5	79	200 .75	916.7	2.40 59	.15	PB	480 50	.160	.70	12320	314	.758	16.487	.0768	.0307	.0068	.0098	.0082	.0041	.0030
STRIKE 05770 0300098 010 GLAUCONITIC .0012E .0459 .1263 1986-12-31 00/14-36-015-21W4/0 1984-10-15	VO WER1 ASSIGN						.75	4922	214	.7396	1328.5 1332.0	160	200 .75	936.6	5.45 120	.20	PB	1090 96	.179	.65	11260	314	.810	14.649	.0589	.0179	.0024	.0043	.0019	.0008	.0008
ASSOC STRIKE 05770 0300098 015 GLAUCONITIC .0011A .0397 .0971 1985-09-30 00/10-18-016-20W4/0 1984-09-12	VO -381.5 WER1 ASSIGN						.73	4819	212	.7749	1294.2 1295.2	43	150 .75	913.7	1.78 32	.15	GD	267 27	.179	.60	12930	310	.785	16.228	.0552	.0209	.0027	.0055	.0023	.0006	
STRIKE 05770 0300098 020 GLAUCONITIC .0014A .0321 .1721 .0017 1983-04-30 00/16-19-016-20W4/0 1982-06-02	VO -40.2 WER2 ASSIGN	B					.82	5056	224	.6961	1311.5 1316.0	398	200 .85	912.6	7.00 338	.25	GW	1400 254	.230	.80	12800	311	.758	28.412	.0561	.0202	.0030	.0067	.0047	.0027	.0032
STRIKE 05770 0300098 030 GLAUCONITIC SD .0007A .0261 .1505 .0062 1982-12-31 00/16-09-016-22W4/0 1981-08-17 KANNGAZ	VO WER2 ASSIGN						.76	5009	216	.7565	1501.0 1506.0	104	200 .75	995.2	5.50 78	.25	PB	1100 59	.130	.50	12880	315	.801	9.436	.0369	.0120	.0022	.0040	.0029	.0010	.0011

FIELD/AREA NAME — IDENTIFICATION / POOL NAME / ANALYSIS GWI / GOI / OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3
STATUS / AQUIFER / GIP / REC / PROD / SL / IMG / MGP / STOIP / GCR / PCT
FIELD/POOL CODE / GHV / RMG / ENERGY
ZONE / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
REVIEW DATE / LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
VO -439.4 1357.4 128 1.60 205 .180 .75 12210 311 .769 19.600
WER1 ASSIGN B 40 .75 30 .10 27
05770 0300098 035 37.43E 27 1011
GLAUCONITIC .0023 .0014A .0351 .0004 .70 4549 211 .8246 .0736 .0266 .0052 .0105 .0083 .0050 .0042
1986-12-31 00/10-06-017-21W4/0 1982-06-11 1356.8 1358.0 918.6 GW
TCPL

VO 1388.9 78 2.44 190 .230 .80 11360 316 .789 23.842
WER1 ISOPAC 45 .75 34 .25 26
05770 0300098 040 37.43E 26 973
GLAUCONITIC .0007A .0281 .1372 .80 4955 223 .7204 .0649 .0217 .0045 .0085 .0064 .0033 .0053
1986-12-31 00/08-02-017-22W4/0 1983-05-15 1386.6 1391.2 926.1 PB

SUNBURST A VO -491.9 1518.6 128 1.90 243 .170 .65 8780 316 .835 10.456
ASSOC WER1 ASSIGN 25 .65 16 .25 12
05770 0332001 000 SUNBURST A 37.43E 12 449
SUNBURST .0008 .0004A .0128 .1627 .77 5063 219 .7479 .0482 .0189 .0029 .0034 .0015 .0004 .0001
1986-12-31 00/08-34-015-22W4/0 1981-01-13 1517.3 1520.0 1028.1 GO

SUNBURST B VO 1377.7 128 7.90 1011 .140 .70 13240 316 .831 14.052
WER1 ASSIGN 142 .80 114 .25 86 53
05770 0332002 000 SUNBURST B 37.43E 33 1235
SUNBURST .0008A .0287 .1951 .0025 .67 4557 206 .6949 .0487 .0151 .0026 .0046 .0029 .0013 .0009
1986-12-31 00/11-19-016-21W4/0 1976-01-13 1373.7 1381.6 931.8 PB
TCPL

SUNBURST C VO -474.6 1449.6 128 1.20 154 .160 .60 13260 318 .793 14.355
ASSOC WER1 ASSIGN SEGR 22 .75 17 .25 13
05770 0332003 000 SUNBURST C 37.43E 13 487
SUNBURST .0006A .0278 .1703 .0016 .80 5041 221 .7139 .0542 .0177 .0027 .0056 .0032 .0012 .0012
1986-11-30 00/06-35-016-22W4/0 1974-10-30 1449.0 1450.2 975.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

SUNBURST C 1451.0
SOLN WER1 ASSIGN SEGR 231 .65 150 .25 113 17
05770 0332003 000 SUNBURST C 37.43E 96 3593
SUNBURST .0006A .0278 .1703 .0016 .80 5041 221 .7139 .0542 .0177 .0027 .0056 .0032 .0012 .0012
1986-11-30 00/06-35-016-22W4/0 1974-10-30 1449.0 1450.2 975.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI     MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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LONG COULEE          (F)  016-21W4     C577C
  SUNBURST D              VO          -499.0        1424.2    1322   3.90      5156  .199  .65 13140 316  .776 19.711
                     WER1 ISOPAC                     1016   .90    914  .15       777
    05770 0332004 000 SUNBURST D     NONCOMMERCIAL OIL                          37.43E     777      29083
    SUNBURST          .0022A .0457 .0596              .75  4708 217 .7531 .0768 .0307 .0068 .0098 .0082 .0041 .0030
    1986-12-31 00/08-34-014-22W4/0 1982-10-31      1398.3 1401.7  916.7 PB
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  SUNBURST G              MB   -49.4              1446.0    3206   4.22     13529  .142  .60 13270 317  .821 12.354
                     WER2 ISOPAC            FW      2334   .80   1867  .25      1400          937
    05770 0332007 000 SUNBURST G                                               37.43E     463      17330
    SUNBURST          .0008A .0308 .1498              .79  4950 210 .7096 .0514 .0189 .0039 .0077 .0078 .0063 .0112
    1986-12-31 00/07-05-016-21W4/0 1960-10-26      1368.6 1371.6  944.6 PB
    PANALTA TCPL
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                            VO                     1418.8     200   8.30      1660  .150  .60 13580 317  .839 13.068
          STRIKE       WER1 ASSIGN                  217   .75    163  .15       139
    05770 0332098 005                                                          37.43E     139       5203
    SUNBURST          .0007E .1182 .1072              .74  4777 202 .7292 .0269 .0091 .0016 .0031 .0023 .0007 .0010
    1986-12-31 00/08-23-014-22W4/0 1984-09-22      1413.6 1424.0  957.2 PB
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                            VO                     1345.0     200   2.00       400  .170  .50 13180 314  .775 13.092
                       WER1 ASSIGN                   52   .80     42  .15        36
    05770 0332098 010                                                          37.43E      36       1347
    SUNBURST      .0001 .0002E .0122 .0002             .66  4624 211 .8382 .1017 .0343 .0043 .0052 .0023 .0007 .0006
    1980-10-31 00/11-21-015-21W4/0 1979-09-23      1344.0 1346.0  934.8 PB
    TCPL
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                            VO                     1508.0     200   1.00       200  .160  .70  8510 316  .848 10.115
                       WER1 ASSIGN                   20   .70     14  .10        13
    05770 0332098 015                                                          37.43E      13        487
    SUNBURST      .0040 .0004E .0321 .0079             .66  4592 205 .8535 .0608 .0217 .0041 .0070 .0044 .0019 .0022
    1982-12-01 00/16-27-015-22W4/0 1981-10-05      1507.5 1508.5 1030.6 PB
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                            VO          -403.5     1317.0     150    .40        60  .170  .55 12310 312  .806 13.016
    ASSOC STRIKE         WER1 ASSIGN                   8   .75      6  .20         5
    05770 0332098 020                                                          37.43E       5        187
    SUNBURST      .0002 .0008A .0352 .1224             .73  4898 212 .7734 .0466 .0139 .0019 .0034 .0017 .0004 .0001
    1985-09-30 00/10-18-016-20W4/0 1984-09-12      1316.8 1317.2  913.7 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LONG COULEE (F) 016-21W4 05770
VO -43.6 1344.8 200 4.50 900 .180 .60 12710 311 .759 16.537
STRIKE WER2 ASSIGN B 149 .75 112 .25 84 37.43E 84 3144
05770 0332098 025
SUNBURST .0014A .0321 .1721 .0017 .82 5056 224 .6961 .0561 .0202 .0030 .0067 .0047 .0027 .0032
1983-04-30 00/16-19-016-20W4/0 1982-06-02 1340.5 1349.0 912.6 GW

VO 1349.3 200 1.54 308 .130 .50 11330 315 .785 8.470
WER1 ASSIGN 26 .75 20 .15 17 37.43E 17 636
05770 0332098 030
SUNBURST 2 .0008A .0280 .0778 .74 4799 215 .7891 .0571 .0236 .0050 .0072 .5500 .0026 .0040
1986-12-31 00/11-31-016-20W4/0 1978-06-09 1347.8 1350.6 929.9 PB
KANNGAZ

VO -458.7 1442.3 128 .60 77 .120 .65 13190 318 .844 10.901
WER1 ASSIGN NONCOMMERCIAL OIL 8 .75 6 .15 5 37.43E 5 187
05770 0332098 040
SUNBURST .0007E .1182 .1072 .74 4777 202 .7292 .0269 .0091 .0016 .0031 .0023 .0007 .0010
1986-12-31 00/10-12-016-22W4/0 1978-06-25 1442.0 1442.6 983.7 GO

VO 1335.9 200 1.00 200 .170 .55 11760 311 .759 13.247
WER1 ASSIGN 26 .75 20 .15 17 37.43E 17 636
05770 0332098 050
SUNBURST .0011 .0011E .0415 .0720 .78 4725 221 .7445 .0519 .0114 .0213 .0213 .0136 .0018 .0008
1982-11-30 00/10-09-017-21W4/0 1982-04-07 1335.4 1336.4 890.9 PB
TCPL

VO 1344.0 200 1.50 300 .150 .50 13090 310 .740 12.171
WER1 ASSIGN 37 .75 28 .15 24 37.43E 24 898
05770 0332098 055
SUNBURST .0011 .0011A .0415 .0720 .78 4725 221 .7445 .0519 .0390 .0114 .0213 .0136 .0018 .0008
1982-11-30 00/14-11-017-21W4/0 1982-01-15 1343.0 1345.0 909.6 PB
TCPL

VO -445.9 1330.3 128 1.40 179 .160 .65 12910 311 .751 16.348
ASSOC WER1 ASSIGN 29 .75 22 .25 17 37.43E 17 636
05770 0332098 060
SUNBURST .0013A .0241 .1722 .82 5066 225 .6923 .0694 .0219 .0039 .0079 .0044 .0009 .0017
1983-12-31 00/04-16-017-21W4/0 1983-06-08 1329.6 1331.0 885.1 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR GSAT / MGP / RMG / PI T Z M3/M3 / STOIP GCR PCT / ENERGY	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
LONG COULEE	(F) 016-21W4 C577C			
	VO	1419.7 64 2.00 128 .110 .60 12070 317 .786 9.092		
	WER1 ASSIGN	12 .75 9 .30 6		
05770 0332098 065			37.43E 6 225	
SUNBURST	.0018E .0405 .2192	.84 5178 226 .6516 .0569 .0156 .0020 .0054 .0042 .0020 .0009		
1986-12-31 00/02-02-017-22W4/0	1982-05-30	1418.0 1421.4 944.8 PB		
	VO -57.4	1569.8 128 .90 115 .200 .60 14400 322 .795 19.197		
	WER2 ASSIGN B	22 .80 18 .25 14		
05770 0332098 070			37.43E 14 524	
SUNBURST	.0009A .0360 .1977 .0001	.82 5102 222 .6867 .0534 .0132 .0017 .0044 .0031 .0015 .0013		
1986-11-30 00/06-04-017-22W4/0	1976-11-11	1569.1 1570.3 996.1 GW		
SAWTOOTH B	CP -428.2	1329.1 821 3.35 2750 .197 .70 13190 314 .742 22.201		
	WER1 ISOPAC B	492 .50 246 .25 185 185		
05770 0428002 000	SAWTOOTH B		37.43E	
SAWTOOTH	.0007A .0348 .2068 .0022	.66 5164 223 .6862 .0399 .0166 .0024 .0027 .0035 .0013 .0009		
1986-12-31 00/10-28-016-21W4/0	1965-01-28	1330.8 1333.5 905.9 GW		
SAWTOOTH C	VO	1354.1 200 6.10 1220 .210 .70 12890 311 .749 23.133		
	WER1 ASSIGN	282 .75 212 .15 180 17		
05770 0428003 000	SAWTOOTH C		37.43E 163 6101	
SAWTOOTH	.0011 .0011E .0415 .0720	.78 4725 221 .7445 .0519 .0390 .0114 .0213 .0136 .0018 .0008		
1986-12-31 00/14-05-017-21W4/0	1981-09-19	1351.0 1357.1 914.4 PB		
	VO	1632.5 200 1.50 300 .105 .55 14940 323 .790 9.616		
	WER1 ASSIGN	29 .80 23 .25 17		
05770 0428098 010			37.43E 17 636	
SAWTOOTH	.0003 .0022A .0406 .1550	.80 4994 220 .7054 .0577 .0236 .0030 .0065 .0034 .0014 .0009		
1986-12-31 00/06-26-016-23W4/0	1979-06-18	1631.7 1633.2 975.2 PB		
	VO	1370.8 64 1.60 102 .110 .65 11820 316 .798 9.531		
	WER1 ASSIGN	10 .75 8 .20 6		
05770 0428098 020			37.43E 6 225	
SAWTOOTH	.0017E .0282 .1074	.77 4880 218 .7517 .0701 .0209 .0041 .0077 .0050 .0018 .0014		
1986-12-31 00/07-07-017-21W4/0	1982-05-03	1370.0 1371.6 922.0 PB		
RUNDLE A	VO	1574.4 128 7.09 908 .080 .55 14920 321 .818 7.110		
	WER2 ASSIGN	65 .80 52 .30 36 1		
05770 0610001 000	RUNDLE A		37.43E 35 1310	
LIVINGSTONE	.0008E .0099 .2042 .0059	.62 4930 213 .0103 .0070 .4800		
1982-12-01 00/10-06-017-22W4/0	1975-12-12	1570.9 1577.9 947.9 PB		
TCPL				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP    REC     PROD    SL    IMG      MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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LONG COULEE           (F)  016-21W4     05770
                           VO  +660.5                    1633.6     150   2.00      300  .110   .65 15110 320   .795 12.077
                      WER1 ASSIGN                  B        36  .70     25  .10      23
    05770 0630098 005                                                              37.43E      23       861
    TURNER VALLEY    .0004 .0009A .0513 .051C          .72  4696 211 .7817 .0647 .0306 .0039 .0095 .0041 .0010 .0009
    1985-08-31 00/16-27-016-23W4/0 1983-05-31      1631.7 1635.5  975.0 GW
    TCPL
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LONG COULEE             POOLS=    49  GIP=     10223 PROD=      8091  IMG=      6512  MGP=      3262  RMG=      3250  ENERGY=    121730
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LOOKOUT BUTTE         (F)  001-28W4     05780
  RUNDLE A                 MB                       3675.4    2858  35.16   100487  .065   .80 32850 361   .935 14.392
                      WER1 ISOPAC                    13818   .55    7600  .25     5700     5343
    05780 0610001 000 RUNDLE A                                                     39.68A      357      14166
    RUNDLE                     E .0098 .0434 .0290 1.00  4664 249 .7090 .0734 .0284 .0066 .0140 .0143 .0113 .0618
    1984-06-30 00/14-31-001-28W4/0 1959-09-10      3635.3 3837.8 1490.8 GW
    TCPL
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LOOKOUT BUTTE           POOLS=     1  GIP=     13818 PROD=      7600  IMG=      5700  MGP=      5343  RMG=       357  ENERGY=     14166
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LOSEMAN               (SA) 067-02W4     05785
                           VO  +323.8                    385.8     200   3.50      700  .280   .75  1750 288   .965  3.760
         STRIKE       BER7 ASSIGN                  B        26  .50     13  .05      12
    05785 0262098 005                                                              37.03E      12       444
    GRAND RAPIDS #1          .0003E .0255 .0002          .60  4610 190 .9660 .0073 .0007
    1984-04-30 00/10-29-067-02W4/0 1982-02-10      384.1  387.6  711.4 GW
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                           VO  +307.4                    365.9     150   1.50      225  .280   .70  3590 288   .923  7.528
         STRIKE       BER6 ASSIGN ABAND            B        17  .70     12  .05      11
    05785 0262098 010                                                              37.03E      11       407
    GRAND RAPIDS             .0001E .0085 .0003          .56  4512 190 .9863 .0041 .0002          .0003 .0002
    1985-12-31 00/03-18-067-02W4/0 1982-02-06      365.2  366.7  674.1 GW
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LOSEMAN                 POOLS=     2  GIP=        43 PROD=        25  IMG=        23  MGP=                RMG=        23  ENERGY=       851
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LOST                  (F)  084-26W5     07120
                           VO                            869.8     200    .93      186  .130   .50  6550 310   .892  4.379
                      BER7 ASSIGN                  B         8  .70      6  .05       6
    07120 0304098 005                                                              37.06E       6       222
    BLUESKY                  .0001E                    .58  4695 194
    1976-06-30 00/10-36-084-26W5/0 1975-07-16      869.3  870.2  755.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD     SL     IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                        GHV        RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC  TC     C1      C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION             DRILL DATE      TOP     BASE        KB    TYPE
    PURCHASERS:
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LOST                 (F)  084-26W5     0712C
                          VO  -118.3                      861.6     200    1.85      370  .250   .50  6620 311   .892  8.483
                     BER7 ASSIGN                    B        31   .65      20   .05      19                 37.06E      19       704
    07120 0326098 005
    GETHING #2 SS              .0001E          .0122      .58  4661 193
    1976-06-30 00/06-36-084-01W6/0 1975-03-27       860.5   862.6   744.3 GW
    A&S
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                          VO                              872.9     200    2.16      432  .250.  .50  6480 311   .902  8.211
                     BER7 ASSIGN                           35   .70      25   .05      24                 37.06E      24       889
    07120 0326098 010
    GETHING #3 SS              .0001E          .0122      .58  4661 193
    1976-06-30 00/06-36-084-01W6/0 1975-03-27       871.2   874.5   744.3 PB
    A&S
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LOST                 POOLS=     3  GIP=        74 PROD=         51  IMG=         49  MGP=              RMG=         49  ENERGY=      1815
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LOUISE               (SA) 064-15W5     05807
                          VO                             1747.5     200    7.00     1400  .180   .55 11615 345   .855 11.086
          STRIKE     BER7 ASSIGN                           155   .70     109   .10      98                 39.30E      98      3851
    05807 0326098 005
    GETHING                    .0002A .0041 .0098        .67  4635 209 .8641 .0712 .0243 .0034 .0066 .0043 .0021 .0077
    1980-07-31 00/06-06-065-15W5/C 1980-01-06      1743.2  1752.0 1016.6 PB
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LOUISE               POOLS=     1  GIP=       155 PROD=        109  IMG=         98  MGP=              RMG=         98  ENERGY=      3851
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LOUSANA              (F)  036-21W4     05810
                          VO                              672.2     200    4.00      800  .250   .70  2650 296   .949  4.695
                     WER2 ASSIGN                           38   .50      19   .05      18                 37.43E      18       674
    05810 0126098 005
    M BELLY RIVER              .0014A .0244 .0006        .57  4606 190 .9716 .0012 .0008
    1983-12-31 00/14-19-036-21W4/0 1982-09-17       664.5   680.0   866.9 PB
    TCPL
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  VIKING B           VO                              1282.0     430     .62      267  .140   .55  7240 314   .853  5.919
                     WER2 ISOPAC                           16   .80      13   .10      12                 43.05E      12       517
    05810 0219302 000 VIKING B"4"
    VIKING                     .0005A .0190 .0030        .66  4411 208 .8688 .0519 .0339 .0049 .0094 .0049 .0016 .0023
    1985-12-31 00/13-36-035-20W4/0 1952-10-16      1194.8  1199.4   857.4 PB
    TCPL
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LOUSANA              POOLS=     2  GIP=        54 PROD=         32  IMG=         30  MGP=              RMG=         30  ENERGY=      1191
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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LOVETT RIVER             (F)  046-18W5     05840
                              VO                          3049.7      200    2.73       546  .150   .75 29650 361   .960 27.372
                         BER6 ASSIGN ABAND                   149   .80    119   .05       113
    05840 0244098 005                                                                  38.93E      113       4399
    LUSCAR(BLAIR)             .0002E                     .61  4647 204
    1976-06-30 00/10-02-047-19W5/0 1960-01-22          3048.6 3050.7 1396.9 PB
    PANALTA
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                              VO -1584.9                  2971.0      200    1.80       360  .060   .60 32500 352   .972  9.725
                         WER2 ASSIGN                B         35   .75     26   .05        25
    05840 0348098 005                                                                  38.93E       25        973
    CADOMIN                   .0002E                     .61  4647 204
    1984-05-31 00/12-30-046-18W5/0 1958-01-16          2970.0 2972.0 1387.1 GW
    PANALTA
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  RUNDLE A                    VO                          3568.4     1142   13.72     15668  .051   .85 33770 368 1.003 11.279
                         WER2 ISOPAC                        1767   .50    884   .10       796
    05840 0610001 000 RUNDLE A          TOP/BASE TVD                                   38.93E      796       30988
    RUNDLE                    .0001A         .0173 .0001  .62  4653 202 .9400 .0301 .0076 .0015 .0012 .0008 .0004
    1984-12-31 00/12-30-046-18W5/0 1958-01-16          3548.5 3604.9 1387.1 PB
    PANALTA
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                              VO                          3928.3      200   16.20      3240  .070   .85 33100 382 1.020 14.374
                         BER7 ASSIGN                        466   .75    350   .15       298
    05840 0610098 005                   TOP/BASE TVD                                   38.93E      298       11601
    TURNER VALLEY             .0008A .0037 .0576 .0626  .66  5065 210 .8615 .0110 .0018 .0004 .0003 .0003
    1984-12-31 00/11-21-046-19W5/0 1979-10-13          3920.4 3936.1 1385.3 PB
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LOVETT RIVER               POOLS=     4  GIP=      2417 PROD=       1379  IMG=       1232  MGP=             RMG=       1232  ENERGY=      47961
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LUCKY                    (F)  061-18W4     05890
  UPPER MANNVILLE A           VO                           543.5      788    .90       709  .270   .55  4300 300   .915  6.615
                         WER1 ISOPAC                         47   .75     35   .05        33        4
    05890 0250001 000 U MANN A                                                         37.43E       29       1085
    GRAND RAPIDS              .0002E .0215 .0002          .59  4619 194 .9600 .0158 .0019 .0002 .0001
    1979-12-28 00/06-17-061-18W4/0 1973-11-10          540.7  542.2  658.7 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUCKY (F) 061-18W4 05890

UPPER MANNVILLE B — VO — 659.0 — 1257 — 4.41 — 5543 — .220 — .60 — 3900 — 306 — .928 — 5.156
WER1 ISOPAC — 286 — .75 — 215 — .05 — 204 — 68
05890 0250002 000 U MANN B — 37.43E — 136 — 5090
CLEARWATER — .0002E — .0215 — .0002 — .59 — 4633 — 194 — .9600 — .0158 — .0019 — .0002 — .0001
1979-12-28 00/06-17-061-18W4/0 1973-11-10 — 654.7 — 669.3 — 658.7 PB
CWNGNUL

UPPER MANNVILLE C — CP — 657.5 — 200 — 1.22 — 244 — .250 — .70 — 4020 — 299 — .926 — 7.226
WER1 ASSIGN ABAND — 3 — .65 — 2 — .05 — 2 — 2
05890 0250003 000 U MANN C — 37.43E
CLEARWATER — .0002E — .0108 — .0080 — .57 — 4650 — 192 — .9778 — .0031 — .0002
1985-08-31 00/07-08-062-18W4/0 1973-07-15 — 656.8 — 658.1 — 686.4 PB

UPPER MANNVILLE D — VO +80.4 — 605.6 — 200 — 2.10 — 420 — .300 — .65 — 4110 — 302 — .923 — 8.177
WER1 ASSIGN — B — 34 — .75 — 26 — .05 — 25 — 12
05890 0250004 000 U MANN D — 37.43E — 13 — 487
GRAND RAPIDS 7 — .0002E — .0191 — .0003 — .71 — 4581 — 193 — .9546 — .0182 — .0049 — .0010 — .0009 — .0005 — .0001
1979-12-29 00/07-07-062-18W4/0 1976-02-24 — 604.4 — 606.6 — 687.0 GW
TCPL

UPPER MANNVILLE G — VO — 600.6 — 984 — .81 — 797 — .270 — .65 — 4330 — 300 — .920 — 7.830
WER1 ISOPAC — 62 — .70 — 43 — .05 — 41 — 4
05890 0250007 000 U MANN G — 37.43E — 37 — 1385
GRAND RAPIDS 6 — .0002E — .0215 — .0002 — .56 — 4626 — 192 — .9600 — .0158 — .0019 — .0002 — .0001
1982-08-31 00/11-33-061-18W4/0 1974-01-04 — 593.1 — 595.0 — 684.0 GW
TCPL

UPPER MANNVILLE E — VO +134.1 — 552.7 — 777 — 1.26 — 981 — .270 — .65 — 3937 — 292 — .917 — 7.338
WER1 ISOPAC — B — 72 — .70 — 50 — .05 — 48
05890 0250060 001 U MANN E — 37.43E
GRAND RAPIDS 2 — .0003E — .0215 — .0015 — .58 — 4619 — 193 — .9600 — .0158 — .0019 — .0002 — .0001
1979-12-28 00/07-08-062-18W4/0 1973-07-15 — 550.2 — 552.3 — 686.4 GW

UPPER MANNVILLE F — VO — 543.9 — 796 — 1.25 — 995 — .260 — .65 — 3890 — 292 — .917 — 6.982
WER1 ISOPAC — 69 — .75 — 52 — .05 — 49
05890 0250060 002 U MANN F — 37.43E
GRAND RAPIDS 1 — .0003A — .0215 — .0002 — .57 — 4619 — 192 — .9600 — .0158 — .0019 — .0002 — .0001
1979-12-28 00/07-08-062-18W4/0 1973-07-15 — 541.6 — 543.8 — 686.4 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

LUCKY (F) 061-18W4 05890
UPPER MANNVILLE E & F
WER1 ISOPAC 141 .70 102 .05 97 38
05890 0250060 999 U MANN E+F 37.43E 59 2208
GRAND RAPIDS .0003A
1979-12-28 00/07-08-062-18W4/0 1973-07-15
TCPL

VO -8.2 594.1 200 .62 124 .240 .65 3770 306 .940 5.815
WER1 ASSIGN B 7 .60 4 .05 4
05890 0250098 005 37.43E 4 150
WABISKAW .0002E .0031 .56 4640 192 .0002
1978-06-30 00/10-20-061-18W4/0 1977-11-28 593.1 595.0 684.6 GW
CWNGNUL

VO +22.8 667.2 200 .90 180 .280 .45 4300 296 .918 5.670
STRIKE WER1 ASSIGN B 10 .65 7 .10 6
05890 0250098 010 34.92E 6 210
GLAUCONITIC .0001A .0560 .0283 .61 4648 191 .9065 .0064 .0021 .0004 .0002
1984-05-31 00/07-35-061-18W4/0 1982-01-19 666.8 667.7 690.5 GW

VO 547.1 200 1.00 200 .300 .50 3905 292 .918 6.214
WER1 ASSIGN 12 .75 9 .05 9
05890 0250098 017 37.43E 9 337
GRAND RAPIDS .0002E .0191 .0003 .71 4581 193 .9546 .0102 .0045 .0010 .0009 .0005 .0001
1979-12-31 00/06-03-062-18W4/0 1978-10-01 546.6 547.6 687.9 PB
TCPL

VO +121.9 564.8 128 .60 77 .270 .65 3900 300 .925 7.014
WER1 ASSIGN B 5 .65 3 .05 3
05890 0250098 021 37.43E 3 112
GRAND RAPIDS 3 .0003A .0215 .0002 .57 4619 192 .9600 .0158 .0019 .0002 .0001
1982-12-01 00/07-07-062-18W4/0 1976-02-24 564.5 565.1 687.8 GW
TCPL

VO 545.0 200 1.20 240 .270 .65 3890 292 .917 7.251
WER1 ASSIGN 17 .60 10 .05 10
05890 0250098 025 37.43E 10 374
GR RPDS #1 .0003A .0215 .0002 .57 4616 191 .9600 .0158 .0019 .0002 .0001
1984-05-31 00/07-07-062-18W4/0 1976-02-24 544.4 545.6 687.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUCKY (F) 061-18W4 0589C
VO -3.4 703.8 200 3.09 618 .250 .60 3680 298 .928 5.676
WER1 ASSIGN B 35 .50 18 .05 17
05890 0250098 030 37.43E 17 636
WABISKAW .0002E .0057 .57 4633 191
1976-06-30 00/11-12-062-18W4/0 1973-02-11 701.6 705.9 702.3 GW
TCPL

LOWER MANNVILLE A VO 684.1 2154 1.00 2154 .200 .65 3730 296 .928 5.020
WER1 ISOPAC 108 .60 65 .05 62 27
05890 0310001 000 L MANN A 37.43E 35 1310
DETRITAL .0002E .0125 .0046 .59 4633 194 .9632 .0160 .0015 .0003 .0003 .0003 .0005 .0018
1980-06-30 00/10-04-062-18W4/0 1973-01-17 649.8 652.9 653.5 PB
TCPL

VO HEAVY 638.7 128 .90 115 .270 .65 3610 296 .935 6.510
WER1 ASSIGN 7 .60 4 .05 4
05890 0328098 003 37.43A 4 150
MCMURRAY .0001A .0660 .58 4559 187 .9313 .0023 .0003
1984-09-30 00/07-14-061-18W4/0 1979-01-19 638.3 639.2 629.3 GO
TCPL

VO 693.8 128 .40 51 .200 .60 3800 300 .927 4.663
WER1 ASSIGN 2 .75 2 .05 2
05890 0686098 005 37.43E 2 75
CALMAR .0002A .0097 .0118 .57 4660 192 .9762 .0016 .0004 .0001
1982-12-01 00/06-03-062-18W4/0 1978-10-01 693.6 694.0 687.9 PB
TCPL

LUCKY POOLS= 15 GIP= 776 PROD= 545 IMG= 519 MGP= 155 RMG= 364 ENERGY= 13609

LUNNFORD (F) 059-03W5 0586C
VO +3 94.4 238.0 200 2.16 432 .280 .65 2540 283 .948 4.900
WER2 ASSIGN B 21 .55 12 .05 11
05860 0126098 005 37.43E 11 412
BELLY RIVER .0002E .62 4447 181
1977-06-30 00/10-14-059-03W5/0 1976-12-12 236.8 239.0 633.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LUNNFORD (F) 059-03W5 0586C

VO 375.2 128 3.05 390 .300 .60 3480 287 .926 6.703
WER1 ASSIGN 26 .70 18 .05 17
05860 0126098 010 37.43E 17 636
BSL BELLY RIVER .0003A .0223 .0022 .57 4614 190 .9749 .0003
1982-12-01 00/11-29-059-03W5/0 1974-11-10 373.7 376.7 653.2 PB
TCPL

VO 879.0 200 .62 124 .210 .70 6450 294 .874 10.493
WER2 ASSIGN 13 .70 9 .05 9
05860 0218098 005 37.43E 9 337
VIKING .0002E .0010 .59 4606 193 .0042 .0013 .0300
1976-06-30 00/07-32-059-03W5/0 1975-06-18 878.7 879.3 656.5 PB
TCPL

VO 861.5 200 .80 160 .220 .70 6105 301 .889 9.992
WER2 ASSIGN 16 .70 11 .05 10
05860 0218098 010 37.43E 10 374
VIKING .0002E .0320 .0010 .59 4605 193 .9356 .0250 .0042 .0007 .0006 .0003 .0001
1979-12-29 02/10-35-059-03W5/0 1979-02-16 861.1 861.9 665.1 PB

VO 1062.8 200 2.16 432 .170 .70 10180 307 .819 13.702
WER2 ASSIGN 59 .75 44 .10 40
05860 0250098 005 37.43E 40 1497
UPPER MANNVILLE .0002E .65 4578 202 .0289 .0104 .4800
1977-06-30 00/07-30-059-03W5/0 1976-11-18 1061.6 1063.8 658.1 PB
TCPL

VO -397.1 1047.8 128 4.57 585 .300 .60 9900 307 .807 20.455
WER1 ASSIGN B 120 .75 90 .10 81
05860 0250098 010 37.43E 81 3032
GLAUCONITIC .0005A .0151 .0071 .79 4597 206 .8747 .0622 .0268 .0034 .0060 .0027 .0005 .0010
1982-12-01 00/11-29-059-03W5/0 1974-11-10 1045.2 1050.3 653.2 GW
TCPL

VO 1172.6 200 1.85 370 .200 .60 8350 322 .865 10.231
WER2 ASSIGN 38 .70 27 .05 26
05860 0310098 004 37.43E 26 973
LOWER MANNVILLE .0002E .0053 .0155 .63 4668 204 .9022 .0460 .0193 .0030 .0046 .1700 .0005 .0009
1978-12-31 00/14-05-059-03W5/0 1978-01-28 1171.7 1173.5 659.9 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
LUNNFORD	(F) 059-03W5 05860			1101.9	128	.62	79	.210	.70	8520	308	.840 13.767
	VO -468.8											
	WER2 ASSIGN		B	11	.70	8	.05	8				
05860 0310098 005								37.43E	8		299	
ELLERSLIE	.0002E			.63	4668	204		.0193	.0076	.3700		
1982-12-01 00/10-14-059-03W5/0 1976-12-12				1101.5	1102.2	633.4 GW						
	VO			1103.5	150	2.50	375	.160	.35	8510	306	.837 5.291
	WER1 ASSIGN			20	.75	15	.10	14				
05860 0310098 007								37.43E	14		524	
ELLERSLIE #4	.0004E .0053 .0155			.63	4667	204	.9022	.0460	.0193 .0030	.0046	.0017 .0005	.0015
1985-09-30 00/16-13-059-03W5/0 1984-11-10				1102.3	1104.8	643.6 PB						
	VO -467.4			1109.7	150	2.50	375	.160	.35	8550	306	.837 5.316
	WER1 ASSIGN		B	20	.70	14	.10	13				
05860 0310098 008								37.43E	13		487	
ELLERSLIE #5	.0004E .0053 .0155			.63	4667	204	.9022	.0460	.0193 .0030	.0046	.0017 .0005	.0015
1985-09-30 00/16-13-059-03W5/0 1984-11-10				1108.5	1111.0	643.6 GW						
	VO			1119.5	128	1.54	197	.160	.70	9400	309	.818 11.845
	WER2 ASSIGN			23	.75	17	.10	15				
05860 0310098 010								37.43E	15		561	
ELLERSLIE 1	.0002E			.65	4578	207		.0289	.0104	.4800		
1982-12-01 00/07-30-059-03W5/0 1976-11-18				1116.5	1122.3	658.1 PB						
TCPL												
	VO -477.9			1135.6	128	.93	119	.210	.70	8780	309	.827 14.363
ASSOC	WER2 ASSIGN			17	.70	12	.10	11				
05860 0310098 050								37.43E	11		412	
ELLERSLIE 2	.0002E			.65	4633	207		.0276	.0102	.5200		
1982-12-01 00/07-30-059-03W5/0 1976-11-18				1135.1	1136.0	658.1 GO						
TCPL												
ELLERSLIE A	VO			1108.7	200	6.28	1256	.270	.65	8600	309	.828 16.776
	WER2 ASSIGN			211	.75	158	.10	142	4			
05860 0336001 000 ELLERSLIE A								37.43E	138		5165	
ELLERSLIE	.0003A .0139 .0069			.65	4631	208	.8635	.0709	.0279 .0037	.0070	.0040 .0012	.0007
1982-06-30 00/11-29-059-03W5/0 1974-11-10				1102.6	1114.7	653.2 PB						
TCPL												
LUNNFORD	POOLS= 13 GIP= 595 PROD= 435 IMG= 397 MGP= 4 RMG= 393 ENERGY= 14709											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

LYLE (F) 073-18W4 0572C
VO 265.0 591 1.21 715 .300 .60 1790 289 .963 3.292
STRIKE BER7 ISOPAC 24 .50 12 .05 11
05720 0262098 005 37.43E 11 412
GRAND RAPIDS 2 .0002A .0207 .0011 .56 4630 192 .9700 .0078 .0002
1980-10-31 00/10-22-073-18W4/C 1973-02-27 260.0 262.7 577.6 PB

VO 475.7 623 1.03 642 .285 .70 2470 291 .946 5.CSC
STRIKE BER7 ISOPAC 33 .60 20 .05 19
05720 0328098 005 37.43E 19 711
MCMURRAY .0002A .0140 .57 4675 193
1981-12-31 00/07-19-073-18W4/C 1977-03-C4 481.9 484.0 612.9 PB

VO 431.3 1320 3.61 4765 .120 .40 2480 295 .950 1.208
BER7 ISOPAC 58 .65 38 .05 36
05720 0696098 005 37.43E 36 1347
NISKU .0002A .0060 .0200 .58 4675 193 .9726 .0008 .0003 .0001
1982-08-31 00/11-13-073-18W4/C 1972-03-24 420.9 427.0 577.3 PB

LYLE POOLS= 3 GIP= 115 PROD= 70 IMG= 66 MGP= RMG= 66 ENERGY= 2470

LYNDON (SA) 013-29W4 05725
VO 3212.9 200 2.50 500 .080 .50 29350 367 .950 9.576
STRIKE BER7 ASSIGN 48 .75 36 .05 34
05725 0420098 005 37.43E 34 1273
SWIFT .0002E .72 4764 205
1980-10-31 00/14-29-013-29W4/C 1980-07-28 3210.0 3215.8 1240.0 PB

VO 3440.4 128 3.70 474 .090 .55 33390 374 1.013 12.406
STRIKE BER7 ASSIGN 59 .70 41 .05 39
05725 0420098 010 37.43E 39 1460
SWIFT .0001 .0002A .0022 .0057 .59 4621 197 .9446 .0381 .0061 .0010 .0009 .0007 .0003 .0011
1986-11-30 00/14-35-013-30W4/C 1980-09-16 3435.3 3445.4 1306.7 PB

LYNDON POOLS= 2 GIP= 107 PROD= 77 IMG= 73 MGP= RMG= 73 ENERGY= 2733

LYNX (F) 062-C9W6 07130
VO 2274.0 200 1.85 370 .040 .70 13890 335 .892 3.701
STRIKE WER1 ASSIGN 14 .70 10 .10 9
07130 0176098 005 37.43E 9 337
CARDIUM .0002 .0001A .3036 .0176 .76 4299 187 .5914 .0533 .0203 .0034 .0039 .0033 .0014 .0015
1981-11-30 00/06-28-062-09W6/C 1980-08-26 2269.5 2278.4 1448.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4      NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
  PURCHASERS:
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LYNX                    (F)  062-C9W6     07130
  DUNVEGAN A                 VO                        3049.6      150    9.20       1380  .080   .70 31040 364   .947 14.340
                             WER1 ASSIGN                198   .80    158   .10        142          49
    07130 0192001 000 DUNVEGAN A                                                     37.43E         93      3481
    L DUNVEGAN #1SS .0004 .0001A .0048                .67  4614 212 .8550 .0776 .0401 .0053 .0097 .0047 .0023
    1985-11-29 00/10-28-061-09W6/0 1980-04-25     3044.5 3054.8 1496.8 PB
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  DUNVEGAN B                 PD                        3084.1      200    9.40       1880  .070   .70 27010 359   .917 11.433
                             WER1 ASSIGN                397   .70    278   .10         250          156
    07130 0192002 000 DUNVEGAN B                                                     37.43E         94      3518
    L DUNVEG. #2 SS     .0001A .0014 .0072            .65  4647 208 .8845 .0676 .0222 .0045 .0051 .0036 .0015 .0023
    1986-12-31 00/10-28-061-09W6/0 1980-10-25     3078.5 3089.6 1496.8 PB
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  DUNVEGAN C                 VO                        2920.2      200    5.70       1140  .080   .60  9150 351   .894  3.980
                             WER1 ASSIGN                 45   .55     25   .10          23           7
    07130 0192003 000 DUNVEGAN C                                                     37.43E         16       599
    DUNVEGAN #2         .0001E .0015 .0073            .64  4650 207 .8863 .0675 .0219 .0043 .0050 .0034 .0011 .0016
    1983-10-31 00/10-34-061-09W6/0 1981-11-15     2917.3 2923.0 1326.8 PB
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                             VO                        1489.9      200    3.60        720  .080   .65 27900 320   .869 14.837
                             WER1 ASSIGN                107   .85     91   .10           82
    07130 0192098 010                  TOP/BASE TVD                                  37.43E         82      3069
    L DUNVEGAN #2       .0001E .0013 .0071            .65  4645 209 .8828 .0677 .0224 .0045 .0053 .0038 .0019 .0031
    1986-11-30 00/12-21-061-09W6/0 1983-01-18     1485.5 1494.3 1404.7 PB
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                             VO                        3682.5      200    1.60        320  .080   .70 29160 370   .965 13.006
         STRIKE              WER1 ASSIGN                 42   .75     32   .05           30
    07130 0326098 005                                                                37.43E         30      1123
    U GETHING SS        .0001 .0001A .0105 .0035      .61  4643 201 .9064 .0606 .0137 .0024 .0012 .0005 .0002 .0004
    1981-11-30 00/10-13-062-09W6/0 1979-08-09     3681.7 3683.3 1439.8 PB
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                             VO                        3790.5      200    5.00       1000  .090   .65 30000 373   .977 13.695
         STRIKE              WER1 ASSIGN                137   .75    103   .05             98
    07130 0348098 005                                                                37.43E         98      3668
    CADOMIN CONG        .0009A .0222 .0285            .62  4693 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
    1981-11-30 00/10-13-062-09W6/0 1979-08-09     3788.0 3793.0 1439.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        3816.1      200    5.00       1000  .065   .75 30200 374   .998 11.217
         STRIKE              WER1 ASSIGN                112   .75     84   .05             80
    07130 0408098 005                                                                37.43E         80      2994
    U NIKANASSIN                A .0056               .56  4633 191 .9871 .0064 .0007 .0001 .0001
    1981-11-30 00/10-13-062-09W6/0 1978-08-09     3800.6 3831.5 1439.3 PB
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LYNX                    POOLS=     8  GIP=     1052 PROD=      781  IMG=      714  MGP=      212  RMG=      502  ENERGY=    18789
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MACKAY RIVER (SA) 091-18W4 06012
VO +317.3 195.4 200 3.80 760 .290 .65 930 279 .978 1.827
STRIKE BER7 ASSIGN B 14 .50 7 .05 7
06012 0306098 005 36.68E 7 257
WABISKAW .0006 .0004A .0037 .56 4632 191 .9949 .0003 .0001
1983-12-31 00/10-26-091-18W4/0 1981-01-27 193.8 197.0 514.3 GW

VO +318.8 186.6 150 4.80 720 .280 .90 950 288 .977 2.420
STRIKE BER7 ASSIGN B 17 .50 9 .05 9
06012 0306098 010 36.68E 9 330
WABISKAW E .0199 .0235 .60 4555 193 .9519 .0001 .0014 .0032
1985-12-31 00/11-15-091-17W4/0 1985-02-15 184.2 189.0 507.0 GW

MACKAY RIVER POOLS= 2 GIP= 31 PROD= 16 IMG= 16 MGP= RMG= 16 ENERGY= 587

MAJEAU (F) 056-04W5 05900
VO 396.0 200 3.00 600 .150 .55 4107 288 .892 3.751
WER2 ASSIGN 23 .75 17 .10 15
05900 0126098 005 37.43E 15 561
BSL BELLY RIVER A .0050 .0006 .62 4592 201 .9535 .0017 .0057 .0038 .0129 .0128 .0023 .0017
1981-12-31 00/06-28-057-04W5/0 1981-06-03 394.0 398.0 651.5 PB

VO -387.9 1098.2 200 2.20 440 .140 .50 7620 308 .874 5.635
WER1 ASSIGN B 25 .70 18 .05 17
05900 0218098 003 37.43E 17 636
VIKING .0001 .0004A .0235 .59 4608 195 .9361 .0267 .0083 .0016 .0019 .0011 .0003 .0001
1982-06-30 00/15-10-056-04W5/0 1981-01-06 1097.0 1099.4 711.5 GW

VO 1007.4 440 .93 405 .220 .70 7060 308 .881 11.395
WER2 ASSIGN 47 .70 33 .05 31
05900 0218098 005 39.68E 31 1230
VIKING .0005E .59 4626 195
1976-06-30 00/07-22-057-04W5/0 1975-07-10 1006.8 1008.0 687.0 PB

VO -518.2 1208.5 200 1.00 200 .180 .55 10300 311 .848 10.996
WER1 ASSIGN B 22 .75 17 .05 16
05900 0250098 003 38.93E 16 623
GLAUCONITIC .0004E .0152 .0101 .58 4655 195 .9422 .0307 .0010 .0003 .0001
1982-08-31 00/04-32-056-03W5/0 1980-11-08 1208.0 1209.0 690.8 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 0590C
VO HEAVY 1271.2 200 2.80 560 .200 .70 10940 313 .824 16.888
WER1 ASSIGN 95 .75 71 .05 67
05900 0250098 004 37.43E 67 2508
GLAUC .0001 .0002E .0132 .0054 .62 4638 202 .9027 .0587 .0100 .0046 .0013 .0013 .0008 .0017
1982-12-31 00/07-06-057-04W5/0 1981-12-17 1269.8 1272.6 707.5 GO

VO -501.2 1202.2 200 1.10 220 .200 .65 10180 311 .849 14.254
WER1 ASSIGN B 31 .75 23 .05 22
05900 0250098 020 38.93E 22 856
GLAUCONITIC SD .0002 .0002E .0063 .0005 .59 4642 195 .9525 .0372 .0021 .0005 .0001
1983-12-31 00/09-16-057-03W5/0 1980-09-13 1201.6 1202.7 701.5 GW

GLAUCONITIC A VO -500.0 1187.2 200 4.40 880 .176 .60 10050 310 .849 11.467
WER1 ASSIGN B 101 .75 76 .05 72 58
05900 0300001 000 GLAUC A 38.93E 14 545
GLAUCONITIC .0001 .0002A .0061 .0004 .58 4641 195 .9551 .0361 .0015 .0004 .0001
1982-08-31 00/04-03-057-03W5/0 1980-10-28 1188.1 1192.0 692.2 GW

GLAUCONITIC B VO 1225.0 200 3.70 740 .200 .60 10340 311 .840 13.507
WER2 ASSIGN 100 .75 75 .05 71 26
05900 0300002 000 GLAUC B 37.43E 45 1684
GLAUCONITIC .0005E .60 4675 198
1976-06-30 00/04-14-057-04W5/0 1951-11-23 1223.2 1226.8 695.2 PB

VO -604.7 1192.4 200 5.30 1060 .160 .50 10020 311 .850 8.623
WER1 ASSIGN B 91 .75 68 .05 65
05900 0300098 010 37.43E 65 2433
GLAUCONITIC .0004A .0152 .0101 .59 4655 195 .9422 .0307 .0010 .0003 .0001
1983-07-31 00/16-33-056-03W5/0 1981-11-18 1189.7 1195.0 590.3 GW

LOWER MANNVILLE C PD 1251.4 200 6.80 1360 .210 .75 9830 313 .810 17.366
WER1 ASSIGN 101 .75 76 .10 68 63
05900 0310003 000 L MANN C 37.43E 5 187
ELLERSLIE .0003 .0001A .0184 .67 4598 210 .8538 .0776 .0276 .0038 .0067 .0035 .0017 .0065
1986-12-31 00/09-16-057-03W5/0 1980-09-13 1248.0 1254.8 701.5 PB

LOWER MANNVILLE E VO 1299.4 200 1.82 364 .180 .75 10710 311 .811 16.302
WER1 ASSIGN 59 .75 44 .10 40 10
05900 0310005 000 L MANN E 37.43E 30 1123
BASAL QUARTZ .0005E .0050 .65 4633 206 .0560
1983-12-31 00/15-14-056-04W5/0 1966-10-23 1298.4 1300.3 723.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 05900

VO 1248.2 200 1.20 240 .130 .50 9300 312 .816 6.752
WER1 ASSIGN 16 .75 12 .10 11
05900 0310098 006 37.43E 11 412
ELLERSLIE .0002 .0002E .0240 .66 4604 209 .8427 .0860 .0328 .0045 .0066 .0020 .0005 .0005
1982-08-31 00/12-22-056-03W5/0 1980-05-09 1247.6 1248.8 705.5 PB

VO 1269.3 200 1.30 260 .135 .65 9960 310 .820 5.778
WER2 ASSIGN 25 .75 19 .05 18
05900 0310098 008 37.43E 18 674
ELLERSLIE .0002A .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0003 .0001
1981-11-30 00/11-29-056-03W5/0 1981-03-12 1268.7 1270.0 694.6 PB

VO 1240.0 200 1.10 220 .150 .65 4330 313 .914 4.197
WER2 ASSIGN 9 .55 5 .05 5
05900 0310098 009 37.43E 5 187
ELLERSLIE .0002E .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0003 .0001
1981-12-31 00/04-32-056-03W5/0 1980-11-08 1239.4 1240.5 690.8 PB

VO 1257.0 150 2.44 366 .200 .65 9860 312 .803 14.550
WER1 ASSIGN 53 .75 40 .10 36
05900 0310098 011 37.43E 36 1347
BASAL QUARTZ .0004E .0141 .0173 .69 4402 210 .8404 .0730 .0291 .0044 .0099 .0066 .0026 .0022
1985-11-31 00/10-21-056-03W5/0 1970-03-04 1255.2 1258.8 715.1 PB

VO 1292.2 200 1.52 304 .140 .60 10800 319 .818 9.886
WER1 ASSIGN 30 .75 23 .05 22
05900 0310098 012 42.19A 22 928
L MANNVILLE .0002E .0149 .0114 .66 4645 208 .8591 .0737 .0255 .0035 .0061 .0035 .0013 .0008
1982-12-31 00/07-23-056-04W5/0 1974-09-24 1291.4 1293.0 719.0 PB
PANALTA

VO -545.4 1232.3 200 3.90 780 .180 .55 9590 312 .828 10.451
WER1 ASSIGN B 82 .75 62 .05 59
05900 0310098 013 37.43E 59 2208
BSL QTZ .0002A .0224 .0083 .64 4649 205 .8543 .1017 .0034 .0053 .0015 .0025 .0003
1982-08-31 00/10-25-056-03W5/0 1980-06-30 1229.5 1235.0 689.0 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
    PURCHASERS:
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MAJEAU                  (F)  056-04W5     0590C
                             VO                      1224.6     200   2.30       460  .180  .55  9715 312  .796 11.013
                        WER1 ASSIGN                      51  .75     38  .10        34
    05900 0310098 014                                                          37.43E      34      1273
    ELLERSLIE                .0002E .0189 .0100       .69  4625 213 .8282 .0839 .0343 .0053 .0093 .0052 .0022 .0025
    1983-10-31 00/16-33-056-03W5/C 1981-11-26     1223.4 1225.7  690.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      1229.0     200   4.00       800  .110  .65  9760 312  .811  7.843
                        WER1 ASSIGN                      63  .75     47  .10        42
    05900 0310098 015                                                          37.43E      42      1572
    ELLERSLIE           .0001 .0002E .0145 .0070     .66  4631 209 .8544 .0778 .0288 .0040 .0069 .0037 .0014 .0003
    1983-12-31 00/04-03-057-03W5/C 1980-10-28     1227.0 1231.0  692.2 PB
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                             VO                      1242.1     200   2.00       400  .100  .45  9485 312  .804  4.839
                        WER2 ASSIGN                      19  .75     14  .10        13
    05900 0310098 025                                                          37.43E      13       487
    ELLERSLIE                     A .0091 .0008      .67  4612 212 .8539 .0737 .0406 .0063 .0095 .0034 .0014 .0013
    1981-06-30 00/15-15-057-03W5/0 1980-08-19     1240.3 1243.8  704.2 PB
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                             VO                      1240.3     200   3.90       780  .140  .50 10750 312  .841  8.156
                        WER1 ASSIGN                      64  .75     48  .05        46
    05900 0310098 035                                                          44.99A      46      2070
    OSTRACOD             .0003A .0066 .0189          .60  4574 198 .9259 .0453 .0002 .0016 .0004 .0004 .0002 .0002
    1986-11-30 00/03-16-057-04W5/0 1981-11-16     1238.3 1242.2  706.4 PB
    CWNGNUL
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                             VO                      1247.3     150   4.73       710  .162  .70  9760 312  .811 12.439
                        WER1 ASSIGN ABAND                88  .75     66  .10        59
    05900 0310098 037                                                          37.43E      59      2208
    ELLERSLIE           .0001 .0002E .0145 .0070     .66  4631 209 .8544 .0778 .0288 .0040 .0069 .0037 .0014 .0012
    1985-12-31 00/10-05-057-03W5/C 1969-10-14     1244.8 1249.9  682.4 PB
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  BANFF A                    VO  -587.7              1296.5     200  18.29      3658  .110  .85 10410 314  .815 10.816
                        WER2 ASSIGN              B       396  .85    337  .10       303        57
    05900 0644001 000 BANFF A                                                  40.05E     246      9852
    BANFF                .0001E          .0100       .66  4633 207                .0410
    1983-12-31 00/03-25-056-04W5/0 1951-07-02     1283.5 1309.4  721.8 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJEAU (F) 056-04W5 C590C
BANFF B VO -595.0 1317.4 200 5.49 1098 .160 .60 9980 311 .675 12.979
ASSOC WER1 ASSIGN 143 .75 107 .10 96 1
05900 0644002 000 BANFF B OIL POOL DEPLETED 50.61A 95 4808
BANFF .0001E .0162 .0011 .80 4608 236 .6683 .2025 .0819 .0101 .0160 .0016 .0007
1983-12-31 00/11-24-056-04W5/0 1974-09-24 1314.3 1320.4 725.4 GO
PANALTA

BANFF D VO HEAVY 1301.3 200 8.20 1640 .150 .65 10990 314 .802 12.100
WER1 ASSIGN 198 .75 149 .10 134 20
05900 0644004 000 BNF D 39.68E 114 4524
BANFF .0002A .0138 .66 4612 209 .8562 .0820 .0284 .0046 .0077 .0052 .0014 .0005
1982-06-30 00/15-10-056-04W5/0 1981-01-16 1297.0 1305.5 711.2 GO

BANFF E PD 1233.2 200 4.94 988 .083 .55 10410 314 .815 5.281
WER1 ASSIGN 161 .75 121 .10 109 11
05900 0644005 000 BANFF E 40.05E 98 3925
BANFF .0001E .0138 .66 4633 207 .8509 .0793 .0278 .0036 .0066 .3500 .0012 .0003
1986-12-31 00/07-31-056-03W5/0 1969-02-25 1230.8 1235.7 685.8 PB
PANALTA

BANFF F PD -53.2 1217.7 200 2.70 540 .090 .65 9600 312 .841 6.087
WER1 ASSIGN B 33 .75 25 .05 24 8
05900 0644006 000 BANFF F 40.05E 16 641
BANFF .0001 .0002A .0164 .0197 .63 4678 201 .8963 .0530 .0089 .0043 .0011
1986-12-31 00/02-04-057-03W5/0 1981-01-31 1216.5 1219.0 686.4 GW

BANFF G VO -583.5 1302.1 126 3.34 421 .150 .70 10690 314 .811 12.535
WER1 ISOPAC B 53 .70 37 .10 33 6
05900 0644007 000 BANFF G 40.05E 27 1081
BANFF .0001E .0116 .0112 .66 4640 208 .8648 .0694 .0248 .0036 .0064 .0037 .0021 .0022
1979-12-29 00/15-14-056-04W5/0 1966-10-10 1302.1 1307.0 723.9 GW

BANFF H VO 1260.3 200 6.30 1260 .100 .80 11580 312 .767 11.389
WER1 ASSIGN 144 .80 115 .10 104 10
05900 0644008 000 BANFF H 40.05E 94 3765
BANFF .0003A .0169 .0105 .68 4629 213 .8288 .0845 .0359 .0046 .0093 .0047 .0029 .0016
1986-07-31 00/03-16-057-04W5/0 1981-11-16 1256.5 1264.0 706.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
  PURCHASERS:
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MAJEAU                (F)  056-04W5     0590C
                           VO                      -611.7        1316.2     200   4.40       880  .250  .60 10710 314  .799 18.210
    ASSOC             WER1 ASSIGN                                  160  .75    120  .10       108
    05900 0644098 003                                                                        40.05E      108       4325
    BANFF                  .0001A .0189 .0007                  .67  4616 211 .8340 .1052 .0235 .0036 .0059 .0040 .0013 .0028
    1983-09-30 00/06-30-056-03W5/0 1982-09-26          1314.0 1318.4  706.7 GO
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                           VO  -551.9                    1198.3     200   5.50      1100  .220  .90  9490 311  .813 21.134
                      WER2 ASSIGN                  B        232  .75    174  .10       157
    05900 0644098 015                                                                        40.05E      157       6288
    BANFF                  .0003 .0003A .0349 .0003            .67  4593 209 .8215 .0945 .0344 .0038 .0070 .0025 .0005
    1981-12-31 00/06-28-057-04W5/0 1981-06-C3          1193.0 1203.5  651.6 GW
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  WABAMUN A               VO  -645.7                    1333.1     200   2.80       560  .070  .60 10206 315  .794  4.874
                      WER1 ASSIGN                  B         27  .75     20  .10        18
    05900 0658001 000 WAB A                                                                  37.43E       18        674
    WABAMUN                .0001 .0006A .0253 .0104            .70  4607 214 .8222 .0800 .0332 .0038 .0082 .0049 .0032 .0081
    1983-07-31 00/16-33-056-03W5/0 1981-11-26          1330.2 1336.0  690.3 GW
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MAJEAU                     POOLS=    32  GIP=      2742 PROD=      2097  IMG=      1915  MGP=       270  RMG=      1645  ENERGY=     65635
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MAJORVILLE            (F)  018-19W4     0591C
  BELLY RIVER A           VO                       552.2     1227   2.69      3301  .291  .60  1990 293  .961  3.509
                      WER1 ISOPAC                    116  .55     64  .05        61
    05910 0126001 000 BELLY RIVER A                                                          40.05E       61       2443
    BELLY RIVER            .0018E .0427 .0001            .58  4580 188 .9524 .0025 .0002 .0001 .0002 .0001
    1986-08-31 02/06-06-019-19W4/0 1975-12-13          540.7  543.2  926.9 PB
    PANALTA PROGAS
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                           VO                       575.2     200   3.70       740  .250  .65  2165 293  .958  3.564
                      WER1 ASSIGN                     26  .60     16  .05        15
    05910 0126098 010                                                                        40.05E       15        601
    BELLY RIVER            .0018E .0427 .0001            .57  4580 188 .9524 .0025 .0002 .0001 .0002
    1980-10-31 00/10-01-019-20W4/0 1978-10-11          570.5  580.0  929.4 PB
    PANALTA PROGAS
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                           VO                       487.5     200   1.00       200  .260  .65  3500 291  .936  6.176
                      WER1 ASSIGN                     12  .70      8  .05         8
    05910 0126098 015                                                                        40.05E        8        320
    BELLY RIVER SD         .0004E .1181 .0044            .61  4504 184 .8734 .0033 .0004
    1980-12-31 00/11-21-019-20W4/0 1980-09-28          487.0  488.0  922.1 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJORVILLE (F) 018-19W4 0591C
BOW ISLAND A VO 1149.6 635 .73 464 .167 .50 8650 308 .873 7.639
WER1 ISOPAC 35 .75 26 .05 25 19
05910 0213001 000 BI A 37.81E 6 227
BOW ISLAND 3 .0006E .0379 .0010 .58 4592 189 .9490 .0089 .0016 .0003 .0001
1986-08-31 00/14-17-018-19W4/0 1974-09-26 1140.3 1141.8 918.9 PB
PANALTA

VO 1165.6 200 .60 120 .200 .45 8660 317 .878 7.964
WER1 ASSIGN 10 .75 8 .05 8
05910 0213098 010 36.68E 8 293
VIKING .0022E .0473 .0001 .57 4573 189 .9397 .0085 .0014 .0002 .0001
1982-05-31 00/06-12-019-20W4/C 1976-04-15 1162.3 1168.9 935.7 PB
PANALTA PROGAS

UPPER MANNVILLE A 1378.6
SOLN WER1 ISOPAC 78 .65 51 .25 38 1 1330.0 59
05910 0250001 000 U MANN A 38.18E 37 1413
UPPER MANNVILLE E .0337 .0078 .8536 .0621 .0237 .0047 .0072 .0045 .0015 .0012
1986-12-31 00/01-01-018-19W4/0 1974-00-00

UPPER MANNVILLE B 1330.4
SOLN WER1 ISOPAC 17 .65 11 .50 6 296.0 58
05910 0250002 000 U MANN B 38.18E 6 229
UPPER MANNVILLE E .0337 .0078 .8536 .0621 .0237 .0047 .0072 .0045 .0015 .0012
1986-12-31 00/01-01-018-19W4/0 1975-00-00

UPPER MANNVILLE C 1424.3
SOLN WER1 ISOPAC 17 .65 11 .30 8 297.0 58
05910 0250003 000 U MANN C 38.18E 8 305
UPPER MANNVILLE E .0337 .0078 .8536 .0621 .0237 .0047 .0072 .0045 .0015 .0012
1986-12-31 00/01-01-018-19W4/0 1975-00-00

UPPER MANNVILLE D VO 1343.6 200 .60 120 .150 .70 11930 317 .802 14.011
WER2 ASSIGN 17 .75 13 .05 12 1
05910 0250004 000 U MANN D 38.18E 11 420
UPPER MANNVILLE .0001A .66 4599 208
1982-11-30 00/06-20-018-19W4/C 1974-11-21 1343.3 1343.9 926.6 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD  SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
  PURCHASERS:
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MAJORVILLE            (F)  018-19W4     05910
  UPPER MANNVILLE E          VO                      1354.6      200    9.10      1820  .160  .70 12400 315  .805 15.575
                         WER1 ASSIGN                    283  .85    241  .10       217        20
    05910 0250005 000 U MANN E                                                    38.18E      197       7521
    GLAUCONITIC          .0004E .0267 .0046          .65  4606 204  .8726 .0561 .0213 .0036 .0069 .0047 .0019 .0008
    1982-05-31 00/06-14-019-20W4/0 1975-09-04      1349.3 1360.0   928.1 PB
    PANALTA PROGAS
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  UPPER MANNVILLE F          VO                      1380.2      200    9.70      1940  .270  .85 12310 322  .828 30.134
                         WER2 ASSIGN                    585  .85    497  .10       447         4
    05910 0250006 000 U MANN F                                                    38.18E      443      16914
    GLAUCONITIC      .0012 .0008A .0266                .65  4587 204  .8770 .0558 .0214 .0034 .0065 .0040 .0019 .0014
    1983-10-31 00/06-16-019-20W4/C 1981-10-13      1375.4 1385.1   922.3 PB
    TCPL
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                             VO                      1322.8      200    1.54       308  .180  .65 11930 314  .815 15.511
                         WER2 ASSIGN                     48  .75     36  .10        32
    05910 0250098 005                                                             38.18E       32       1222
    UPPER MANNVILLE      .0001A          .0022                                .0204 .0005          .4200
    1978-06-30 00/10-08-018-19W4/C 1976-10-20      1322.2 1323.7   905.3 PB
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                             VO                      1322.8      200    3.39       678  .200  .80 11930 314  .815 21.212
                         WER1 ASSIGN                    144  .75    108  .10        97
    05910 0250098 008                                                             39.30E       97       3812
    GLAUCONITIC                E .0447 .0180          .65  4585 203  .8490 .0491 .0235 .0062 .0039 .5300
    1978-12-31 00/14-19-018-19W4/0 1976-02-15      1320.7 1324.7   924.8 PB
    PANALTA
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                             VO                      1315.7      200   21.50      4300  .150  .50 11960 314  .798 10.180
        STRIKE           WER1 ASSIGN                    438  .80    350  .10       315
    05910 0250098 010                                                             38.18E      315      12027
    GLAUCONITIC                E .0226 .0007          .66  4600 208  .8597 .0698 .0265 .0051 .0087 .0049 .0017 .0003
    1986-12-31 00/07-33-018-19W4/0 1985-11-10      1304.9 1326.4   926.4 PB
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                             VO                      1345.4      358    2.01       720  .261  .85 11750 315  .800 29.417
                         WER1 ISOPAC                    212  .75    159  .15       135
    05910 0250098 015                                                             38.18E      135       5154
    GLAUCONITIC          .0001A .0195 .0020          .66  4599 208  .7720 .0982 .0666 .0127 .0188 .0076 .0019 .0006
    1986-08-31 00/08-36-018-20W4/0 1975-01-28      1351.8 1355.1   944.0 PB
    PANALTA PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJORVILLE (F) 018-19W4 05910
VO 1348.2 200 1.00 200 .130 .50 11400 311 .777 8.720
WER1 ASSIGN 17 .75 13 .10 12
05910 0250098 030 38.18E 12 458
GLAUCONITIC .0003A .0318 .0045 .70 4571 212 .8320 .0616 .0303 .0064 .0141 .0117 .0048 .0025
1982-07-30 00/06-23-019-20W4/0 1979-07-27 1347.4 1349.0 907.3 PB
TCPL

LOWER MANNVILLE B VO 1371.6 200 7.00 1400 .160 .70 12320 317 .787 15.729
WER1 ASSIGN 220 .75 165 .10 149 23
05910 0310002 000 L MANN B 38.18E 126 4811
LOWER MANNVILLE .0004E .0318 .0045 .70 4571 212 .8320 .0616 .0303 .0064 .0141 .0017 .0048 .0020
1982-05-31 00/06-14-019-20W4/0 1975-09-04 1364.3 1378.9 928.1 PB
PANALTA PROGAS

VO 1332.0 200 2.47 494 .150 .55 11380 317 .780 10.798
WER2 ASSIGN 53 .75 40 .10 36
05910 0310098 005 38.18E 36 1374
LOWER MANNVILLE .0001A .0417 .78 4613 216 .0183 .0132 .9800
1978-06-30 00/10-08-018-19W4/0 1976-10-20 1330.5 1333.8 905.3 PB

VO -506.8 1449.3 64 1.20 77 .110 .40 12900 318 .793 6.401
WER1 ASSIGN B 5 .85 4 .20 3
05910 0310098 006 38.18E 3 115
ELLERSLIE .0013E .0537 .0545 .76 4770 215 .7517 .0566 .0227 .0045 .0089 .0075 .0041 .0044
1986-12-31 00/10-31-018-19W4/0 1985-12-12 1448.7 1449.9 943.1 GW

VO HEAVY 1365.9 200 4.00 800 .160 .50 15350 312 .764 14.650
WER2 ASSIGN 117 .80 94 .10 85
05910 0310098 007 38.18E 85 3245
ELLERSLIE .0011E .0579 .70 4521 209 .8126 .0579 .0277 .0050 .0108 .0095 .0069 .0061
1984-12-31 00/12-10-019-20W4/0 1983-11-20 1363.7 1368.2 910.6 GD
TCPL

VO 1379.5 200 1.80 360 .180 .55 12580 317 .706 15.825
WER1 ASSIGN 57 .80 46 .15 39
05910 0310098 015 38.18E 39 1489
BSL QUARTZ .0004E .80 4516 229 .0691 .0371 .0082
1983-12-31 00/06-12-019-20W4/0 1976-04-15 1375.3 1383.8 935.7 PB
PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MAJORVILLE (F) 018-19W4 0591C
VO 1397.1 200 2.40 480 .140 .50 12600 315 .821 5.699
WER1 ASSIGN 47 .75 35 .10 32
05910 0310098 025 38.18E 32 1222
ELLERSLIE .0007A .0304 .0014 .66 4581 200 .8646 .0555 .0252 .0042 .0079 .0048 .0024 .0029
1984-12-31 00/11-21-019-20W4/0 1980-09-28 1394.9 1399.2 922.1 PB
TCPL

MAJORVILLE POOLS= 22 GIP= 2554 PROD= 1996 IMG= 1780 MGP= 68 RMG= 1712 ENERGY= 65615

MALMO (F) 043-22W4 0593C
VIKING A VO -353.9 1154.4 98 2.02 198 .200 .65 7000 311 .865 9.620
WER1 ISOPAC B 19 .65 12 .10 11 2
05930 0218001 000 VIKING A 37.43E 9 337
VIKING .0003A .0114 .0326 .65 4714 207 .8648 .0644 .0152 .0044 .0042 .0024
1982-06-30 00/05-11-044-22W4/0 1952-10-13 1163.1 1167.7 813.8 GW
PANALTA

VIKING B VO 1173.2 230 4.23 973 .150 .60 7250 311 .884 6.749
WER2 ISOPAC 66 .70 46 .05 44 18
05930 0218002 000 VIKING B 37.43E 26 973
VIKING .0011A .0337 .0039 .60 4599 194 .9235 .0236 .0084 .0015 .0019 .0008 .0007 .0009
1985-06-30 00/05-14-044-22W4/0 1952-05-23 1172.0 1178.1 826.9 PB
PANALTA TCPL

BLAIRMORE A VO -608.3 1432.6 134 3.72 498 .202 .57 10180 329 .743 13.636
ASSOC WER1 ISOPAC SEGR 68 .60 41 .25 31
05930 0244001 000 BLAIRMORE A 38.56E 31 1195
POPLAR A .0253 .0238 .0958 .85 5047 248 .6181 .1127 .0806 .0107 .0228 .0102
1984-07-31 00/05-14-044-22W4/0 1952-05-23 1426.8 1435.3 823.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA TCPL

BLAIRMORE A 1436.5
SOLN WER1 ISOPAC SEGR 99 .65 64 .65 22 3 1270.0 78
05930 0244001 000 BLAIRMORE A 38.56E 19 733
POPLAR A .0253 .0238 .0958 .85 5047 248 .6181 .1127 .0806 .0107 .0228 .0102
1984-07-31 00/05-14-044-22W4/0 1952-05-23 1426.8 1435.3 823.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MALMO (F) 043-22W4 0593C
BLAIRMORE B VO 1367.0 46 1.90 87 .250 .75 10170 316 .827 20.751
WER2 ISOPAC 18 .75 14 .10 13
05930 0244060 001 BLAIRMORE B 38.56E
BASAL QUARTZ B .0003A .0110 .0348 .65 4722 206 .8674 .0636 .0121 .0049 .0033 .0026
1984-06-30 00/08-10-044-22W4/0 1952-04-23 1372.8 1376.2 802.2 PB

BLAIRMORE C VO 1384.4 45 1.64 74 .240 .70 10170 317 .832 18.423
WER2 ISOPAC 14 .75 11 .10 10
05930 0244060 002 BLAIRMORE C 38.56E
BASAL QUARTZ C .0003A .0110 .0348 .65 4722 206 .8674 .0636 .0121 .0049 .0033 .0026
1984-06-30 00/08-10-044-22W4/0 1952-04-23 1389.9 1392.3 802.2 PB

BLAIRMORE B & C
WER2 ISOPAC 32 .75 25 .10 23
05930 0244060 999 BLAIR B+C 38.56E 23 887
BASAL QUARTZ .0001A
1984-06-30 00/08-10-044-22W4/0 1952-04-23
PANALTA

VO 1345.3 150 3.60 540 .155 .70 9880 316 .798 12.089
WER2 ASSIGN 65 .70 46 .05 44
05930 0312098 010 38.56E 44 1697
ELLERSLIE .0001A .0632 .0234 .69 4599 215 .7457 .0974 .0420 .0070 .0108 .0058 .0015 .0030
1985-11-29 00/11-11-043-22W4/0 1976-09-05 1340.0 1350.5 787.0 PB

VO 1377.9 200 1.00 200 .180 .45 10190 314 .847 8.826
WER1 ASSIGN ABAND 18 .75 14 .05 13
05930 0334098 002 38.56E 13 501
ELLERSLIE .0002 .0001E .0175 .60 4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
1984-12-31 00/11-11-043-22W4/0 1976-09-05 1377.4 1378.4 787.0 PB

VO 1379.6 200 1.10 220 .150 .45 10050 316 .853 7.157
WER1 ASSIGN 16 .75 12 .05 11
05930 0334098 003 38.56E 11 424
ELLERSLIE .0002 .0001E .0175 .60 4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
1983-12-31 00/05-12-043-22W4/0 1981-10-03 1379.0 1380.1 787.9 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MALMO                  (F)  043-22W4     0593C
                            VO                      1343.4     150    2.20       330   .200   .70  7490 316   .876 10.773
                       WER2 ASSIGN                      36   .65      23   .05        22
    05930 0334098 005                                                          38.56E       22        848
    ELLERSLIE       .0002 .0001A .0175                .68  4617 200 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
    1985-11-29 00/05-14-043-22W4/0 1958-07-25      1342.3 1344.5   784.0 PB
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                            VO                      1373.4     200    .90       180   .220   .50 10160 322   .803 12.292
                       WER1 ASSIGN                      22   .70      15   .10        14
    05930 0334098 010                                                          38.56E       14        540
    BSL QTZ                      A .0319 .0279          .71  4640 217 .7828 .0870 .0355 .0051 .0139 .0083 .0035 .0041
    1982-08-31 00/02-24-043-23W4/0 1963-09-27      1372.5 1374.3   782.7 PB
    TCPL
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                            VO                      1426.8     128   1.85       237   .190   .75 10960 324   .793 17.287
                       WER2 ASSIGN                      41   .70      29   .05        28
    05930 0334098 015                                                          38.56E       28       1080
    BASAL QUARTZ                .0001A                 .72  4723 218
    1984-04-30 00/02-24-043-23W4/0 1963-09-27      1425.9 1427.7   782.7 PB
    TCPL
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                            VO                      1427.6      52   2.13       111   .200   .70 10000 328   .822 14.767
                       WER1 ISOPAC                      16   .70      11   .10        10
    05930 0334098 020                                                          38.56E       10        386
    BASAL QUARTZ                .0001A                 .72  4757 217
    1959-01-14 00/11-14-044-22W4/0 1952-07-01      1420.4 1434.7   823.6 PB
    TCPL
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  ELLERSLIE A              PD                       1401.5     200   1.00       200   .180   .55 10250 317   .850 10.710
                       WER1 ASSIGN                      13   .75      10   .10         9         2
    05930 0336001 000 ELLERSLIE A                                              38.56E        7         270
    ELLERSLIE       .0005 .0003E .0563 .0285          .65  4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
    1986-12-31 00/03-30-043-22W4/0 1981-08-04      1401.0 1402.0   776.2 PB
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  ELLERSLIE B              VO            -581.8  -584.9 1360.0     200   3.80       760   .220   .80 10130 316   .843 19.033
    ASSOC                  WER1 ASSIGN                     145   .70     102   .10        92        26
    05930 0336002 000 ELLERSLIE B                                              38.56E       66        2545
    ELLERSLIE       .0005 .0003E .0563 .0285          .65  4655 201 .8396 .0567 .0060 .0048 .0017 .0027 .0013 .0008
    1984-12-31 02/07-04-044-22W4/0 1984-03-04      1358.1 1361.9   780.1 GD
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MALMO (F) 043-22W4 0593C
ELLERSLIE C VO 1395.2 200 3.60 720 .190 .65 10390 316 .792 14.580
WER1 ASSIGN 105 .70 74 .10 67 34
05930 0336003 000 ELLER C 38.56E 33 1272
ELLERSLIE #2 .0002A .0246 .0227 .71 4648 215 .8053 .0842 .0356 .0043 .0115 .0067 .0025 .0023
1984-12-31 00/06-03-044-22W4/0 1983-11-17 1393.0 1397.4 780.7 PB

D-2 A VO 1610.6 204 13.81 2817 .043 .82 11510 336 .780 4.404
ASSOC WER1 ISOPAC SEGR 124 .70 87 .20 70
05930 0696001 000 D-2 A 41.18E 70 2883
D-2 E .0317 .0365 .0637 .81 4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
1982-12-31 00/16-10-044-22W4/0 1952-01-26 1534.1 1539.2 823.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA TCPL

D-2 A 1544.1
SOLN WER1 ISOPAC SEGR 244 .65 159 .85 24 9 2570.0 95
05930 0696001 000 D-2 A 41.18E 15 618
D-2 E .0317 .0365 .0637 .81 4958 238 .6453 .1365 .0528 .0063 .0164 .0076 .0020 .0012
1982-12-31 00/16-10-044-22W4/0 1952-01-26 1534.1 1539.2 823.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA TCPL

VO 1541.5 200 6.80 1360 .050 .85 11710 321 .800 5.511
WER2 ASSIGN 75 .75 56 .10 50
05930 0696098 005 38.56E 50 1928
NISKU .0002 .0003A .0272 .0422 .71 4698 214 .8018 .0738 .0288 .0047 .0089 .0057 .0029 .0021
1983-12-31 00/04-03-044-22W4/0 1981-06-21 1537.0 1546.0 780.5 PB

D-3 A VO -773.0 1593.0 42 9.01 378 .067 .89 14960 331 .751 10.205
ASSOC WER1 ISOPAC SEGR 39 .70 27 .15 23
05930 0720001 000 D-3 A 37.43E 23 861
D-3 A .0658 .0173 .0392 .82 4744 234 .6322 .1294 .0844 .0065 .0191 .0061
1984-06-30 00/05-14-044-22W4/0 1952-05-23 1593.8 1599.9 826.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

D-3 A 1609.6
SOLN WER1 ISOPAC SEGR 178 .65 116 .75 29 9 1600.0 111
05930 0720001 000 D-3 A 37.43E 20 749
D-3 A .0658 .0173 .0392 .82 4744 234 .6322 .1294 .0844 .0065 .0191 .0061
1984-06-30 00/05-14-044-22W4/0 1952-05-23 1593.8 1599.9 826.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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MALMO                    (F)  043-22W4     0593C
  D-3 B                       VO  -843.6                  1621.1     974  15.24     14844  .072  .90 15460 332  .826 10.389
                         WER2 ISOPAC                B        1542  .90   1388  .20    1110      196
    05930 0720002 000 D-3 B                                                          41.18E    914      37639
    LEDUC                    A .1144 .0188 .0695  .74  4833 213 .7041 .0494 .0256 .0033 .0091 .0043 .0011 .0006
    1981-12-31 00/16-33-043-22W4/0 1959-08-24      1612.1 1630.1  787.9 GW
    TCPL
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  D-3 C                       CP                -846.7    1624.0     200   8.84      1768  .050  .90 14950 322  .739  8.040
    ASSOC                WER2 ASSIGN ABAND                    1  .80      1  .15       1       1
    05930 0720003 000 D-3 C          OIL POOL DEPLETED                                41.18E
    D-3                      .0003A          .0200 .0400  .76  4592 228                .0450
    1986-10-31 00/06-19-043-22W4/0 1965-08-06      1619.4 1628.9  782.1 GO
    TCPL
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  D-3 D                                                1640.9
    SOLN                 WER1 ISOPAC                        34  .65     22  .15      19       1      480.0   70
    05930 0720004 000 D-3D                                                           41.18E      18       741
    D-3                      E .1068 .0115 .0758  .74  4847 216 .7056 .0510 .0261 .0047 .0095 .0047 .0024 .0019
    1983-12-31 00/01-01-043-22W4/0 1979-00-00
    TCPL
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                             VO                -863.0  -865.8 1652.3      64   1.00       64  .060  .65 12110 324  .805  5.149
    ASSOC STRIKE         WER1 ASSIGN                          3  .75       2  .10        2
    05930 0720098 005                                                                41.18E       2        82
    LEDUC                    .0021E .1170 .0197          .76  4509 210 .7116 .0937 .0237 .0030 .0085 .0055 .0032 .0119
    1985-09-30 00/15-09-043-22W4/0 1984-12-19      1651.5 1653.2  790.2 GO
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                             VO  -849.2                  1623.8     200  13.05      261C  .104  .80  7600 323  .808  6.890
                         WER2 ASSIGN                B      180  .55     99  .20       79
    05930 0720098 010                                                                41.18E      79       3253
    LEDUC                    E .0564 .0224 .0371  .84  4740 230 .6377 .1265 .0738 .0075 .0238 .0148
    1980-10-31 00/10-05-044-22W4/0 1980-06-24      1617.0 1630.5  781.3 GW
    PROGAS
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MALMO                      POOLS=    25  GIP=      3181 PROD=      2481  IMG=      1848  MGP=       301  RMG=      1547  ENERGY=      62442
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI        GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                           AQUIFER  GIP    REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
   ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB     TYPE
 PURCHASERS:
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MANIR                (SA) 072-03W6     0591S
                          VO                        1821.6      200    2.70        540   .108   .70 13560 348   .861   9.730
          STRIKE     BER7 ASSIGN                        53    .75      40   .10      36
   05915 0508098 005                                                              40.05E       36      1442
   CHARLIE LAKE                A .0038 .0061          .63  4649 206 .8910 .0642 .0243 .0021 .0055 .0020 .0006 .0004
   1986-09-30 00/06-29-072-04W6/0 1985-03-11      1819.2 1823.9  751.9 PB
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MANIR                POOLS=     1  GIP=        53 PROD=        40  IMG=         36  MGP=              RMG=         36  ENERGY=      1442
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MANITO               (F)  042-20W4     0582O
                          VO                        468.4      200    2.20        440   .270   .65  2490 290   .946   4.530
                     WER2 ASSIGN                        20    .65      13   .05      12
   05820 0126098 005                                                              37.43E       12       449
   L BELLY RIVER               A .0340 .0015          .58  4599 191 .9571 .0029 .0014 .0003 .0006 .0007 .0007 .0008
   1983-08-31 00/16-13-042-20W4/0 1982-02-01      467.3  469.5  811.7 PB
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                          VO                        490.0      200    2.20        440   .290   .55  2320 290   .958   3.788
                     WER1 ASSIGN                        17    .60      10   .05      10
   05820 0126098 010                                                              37.43E       10       374
   BSL BELLY R SD.        .0031E .1633 .0001          .62  4423 181 .8297 .0024 .0006 .0001                .0004 .0003
   1984-12-31 00/07-36-042-20W4/0 1984-09-24      488.7  491.4  795.4 PB
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 VIKING A                 VO                        1102.0      200    1.60        320   .250   .60  7210 308   .878  11.373
                     WER2 ASSIGN                        36    .60      22   .05      21
   05820 0218001 000 VIK A                                                        37.43E       21       786
   VIKING                 .0013A .0341 .0035          .60  4595 195 .9246 .0209 .0072 .0016 .0025 .0024 .0010 .0009
   1983-08-31 00/16-13-042-20W4/0 1982-02-01     1101.2 1102.8  811.7 PB
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 SPARKY A                 VO                        1225.8      400    5.40       2160   .223   .60  9560 312   .850  13.716
                     WER2 ASSIGN                       296    .85     252   .05     239      3
   05820 0276001 000 SPARKY A                                                     37.43E      236      8833
   SPARKY                 .0013A .0576                .64  4559 198 .8659 .0476 .0158 .0038 .0029 .0024 .0010 .0009
   1982-05-31 00/07-22-042-20W4/0 1976-10-02     1221.9 1229.6  819.9 PB
   PANALTA
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 SPARKY B                 VO                        1204.5      200    4.00        800   .200   .50  9385 309   .868   9.951
                     WER2 ASSIGN                        80    .75      60   .05      57      1
   05820 0276002 000 SPARKY B                                                     37.43E       56      2096
   SPARKY                 .0013E .0896                .61  4530 189 .8737 .0265 .0051 .0009 .0006 .0003
   1980-12-31 00/13-03-042-20W4/0 1980-09-28     1201.0 1208.0  792.0 PB
   PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      K8   TYPE
 PURCHASERS:
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MANITO                (F)  042-20W4     C582C
                           VO                        1225.0     128   1.23      157  .200  .60   9510 312   .850 12.237
                      WER2 ASSIGN                        19   .75     14  .10      13
    05820 0276098 010                                                          38.56E      13        501
    SPARKY                .0001E          .0213 .0012  .63  4654 199                    .0053 .0063        .2100
    1982-12-01 00/10-09-042-20W4/0 1975-09-24      1223.2 1226.8  809.9 PB
    PANALTA
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                           VO                        1218.4     128   3.70      474  .300  .70   9660 312   .871 21.229
                      WER2 ASSIGN                       101   .75     76  .05      72
    05820 0276098 015                                                          37.43E      72        2695
    SPARKY                .0013E .0896                    .61  4530 189 .8737 .0265 .0051 .0009 .0006 .0003
    1983-12-31 00/11-10-042-20W4/0 1975-08-14      1216.1 1220.7  815.9 PB
    PANALTA
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                           VO                        1224.7     200   3.10      620  .190  .50   9490 312   .850  9.668
                      WER2 ASSIGN                        60   .75     45  .05      43
    05820 0276098 020                                                          37.43E      43        1609
    SPARKY                .0018A .0569 .0008              .63  4558 198 .8664 .0476 .0161 .0038 .0028 .0015 .0009 .0004
    1983-12-31 02/06-15-042-20W4/0 1980-09-14      1221.0 1228.5  813.7 PB
    PANALTA
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                           VO  -450.3                1261.5     200   1.00      200  .270  .70   9670 313   .868 19.130
                      WER2 ASSIGN                B       38   .70     27  .05      26
    05820 0300098 005                                                          37.43E      26        973
    GLAUCONTIC                    A .0340 .0015            .58  4599 191 .9571 .0029 .0014 .0003 .0006 .0007 .0007 .0008
    1983-08-31 00/16-13-042-20W4/0 1982-02-01      1261.0 1262.0  811.7 GW
    PANALTA
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ELLERSLIE E           VO                             1294.9     200   4.00      800  .300  .65   9380 321   .860 18.842
                      WER2 ASSIGN                       151   .75    113  .05     107       4
    05820 0336005 000 ELLERSLIE E                                              38.56E     103        3972
    ELLERSLIE                     A .0191 .0236            .62  4676 200 .9102 .0349 .0016 .0038 .0006 .0018 .0015 .0029
    1984-09-30 00/16-13-042-20W4/0 1982-02-01      1291.5 1298.3  811.7 PB
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ELLERSLIE F           VO                             1315.3     200   2.00      400  .250  .70   9270 322   .865 16.563
                      WER2 ASSIGN                        66   .75     50  .05      48       5
    05820 0336006 000 ELLERSLIE F                                              38.56E      43        1658
    ELLERLSIE             .0001E .0253 .0323           .63  4698 199 .8984 .0356 .0021 .0041 .0002 .0004 .0004 .0011
    1983-06-30 00/04-31-042-20W4/0 1981-12-07      1314.3 1316.3  797.9 PB
    PANALTA
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANITO (F) 042-20W4 0582C
VO 1302.0 200 2.00 400 .230 .65 9130 314 .860 14.374
WER2 ASSIGN 57 .75 43 .05 41
05820 0336098 010 42.30E 41 1734
ELLERSLIE E .0541 .61 4564 193 .9070 .0209 .0113 .0020 .0033
1984-09-30 00/07-26-042-20W4/0 1981-06-30 1301.0 1303.0 807.5 PB
SOQUIP

VO -563.6 1365.9 200 2.00 400 .150 .30 9580 316 .855 4.538
WER2 ASSIGN B 18 .70 13 .10 12
05820 0336098 013 37.43E 12 449
BSL ELLERSLIE .0001 .0004A .0975 .0009 .67 4513 200 .7977 .0675 .0217 .0052 .0044 .0032 .0009 .0005
1980-12-31 00/06-30-042-20W4/0 1979-10-25 1362.3 1369.5 805.9 GW
PANALTA

VO 1275.8 200 1.25 250 .125 .55 8830 312 .870 6.360
WER1 ASSIGN 16 .70 11 .05 10
05820 0336098 015 38.56E 10 386
ELLERSLIE SD E .0541 .61 4564 193 .9070 .0209 .0113 .0020 .0033
1984-12-31 00/07-36-042-20W4/0 1984-09-24 1275.2 1276.5 795.4 PB

MANITO POOLS= 14 GIP= 975 PROD= 749 IMG= 711 MGP= 13 RMG= 698 ENERGY= 26515

MANNING (SA) 090-25W5 05935
VO 649.7 200 1.54 308 .250 .75 5110 307 .918 9.668
STRIKE BER7 ASSIGN 30 .70 21 .05 20
05935 0304098 005 36.68E 20 734
BLUESKY .0001E .0282 .59 4682 192
1976-06-30 00/11-34-090-25W5/0 1973-03-20 648.9 650.4 646.8 PB

VO -18.0 663.5 200 2.78 556 .200 .70 5110 307 .918 7.219
STRIKE BER7 ASSIGN B 40 .70 28 .05 27
05935 0326098 005 36.68E 27 990
GETHING .0001E .0107 .58 4668 193
1976-06-30 00/11-34-090-25W5/0 1973-02-20 662.0 664.8 646.8 GW

MANNING POOLS= 2 GIP= 70 PROD= 49 IMG= 47 MGP= RMG= 47 ENERGY= 1724

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 0594C
VO 365.8 300 .91 273 .100 .50 2910 288 .932 1.542
WER1 ASSIGN ABAND 4 .65 3 .05 3
05940 0186098 005 37.43E 3 112
2 WS .0002E .0336 .59 4603 193 .9300 .0301 .0058 .0003
1985-12-31 00/04-30-050-08W4/0 1948-05-25 364.5 367.0 625.4 PB
TCPL

UPPER VIKING F PD 495.9 440 .93 409 .300 .60 3650 296 .940 6.715
WER1 ASSIGN 16 .65 10 .05 10 2
05940 0216006 000 U VIK F 37.43E 8 299
UPPER VIKING .0006A .57 4606 190
1986-12-31 00/07-31-051-07W4/0 1973-01-13 495.6 496.2 646.5 PB
PANALTA

LOWER VIKING A VO 614.2 200 2.10 420 .270 .50 5500 294 .898 7.998
WER1 ASSIGN 34 .75 26 .05 25
05940 0218001 000 L VIK A 37.43E 25 936
L VIKING .0001 .0010A .1092 .0005 .61 4504 187 .8681 .0172 .0033 .0003 .0003
1982-12-31 00/06-26-049-10W4/0 1976-06-15 612.6 615.8 707.4 PB
TCPL

VO 487.2 200 .80 160 .270 .60 4280 291 .915 7.405
WER1 ASSIGN 12 .75 9 .05 9
05940 0218098 003 37.43E 9 337
VIKING .0001 .0005E .0417 .0025 .58 4594 189 .9520 .0032
1983-08-31 00/10-33-050-08W4/0 1982-06-15 486.8 487.6 621.3 PB
TCPL

VO 565.5 200 1.50 300 .140 .55 5270 292 .880 4.491
STRIKE WER1 ASSIGN 13 .75 10 .05 10
05940 0218098 004 37.43E 10 374
VIKING .0001A .0392 .62 4594 198 .8896 .0516 .0146 .0027 .0018 .0003 .0001
1983-12-31 00/02-36-049-09W4/0 1979-02-22 561.5 569.5 677.4 PB
TCPL

VO 499.3 200 .60 120 .300 .60 4490 291 .905 8.727
STRIKE WER1 ASSIGN 10 .75 8 .05 8
05940 0218098 006 37.43E 8 299
LOWER VIKING .0009A .0542 .60 4570 191 .9199 .0178 .0052 .0008 .0005 .0006 .0001
1983-08-31 00/10-17-050-08W4/0 1982-03-03 499.0 499.6 618.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 C594C
VO 487.5 200 .90 180 .200 .50 4400 290 .907 4.757
WER1 ASSIGN 9 .75 7 .05 7
05940 0218098 007 37.43E 7 262
U VIKING .0004E .0433 .0003 .59 4587 191 .9321 .0179 .0045 .0007 .0006 .0002
1981-12-31 00/02-09-051-09W4/C 1981-09-02 487.0 487.9 606.0 PB
TCPL

VO 480.9 200 .90 180 .200 .50 4950 290 .895 5.424
WER1 ASSIGN 10 .75 8 .05 8
05940 0218098 008 37.43E 8 299
MID VIKING .0001 .0004E .0384 .60 4590 193 .9289 .0220 .0064 .0012 .0012 .0011 .0001 .0002
1984-05-31 00/06-34-050-08W4/C 1960-11-03 479.7 482.2 616.0 PB

VO 521.3 200 .30 60 .130 .50 4510 292 .902 3.446
WER1 ASSIGN 2 .75 2 .05 2
05940 0218098 009 37.43E 2 75
MID VIKING .0009E .0542 .60 4570 191 .9199 .0178 .0052 .0008 .0005 .0006 .0001
1984-05-31 00/11-23-050-09W4/C 1972-05-26 519.4 523.3 642.8 PB
TCPL

VO 536.0 200 1.00 200 .220 .50 4086 291 .916 4.795
WER1 ASSIGN 10 .75 8 .05 8
05940 0218098 011 37.43E 8 299
VIKING .0006E .0252 .0007 .58 4599 191 .9532 .0130 .0027
1979-12-29 00/10-18-051-08W4/C 1979-06-06 535.5 536.5 670.7 PB
TCPL

VO 540.0 200 1.00 200 .240 .55 4453 292 .910 6.291
WER1 ASSIGN 13 .75 10 .05 10
05940 0218098 013 37.43E 10 374
VIKING 2 .0006E .0490 .58 4599 191 .9173 .0257 .0051 .0005 .0003
1979-12-29 00/08-13-051-09W4/0 1979-05-30 539.5 540.5 677.3 PB
TCPL

VO 517.4 200 1.24 248 .300 .60 4210 294 .918 7.985
WER1 ASSIGN 20 .70 14 .05 13
05940 0218098 015 37.43E 13 487
VIKING .0006A .57 4606 190
1976-06-30 00/07-02-052-08W4/C 1973-03-22 516.0 518.8 674.8 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 0594C
VO 572.3 128 .60 77 .180 .50 4423 293 .911 4.241
WER1 ASSIGN 3 .75 2 .05 2
05940 0218098 016 37.43E 2 75
VIKING 2 .0001 .0006E .0511 .0003 .58 4599 191 .9177 .0200 .0055 .0003 .0012 .0011 .0006 .0006
1982-12-01 00/10-01-051-10W4/0 1978-06-15 571.8 572.7 680.8 PB
TCPL

VO 489.9 200 1.00 200 .300 .45 4340 290 .910 6.314
WER1 ASSIGN 13 .75 10 .05 10
05940 0218098 020 37.43E 10 374
VIKING .0001A .0876 .0026 .70 4538 189 .8910 .0125 .0046 .0007 .0006 .0002 .0001
1982-05-31 00/06-04-051-08W4/0 1981-03-07 489.4 490.4 624.3 PB
TCPL

VO 522.5 150 1.40 210 .250 .55 4210 292 .915 6.161
WER1 ASSIGN 13 .75 10 .05 10
05940 0218098 025 37.43E 10 374
VIKING .0002A .0429 .59 4587 191 .9340 .0168 .0044 .0007 .0006 .0003 .0001
1985-12-31 00/04-30-052-09W4/0 1984-08-17 521.8 523.2 652.1 PB
TCPL

VO 488.0 150 1.10 165 .120 .60 4250 290 .913 3.287
STRIKE WER1 ASSIGN 5 .75 4 .05 4
05940 0218098 030 37.43E 4 150
VIKING A .0374 .0002 .58 4597 191 .9447 .0145 .0025 .0004 .0003
1985-12-31 00/11-09-052-09W4/C 1984-08-20 487.4 488.5 629.3 PB

UPPER VIKING D VO 537.8 9101 .75 6826 .218 .50 4480 294 .912 5.179
WER1 ISOPAC 354 .85 301 .05 286
05940 0218660 001 UPPER VKG D 37.43E
VIKING 1 .0001 .0005A .0464 .59 4586 191 .9302 .0166 .0041 .0006 .0004 .0001 .0001 .0001
1984-05-31 00/07-24-051-10W4/0 1974-09-27 565.4 566.3 690.4 PB

MIDDLE VIKING C VO 538.4 10774 .90 9697 .215 .50 4480 294 .910 5.119
WER1 ISOPAC 496 .85 422 .05 401
05940 0218660 002 MDDL VKG C 37.43E
VIKING 2 A .0554 .0022 .60 4579 192 .9120 .0226 .0062 .0008 .0007 .0001
1982-05-31 00/11-26-051-09W4/0 1972-08-04 543.8 544.7 673.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
U VIK D & M VIK C
WER1 ISOPAC 850 .85 723 .05 687 189
05940 0218660 999 UVK D+MVK C 37.43E 498 18640
U & M VIKING .0006A
1984-05-31 00/11-26-051-09W4/0 1972-08-04
CWNGNUL PANALTA PROGAS TCPL

U & M VIKING A MB 714.5 8395 1.25 10494 .239 .35 5580 297 .890 5.022
WER1 ISOPAC 440 .50 220 .03 213 188
05940 0219101 000 U+M VIK A 37.81E 25 945
VIKING 1 & 2 .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1984-12-31 00/05-06-049-12W4/C 1917-04-01 655.6 671.5 697.1 PB
NUL TCPL

MIDDLE VIKING D PD 502.8 200 .93 186 .270 .55 4480 292 .902 7.195
WER1 ASSIGN 24 .75 18 .05 17 11
05940 0221004 000 M VIKING D 37.43E 6 225
VIKING 2 E .0490 .0008 .60 4585 192 .9174 .0267 .0051 .0005 .0003
1986-12-31 00/07-14-051-09W4/0 1978-06-16 502.3 503.2 636.4 PB
TCPL

MIDDLE VIKING E PD 567.8 128 .60 77 .220 .55 4400 295 .914 5.615
WER1 ASSIGN 6 .70 4 .05 4 4
05940 0221005 000 M VIKING E 37.43E
VIKING 1 .0001E .0424 .0002 .59 4589 191 .9355 .0161 .0048 .0004 .0003 .0002
1985-11-22 00/10-01-051-10W4/0 1978-06-15 567.5 568.1 680.8 PB
TCPL

VO +72.7 552.5 200 1.00 200 .250 .55 3506 292 .923 5.087
WER1 ASSIGN B 10 .70 7 .05 7 4
05940 0248098 010 38.18E 7 267
MANNVILLE .0003A .0147 .0035 .59 4578 193 .9685 .0127 .0003
1980-07-31 00/09-25-050-09W4/0 1979-06-06 552.0 553.0 625.7 GW
TCPL

UPPER MANNVILLE B MB +3.7 620.9 661 .83 549 .320 .70 4900 294 .908 11.672
ASSOC WER1 ISOPAC 122 .70 85 .05 81 69
05940 0250002 000 U MANN B OIL POOL DEPLETED 37.43E 12 449
LLOYDMINSTER A .0003A .59 4585 189
1979-12-29 00/10-26-050-09W4/0 1971-07-17 623.6 624.8 630.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 0594C
UPPER MANNVILLE C MB +43.9 580.5 2523 2.28 5752 .250 .65 4600 301 .917 7.702
WER1 ISOPAC B 45 796 .70 557 .05 529 456
05940 0250003 000 U MANN C 37.43E 73 2732
SPARKY .0003A .0213 .0025 .57 4624 192 .9563 .0187 .0006 .0002 .0001
1984-12-31 00/10-27-050-09W4/0 1970-11-08 583.7 585.5 629.4 GW
TCPL

UPPER MANNVILLE D VO -30.8 654.4 1706 1.07 1825 .275 .65 4889 307 .921 8.790
WER1 ISOPAC FN 160 .70 112 .05 106 55
05940 0250004 000 U MANN D 37.43E 51 1909
WABISKAW 2 .0003A .57 4619 191
1980-07-31 00/10-27-050-09W4/0 1970-11-08 656.2 658.1 628.8 PB
TCPL

UPPER MANNVILLE E PD +28.7 630.0 1848 1.74 3216 .250 .65 4760 300 .912 8.063
WER1 ISOPAC B 280 .70 196 .05 186 186
05940 0250005 000 U MANN E 37.43E
SPARKY .0003A .57 4626 192
1983-12-31 00/10-16-050-09W4/0 1971-11-28 618.4 622.7 652.9 GW
TCPL

UPPER MANNVILLE F VO +67.1 580.8 4903 3.58 17553 .270 .60 4340 294 .912 7.457
WER1 ISOPAC FS 1309 .80 1047 .05 995 477
05940 0250006 000 U MANN F 37.43E 518 19389
COLONY 1 .0003E .58 4619 192 .9610 .0168 .0016 .0012 .0008 .0100
1981-09-30 00/11-14-050-09W4/0 1971-05-16 567.2 573.0 646.2 PB
TCPL

UPPER MANNVILLE H VO +84.1 539.5 5501 1.76 9682 .270 .60 4460 292 .909 7.741
WER1 ISOPAC FE 749 .80 599 .05 569 446
05940 0250008 000 U MANN H 37.43E 123 4604
COLONY 1 & 2 .0003E .58 4619 192 .9610 .0168 .0016 .0012 .0008 .0100
1981-12-31 00/07-15-051-09W4/0 1970-04-30 527.0 531.9 619.4 PB
CWNGNUL TCPL

UPPER MANNVILLE I PD +73.8 535.3 693 1.18 818 .250 .65 4600 292 .907 8.026
WER1 ISOPAC B 71 .65 46 .05 44 42
05940 0250009 000 U MANN I 37.43E 2 75
U MANNVILLE 3 .0004A .0180 .0023 .57 4627 192 .9590 .0186 .0012 .0004 .0001
1985-12-31 00/11-36-050-09W4/0 1971-05-28 543.7 546.2 619.9 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 0594C
UPPER MANNVILLE J VO +33.5 597.7 200 6.70 1340 .250 .70 4710 294 .904 8.820
WER1 ASSIGN B 118 .75 89 .05 85 5
05940 0250010 000 U MANN J 37.43E 80 2994
UPPER MANNVILLE .0003A .57 4626 192
1982-08-31 00/10-20-050-09W4/0 1971-06-06 594.4 601.1 634.6 GW
TCPL

UPPER MANNVILLE K MB 594.7 200 1.54 308 .200 .70 4640 294 .902 6.967
WER1 ASSIGN 39 .90 35 .05 33 30
05940 0250011 000 U MANN K 37.43E 3 112
COLONY 2 .0003A .60 4599 194
1986-12-31 00/10-02-050-10W4/0 1972-01-16 593.8 595.6 660.5 PB

UPPER MANNVILLE L CP 643.4 200 1.54 308 .340 .70 4900 294 .908 12.423
WER1 ASSIGN 18 .70 13 .05 12 12
05940 0250012 000 U MANN L 37.43E
UPPER MANNVILLE .0003A .59 4585 189
1986-12-31 00/10-16-050-09W4/0 1971-11-28 642.8 644.3 652.9 PB
TCPL

UPPER MANNVILLE N VO 587.3 2013 2.26 4549 .280 .60 4210 294 .913 7.493
WER1 ISOPAC 341 .80 273 .05 259 15
05940 0250014 000 U MANN N 37.43E 244 9133
COLONY 1 .0003A .58 4619 192
1978-06-30 00/06-06-052-08W4/0 1961-10-01 585.2 588.8 687.3 PB
CWNGNUL TCPL

UPPER MANNVILLE O VO 663.9 128 4.93 631 .270 .60 5250 290 .891 9.361
WER1 ASSIGN 59 .70 41 .05 39
05940 0250015 000 U MANN O 37.43E 39 1460
LLOYDMINSTER .0003A .57 4633 192
1982-12-01 00/11-30-051-08W4/0 1953-07-23 660.8 666.9 675.2 PB
TCPL

UPPER MANNVILLE R CP HEAVY 546.1 200 7.10 1420 .300 .80 4450 292 .905 11.493
WER1 ASSIGN 75 .70 53 .05 50 50
05940 0250018 000 U MANN R 37.43E
COLONY .0003A .0023 .57 4633 192
1986-12-31 00/07-30-051-09W4/0 1976-08-22 542.5 549.6 629.1 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE S VO HEAVY 673.2 200 2.16 432 .280 .75 5140 297 .904 11.433
WER1 ASSIGN 49 .65 32 .05 30 2
05940 0250019 000 U MANN S 37.43E 28 1048
GLAUCONITIC .0003A .57 4626 192
1977-06-30 00/10-06-051-09W4/0 1976-09-08 672.1 674.2 661.4 GO
TCPL

UPPER MANNVILLE T VO 639.3 200 1.24 248 .300 .55 4830 294 .906 8.509
WER1 ASSIGN 21 .65 14 .05 13
05940 0250020 000 U MANN T 37.43E 13 487
SPARKY .0003A .57 4626 192
1977-06-30 00/11-19-051-09W4/0 1976-07-23 637.0 641.6 655.0 PB
TCPL

UPPER MANNVILLE U VO 650.1 1868 2.12 3960 .264 .55 4800 295 .898 7.482
WER1 ISOPAC 296 .70 207 .05 197 51
05940 0250021 000 U MANN U 37.43E 146 5465
SPARKY .0003A .0170 .0013 .58 4619 192 .9693 .0216 .0011 .0003 .0001 .0002
1980-07-31 00/07-24-051-10W4/0 1974-09-27 652.3 659.9 690.4 PB
TCPL

UPPER MANNVILLE V CP +18.6 642.1 200 1.54 308 .290 .55 4830 294 .906 8.223
WER1 ASSIGN B 2 .65 1 .05 1 1
05940 0250022 000 U MANN V 37.43E
SPARKY .0003A .57 4626 192
1986-12-31 00/10-06-051-09W4/0 1976-09-08 641.3 642.8 661.4 GW
TCPL

UPPER MANNVILLE W CP 672.0 200 1.50 300 .340 .60 4410 304 .923 9.205
WER1 ASSIGN 15 .70 11 .05 10 10
05940 0250023 000 U MANN W 37.43E
LLOYDMINSTER A .0161 .0018 .57 4626 191 .9752 .0066 .0001
1986-12-31 00/06-21-050-09W4/0 1977-01-16 671.5 672.4 638.6 PB
TCPL

UPPER MANNVILLE Y VO 635.5 200 2.16 432 .270 .55 4370 296 .901 6.920
WER1 ASSIGN 30 .70 21 .05 20 11
05940 0250025 000 U MANN Y 38.18E 9 344
LOWER SPARKY E .0116 .0045 .57 4640 193 .9661 .0147 .0014 .0006 .0004 .0400
1982-08-31 00/10-17-050-09W4/0 1976-11-09 634.3 636.7 640.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE Z VO 659.3 200 2.16 432 .280 .55 4670 296 .905 7.962
WER1 ASSIGN 34 .70 24 .05 23 4
05940 0250026 000 38.18E 19 725
WABISKAW E .0204 .0001 .57 4613 191 .9704 .0081 .0002
1978-12-31 00/10-33-050-09W4/0 1976-10-16 657.8 660.8 623.6 PB
TCPL

UPPER MANNVILLE AA PD -15.2 647.6 200 1.24 248 .300 .55 4720 296 .907 8.250
WER1 ASSIGN B 6 .65 4 .05 4 1
05940 0250027 000 U MANN AA 38.18E 3 115
GLAUCONITIC E .0180 .0023 .57 4626 192 .9590 .0186 .0012 .0004 .0001
1986-12-31 00/10-03-051-08W4/0 1971-01-31 646.8 648.3 633.1 GW
TCPL

UPPER MANNVILLE CC VO HEAVY 608.4 200 1.24 248 .280 .70 4500 294 .902 9.458
WER1 ASSIGN 23 .75 17 .05 16 4
05940 0250029 000 U MANN CC 37.43E 12 449
COLONY .0003A .0010 .58 4619 194 .0040 .0017 .0100
1978-12-31 00/10-14-051-10W4/0 1977-09-16 607.8 609.0 688.8 GD
TCPL

UPPER MANNVILLE DD VO 581.9 200 3.70 740 .260 .60 4340 299 .910 7.076
WER1 ASSIGN 52 .75 39 .05 37 12
05940 0250030 000 37.43E 25 936
COLONY .0003A .0010 .58 4619 192 .0040 .0017 .0100
1977-12-31 00/06-35-051-09W4/0 1977-08-24 579.7 584.0 662.0 PB
TCPL

UPPER MANNVILLE FF VO HEAVY 586.0 200 5.80 1160 .300 .85 4520 301 .917 11.875
WER1 ASSIGN 138 .70 97 .05 92 59
05940 0250032 000 U MANN FF 37.43E 33 1235
COLONY .0003A .0130 .0011 .57 4626 192 .9650 .0178 .0019 .0008 .0002
1979-12-29 00/03-18-051-09W4/0 1978-06-06 582.8 589.2 667.9 GD
TCPL

UPPER MANNVILLE GG VO 572.9 200 1.80 360 .330 .60 4303 293 .913 9.057
WER1 ASSIGN 33 .75 25 .05 24 9
05940 0250033 000 U MANN GG 43.05E 15 646
COLONY .0004A .0180 .0023 .57 4626 192 .9590 .0186 .0012 .0004 .0001
1979-12-29 00/10-18-051-08W4/0 1970-06-06 572.0 573.8 670.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DWI / AQUIFER / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / C2 / PROD / TYPE	PAY / SL	C3	VOLUME / IMG / GHV	IC4	POR / GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z	C7	GOR	M3/M3 PCT
MANNVILLE	(F) 051-C8W4	0594C																					
UPPER MANNVILLE II	VO							580.3	200	3.50			700	.270	.65		4327	293		.914		8.064
	WER1 ASSIGN							56	.75	42	.05		40		8								
05940 0250035 000													37.43E		32		1198						
COLONY	.0013 .0003E .0262							.58	4619 192	.9674	.0046	.0002											
1979-12-29 00/08-13-051-09W4/C	1979-05-30							578.5	582.0	677.3 PB													
TCPL																							
UPPER MANNVILLE JJ	VO							643.0	200	1.20			240	.280	.60		6800	295		.870		12.658
	WER1 ASSIGN							30	.75	23	.05		22		1								
05940 0250036 000													37.43E		21		786						
COLONY	.0001E .0229							.58	4616 193	.9526	.0218	.0021	.0004	.0001									
1981-09-30 00/16-29-049-09W4/0	1980-11-08							642.0	644.0	707.4 PB													
TCPL																							
UPPER MANNVILLE KK	VO +21.6							652.3	200	1.85			370	.260	.50		4900	297		.905		6.738
	WER1 ASSIGN						B	25	.70	18	.05		17										
05940 0250037 000													37.43E		17		636						
COLONY	.0003A .0023							.57	4633 192														
1977-06-30 00/07-25-051-10W4/C	1976-08-02							651.4	653.2	674.8 GW													
TCPL																							
UPPER MANNVILLE LL	PD							558.7	200	6.79			1358	.250	.60		2930	300		.940		4.432
	WER1 ASSIGN							97	.60	58	.05		55		43								
05940 0250038 000 U MANN LL													38.18E		12		458						
COLONY	.0007E .0121 .0028							.59	4642 197	.9275	.0525	.0032	.0008	.0003	.0001								
1985-11-22 00/07-14-051-09W4/0	1978-06-16							553.8	563.6	636.4 PB													
TCPL																							
UPPER MANNVILLE MM	CP							582.0	200	1.00			200	.180	.50		3600	293		.919		3.612
	WER1 ASSIGN ABAND								.75		.05												
05940 0250039 000 U MANN MM													37.43E										
U COLONY	.0002 E .0196 .0023							.58	4626 192	.9627	.0150	.0002											
1985-08-31 00/12-21-052-08W4/0	1981-03-06							581.5	582.5	691.4 PB													
UPPER MANNVILLE NN	VO -17.2							693.4	200	1.30			260	.300	.60		5075	296		.896		9.795
	WER1 ASSIGN						B	25	.70	18	.05		17		1								
05940 0250040 000 U MANN NN													37.43E		16		599						
GLAUCONITIC	.0001A .0123							.58	4638 196	.9355	.0521												
1981-12-31 00/16-35-051-10W4/0	1979-06-12							692.7	694.0	676.8 GW													
TCPL																							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MANNVILLE              (F)  051-08W4     05940
  UPPER MANNVILLE OO          VO                              591.0     200   2.00      400  .320  .40  4025 294  .919  5.423
                         WER1 ASSIGN                            22  .75     17  .05       16                 
    05940 0250041 000 U MANN OO                                                  37.43E     16       599
    COLONY #1              .0003E .0890                  .57  4633 192 .8931 .0145 .0007 .0002 .0001 .0003
    1980-07-31 00/07-03-052-08W4/0 1979-05-25          590.0  592.0  689.6 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE PP          VO       -.3                    684.8     440   1.95      858  .309  .65  4670 296  .913  9.870
                         WER1 ASSIGN                B           85  .70     60  .05       57                  8
    05940 0250042 000 U MANN PP                                                  37.43E     49      1834
    GLAUCONITIC            .0002A .0187 .0005            .56  4619 190 .9777 .0028 .0001
    1984-09-30 00/10-15-052-08W4/0 1979-08-07          683.0  684.9  684.6 GW
    CWNGNUL TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE QQ          CP                              620.0     200   1.40      280  .310  .50  4190 294  .911  6.896
                         WER1 ASSIGN ABAND                       1  .70      1  .05        1                  1
    05940 0250043 000 U MANN QQ                                                  37.43E
    SPARKY                      A .0043                   .56  4639 193 .9798 .0154 .0004 .0001
    1986-12-31 00/10-15-052-08W4/0 1979-08-07          619.3  620.7  684.6 PB
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE RR          VO                              597.3     200   1.40      280  .220  .40  4130 294  .910  3.863
                         WER1 ASSIGN                            11  .75      8  .05        8                  5
    05940 0250044 000 U MANN RR                                                  37.43E      3       112
    COLONY #3      .0001 .0003A .0197                .59  4628 197 .9202 .0584 .0009 .0004
    1980-12-31 00/05-25-052-09W4/0 1980-05-25          596.4  598.3  689.9 PB
    CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE SS          PD          HEAVY               596.5     200   5.00     1000  .270  .70  4510 294  .904  9.121
                         WER1 ASSIGN                            48  .75     36  .05       34                 21
    05940 0250045 000 U MANN SS                                                  37.43E     13       487
    COLONY CH      .0001 .0001A .0201                .59  4623 195 .9384 .0382 .0023 .0006 .0002
    1986-12-31 00/07-13-051-10W4/0 1978-06-10          594.0  599.0  678.3 GO
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE TT          VO                              646.8    1294   1.46     1889  .286  .70  4900 295  .903 10.472
                         WER1 ISOPAC                           198  .70    139  .05      132
    05940 0250046 000 U MANN TT                                                  37.43E    132      4941
    WABISKAW #1 SD .0001 .0002E .0141 .0030           .58  4635 193 .9616 .0203 .0004 .0001       .0002
    1982-11-30 00/10-27-050-09W4/0 1970-11-08          649.2  655.3  608.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 05940
UPPER MANNVILLE UU VO HEAVY 613.4 200 5.00 1000 .300 .80 4760 294 .902 12.251
WER1 ASSIGN 123 .65 80 .05 76 18
05940 0250047 000 U MANN UU 37.43E 58 2171
COLONY .0003E .0023 .57 4633 192
1982-12-01 00/10-06-050-08W4/0 1976-08-05 611.1 615.7 682.4 GO
TCPL

UPPER MANNVILLE VV VO HEAVY 519.7 200 5.50 1100 .320 .90 3596 291 .926 10.930
WER1 ASSIGN 120 .70 84 .05 80 14
05940 0250048 000 U MANN VV 37.43E 66 2470
COLONY .0003A .0236 .57 4626 192 .9585 .0169 .0002 .0002 .0001 .0020
1979-12-29 00/06-32-052-07W4/0 1978-07-11 515.7 523.6 648.9 GO
PANALTA

UPPER MANNVILLE WW VO HEAVY 563.8 200 5.50 1100 .300 .90 3835 293 .920 10.924
WER1 ASSIGN 120 .70 84 .05 80 8
05940 0250049 000 U MANN WW 37.43E 72 2695
COLONY .0002 E .0196 .0023 .58 4626 192 .9627 .0150 .0002
1981-11-30 00/10-36-052-08W4/0 1981-07-14 561.0 566.5 682.9 GO
PANALTA

UPPER MANNVILLE XX PD 610.2 200 .90 180 .210 .50 4760 294 .900 5.372
WER1 ASSIGN 18 .75 14 .05 13 6
05940 0250050 000 U MANN XX 37.43E 7 262
COLONY I .0001A .0152 .0016 .59 4623 196 .9468 .0224 .0084 .0019 .0022 .0011 .0002 .0002
1986-12-31 00/07-10-050-10W4/0 1980-05-11 609.7 610.6 678.4 PB
TCPL

UPPER MANNVILLE YY PD 592.5 200 1.50 300 .240 .50 4633 294 .902 5.962
WER1 ASSIGN 26 .70 18 .05 17 14
05940 0250051 000 U MANN YY 38.18E 3 115
UPPER COLONY .0003E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1984-12-31 00/10-02-051-10W4/0 1978-11-16 591.0 594.0 669.1 PB
TCPL

UPPER MANNVILLE ZZ VO -8.1 668.7 200 3.50 700 .350 .85 4820 295 .908 15.224
ASSOC WER1 ASSIGN 107 .65 70 .05 67 18
05940 0250052 000 U MANN ZZ 37.43E 49 1834
LLOYD .0002 .0004A .0184 .56 4615 190 .9810
1982-12-31 00/03-09-050-08W4/0 1982-07-26 667.0 670.5 661.6 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MANNVILLE	(F) 051-C8W4		0594C														
	VO				599.5		200		1.00		200	.290	.55	4024	294		.920	6.748
	WER1 ASSIGN				13		.65		8	.05	8							
05940 0250098 001											37.43E		8		299			
COLONY		.0003E	.0159	.0038		.58	4619	192	.9621	.0165	.0010	.0003	.0001					
1979-12-29 00/09-34-049-09W4/0	1979-02-27				599.0	600.0	673.3	PB										
TCPL																		
	VO	+68.3			604.8		200		.50		100	.320	.60	4024	294		.920	8.123
	WER1 ASSIGN			B		8	.60		5	.05	5							
05940 0250098 002											37.43E		5		187			
COLONY		.0003E	.0159	.0038		.58	4619	192	.9621	.0165	.0010	.0003	.0001					
1979-12-29 00/09-34-049-09W4/0	1979-02-27				604.5	605.0	673.3	GW										
TCPL																		
	VO				606.5		200		2.00		400	.270	.50	3970	294		.924	5.610
STRIKE	WER1 ASSIGN					22	.75		17	.05	16							
05940 0250098 003											37.43E		16		599			
COLONY		.0003A	.0196			.56	4617	191	.9702	.0096	.0003							
1980-12-31 00/02-36-049-09W4/0	1979-02-22				605.0	608.0	677.4	PB										
TCPL																		
	VO				575.8		200		2.00		400	.320	.55	4060	293		.918	7.555
STRIKE	WER1 ASSIGN					30	.75		23	.05	22							
05940 0250098 004											37.43E		22		823			
COLONY 1		.0001	.0008E	.0521 .0005		.58	4574	188	.9427	.0038								
1980-12-31 00/10-07-050-07W4/0	1980-08-18				574.8	576.8	668.3	PB										
	VO				556.6		128		1.23		157	.220	.40	4510	294		.912	4.209
STRIKE	WER1 ASSIGN					7	.70		5	.05	5							
05940 0250098 005											37.43E		5		187			
COLONY		.0003A				.57	4633	192										
1982-12-01 00/07-15-050-08W4/0	1974-03-13				555.3	557.8	639.8	PB										
TCPL																		
	VO	+17.3			649.5		200		2.00		400	.300	.50	4620	295		.915	7.301
STRIKE	WER1 ASSIGN			B		29	.65		19	.05	18							
05940 0250098 006											37.43E		18		674			
L SPARKY		.0002A	.0248	.0014		.57	4614	190	.9691	.0044	.0001							
1980-12-31 00/10-07-050-07W4/0	1980-08-18				648.0	651.0	668.8	GW										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
MANNVILLE	(F) 051-08W4 05940												
	VO				553.0	200	1.00		200	.250	.50	4430	293	.910	5.906
STRIKE	WER1 ASSIGN				12	.75	9	.05	9						
05940 0250098 007									37.43E		9	337			
COLONY	.0002 .0002A .0107				.57	4626	192	.9743	.0139	.0004	.0002	.0001			
1980-07-31 00/06-18-050-08W4/0	1979-06-19				552.5	553.5	633.7	PB							
	VO				555.0	64	7.50		480	.300	.50	4170	293	.905	6.708
	WER1 ASSIGN				32	.75	24	.05	23						
05940 0250098 008									37.43E		23	861			
COLONY	.0001 .0003A .0197				.59	4628	197	.9202	.0584	.0009	.0004				
1982-12-01 00/11-20-050-08W4/0	1980-06-18				548.5	561.5	636.0	PB							
TCPL															
	VO				612.0	200	2.20		440	.300	.70	4560	294	.911	10.168
STRIKE	WER1 ASSIGN				45	.70	32	.05	30						
05940 0250098 009									37.43E		30	1123			
SPARKY	.0002 .0004A .0236				.56	4609	190	.9748	.0010						
1982-12-01 00/02-13-050-08W4/0	1982-03-20				610.0	614.0	648.2	PB							
TCPL															
	VO +24.4				601.1	200	1.54		308	.300	.70	4750	296	.907	10.566
	WER1 ASSIGN		B		33	.70	23	.05	22						
05940 0250098 010									37.43E		22	823			
UPPER MANNVILLE	.0003A				.57	4633	192								
1976-06-30 00/11-31-050-08W4/0	1974-03-22				600.5	602.0	626.4	GW							
TCPL															
	VO				635.1	200	2.00		400	.320	.55	4660	294	.910	8.718
STRIKE	WER1 ASSIGN				35	.70	25	.05	24						
05940 0250098 011									37.43E		24	898			
GLAUC	.0071E .0213				.56	4584	189	.9684	.0031	.0001					
1982-12-01 00/02-13-050-08W4/0	1982-03-20				633.2	637.0	648.2	PB							
TCPL															
	VO				678.8	150	.40		60	.300	.60	3690	296	.937	6.810
	WER1 ASSIGN				4	.65	3	.05	3						
05940 0250098 012									37.43E		3	112			
UPPER MANNVILLE	.0007E .0217 .0017				.57	4534	189	.9717	.0041	.0001					
1985-11-31 00/08-23-051-09W4/0	1981-08-26				678.6	679.0	651.1	PB							
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 05940
VO +70.3 571.0 200 6.00 1200 .270 .60 3544 293 .928 6.005
ASSOC WER1 ASSIGN 72 .55 40 .05 38
05940 0250098 013 37.43E 38 1422
COLONY .0003E .0150 .57 4633 192 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/11-11-050-09W4/0 1978-10-14 568.0 574.0 644.3 GO
TCPL

VO 651.3 440 .60 264 .180 .55 4840 296 .914 5.037
WER1 ASSIGN 13 .70 9 .05 9
05940 0250098 014 37.43E 9 337
U SPARKY .0005A .0008 .0037 .60 4539 188 .8860 .0171 .0014 .0004 .0001
1984-05-31 00/10-11-051-10W4/0 1978-06-09 650.4 652.3 684.6 PB
TCPL

VO 556.5 200 4.50 900 .250 .85 4120 292 .915 9.319
STRIKE WER1 ASSIGN 84 .75 63 .05 60
05940 0250098 015 37.43E 60 2246
U COLONY .0001 .0001A .0212 .57 4613 191 .9708 .0061 .0004 .0001 .0001 .0002 .0001 .0008
1983-08-31 00/11-10-050-08W4/0 1982-09-18 553.2 559.7 637.1 PB
TCPL

VO 639.5 200 1.83 366 .250 .60 4930 294 .905 7.904
WER1 ASSIGN 29 .70 20 .05 19
05940 0250098 025 37.43E 19 711
U MANNVILLE 3 .0003A .56 4606 191
1982-12-01 00/11-14-050-09W4/C 1971-05-16 646.2 648.0 646.2 PB
TCPL

VO 625.1 200 1.22 244 .300 .65 4810 294 .907 10.003
WER1 ASSIGN 24 .70 17 .05 16
05940 0250098 033 37.43E 16 599
LLOYDMINSTER .0001 .0002A .0222 .0036 .57 4616 190 .9642 .0035 .0001 .0001
1982-08-31 00/10-33-050-09W4/0 1976-10-16 624.2 626.0 623.6 PB
TCPL

VO 649.0 200 2.70 540 .270 .70 4880 294 .900 9.913
WER1 ASSIGN 54 .70 38 .05 36
05940 0250098 034 37.43E 36 1347
WABISKAW .0004E .0201 .0027 .58 4626 193 .9482 .0249 .0024 .0008 .0003 .0002
1984-05-31 00/03-35-050-09W4/0 1973-10-19 647.7 650.4 622.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		TOP	PC TC	BASE	KB	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION		DRILL DATE				TYPE								
MANNVILLE	(F) 051-08W4	05940													
	VO +29.0			593.8	200	1.54		308	.290	.55	4480	298	.904	7.543	
	WER1 ASSIGN		B	23	.70	16	.05	15							
05940 0250098 035								37.43E		15	561				
UPPER MANNVILLE	.0003A			.57	4633 192										
1976-06-30 00/07-35-050-09W4/0	1973-08-02			592.8	594.7	623.6	GW								
TCPL															
	VO			656.0	200	.90		180	.300	.60	5150	296	.905	9.841	
	WER1 ASSIGN			18	.70	13	.05	12							
05940 0250098 037								37.43E		12	449				
U MANNVILLE SD	.0008E .0204 .0001			.57	4614 190	.9704	.0081	.0002							
1982-11-30 00/11-01-050-10W4/0	1976-10-25			655.6	656.5	653.5	PB								
TCPL															
	VO -36.9			690.7	128	1.22		156	.290	.75	4960	296	.907	11.427	
	WER1 ASSIGN		B	18	.65	12	.05	11							
05940 0250098 038								37.43E		11	412				
U MANNVILLE	.0008A .0204 .0001			.57	4614 191	.9704	.0081	.0002							
1984-05-31 00/11-01-050-10W4/0	1976-10-25			690.1	691.3	654.4	GW								
TCPL															
	VO			589.6	200	2.13		426	.300	.80	4460	294	.908	11.403	
	WER1 ASSIGN			49	.75	37	.05	35							
05940 0250098 039								37.43E		35	1310				
COLONY SD	.0001 .0007A .0138 .0026			.58	4628 193	.9629	.0154	.0019	.0007	.0009	.0007	.0002	.0001		
1984-05-31 00/11-01-050-10W4/0	1976-10-25			588.3	591.0	654.4	PB								
TCPL															
	VO			669.3	200	1.54		308	.250	.65	5010	298	.907	8.588	
	WER1 ASSIGN			26	.70	19	.05	18							
05940 0250098 040								37.43E		18	674				
LLOYDMINSTER	.0003A .0022			.57	4619 191										
1976-06-30 00/10-02-050-10W4/0	1972-01-16			668.1	670.6	660.5	PB								
TCPL															
	VO			673.9	200	1.24		247	.250	.65	5010	297	.907	8.588	
	WER1 ASSIGN			21	.70	15	.05	14							
05940 0250098 045								37.43E		14	524				
LLOYDMINSTER	.0003A .0022			.57	4619 191										
1976-06-30 00/10-02-050-10W4/0	1972-01-16			672.7	674.8	660.5	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / REC / PROD	MFD / GIP / TOP / BASE	AREA / KB	PAY / TYPE	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
MANNVILLE	(F) 051-08W4	05940											
	VO	+74.0	+72.2	604.5	200	1.00	200	.360	.70	4220	294	.914	11.254
ASSOC	WER1 ASSIGN				23 .70	16 .05	15						
05940 0250098 046							37.43E		15	561			
COLONY	.0005 .0003E .0200			.59	4615 194	.9461	.0249	.0046	.0012	.0009	.0006	.0009	
1984-12-31 00/16-36-050-10W4/0	1983-01-13			604.0	605.0	679.0 GO							
TCPL													
	VO			496.2	200	1.24	248	.260	.50	3630	292	.923	4.975
STRIKE	WER1 ASSIGN				12 .70	8 .05	8						
05940 0250098 047							38.18E		8	305			
COLONY	E .0150			.58	4578 193	.9610	.0168	.0016	.0012	.0008	.3400		
1978-12-31 00/11-14-051-07W4/0	1978-05-13			492.6	499.9	614.5 PB							
	VO	+106.1		527.9	200	1.85	370	.200	.70	3660	293	.918	5.714
	WER1 ASSIGN		B		21 .65	14 .05	13						
05940 0250098 050							37.43E		13	487			
COLONY	.0003A			.58	4619 200								
1982-08-31 00/07-30-051-07W4/0	1969-07-27			527.0	528.8	634.9 GW							
	VO			499.0	16	2.00	32	.330	.60	4340	292	.909	9.207
STRIKE	WER1 ASSIGN				3 .75	2 .05	2						
05940 0250098 057							37.43E		2	75			
COLONY #1 SD	.0002E .0156			.57	4625 193	.9604	.0219	.0012	.0006	.0001			
1984-12-31 00/04-36-051-07W4/0	1984-06-02			498.0	500.0	636.1 PB							
PANALTA													
	VO			503.7	16	1.40	22	.330	.65	4090	292	.918	9.307
STRIKE	WER1 ASSIGN				2 .75	2 .05	2						
05940 0250098 058							37.43E		2	75			
COLONY #2 SD	.0002E .0156			.57	4625 193	.9604	.0219	.0012	.0006	.0001			
1984-12-31 00/04-36-051-07W4/0	1984-06-02			503.0	504.4	636.1 PB							
PANALTA													
	VO	+96.6		527.5	200	4.01	802	.360	.70	4340	293	.915	11.601
	WER1 ASSIGN		B		93 .70	65 .05	62						
05940 0250098 060							37.43E		62	2321			
COLONY	.0003A .0023			.57	4626 192			.0012	.0005				
1977-12-31 02/11-02-051-08W4/0	1977-08-11			525.5	529.4	626.1 GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO 531.0 200 1.00 200 .290 .40 4150 292 .913 5.135
WER1 ASSIGN 10 .75 8 .05 8 37.43E 8 299
05940 0250098 063
COLONY .0002A .0156 .57 4625 193 .9604 .0219 .0012 .0006 .0001
1984-05-31 00/06-04-051-08W4/0 1981-03-07 53C.5 531.5 624.3 PB
TCPL

VO 548.8 128 .62 79 .200 .70 4140 294 .911 6.154
WER1 ASSIGN 5 .60 3 .05 3 37.43E 3 112
05940 0250098 065
COLONY .0003A .58 4619 192
1982-12-01 00/12-13-051-08W4/0 1964-01-13 548.3 549.2 652.3 PB

VO 631.2 200 .60 120 .150 .50 4210 295 .918 3.316
WER1 ASSIGN 4 .75 3 .05 3 37.43E 3 112
05940 0250098 069
SPARKY .0002A .0248 .0014 .57 4614 190 .9691 .0044 .0001
1980-12-31 00/11-27-051-08W4/0 1980-02-14 630.9 631.5 678.0 PB
TCPL

VO +5.8 649.5 200 1.85 370 .290 .81 4740 294 .900 11.967
WER1 ASSIGN B 44 .65 29 .05 28 37.43E 28 1048
05940 0250098 070
LLOYDMINSTER .0003A .0009 .58 4619 192 .0014 .0001
1978-06-30 00/11-28-051-08W4/0 1977-08-20 647.4 651.7 657.5 GW

VO 586.4 200 1.24 248 .270 .60 3860 294 .920 6.575
WER1 ASSIGN 16 .65 10 .05 10 37.43E 10 374
05940 0250098 075
COLONY 2 .0003A .58 4619 192
1976-06-30 00/11-30-051-08W4/0 1953-07-23 585.8 587.0 675.7 PB
TCPL

VO +34.3 648.3 292 1.37 400 .307 .65 4550 295 .909 5.629
WER1 ISOPAC FNE 39 .65 25 .05 24 37.43E 24 898
05940 0250098 080
SPARKY 2 .0001 E .0242 .0002 .58 4613 192 .9567 .0175 .C011 .0002
1982-08-31 00/11-30-051-08W4/0 1953-07-23 638.6 640.7 675.7 GW
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MPD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 0594C
VO 554.5 200 1.00 200 .300 .50 3467 292 .928 5.458
WER1 ASSIGN 11 .70 8 .05 8
05940 0250098 089 37.43E 8 299
COLONY 3 .0003E .0210 .0012 .58 4619 192 .9747 .0030
1979-12-29 00/11-27-051-09W4/C 1978-07-03 554.0 555.0 637.7 PB
TCPL

VO 537.1 200 1.24 248 .270 .55 4390 300 .916 6.746
WER1 ASSIGN 17 .75 13 .05 12
05940 0250098 090 37.43E 12 449
COLONY .0003A .0010 .58 4619 194 .0040 .0017 .0100
1977-12-31 00/11-33-051-09W4/C 1977-09-30 536.4 537.7 619.4 PB
TCPL

VO 533.3 200 1.50 300 .270 .70 3465 292 .928 6.873
WER1 ASSIGN 21 .70 15 .05 14
05940 0250098 092 37.43E 14 524
COLONY 3 .0013 .0003A .0262 .57 4626 192 .9674 .0046 .0002
1979-12-29 00/12-28-051-09W4/C 1979-05-22 532.5 534.0 617.3 PB
CWNGNUL

VO 624.4 200 1.20 240 .290 .65 4500 294 .910 9.016
WER1 ASSIGN 22 .70 15 .05 14
05940 0250098 095 38.18E 14 535
L GLAUCONITIC .0001A .0229 .0029 .57 4621 191 .9637 .0054
1981-12-31 00/02-09-051-09W4/C 1981-09-02 623.8 625.0 606.0 PB
TCPL

VO 621.0 200 2.00 400 .290 .75 3850 294 .924 8.766
WER1 ASSIGN 35 .65 23 .05 22
05940 0250098 100 38.18E 22 840
SPARKY .0001E .0229 .0029 .57 4621 191 .9637 .0054
1982-05-31 00/05-12-051-09W4/C 1981-01-18 620.0 622.0 665.4 PB
TCPL

VO 635.2 200 3.00 600 .250 .70 4270 295 .916 7.864
WER1 ASSIGN ABAND 47 .65 31 .05 29
05940 0250098 103 37.43E 29 1085
U SPARKY .0002 A .0150 .0004 .58 4627 193 .9631 .0195 .0017 .0001
1982-08-31 00/07-36-051-09W4/C 1974-06-08 632.8 637.6 685.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR RMG — GSAT MGP — PI STOIP — T — Z — M3/M3 GCR — PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7 — ENERGY
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO -18.6 702.1 200 2.47 494 .320 .55 4720 294 .905 8.879
WER1 ASSIGN 8 44 .70 31 .05 29
05940 0250098 105 37.43E 29 1085
GRAND RAPIDS .0003A .58 4619 192
1976-06-30 00/07-36-051-09W4/0 1974-06-08 700.4 703.8 685.2 GW
TCPL

VO 611.0 200 2.50 500 .260 .50 4409 294 .908 6.106
WER1 ASSIGN 31 .70 22 .05 21
05940 0250098 107 38.18E 21 802
UPPER COLONY .0003E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/07-06-051-10W4/0 1979-05-16 609.0 613.0 678.1 PB
TCPL

VO 623.5 200 .80 160 .280 .50 4458 295 .910 6.612
WER1 ASSIGN 11 .70 8 .05 8
05940 0250098 108 38.18E 8 305
LOWER COLONY .0003E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/07-06-051-10W4/0 1979-05-16 622.0 625.0 678.0 PB
TCPL

VO 658.8 200 1.50 300 .350 .65 4680 296 .901 11.353
WER1 ASSIGN 34 .70 24 .05 23
05940 0250098 109 38.18E 23 878
LOWER SPARKY .0003E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .0034
1979-10-31 00/07-06-051-10W4/0 1979-05-16 658.0 659.5 678.0 PB
TCPL

VO 642.8 440 1.80 792 .190 .60 4650 296 .913 5.818
WER1 ASSIGN 46 .70 32 .05 30
05940 0250098 110 37.43E 30 1123
U SPARKY .0005E .0008 .0037 .60 4539 188 .8860 .0171 .0014 .0004 .0001
1984-05-31 00/10-10-051-10W4/0 1978-05-24 641.3 644.3 675.4 PB
TCPL

VO HEAVY 659.3 200 1.70 340 .270 .60 4480 296 .908 7.679
WER1 ASSIGN 26 .60 16 .05 15
05940 0250098 111 37.43E 15 561
U SPARKY SD .0008E .0149 .0012 .58 4619 196 .9522 .0220 .0034 .0017 .0012 .0006 .0004 .0016
1984-04-30 00/09-16-051-10W4/0 1981-09-28 658.5 660.2 688.0 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 05940
VO 619.5 200 1.00 200 .200 .50 4540 293 .907 4.858
WER1 ASSIGN 10 .65 7 .05 7
05940 0250098 115 37.43E 7 262
COLONY .0001A .0183 .0029 .57 4629 192 .9637 .0146 .0004
1982-08-31 00/11-20-051-10W4/0 1980-10-28 619.0 620.0 682.7 PB
PROGAS

VO 608.7 200 1.24 248 .380 .65 4520 299 .918 11.567
WER1 ASSIGN 29 .70 20 .05 19
05940 0250098 120 37.43E 19 711
UPPER MANNVILLE .0003A .58 4619 192
1976-06-30 00/07-24-051-10W4/0 1974-09-27 608.1 609.3 690.4 PB
TCPL

VO +81.1 608.9 477 1.05 501 .246 .50 4540 293 .907 5.576
WER1 ISOPAC B 30 .65 20 .05 19
05940 0250098 130 37.43E 19 711
COLONY .0001A .0183 .0029 .57 4629 192 .9637 .0146 .0004
1981-09-30 00/07-26-051-10W4/0 1976-12-11 610.8 612.3 693.4 GW
TCPL

VO +19.0 657.1 200 1.50 300 .300 .60 4830 295 .905 9.261
WER1 ASSIGN B 28 .70 20 .05 19
05940 0250098 131 37.43E 19 711
SPARKY .0003E .0200 .0002 .58 4618 192 .9579 .0190 .0020 .0003 .0001 .0002
1981-12-31 00/16-35-051-10W4/0 1979-06-12 656.3 657.8 676.8 GW
TCPL

VO -18.9 674.1 200 .93 186 .270 .50 4760 297 .905 6.799
WER1 ASSIGN B 13 .65 8 .05 8
05940 0250098 132 38.18E 8 305
SPARKY E .0150 .58 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/07-26-051-10W4/0 1976-12-11 673.6 674.5 693.4 GW
TCPL

VO 632.7 200 1.70 340 .340 .60 4650 294 .905 10.139
WER1 ASSIGN 34 .70 24 .05 23
05940 0250098 134 37.43E 23 861
SPARKY #1 .0003E .0200 .0002 .58 4618 192 .9579 .0190 .0020 .0003 .0001 .0002
1981-12-31 00/16-35-051-10W4/0 1979-06-12 631.5 633.8 676.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-C8W4 05940

VO 541.3 200 .93 186 .280 .50 4200 292 .920 6.225
WER1 ASSIGN 12 .70 8 .05 8
05940 0250098 135 37.43E 8 299
COLONY 1 .0003A .60 4523 187 .0013
1978-06-30 00/11-06-052-07W4/0 1978-02-16 541.0 541.9 653.8 PB
PANALTA

VO +107.0 567.2 128 .93 119 .210 .60 4050 292 .914 5.436
WER1 ASSIGN B 6 .65 4 .05 4
05940 0250098 145 37.43E 4 150
COLONY .0003A .004C .57 4633 192 .0016
1982-12-01 00/07-02-052-08W4/0 1973-03-22 566.6 567.8 674.8 GW
PANALTA

VO 591.5 200 3.40 68C .230 .50 4120 294 .920 4.982
WER1 ASSIGN 34 .75 26 .05 25
05940 0250098 147 37.43E 25 936
COLONY .0003 .0005A .0169 .57 4619 191 .9709 .0113 .0002
1984-12-31 00/01-04-052-08W4/0 1982-10-30 588.0 595.0 681.3 PB
TCPL

VO 580.9 200 4.63 926 .300 .65 4200 294 .920 8.611
WER1 ASSIGN 80 .75 60 .05 57
05940 0250098 150 37.43E 57 2134
COLONY CHANNEL .0003A .0010 .57 4619 191 .0004 .0002
1978-06-30 00/11-11-052-08W4/0 1978-02-07 577.9 583.7 684.9 PB
PANALTA

VO 620.6 200 .93 186 .300 .60 4320 294 .885 8.497
WER1 ASSIGN 16 .70 11 .05 10
05940 0250098 155 37.43E 10 374
SPARKY .0003A .0007 .65 4626 207 .0044 .0026 .3900
1978-06-30 00/11-11-052-08W4/0 1978-02-07 620.3 621.2 684.9 PB
PANALTA

VO -1.2 685.7 200 .93 186 .270 .55 4720 297 .915 7.335
WER1 ASSIGN B 14 .65 9 .05 9
05940 0250098 160 37.43E 9 337
BSL U MANN .0003A .0003 .57 4626 192 .0002 .0001
1978-06-30 00/11-11-052-08W4/0 1978-02-07 685.2 686.1 684.9 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MANNVILLE	(F) 051-08W4 0594C											
	VO		576.6	200	.70		140	.295	.55	4040	292	.918	6.954
	WER1 ASSIGN		10	.75	8	.05	8						
05940 0250098 163							37.43E		8		299		
COLONY	.0004A .0149 .0012		.57	4628	193	.9635	.0192	.0006	.0001	.0001			
1983-12-31 00/06-13-052-08W4/0 1982-03-14			576.3	577.0	678.7	PB							
	VO		580.9	200	.93		186	.250	.45	3920	294	.915	4.660
	WER1 ASSIGN		9	.65	6	.05	6						
05940 0250098 165							37.43E		6		225		
COLONY	.0003A .0010		.57	4619	191		.0004	.0002					
1978-06-30 00/07-22-052-08W4/0 1977-12-20			580.3	581.3	695.6	PB							
CWNGNUL													
	VO +3.6		685.7	150	2.00		300	.300	.65	4510	296	.914	9.244
	WER1 ASSIGN	B	28	.60	17	.05	16						
05940 0250098 166							37.43E		16		599		
CUMMINGS	.0003A .0195 .0005		.57	4615	191	.9736	.0040	.0002		.0002	.0003	.0004	.0010
1985-12-31 00/13-23-052-08W4/0 1982-12-06			684.8	686.5	690.1	GW							
TCPL													
	VO		557.0	200	1.00		200	.280	.65	3800	292	.918	7.337
	WER1 ASSIGN		15	.75	11	.05	10						
05940 0250098 168							37.43E		10		374		
COLONY #1	.0004A .0065 .0015		.57	4639	193	.9705	.0192	.0014	.0004	.0001			
1981-12-31 00/04-17-052-09W4/0 1981-08-08			556.5	557.5	643.5	PB							
TCPL													
	VO +88.6		501.2	200	2.50		500	.290	.75	3730	290	.932	8.536
	WER1 ASSIGN	B	43	.70	30	.05	29						
05940 0250098 172							37.43E		29		1085		
COLONY CH.SD.	.0001E .1737		.64	4431	184	.7875	.0363	.0020	.0002	.0002	.0001		
1981-11-30 00/06-05-052-09W4/0 1981-08-03			500.0	502.5	591.1	GW							
CWNGNUL TCPL													
	VO HEAVY		534.0	150	2.00		300	.280	.80	3730	292	.930	8.750
STRIKE	WER1 ASSIGN		26	.70	18	.05	17						
05940 0250098 173							37.43E		17		636		
COLONY	.0001E .1737		.64	4431	184	.7875	.0363	.0020	.0002	.0002	.0001		
1985-12-31 00/11-09-052-09W4/0 1984-08-20			533.0	535.0	629.3	GO							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 0594C
VO HEAVY 572.0 128 1.00 128 .300 .80 3800 293 .920 9.621
STRIKE WER1 ASSIGN 12 .75 9 .05 9
05940 0250098 174 37.43E 9 337
COLONY .0004E .0065 .0015 .57 4639 193 .9705 .0192 .0014 .0004 .0001
1985-12-31 00/01-16-052-09W4/0 1984-01-23 571.5 572.5 670.8 GO
TCPL

VO 585.5 150 1.00 150 .170 .50 4080 293 .908 3.707
WER1 ASSIGN 6 .75 5 .05 5
05940 0250098 175 37.43E 5 187
COLONY .0001 .0003A .0197 .59 4628 197 .9202 .0584 .0009 .0004
1985-06-30 00/05-25-052-09W4/0 1980-05-25 585.0 586.0 689.1 PB
CWNGNUL

VO +81.2 610.8 200 3.00 600 .290 .80 4760 292 .901 11.937
WER1 ASSIGN B 72 .75 54 .05 51
05940 0250098 180 37.43E 51 1909
COLONY CHANNEL .0004E .0065 .0015 .57 4639 193 .9705 .0192 .0014 .0004 .0001
1984-05-31 00/02-02-052-10W4/0 1980-12-02 609.0 612.5 693.7 GW
PROGAS

VO +71.8 621.5 200 .70 140 .280 .60 4760 296 .907 8.471
STRIKE WER1 ASSIGN B 12 .70 8 .05 8
05940 0250098 185 37.43E 8 299
COLONY #2 .0001 .0002E .0141 .003C .58 4635 193 .9616 .0203 .0004 .0001
1984-05-31 00/02-02-052-10W4/0 1981-12-02 621.2 621.9 693.7 GW
PROGAS

UPPER MANNVILLE AAA VO 538.9 200 1.20 240 .280 .70 3470 292 .926 7.153
WER1 ASSIGN 17 .70 12 .05 11
05940 0250701 000 U MANN AAA 37.43E 11 412
COLONY .0002A .0146 .57 4626 192 .9660 .0183 .0007 .0002
1982-08-31 00/07-31-051-07W4/0 1973-01-13 538.3 539.5 646.5 PB
PANALTA

UPPER MANNVILLE BBB VO 634.5 200 .93 186 .350 .60 4720 303 .920 10.112
WER1 ASSIGN 19 .70 13 .05 12
05940 0250702 000 U MANN BBB 37.43E 12 449
LLOYDMINSTER .0003A .0012 .57 4633 191 .0011
1983-12-31 00/11-06-052-07W4/0 1978-02-16 634.0 634.9 653.8 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
UPPER MANNVILLE CCC VO +.4 553.3 150 .93 140 .300 .70 4590 293 .912 10.258
WER1 ASSIGN B 14 .75 11 .05 10 2
05940 0250703 000 U MANN CCC 37.43E 8 299
SPARKY .0003A .57 4626 192
1985-08-31 00/04-18-052-09W4/0 1977-07-04 552.9 553.8 597.7 GW
PANALTA

UPPER MANNVILLE DDD VO +2.8 682.4 150 1.10 165 .310 .55 4510 296 .908 8.136
WER1 ASSIGN B 13 .60 8 .05 8
05940 0250704 000 U MANN DDD 37.43E 8 299
CUMMINGS .0003E .0195 .0005 .57 4615 191 .9736 .0040 .0002 .0001 .0002 .0002 .0004 .0010
1985-08-31 00/04-26-052-08W4/0 1984-03-01 681.9 683.0 685.8 GW
PANALTA

UPPER MANNVILLE EEE VO 561.7 150 5.90 885 .270 .80 4410 294 .912 10.103
WER1 ASSIGN 89 .75 67 .05 64 4
05940 0250705 000 U MANN EEE 37.43E 60 2246
COLONY .0005A .0217 .0007 .58 4618 193 .9513 .0235 .0014 .0008 .0001
1985-11-31 00/04-30-052-09W4/0 1984-08-17 558.3 565.0 652.1 PB

UPPER MANNVILLE FFF VO 644.0 200 1.85 370 .290 .70 4910 304 .913 10.213
WER1 ASSIGN 38 .70 27 .05 26 1
05940 0250706 000 U MANN FFF 37.43E 25 936
SPARKY .0003A .0034 .58 4633 193 .0015 .0013 .1300
1977-12-31 00/11-22-050-09W4/0 1977-01-22 643.1 645.0 641.6 PB
TCPL

VO +124.1 511.3 16 1.40 22 .320 .80 5010 292 .898 13.910
ASSOC STRIKE WER1 ASSIGN ABAND 3 .75 2 .05 2
05940 0268098 006 37.43E 2 75
MCLAREN .0002E .0156 .57 4625 193 .9604 .0219 .0012 .0006 .0001
1985-12-31 00/04-36-051-07W4/0 1984-06-02 510.6 512.0 636.1 GO
PANALTA

LOWER MANNVILLE A CP 707.7 200 1.24 248 .320 .55 4850 296 .913 8.999
WER1 ASSIGN ABAND .70 .05
05940 0310001 000 L MANN A 37.43E
MCMURRAY .0003A .58 4592 188
1985-08-31 00/07-36-051-09W4/0 1974-06-08 707.1 708.4 685.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER / GIP	MFD / REC	AREA / PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
MANNVILLE (F) 051-C8W4 05940										
LOWER MANNVILLE B	VO	675.7	200	1.80		360 .270	.50	5078 296	.900	7.318
	WER1 ASSIGN	26	.70	18	.05	17	3			
05940 0310002 000 L MANN B						37.43E	14	524		
LOWER MANN .0003E .0206		.58 4620 193		.9504 .0263		.0019 .0006	.0002			
1979-12-29 00/11-27-051-09W4/0 1978-07-03		674.8 676.6		637.7 PB						
TCPL										
LOWER MANNVILLE C	VO -50.0	744.8	200	5.06		1012 .270	.80	5000 298	.905	11.388
	WER1 ASSIGN B	115	.60	69	.05	66				
05940 0310003 000						38.18E	66	2520		
BASAL QUARTZ E .0150		.58 4578 193		.9610 .0168		.0016 .0012	.0008	.0034		
1978-12-31 00/10-23-051-10W4/0 1978-06-21		742.8 746.8		696.5 GW						
TCPL										
LOWER MANNVILLE E	VO -41.2	717.2	200	1.60		320 .300	.60	5040 297	.896	9.695
	WER1 ASSIGN B	31	.70	22	.05	21	6			
05940 0310005 000 L MANN E						37.43E	15	561		
L MNV .0001A .0123		.58 4638 196		.9355 .0521						
1982-12-31 00/16-35-051-10W4/0 1979-06-12		716.4 718.0		676.8 GW						
TCPL										
LOWER MANNVILLE F	VO	654.8	200	1.20		240 .270	.50	4890 296	.902	7.031
	WER1 ASSIGN	17	.70	12	.05	11	1			
05940 0310006 000 L MANN F						37.43E	10	374		
MCMURRAY .0003E		.58 4619 193				.0019 .0008				
1983-12-31 00/09-25-050-09W4/0 1979-06-06		653.5 656.0		624.9 PB						
TCPL										
LOWER MANNVILLE G	VO	638.1	200	.93		186 .260	.50	4830 303	.913	6.455
	WER1 ASSIGN	12	.70	8	.05	8	1			
05940 0310007 000 L MANN G						37.43E	7	262		
LOWER MANNVILLE .0003A		.58 4619 193				.0019 .0008				
1977-12-31 00/06-29-051-09W4/0 1976-10-29		637.6 638.6		600.5 PB						
CWNGNUL										
	VO	693.5	200	1.00		200 .370	.80	4800 296	.901	15.150
	WER1 ASSIGN	30	.70	21	.05	20				
05940 0310098 004						37.43E	20	749		
ELLERSLIE .0018E .0155 .0008		.57 4617 194		.9779 .0040						
1981-12-31 00/05-29-050-09W4/0 1980-11-09		693.0 694.0		649.6 PB						
TCPL										

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE (F) 051-08W4 05940
VO -24.1 655.3 200 2.40 480 .300 .50 4790 303 .923 7.306
WER1 ASSIGN B 35 .70 25 .05 24
05940 0310098 005 37.43E 24 898
LOWER MANNVILLE .0003A .58 4592 188
1982-08-31 00/10-03-051-08W4/C 1971-01-03 653.5 657.1 633.1 GW
TCPL

VO 625.0 200 1.50 300 .290 .55 4860 294 .901 8.322
WER1 ASSIGN 25 .70 18 .05 17
05940 0310098 007 37.43E 17 636
ELLERSLIE .0002 .0002E .0180 .0257 .59 4679 193 .9502 .0039 .0012 .0005 .0001
1982-05-31 00/01-01-051-09W4/C 1981-02-07 624.0 626.0 608.7 PB
TCPL

VO 642.1 200 .93 186 .210 .50 4830 303 .915 5.202
WER1 ASSIGN 10 .70 7 .05 7
05940 0310098 015 37.43E 7 262
LOWER MANNVILLE .0003A .58 4619 193 .0019 .0008
1977-12-31 00/06-29-051-09W4/C 1976-10-29 641.6 642.5 600.5 PB
CWNGNUL

VO 655.0 200 1.00 200 .250 .50 4880 296 .901 6.505
WER1 ASSIGN 13 .70 9 .05 9
05940 0310098 017 37.43E 9 337
LOWER MANN .0013 .0003A .0262 .58 4619 192 .9674 .0046 .0002
1979-12-29 00/12-28-051-09W4/C 1979-05-22 654.0 656.0 617.3 PB
CWNGNUL

VO -50.2 725.4 200 3.20 640 .340 .80 4855 297 .900 14.050
WER1 ASSIGN B 90 .70 63 .05 60
05940 0310098 025 37.43E 60 2246
ELLERSLIE #3 .0001A .0123 .58 4638 196 .9355 .0521
1981-12-31 00/16-35-051-10W4/C 1979-06-12 723.8 727.0 676.8 GW
TCPL

MANNVILLE POOLS= 153 GIP= 9919 PROD= 7231 IMG= 6885 MGP= 2585 RMG= 4300 ENERGY= 161201

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
MANNVILLE SOUTH	(SA) 049-08W4	05942													
	VO			563.4	200	1.30		260	.180	.60	5170	294		.899	6.008
	WER2 ASSIGN			16	.80	13	.05	12							
05942 0218098 005								37.81E		12		454			
VIKING SD	.0002	.0005A .0367 .0003		.58	4595 191	.9444	.0141	.0029	.0004	.0003	.0001				
1984-05-31 00/10-22-049-08W4/C	1982-10-10			560.5	566.4	676.9	PB								
TCPL															
	VO			634.0	200	1.00		200	.300	.60	4465	295		.913	8.486
STRIKE	WER2 ASSIGN			17	.70	12	.05	11							
05942 0256098 005								37.43E		11		412			
U COLONY SD	.0001	.0001E .0061 .0043		.57	4645 192	.9852	.0041	.0001							
1981-12-31 00/12-08-049-08W4/0	1981-07-29			633.5	634.5	701.1	PB								
	VO			619.3	200	1.70		340	.280	.60	4400	294		.914	7.823
	WER2 ASSIGN			27	.70	19	.05	18							
05942 0256098 010								37.43E		18		674			
COLONY	.0029A	.0784 .0105		.61	4562 191	.8735	.0292	.0027	.0011	.0005	.0005	.0003	.0004		
1983-08-31 00/06-30-049-08W4/C	1982-11-18			615.3	623.2	686.7	PB								
TCPL															
	VO			636.9	200	1.80		360	.280	.60	4250	296		.918	7.472
	WER2 ASSIGN			27	.65	18	.05	17							
05942 0256098 015								37.43E		17		636			
U COLONY SD	.0003E	.0257		.57	4608 190	.9723	.0017								
1984-05-31 00/12-10-049-08W4/0	1982-11-02			636.0	637.8	705.3	PB								
TCPL															
	VO			603.0	200	1.60		320	.300	.60	4390	294		.915	8.354
	WER2 ASSIGN			27	.70	19	.05	18							
05942 0256098 020								37.43E		18		674			
COLONY	.0008A	.0244 .0018		.56	4612 190	.9730									
1984-05-31 00/10-22-049-08W4/0	1982-10-10			601.5	604.5	676.9	PB								
TCPL															
	VO			756.8	200	.70		140	.260	.60	4910	298		.914	7.997
STRIKE	WER2 ASSIGN			11	.70	8	.05	8							
05942 0322098 005								35.94E		8		288			
DINA #1 SD	.0006	.0004A .0204		.56	4576 189	.9782	.0003	.0001							
1984-05-31 00/06-21-049-08W4/0	1983-02-15			756.5	757.2	715.0	PB								
TCPL															

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MANNVILLE SOUTH (SA) 049-08W4 05942
VO 766.6 200 1.20 240 .300 .70 4940 298 .910 10.879
STRIKE WER2 ASSIGN 26 .70 18 .05 17
05942 0322098 010 35.94E 17 611
DINA #3&4 SD .0004A .0209 .0026 .57 4585 190 .9732 .0028 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15 764.9 768.4 715.0 PB
TCPL

VO HEAVY -68.5 774.7 200 3.80 760 .300 .85 4970 298 .911 13.276
STRIKE WER2 ASSIGN 101 .60 61 .05 58
05942 0322098 015 35.94E 58 2085
DINA #5 .0001 .0004A .0239 .0003 .57 4576 189 .9722 .0030 .0001
1984-05-31 00/06-21-049-08W4/0 1983-03-15 772.8 776.6 715.0 GO
TCPL

MANNVILLE SOUTH POOLS= 8 GIP= 252 PROD= 168 IMG= 159 MGP= RMG= 159 ENERGY= 5834

MANNY (F) 076-21W4 05830
UPPER MANNVILLE A VO 583.0 1016 1.38 1402 .290 .65 2130 300 .958 3.973
BER7 ISOPAC 56 .60 34 .05 32
05830 0250001 000 U MANN 37.06E 32 1186
A .0001E .0090 .0069 .57 4647 192 .9821 .0004 .0001 .0001 .0003 .0004 .0006
1982-05-31 00/10-35-076-21W4/0 1977-02-26 588.6 591.0 742.2 PB

MANNY POOLS= 1 GIP= 56 PROD= 34 IMG= 32 MGP= RMG= 32 ENERGY= 1186

MANOLA (F) 058-02W5 0588C
LOWER MANNVILLE A MB 1067.4 200 5.55 1110 .190 .60 8600 308 .833 10.867
WER1 ASSIGN 79 .85 67 .05 64 60
05880 0310001 000 L MANN A 41.18E 4 165
LOWER MANNVILLE .0004A .0141 .0047 .65 4619 206 .8778 .0608 .0261 .0033 .0064 .0036 .0012 .0016
1985-06-30 00/06-17-059-02W5/0 1972-02-23 1064.4 1070.5 661.4 PB
PWGE

LOWER MANNVILLE E 1077.4
SOLN WER1 ISOPAC 47 .65 31 .15 26 5 861.0 55
05880 0310005 000 L MANN E 41.18E 21 865
LOWER MANNVILLE E .0146 .0039 .8735 .0626 .0271 .0034 .0066 .0037 .0021 .0025
1986-12-31 00/01-01-059-02W5/0 1985-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MANOLA	(F) 058-02W5	0588C															
LOWER MANNVILLE F					1083.6												
SOLN	WER1 ISOPAC				23	.65	15	.30	11		4	410.0	55				
05880 0310006 000	L MANN F								41.18E		7	288					
LOWER MANNVILLE	E .0146 .0035					.8735	.0626	.0271	.0034	.0066	.0037	.0021	.0025				
1986-12-31 00/01-01-059-02W5/0	1985-00-00																
	VO -471.9				1168.3		200	4.60		920	.200	.55	8610	307	.837	10.482	
STRIKE	WER1 ASSIGN			B		96	.70	67	.05	64							
05880 0310098 003									41.18E		64	2636					
ELLERSLIE	.0003E .0101 .0091				.63	4647	203	.8952	.0567	.0187	.0023	.0049	.0011	.0003	.0013		
1982-12-31 00/06-03-058-02W5/0	1982-01-27				1166.0	1170.6	698.7	GW									
	VO -468.8				1118.3		200	3.70		740	.190	.60	8620	308	.838	10.827	
STRIKE	WER1 ASSIGN			B		80	.70	56	.05	53							
05880 0310098 005									41.18E		53	2183					
LOWER MANNVILLE	.0003A				.62	4647	203										
1976-06-30 00/10-32-058-02W5/0	1972-02-01				1116.2	1120.4	651.7	GW									
	VO				986.7		200	5.00		1000	.210	.60	8580	305	.828	12.174	
STRIKE	WER1 ASSIGN ABAND					122	.75	92	.10	83							
05880 0310098 025									37.43E		83	3107					
ELLERSLIE	.0003A .0427 .0153				.66	4615	204	.8511	.0525	.0234	.0034	.0057	.0029	.0010	.0017		
1981-06-30 00/07-33-059-02W5/0	1980-12-12				983.1	990.4	640.5	PB									
MANOLA	POOLS= 6	GIP=	447	PROD=	328	IMG=	301	MGP=	69	RMG=	232	ENERGY=	9244				
MANYBERRIES	(F) 005-05W4	05950															
	VO				190.9		150	2.60		390	.340	.60	1490	283	.962	3.175	
	WER1 ASSIGN					12	.70	8	.05	8							
05950 0126098 005									35.94E		8	283					
BSL BELLY RIVER	.0010A				.55	4600	190	.9980									
1985-09-30 00/10-05-004-05W4/0	1973-11-29				196.9	199.3	963.2	PB									
	VO				292.2		200	1.50		300	.330	.70	2380	285	.953	5.756	
STRIKE	WER1 ASSIGN					17	.60	10	.05	10							
05950 0126098 007									35.94E		10	359					
BELLY RIVER	.0058E .1164				.60	4470	182	.8776	.0002								
1983-06-30 00/14-01-005-04W4/0	1981-07-11				288.5	296.0	1037.4	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN		PC / TOP	TC / BASE	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7			
MANYBERRIES	(F) 005-05W4 0595C														
			VO	383.1	200	1.50	300	.300	.85	1010	288		.983	2.587	
	WER1 ASSIGN			8	.50	4	.05	4							
05950 0126098 010							35.94E		4		144				
BELLY RIVER	.0011 .0011E .2410 .0085			.66	4354 178	.7356	.0088	.0023	.0001	.0001	.0004	.0010			
1981-09-30 00/06-33-005-04W4/0	1980-10-20			382.0	384.2	1177.9 PB									
BOW ISLAND A		MB +149.0		792.7	3743	2.67	9994	.290	.70	5930	300		.901	12.665	
	WER1 ISOPAC		FE		789	.90	710	.05	675		547				
05950 0213001 000	BOW ISL A								35.19E		128		4504		
BOW ISLAND 2	.0020A			.58	4557 187	.9316	.0027	.0015	.0004	.0002	.0010				
1985-10-31 00/07-13-005-06W4/0	1947-06-26			767.5	773.6	925.1 PB									
CMG															
BOW ISLAND B		VO +169.8		778.6	1080	1.85	1998	.290	.75	4540	300		.923	10.141	
	WER1 ISOPAC		B		203	.60	122	.05	116		100				
05950 0213002 000	BOW ISL B								35.19E		16		563		
BOW ISLAND 1	.0021A .0662 .0013 .0001			.59	4547 188	.9246	.0007	.0010	.0007	.0002	.0031				
1985-10-31 00/11-08-005-05W4/0	1973-03-01			769.6	772.4	942.1 GW									
CMG															
BOW ISLAND C		CP		807.0	200	1.80	360	.290	.70	5520	300		.908	11.698	
	WER1 ASSIGN				104	.70	73	.05	69		69				
05950 0213003 000	BOW ISLAND C								35.19E						
BOW ISLAND 2	.0018A .0518			.58	4564 188	.9400	.0035	.0013	.0004	.0002	.0010				
1986-12-31 00/06-02-006-06W4/0	1950-09-23			805.3	808.6	853.7 PB									
CMG															
		VO		903.2	200	1.50	300	.210	.50	5290	302		.914	5.723	
	WER2 ASSIGN				17	.65	11	.05	10						
05950 0213098 005									35.19E		10		352		
BOW IS #1 SD	.0021E .0662 .0013			.59	4547 188	.9246	.0007	.0100	.0007	.0002	.0031				
1981-09-30 00/16-01-005-05W4/0	1980-09-17			902.0	904.3	1026.4 PB									
		VO		1195.2	200	2.50	500	.200	.70	9360	308		.859	14.085	
STRIKE	WER1 ASSIGN				70	.70	49	.05	47						
05950 0300098 005									37.48E		47		1762		
GLAUCONITIC	.0022A .0107			.56	4618 191	.9821	.0041	.0003		.0001	.0001	.0003	.0001		
1983-11-30 00/14-14-005-04W4/0	1983-01-27			1194.0	1196.5	1105.9 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MANYBERRIES	(F) 005-05W4		0595C												
SUNBURST A	VO		-89.3		1057.3		82		.93		76	.170	.60	9100	309	.856	9.980
ASSOC	WER1 ISOPAC					8	.70		6 .05		6						
05950 0332001 000 SUNBURST A											37.43E		6		225		
SUNBURST	.0001	.0006E	.0691		.63	4498	194	.8888	.0102	.0135	.0044	.0071	.0048		.0011	.0003	
1985-12-31 00/11-36-004-05W4/0	1962-00-00				1045.5	1048.2	1035.4	GO									
SUNBURST C	MB		-86.0		1067.8		243	1.22		296	.252	.70	9170	308	.863	17.306	
ASSOC	WER1 ISOPAC		COMB			67	.90		60 .05		57		54				
05950 0332003 000 SUNBURST C	CONCURRENT PRODUCTION										37.43E		33		1235		
SUNBURST	.0014E	.0459	.0010		.61	4537	191	.9232	.0094	.0078	.0027	.0042	.0033		.0016	.0009	
1986-12-31 02/10-30-004-04W4/0	1967-00-00				1058.0	1059.0	975.4	GO									
CMG													COMBINED ASSOC/SOLN PRODUCTION				
SUNBURST C					1119.2												
SOLN	WER1 ISOPAC		COMB			45	.70		32 .05		30				685.0	66	
05950 0332003 000 SUNBURST C	CONCURRENT PRODUCTION										37.43E						
SUNBURST	.0014E	.0459	.0010		.61	4537	191	.9232	.0094	.0078	.0027	.0042	.0033		.0016	.0009	
1986-12-31 02/10-30-004-04W4/0	1967-00-00				1058.0	1059.0	975.4	GO									
CMG													COMBINED ASSOC/SOLN PRODUCTION				
COMBINED SOLN/ASSOC POOLS= 1	GIP=		112	PROD=		92	IMG=		87	MGP=		54	RMG=		33	ENERGY=	1235	
SUNBURST G	CP		HEAVY		1152.1		200	2.47		494	.235	.60	9450	311	.873	13.956	
	WER1 ASSIGN ABAND					11	.65		7 .05		7		7				
05950 0332007 000 SUNBURST G											37.43E						
SUNBURST	E	.0633			.59	4558	189	.9247	.0068	.0014	.0006	.0008	.0024				
1986-12-31 00/01-15-005-04W4/0	1956-12-22				1150.9	1153.4	1055.8	GO									
SUNBURST J	VO		-92.5		1131.5		204	.91		186	.240	.75	8700	306	.884	16.463	
ASSOC	WER1 ISOPAC		SEGR			31	.70		22 .05		21						
05950 0332010 000 SUNBURST J											37.43E		21		786		
SUNBURST	.0007	.0012A	.1072		.59	4500	184	.8871	.0036	.0001			.0001				
1986-12-31 00/16-28-004-04W4/0	1963-00-00				1075.6	1076.6	985.7	PB									
CMG													SEGREGATED ASSOC/SOLN PRODUCTION				
SUNBURST J					1158.2												
SOLN	WER1 ISOPAC		SEGR			14	.85		12 .75		3				281.0	51	
05950 0332010 000 SUNBURST J											37.43E		3		112		
SUNBURST	.0007	.0012A	.1072		.59	4500	184	.8871	.0036	.0001			.0001				
1986-12-31 00/16-28-004-04W4/0	1963-00-00				1075.6	1076.6	985.7	PB									
CMG													SEGREGATED ASSOC/SOLN PRODUCTION				

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MANYBERRIES            (F)  005-05W4     0595C
  SUNBURST M                PD                    1252.1     128    1.23      157   .330   .75   9410  317   .881 24.371
                       WER1 ASSIGN                      37   .70      26   .05      25          23
    05950 0332013 000 SUNBURST M                                                  37.43E          2           75
    SUNBURST                .0014E                  .59   4557  189
    1986-12-31 00/07-27-005-04W4/0 1970-08-25     1251.7 1252.4 1154.3 PB
-------------------------------------------------------------------------------------------------------------------------
  SUNBURST N                CP                     966.5     200    6.79      135E  .280   .65   8890  300   .858 17.876
                       WER1 ASSIGN ABAND                      .75                .05
    05950 0332014 000 SUNBURST N                                                  37.43E
    SUNBURST                .0014E                  .58   4626  190
    1986-10-31 00/10-03-005-06W4/0 1972-07-17      962.2  971.1  916.8 PB
    CMG
-------------------------------------------------------------------------------------------------------------------------
  SUNBURST O                VO          -92.5      1088.6     161    1.67      269   .228   .70   8890  303   .847 15.722
    ASSOC                WER1 ISOPAC              COMB                 42   .70      29   .05      28          91
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                                        37.43E          37          1385
    SUNBURST          .0001 .0010A .0185 .0012          .60   4604  195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1985-10-31 00/14-31-004-04W4/0 1973-08-24     1070.4 1073.5  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
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  SUNBURST O                                      1080.5
    SOLN                WER1 ISOPAC              COMB                162   .65      105   .05      100
    05950 0332015 000 SUNBURST O     CONCURRENT PRODUCTION                                        37.43E
    SUNBURST          .0001 .0010A .0185 .0012          .60   4604  195 .9534 .0074 .0080 .0026 .0038 .0027 .0009 .0003
    1985-10-31 00/14-31-004-04W4/0 1973-08-24     1070.4 1073.5  980.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CMG
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       204 PROD=       134  IMG=       128  MGP=        91  RMG=        37  ENERGY=      1385
  SUNBURST P                CP                    1272.1     128     .93      119   .290   .70   9360  312   .873 19.849
                       WER1 ASSIGN                      23   .75      17   .05      16          16
    05950 0332016 000 SUNBURST P                                                  37.43E
    SUNBURST                .0014E                  .59   4557  189
    1983-12-31 00/10-26-005-04W4/0 1973-03-02     1271.6 1272.5 1174.1 PB
-------------------------------------------------------------------------------------------------------------------------
    SUNBURST Q              VO          -75.0      1040.8      97    4.48      435   .205   .60   9200  307   .840 12.479
    ASSOC                WER1 ISOPAC              COMB                 54   .70      38   .05      36
    05950 0332017 001 SUNBURST Q                                                  37.43E
    SUNBURST                .0016A .0351            .62   4576  199 .9043 .0226 .0172 .0035 .0064 .0040 .0017 .0014
    1986-10-31 00/16-29-005-05W4/0 1978-08-21     1044.7 1045.1 1972.9 GO
    CMG
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY     VOLUME    POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANYBERRIES           (F)  005-C5W4     0595C
    SUNBURST Q             VO              -75.0          1042.7     134   1.55      208   .202  .70  9140 307  .840 14.252
    ASSOC             WER1 ISOPAC                          30  .70     21  .05       20
    05950 0332017 002 SUNBURST Q                                                    37.43E
    SUNBURST                .0016A .0351                .62  4576 199 .9043 .0226 .0172 .0035 .0064 .0040 .0017 .0014
    1986-10-31 00/16-29-005-05W4/0 1978-08-21      1044.7 1045.1  972.9 GD
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    SUNBURST Q             VO              -75.0          1053.4      73   2.59      189   .240  .60  9200 307  .840 14.609
    ASSOC             WER1 ISOPAC                          28  .70     20  .05       19
    05950 0332017 003 SUNBURST Q                                                    37.43E
    SUNBURST                .0016A .0351                .62  4576 199 .9043 .0226 .0172 .0035 .0064 .0040 .0017 .0014
    1986-10-31 00/16-29-005-05W4/0 1978-08-21      1044.7 1045.1  972.9 GD
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  SUNBURST Q
    ASSOC             WER1 ISOPAC                         112  .70     79  .05       75
    05950 0332017 999 SUNBURST Q                                                    37.43E      75       2807
    SUNBURST                .0016A
    1986-10-31 00/16-29-005-05W4/0 1978-08-21
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  SUNBURST R               VO   -84.0                    1093.0    1316   2.15      2829  .196  .60  9450 309  .857 11.934
                      WER1 ISOPAC                  FE      338  .85     287  .05       273       29
    05950 0332018 000 SUNBURST R                                                    37.43E      244       9133
    SUNBURST D              .0014E .0459 .0010          .61  4571 193 .9232 .0094 .0078 .0027 .0042 .0033 .0016 .0009
    1980-07-31 00/06-17-004-04W4/0 1976-07-31      1124.1 1125.9 1044.5 PB
    CMG
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  SUNBURST S               VO                           1143.9     200   3.09      618  .210  .55  9470 310  .858 11.695
                      WER1 ASSIGN                          72  .75     54  .05       51        2
    05950 0332019 000 SUNBURST S                                                    37.43E      49       1834
    SUNBURST                .0014E        .0010         .61  4571 193
    1977-12-31 00/07-18-004-04W4/0 1977-01-17      1142.1 1145.7 1065.6 PB
    CMG
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  SUNBURST U               VO              -70.6          1023.4     200   4.67      934  .230  .75  9100 304  .686 21.406
    ASSOC             WER1 ASSIGN                         200  .70     140 .20       112
    05950 0332021 000 SUNBURST U                                                    37.43E      112       4192
    SUNBURST SD     .0009 .0010A .0955 .0005            .88  4360 230 .6985 .0316 .0428 .0202 .0466 .0367 .0153 .0095
    1984-12-31 00/06-30-005-05W4/0 1980-10-09      1020.5 1026.2  955.6 GD
    CMG
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT      PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP      REC    PROD    SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MANYBERRIES             (F)  005-05W4     05950
  SUNBURST CC                                                1145.0
    SOLN                WER1 ISOPAC                              3   .75      2   .05       2                    90.5   32
    05950 0332029 000 SUNBURST CC                                                      37.43E        2           75
    SUNBURST              .0015E .0235 .0035                            .9671 .0040
    1986-12-31 00/01-01-005-04W4/0 1971-00-00
  ------------------------------------------------------------------------------------------------------------------------------
  SUNBURST HH               VO            -77.3                1076.8      64    .79       51   .157   .50  9000 308   .832  7.840
    ASSOC               WER1 ASSIGN                              4   .70      3   .10       3             1
    05950 0332034 000 SUN HH          CONCURRENT PRODUCTION                                37.43E        2           75
    SUNBURST        .0001 .0019E .0527 .0044          .66  4540 202 .8709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
    1985-12-31 00/14-14-004-05W4/C 1984-06-18     1076.2 1077.4 1000.1 GO
  ------------------------------------------------------------------------------------------------------------------------------
  SUNBURST II               VO            -79.1                1062.8      64    .60       38   .170   .45  9000 304   .828  7.779
    ASSOC               WER1 ASSIGN                              3   .70      2   .10       2
    05950 0332035 000 SUNB II         CONCURRENT PRODUCTION                                37.43E        2           75
    SUNBURST        .0001 .0019A .0527 .0044          .66  4540 202 .8709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
    1985-09-30 00/14-11-004-05W4/C 1984-01-31     1062.5 1063.2  982.8 GO
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  SUNBURST JJ                                                1122.4
    SOLN                WER1 ISOPAC                            106   .65     69   .10      62        1    1600.0   66
    05950 0332036 000 SUN JJ                                                           37.43E       61      2283
    SUNBURST        .0001 .0012E .0299 .0013          .57  4603 190 .9620 .0053 .0001           .0001
    1986-12-31 00/01-01-005-04W4/0 1962-00-00
  ------------------------------------------------------------------------------------------------------------------------------
  SUNBURST KK                                                1122.4
    SOLN                WER1 ISOPAC                             99   .65     64   .25      48        8    1500.0   66
    05950 0332037 000 SUN KK                                                           37.43E       40      1497
    SUNBURST        .0001 .0012E .0299 .0013          .57  4603 190 .9620 .0053 .0001           .0001
    1986-12-31 00/01-01-005-04W4/0 1962-00-00
  ------------------------------------------------------------------------------------------------------------------------------
                            VO                               1136.6     200   2.70      540   .250   .70  9250 306   .878 17.134
          STRIKE        WER2 ASSIGN                             93   .75     70   .05      67
    05950 0332098 003                                                                  37.43E       67      2508
    SUNBURST        .0007 .0012E .1072                .59  4500 184 .8871 .0036 .0001
    1983-06-30 00/14-01-005-04W4/0 1981-07-11     1135.3 1138.0 1037.4 PB
  ------------------------------------------------------------------------------------------------------------------------------
                            VO                               1174.3     200   .59      118   .125   .65  9000 307   .883  7.671
                        WER1 ASSIGN                             9   .75      7   .05       7
    05950 0332098 005                                                                  37.43E        7       262
    SUNBURST        .0007 .0012E .1072                .59  4500 184 .8871 .0036 .0001                .0001
    1982-05-31 00/01-10-005-04W4/0 1981-11-18     1174.0 1174.6 1080.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GGR / Z / M3/M3 PCT / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
MANYBERRIES	(F) 005-C5W4 05950
	VO -139.0 -141.8 1111.7 200 8.70 1740 .250 .50 11210 308 .841 15.384
ASSOC	WER1 ASSIGN 268 .75 201 .05 191
05950 0332098 007	38.18E 191 7292
SAWTOOTH	.0005A .0172 .0148 .58 4620 193 .9589 .0025 .0041 .0011 .0005 .0004
1986-09-30 00/08-04-004-05W4/0	1985-01-30 1107.3 1116.0 977.0 GO
	VO -79.1 1077.7 64 .79 51 .157 .50 9280 304 .823 8.280
ASSOC	WER1 ASSIGN 4 .70 3 .10 3
05950 0332098 010	37.43E 3 112
SUNBURST	.0001 .0019E .0527 .0044 .66 4540 202 .8709 .0155 .0246 .0067 .0116 .0069 .0026 .0021
1985-10-31 00/14-14-004-05W4/0	1984-06-18 1076.2 1079.2 1000.1 GO
	VO 1298.6 128 2.78 356 .220 .60 9430 314 .792 14.234
	WER1 ASSIGN 51 .75 38 .05 36
05950 0332098 020	37.43E 36 1347
SUNBURST	.0014E .75 4516 217
1982-12-01 00/06-35-005-04W4/0	1972-09-04 1296.9 1300.3 1200.6 PB
	VO -118.1 1012.9 150 4.00 600 .150 .75 11060 304 .852 13.661
STRIKE	WER1 ASSIGN B 82 .75 62 .05 59
05950 0428098 005	37.43E 59 2208
SAWTOOTH	.0193 .0004A .0286 .0003 .56 4504 186 .9464 .0028 .0008 .0007 .0003 .0001 .0003
1985-08-31 00/03-02-004-06W4/0	1985-02-01 1010.8 1015.0 896.9 GW
	VO -101.0 -101.0 1201.7 128 1.10 141 .240 .60 9170 308 .873 13.566
ASSOC	WER1 ASSIGN 20 .70 14 .05 13
05950 0428098 010	13.43E 13 175
SUNBURST	.0015A .0423 .0015 .57 4552 188 .9490 .0052 .0005
1985-08-31 00/16-17-005-04W4/0	1984-12-09 1201.2 1202.3 1101.3 GO
MANYBERRIES	POOLS= 35 GIP= 3124 PROD= 2398 IMG= 2236 MGP= 948 RMG= 1288 ENERGY= 47665
MANYBERRIES SOUTH	(SA) 003-05W4 05953
	VO -124.4 1088.8 128 3.00 384 .250 .85 10340 314 .860 23.139
STRIKE	BER7 ASSIGN B 89 .80 71 .05 67
05953 0428098 005	38.18E 67 2558
SAWTOOTH	.0003E .0152 .0136 .60 4675 193 .9600 .0079 .0018 .0005 .0002 .0003
1984-12-31 00/13-20-003-05W4/0	1953-07-06 1086.6 1090.9 966.5 GW
MANYBERRIES SOUTH	POOLS= 1 GIP= 89 PROD= 71 IMG= 67 MGP= RMG= 67 ENERGY= 2558

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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MARGIE                (F)  074-09W4     06280
                           VO  +232.0                436.5     200   1.85      370  .270  .60  2210 296  .962  3.576
                      WER2 ASSIGN                B          13  .50     7  .05      7
06280 0250098 005                                                                37.06E       7       259
WABISKAW                   .0002E                      .57  4654 193
1977-12-31 00/11-08-074-09W4/0 1977-02-27            435.3  437.7  669.6 GW
DOMEDOW PANALTA
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                           VO          HEAVY         294.0     200   2.10      420  .320  .70  1310 291  .973  2.947
                      WER2 ASSIGN                           12  .50     6  .05      6
06280 0262098 005                                                                37.06E       6       222
GR RPDS A SAND             .0004A .0321                .57  4599 189 .9675
1982-12-31 00/07-27-074-09W4/C 1978-03-02            292.9  295.0  665.4 PB
PANALTA
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                           VO          HEAVY         426.6    1338   1.02     1365  .287  .55  2200 295  .956  3.502
     STRIKE                WER2 ISOPAC                           48  .50    24  .05     23
06280 0328098 005                                                                37.43E      23       861
MCMURRAY                   .0003A .0157                .56  4620 190 .9825 .0018
1983-06-30 00/10-02-074-09W4/0 1979-03-08            428.5  430.5  662.0 GO
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                           VO  +231.9                436.4     200   1.80      360  .270  .60  2220 296  .957  3.610
                      WER2 ASSIGN                B          13  .55     7  .05      7
06280 0328098 008                                                                37.43E       7       262
MCMURRAY                        E .0062 .0037          .56  4644 191 .9900 .0001
1984-12-31 00/11-08-074-09W4/0 1977-02-27            435.2  437.7  669.6 GW
PANALTA
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                           VO          +222.9        444.0     200   2.00      400  .300  .75  2160 295  .953  4.916
ASSOC                 WER2 ASSIGN                           20  .60    12  .05     11
06280 0328098 010                                                                37.43E      11       412
MCMURRAY 2 SD    .0001          E .0072 .0071          .56  4651 191 .9856
1980-07-31 00/11-28-074-09W4/0 1980-01-28            442.5  445.5  668.4 GO
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MARGIE                     POOLS=     5  GIP=       106 PROD=        56  IMG=        54  MGP=            RMG=        54  ENERGY=      2016
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MARIE                 (F)  065-02W4     06130
  UPPER MANNVILLE A       VO  +283.5                307.2     200   3.09      618  .320  .50  2080 291  .957  3.398
                      WER2 ASSIGN                B          21  .60    13  .05     12
06130 0250001 000 U MANN A                                                       37.81E      12       454
GRAND RAPIDS               .0004E          .0007       .58  4599 189                .0001
1977-06-30 02/10-14-065-02W4/0 1976-12-08            305.7  308.8  592.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MARIE	(F) 065-02W4	0613C										
UPPER MANNVILLE B	VO			304.1	200	1.85	37C .280	.50	2210	290	.954	3.180
	WER2 ASSIGN			12 .60	7 .05		7	6				
06130 0250002 000	U MANN B						37.81E	1		38		
GRAND RAPIDS	.0004E	.0007	.58	4599 189			.0001					
1977-06-30 00/10-26-065-02W4/0	1976-12-12		302.4	305.7	589.2	PB						
UPPER MANNVILLE C	VO +286.8			323.8	1006	2.88	2897 .320	.70	2160	291	.956	4.946
	WER1 ISOPAC	B		143 .50	72 .05		68	21				
06130 0250003 000	U MANN C						37.43E	47		1759		
GRAND RAPIDS	.0005E	.0006	.58	4585 188	.9496	.0024	.0008 .0001	.0002	.0001			
1979-12-29 00/11-11-066-02W4/0	1978-03-15		316.4	323.1	610.2	PB						
	VO			328.5	200	.93	186 .280	.55	2410	292	.951	3.801
	WER2 ASSIGN			7 .60	4 .05		4					
06130 0250098 005							37.43E	4		150		
GRAND RAPIDS	.0005E		.58	4599 189								
1978-12-31 00/11-11-066-02W4/0	1978-03-15		328.0	328.9	610.2	PB						
	VO			333.4	200	2.74	548 .330	.80	2900	286	.938	8.116
STRIKE	WER1 ASSIGN			44 .65	29 .05		28					
06130 0250098 010							37.43E	28		1048		
GRAND RAPIDS #4	.0001E .0369	.0007	.58	4599 189	.9554	.0068	.0001					
1984-12-31 00/11-31-065-01W4/0	1973-07-06		331.9	335.0	594.1	PB						
	VO			324.7	200	.91	182 .340	.60	2900	286	.939	6.265
STRIKE	WER1 ASSIGN			11 .65	7 .05		7					
06130 0250098 015							41.18E	7		288		
GRAND RAPIDS #3	.0001E .0369	.0007	.58	4599 189	.9554	.0068	.0001					
1984-12-31 00/11-31-065-01W4/0	1973-07-06		324.3	325.2	594.1	PB						
	VO			305.8	128	4.00	512 .300	.75	2040	286	.953	4.789
STRIKE	WER1 ASSIGN			25 .60	15 .05		14					
06130 0256098 010							37.43E	14		524		
COLONY #1	.0005A .0195		.56	4580 190	.9743	.0054	.0003					
1986-11-30 00/05-32-065-02W4/0	1967-02-09		303.8	307.8	597.7	PB						
	VO +285.6			311.0	128	2.20	282 .300	.75	2040	286	.953	4.789
STRIKE	WER1 ASSIGN	B		14 .50	7 .05		7					
06130 0256098 015							37.43E	7		262		
COLONY #2	.0005A .0195		.56	4580 190	.9743	.0054	.0003					
1986-11-30 00/05-32-065-02W4/0	1967-02-09		309.9	312.1	597.7	GW						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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MARIE                    (F)  065-02W4     0613C
                              VO  +177.7                  417.3     128   5.50      704  .380   .80  2900 288   .939  9.271
         STRIKE          WER1 ASSIGN                  B            65   .60       39  .05      37
    06130 0280098 020                                                                37.43E       37       1385
    CLEARWATER                .0001E .0369 .0007          .58  4598 190 .9554 .0068 .0001
    1986-11-30 00/05-32-065-02W4/0 1967-02-09       414.5  420.0  597.7 GW
-------------------------------------------------------------------------------------------------------------------------------
MARIE                    POOLS=     9  GIP=       342 PROD=       193  IMG=       184  MGP=        27  RMG=       157  ENERGY=      5908
-------------------------------------------------------------------------------------------------------------------------------
MARION LAKE              (F)  037-18W4     0632C
                              VO                         1126.5     200   4.50      900  .140   .35  6190 308   .895  3.129
                         BER7 ASSIGN                          28   .65       18  .05      17
    06320 0218098 005                                                                38.93E       17        662
    VIKING                    .0006E .0283 .0020          .73  4573 194 .9357 .0231 .0065 .0010 .0013 .0009 .0003 .0003
    1982-06-30 00/10-30-037-18W4/0 1979-10-10      1122.5 1130.5  840.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A              VO                         1250.5     200   3.00      600  .160   .60  8700 321   .856  8.644
                         BER7 ASSIGN                          52   .70       36  .10      32
    06320 0300001 000 GLAUC A                                                        43.05E       32       1378
    GLAUCONITIC               .0003E .0361 .0041          .67  4580 205 .8663 .0458 .0240 .0072 .0057 .0038 .0015 .0052
    1982-06-30 00/10-30-037-18W4/0 1979-10-10      1248.0 1253.0  840.7 PB
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MARION LAKE              POOLS=     2  GIP=        80 PROD=        54  IMG=        49  MGP=            RMG=        49  ENERGY=      2040
-------------------------------------------------------------------------------------------------------------------------------
MARKERVILLE              (F)  036-02W5     0610C
  VIKING A                    VO                +970.1    1886.9     312    .72      225  .110   .70 12170 331   .697 11.551
    ASSOC                WER2 ISOPAC            COMB            26   .70       18  .10      16       14
    06100 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.43E        8        299
    VIKING                    .0005E .0105 .0026          .84  4564 241 .8479 .0737 .0333 .0044 .0104 .0062 .0032 .0050
    1985-12-31 00/10-28-036-02W5/0 1976-12-03      1876.3 1879.4  922.6 PB                                COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                                          1902.6
    SOLN                 WER2 ISOPAC            COMB            10   .70        7  .10       6                100.0  1C2
    06100 0218001 000 VIKING A       CONCURRENT PRODUCTION                                37.43E
    VIKING                    .0005E .0105 .0026          .84  4564 241 .8479 .0737 .0333 .0044 .0104 .0062 .0032 .0050
    1985-12-31 00/10-28-036-02W5/0 1976-12-03      1876.3 1879.4  922.6 PB                                COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        36 PROD=        25  IMG=        22  MGP=        14  RMG=         8  ENERGY=       299
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL   IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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MARKERVILLE          (F)  036-02W5     0610C
                          VO                      2029.5     200   1.90      380  .090   .60 15550 329   .809  8.972
                     WER2 ASSIGN                    34  .75    26  .10   23
    06100 0218098 002                                                    37.43E      23       861
    VIKING          .0005 .0004A .0173 .0042        .66  4604 208 .8725 .0543 .0283 .0029 .0083 .0050 .0025 .0035
    1981-12-31 00/16-35-035-03W5/C 1981-08-11     2026.9 2032.0  958.3 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO                      2189.4     150   2.13      320  .150   .75 19130 339   .806 22.399
                     WER1 ASSIGN                    72  .75    54  .10   49
    06100 0310098 005                                                    37.43E      49      1834
    LOWER MANNVILLE 1E  .0004E .0117 .0310          .76  4451 221 .8028 .0990 .0370 .0053 .0082 .0035 .0008 .0003
    1985-12-31 00/10-06-036-02W5/0 1976-01-23     2188.2 2190.6  951.0 PB
    A&S
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  ELLERSLIE B            VO                      2137.3     200   6.70     1340  .090   .70 16350 337   .713 12.191
                     WER2 ASSIGN                   163  .75   122  .15   104      29
    06100 0336002 000 ELLERSLIE B                                        37.43E      75      2807
    ELLERSLIE       .0005E                          .84  4564 241                .0803 .0376       .3500
    1977-06-30 00/11-21-036-02W5/0 1977-05-13     2133.9 2140.6  932.4 PB
    PANALTA
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  PEKISKO A              VO -1376.4              2272.2    3206   9.22    29559  .067   .75 18560 341   .814  9.555
                     WER2 ISOPAC          B        2824  .80   2259  .15   1920     127
    06100 0642001 000 PEKISKO A                                          41.18E    1793      73836
    PEKISKO         .0001E .0322 .0257              .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0070 .0010 .0004
    1981-12-31 00/10-06-036-02W5/0 1976-01-23     2253.4 2265.6  951.0 PB
    DOMEDOW A&S      KANNGAZ PROGAS
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                          VO                      2276.2     200    .90      180  .048   .70 18605 341   .778  6.701
                     WER2 ASSIGN                    12  .75     9  .05    9
    06100 0642098 002                                                    41.18E       9       371
    PEKISKO         .0001E .0119 .0161              .75  4642 225 .7622 .1274 .0435 .0071 .0143 .0049 .0039 .0032
    1980-12-31 00/05-20-035-02W5/0 1980-09-11     2270.0 2282.3  957.1 PB
    KANNGAZ
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                          VO                      2202.8     200   4.27      854  .130   .75 15700 340   .814 15.729
                     WER2 ASSIGN                   134  .75   101  .10   91
    06100 0642098 005                                                    41.18E      91      3747
    PEKISKO         .0001E .0322 .0257              .71  4654 214 .7980 .0858 .0342 .0054 .0103 .0007 .0010 .0004
    1979-10-31 00/11-31-036-02W5/0 1977-10-28     2200.7 2204.9  933.0 PB
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MARKERVILLE              POOLS=     8  GIP=      3275 PROD=      2596  IMG=      2218  MGP=       170  RMG=      2048  ENERGY=     83755
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MARLBORO (F) 055-19W5 05960
VO 2750.8 200 3.30 66 .080 .55 24330 347 .796 11.022
STRIKE WER1 ASSIGN 73 .80 58 .15 49
05960 0326098 005 37.43E 49 1834
LWR GETHING A .0039 .0150 .82 4606 237 .7116 .1286 .0779 .0149 .0237 .0156 .0055 .0032
1981-11-30 00/12-16-055-19W5/0 1980-10-28 2748.0 2753.5 1113.4 PB
A&S

LEDUC A VO -2604.2 3703.9 563 65.84 37068 .068 .90 34620 403 .972 15.471
WER1 ISOPAC B 5735 .70 4015 .30 2811 884
05960 0720001 000 LEDUC A 37.43E 1927 72128
LEDUC .0007A .0426 .1811 .74 5523 232
1975-12-31 00/04-29-055-19W5/0 1965-02-27 3674.4 3733.8 1129.5 GW
A&S

MARLBORO POOLS= 2 GIP= 5808 PROD= 4073 IMG= 2860 MGP= 884 RMG= 1976 ENERGY= 73962

MARLOWE (SA) 122-22W5 05961
VO 932.5 32 5.50 176 .110 .80 8950 310 .861 8.392
STRIKE BER6 ASSIGN ABAND 15 .75 11 .15 9
05961 0781098 005 37.43E 9 337
SULPHUR POINT .0022 .0008E .0670 .0028 .69 4635 199 .9006 .0125 .0064 .0008 .0019 .0008 .0003 .0001
1985-12-31 00/12-28-122-21W5/0 1984-02-28 926.0 939.0 374.5 PB

MARLOWE POOLS= 1 GIP= 15 PROD= 11 IMG= 9 MGP= RMG= 9 ENERGY= 337

MARSH (SA) 054-25W5 05963
VO 3732.0 200 8.50 1700 .110 .80 29860 386 .990 19.555
STRIKE BER7 ASSIGN 332 .85 282 .05 268
05963 0326098 005 37.43E 268 10031
BSL GETHING .0002E .56 4600 201
1983-12-31 00/10-30-054-25W5/0 1979-10-25 3727.5 3736.5 1293.2 PB

MARSH POOLS= 1 GIP= 332 PROD= 282 IMG= 268 MGP= RMG= 268 ENERGY= 10031

MARTEN (F) 077-04W5 06160
VO 681.4 200 4.57 914 .300 .65 3320 300 .942 6.515
BER7 ASSIGN 60 .70 42 .05 40
06160 0250098 005 40.05E 40 1602
WABISKAW .0002A .0052 .57 4647 191
1982-08-31 00/07-36-076-04W5/0 1973-01-20 679.1 683.7 781.5 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP    STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG    ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE        KB   TYPE
 PURCHASERS:
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MARTEN                (F)  077-04W5     0616C
                           VO                        645.5      200    7.01      1402  .250   .80   3290  304   .939  6.555
                      BER7 ASSIGN                      92   .70    64   .05      61
   06160 0250098 007                                                            37.43E      61       2283
   WABISKAW                    A .0051 .0130          .60  4654  195  .9727 .0004                          .0028 .0060
   1983-12-31 00/06-03-077-04W5/0 1964-10-10        641.3  649.8  733.7 PB
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                           VO          HEAVY         653.7     1178    1.28      1508  .250   .80   3280  302   .948  6.516
                      BER7 ISOPAC                      98   .70    69   .05      66
   06160 0250098 010                                                            40.05E      66       2643
   WABISKAW A              .0002A          .0130      .60  4654  195                 .0028          .0040
   1982-11-30 00/06-03-077-04W5/0 1964-10-00        648.3  643.7  733.7 GO
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                           VO          HEAVY         660.2      614    1.68      1032  .250   .65   3370  303   .948  5.422
                      BER7 ISOPAC                      56   .70    39   .05      37
   06160 0250098 015                                                            40.05E      37       1482
   WABISKAW B              .0002A                     .60  4654  195
   1982-11-30 00/06-03-077-04W5/0 1964-10-10        658.1  660.8  733.7 GO
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                           VO                        681.4      200    2.47       494  .310   .65   3340  302   .943  6.721
        STRIKE            BER7 ASSIGN                33   .60    20   .05      19
   06160 0250098 020                                                            40.05E      19        761
   WABISKAW          .0025 .0002A .0602 .0018         .59  4557  189  .9188 .0106 .0028 .0014 .0011 .0800
   1978-12-31 00/07-09-077-04W5/0 1977-08-22        679.1  683.7  781.5 PB
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MARTEN                     POOLS=     5  GIP=       339 PROD=       234  IMG=       223  MGP=            RMG=       223  ENERGY=      8771
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MARTEN HILLS          (F)  075-25W4     0597C
  VIKING B                 PD  +312.9                413.0     1236    2.35      2905  .298   .65   2C10  295   .959  3.914
                      WER1 ISOPAC          B          196   .50    98   .05      93       72
   05970 0218002 000 VIKING B                                                   37.06E      21        778
   PELICAN                 .0004A .0066 .0060         .57  4612  190  .9861 .0008 .0001
   1983-12-31 00/10-30-074-25W4/3 1963-03-13        449.3  452.3  765.4 GW
   TCPL
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  VIKING C                 VO  +334.0                483.5     2895    1.80      5211  .300   .60   1910  290   .962  3.505
                      WER1 ISOPAC          B          183   .55   101   .05      96
   05970 0218003 000 VIKING C                                                   37.06E      96       3558
   PELICAN           .0005 .0006A .0392               .57  4578  188  .9598 .0009 .0001
   1982-05-31 00/10-26-076-26W4/0 1962-02-10        488.3  491.0  825.1 GW
   TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
MARTEN HILLS	(F) 075-25W4	G597C													
	VO			548.4	150	6.50		975	.300	.75	2010	300		.962	4.456
	WER1 ASSIGN			43	.55	24	.05	23							
05970 0218098 005								37.06E		23		852			
VIKING	E .0111 .0151			.57	4668 192	.9735	.0003								
1985-12-31 00/05-23-076-01W5/C	1984-02-20		545.0	551.8	866.3 PB										
TCPL															
	VO			596.5	200	2.00		400	.250	.65	2070	302		.951	3.331
	WER1 ASSIGN			13	.60	8	.05	8							
05970 0218098 020								37.06E		8		296			
VIKING	.0006A .0027			.59	4592 192			.0089	.0040		.1100				
1982-12-31 00/07-21-076-02W5/0	1975-01-25		595.6	597.4	917.4 PB										
KANNGAZ TCPL															
	VO +226.1			413.0	150	1.20		180	.250	.55	4410	294		.911	6.438
STRIKE	WER1 ASSIGN	B		12	.70	8	.05	8							
05970 0248098 005								37.06E		8		296			
MANNVILLE	.0002A .0086 .0038			.56	4640 191	.9848	.0026								
1985-12-31 00/16-12-073-25W4/C	1981-03-13		412.0	414.0	640.1 GW										
	VO			423.8	150	1.00		150	.310	.55	2510	294		.950	4.357
STRIKE	WER1 ASSIGN			7	.65	5	.05	5							
05970 0248098 010								37.06E		5		185			
MANNVILLE	.0002A .0086 .0038			6.00	4640 191	.9848	.0026								
1985-12-31 00/16-12-073-25W4/C	1981-03-13		423.0	424.5	640.1 PB										
GRAND RAPIDS A	VO			535.8	761	3.31		2519	.332	.50	2070	294		.960	3.462
	WER1 ISOPAC			87	.75	65	.05	62							
	VO			535.8	3561	4.14		14743	.332	.50	2070	294		.960	3.462 PROBABLE
				255	.75	191	.05	181							.50
05970 0262001 000 GRD RAP A								37.06E		243		9006			
GRAND RAPIDS	.0002A			.57	4661 192										
1974-12-31 00/10-26-076-26W4/0	1962-02-10		529.1	530.4	825.1 PB										
TCPL															
GRAND RAPIDS B	VO			489.1	522	2.31		1206	.332	.50	2070	294		.958	3.470
	WER1 ISOPAC			42	.55	23	.05	22							
	VO			489.1	3347	2.08		722	.332	.50	2070	294		.958	3.470 PROBABLE
				13	.55	7	.05	7							.50
05970 0262002 000 GRD RAP B								37.06E		29		1075			
GRAND RAPIDS	.0002A .0059 .0046			.56	4647 191	.9884	.0008	.0001							
1986-08-31 00/10-17-076-25W4/C	1966-02-03		493.8	498.7	771.8 PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MARTEN HILLS (F) 075-25W4 0597C
GRAND RAPIDS C VO 437.3 245 2.07 507 .308 .70 2350 290 .950 5.230
WER1 ISOPAC 27 .60 16 .05 15 4
05970 0262003 000 GRD RAP C 37.06E 11 408
GRAND RAPIDS #1 .0001A .0219 .0121 .57 4646 191 .9658 .0001
1983-06-30 00/11-29-074-25W4/0 1977-11-28 441.8 443.6 716.9 PB
TCPL

VO +211.5 482.8 200 1.85 370 .280 .55 2650 297 .954 4.096
WER1 ASSIGN B 15 .60 9 .05 9
05970 0262098 010 37.06E 9 334
GRAND RAPIDS .0002A .57 4654 193
1977-12-31 00/11-28-074-23W4/0 1975-12-31 481.9 483.7 695.2 GW

VO 484.9 200 4.88 976 .180 .60 2570 292 .946 2.857
WER1 ASSIGN 28 .65 18 .05 17
05970 0262098 015 37.06E 17 630
GRAND RAPIDS #1 .0002A .57 4668 192
1984-09-30 00/10-31-074-23W4/0 1967-03-21 481.3 488.6 719.3 PB
TCPL

VO 502.3 200 4.32 864 .300 .70 2470 303 .960 5.071
WER1 ASSIGN 44 .65 29 .05 28
05970 0262098 020 37.06E 28 1038
GRAND RAPIDS 2 .0002A .57 4668 192
1982-08-31 00/10-31-074-23W4/0 1967-03-21 500.2 504.4 719.3 PB
TCPL

VO 396.8 200 1.54 308 .320 .65 4410 294 .918 9.665
WER1 ASSIGN 30 .75 23 .05 22
05970 0262098 025 37.06E 22 815
GRAND RAPIDS .0002A .57 4668 192
1977-12-31 00/16-21-074-24W4/0 1977-11-23 395.9 397.5 653.5 PB
TCPL

VO 484.5 128 1.00 128 .350 .60 4410 298 .917 9.638
WER1 ASSIGN 12 .75 9 .05 9
05970 0262098 026 37.06E 9 334
L GRAND RAPIDS .0001E .0033 .0016 .56 4641 191 .9948 .0002
1985-12-31 02/11-29-074-25W4/0 1981-08-13 484.0 485.0 722.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MARTEN HILLS (F) 075-25W4 C597C
VO 479.9 128 .93 119 .360 .60 4410 297 .915 5.968
WER1 ASSIGN 12 .75 9 .05 9 37.43E 9 337
05970 0262098 027
GRAND RAPIDS E .0040 .0160 .57 4640 192 .9784 .0012 .0001
1982-12-01 00/11-29-074-25W4/0 1977-11-28 479.4 480.4 716.9 PB
TCPL

VO HEAVY 430.1 200 2.00 400 .300 .65 2540 296 .947 5.025
WER1 ASSIGN 20 .55 11 .05 10 37.06E 10 371
05970 0262098 028
U GR RAP #2 .0001E .0219 .0121 .57 4646 191 .9658 .0001
1983-12-31 00/06-32-074-25W4/0 1979-05-26 428.3 432.0 702.1 GO
TCPL

VO HEAVY 438.5 200 1.10 220 .290 .65 2540 296 .947 4.857
WER1 ASSIGN 11 .55 6 .05 6 37.06E 6 222
05970 0262098 029
GR RAP #3 .0001E .0219 .0121 .57 4646 191 .9658 .0001
1983-12-31 00/06-32-074-25W4/0 1979-05-26 438.0 439.1 702.1 GO
TCPL

VO 434.9 128 .62 79 .327 .55 2110 296 .958 3.806
WER1 ASSIGN 3 .60 2 .05 2 37.06E 2 74
05970 0262098 030
GRAND RAPIDS .0002A .57 4668 192
1982-12-01 00/11-18-075-23W4/0 1977-02-28 434.6 435.2 698.9 PB
TCPL

VO *270.6 501.0 200 8.14 1628 .318 .55 2070 293 .958 3.668
WER1 ASSIGN B 60 .60 36 .05 34 37.06E 34 1260
05970 0262098 035
GRAND RAPIDS .0002A .57 4668 192
1984-00-00 00/07-08-075-01W5/0 1964-02-23 496.5 505.4 771.7 GW

VO 625.0 200 1.52 304 .300 .65 2290 294 .953 4.532
WER1 ASSIGN 14 .50 7 .05 7 37.06E 7 259
05970 0262098 040
GR RAP #2 .0001E .0114 .0076 .57 4648 191 .9798 .0011
1983-12-31 00/11-10-076-02W5/0 1971-02-02 623.9 626.1 905.0 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE      KB    TYPE
 PURCHASERS:
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MARTEN HILLS          (F) 075-25W4    0597C
                          VO                      591.3    1201    .87     1045  .320  .65  2220 301  .960  4.545
                      WER1 ISOPAC                   47    .60      28   .05   27
05970 0262098 045                                                          37.06E      27      1001
GRAND RAPIDS 1          .0002A .0089 .0062    .57  4647 191 .9837 .0011
1978-12-31 00/07-21-076-02W5/0 1975-01-25     624.8  627.3  917.4 PB
KANNGAZ PANALTA TCPL
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                          VO                      656.8    200     4.27    854  .320  .70  2590 297  .951  5.841
                      WER1 ASSIGN                   50    .65      33   .05   31
05970 0262098 050                                                          37.06E      31      1149
GRAND RAPIDS L          .0002A        .0014   .56  4640 191
1982-12-31 00/07-21-076-02W5/0 1975-01-25     654.7  658.9  917.4 PB
KANNGAZ PANALTA TCPL
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                          VO                      560.5    200     1.00    200  .300  .60  2192 300  .959  3.900
                      WER1 ASSIGN                    8    .60       5   .05    5
05970 0262098 060                                                          37.06E       5       185
GRAND RAPIDS    .0003 .0001A .0235 .0001    .56  4640 191 .9756 .0004
1980-07-31 00/16-12-076-03W5/0 1979-02-15     560.0  561.0  838.8 PB
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  CLEARWATER A            CP  +201.2                524.1    475     2.54    1207  .293  .65  2730 292  .943  5.370
                      WER1 ISOPAC ABAND       B      8    .60       5   .05    5          5
05970 0280001 000 CLEARWTR A                                               37.06E
CLEARWATER 1            .0015A .0035 .0009    .56  4632 191 .9934 .0006 .0001
1985-09-30 00/10-30-074-25W4/0 1963-03-13     560.9  564.9  765.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      632.2    128     1.23    157  .320  .65  2520 299  .952  5.237
                      WER1 ASSIGN                    8    .70       6   .05    6
05970 0280098 010                                                          37.06E       6       222
CLEARWATER              .0002A
1982-12-01 00/07-25-076-25W4/0 1974-01-27     631.5  632.8  839.4 PB
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                          VO                      746.2    200     1.24    248  .300  .60  2860 300  .950  5.137
                      WER1 ASSIGN                   13    .65       8   .05    8
05970 0280098 015                                                          37.06E       8       296
CLEARWATER              .0002A        .0014   .56  4640 191
1978-12-31 00/07-21-076-02W5/0 1975-01-25     745.5  746.8  917.4 PB
KANNGAZ PANALTA TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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MARTEN HILLS          (F)  075-25W4     05970
  WABISKAW B                VO                    815.4     200   6.10      1220  .280  .65  2700 300   .946  4.924
                       WER1 ASSIGN                   60  .55    33  .05       31
    05970 0306002 000 WABISKAW B                                              37.06E      31      1149
    WABISKAW                E  .0030 .0154        .57  4682 192  .9809 .0007
    1984-12-31 00/10-22-076-24W4/0 1966-01-21     811.4  819.3  924.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  WABISKAW C                VO  +102.1            794.0    3089   4.07     12572  .287  .60  2960 308   .938  5.017
                       WER1 ISOPAC          B        631  .80    505  .05      480       52
    05970 0306003 000 WABISKAW C                                              37.06E     428     15862
    WABISKAW                .0002A
    1975-12-31 00/11-10-076-02W5/0 1971-02-02     .57  4668 192
    KANNGAZ PANALTA TCPL                          798.6  800.1  904.9 PB
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  WABISKAW D                VO                    688.7     150   4.50      675  .290  .80  2730 296   .944  6.446
                       WER1 ASSIGN                   44  .70    31  .05       29       29
    05970 0306004 000 WABISKAW D                                              37.06E
    WABISKAW SD             E  .0093 .0232        .58  4695 194  .9584 .0091
    1985-08-31 00/11-02-075-02W5/0 1980-03-31     686.5  691.0  777.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                              VO  +73.9           609.5     200   2.60      520  .310  .75  2670 294   .946  6.347
                       WER1 ASSIGN          B        33  .60    20  .05       19
    05970 0306098 002                                                         37.06E      19       704
    WABISKAW SS     .0004 .0001E .0223            .57  4612 191  .9683 .0077 .0008 .0004
    1984-12-31 00/15-34-073-25W4/0 1983-02-23     608.2  610.8  684.7 GW
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                              VO                    697.1     200   1.80      360  .290  .65  2690 306   .952  4.950
                       WER1 ASSIGN                   18  .50     9  .10        8
    05970 0306098 003                                                         37.06E       8       296
    L WABISKAW              .0002A .0040 .0250    .58  4702 193  .9701 .0007
    1982-08-31 00/06-23-075-01W5/0 1965-12-18     696.2  698.0  713.2 PB
    TCPL
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                              VO  +112.3          751.5     150   4.90      735  .300  .65  2060 308   .964  3.847
                       WER1 ASSIGN          B        28  .50    14  .05       13
    05970 0306098 004                                                         37.06E      13       482
    WABISKAW        .0001 .0001A .0089 .0089      .57  4654 192  .9781 .0037      .0001 .0001
    1985-12-31 00/05-23-076-01W5/0 1984-02-20     749.1  754.0  866.3 GW
    TCPL     PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MARTEN HILLS	(F) 075-25W4	05970		787.1	200	4.63		926	.220	.75	2830	308		.950		4.538
	VO															
	WER1 ASSIGN			42	.50	21	.10	19								
05970 0306098 005								37.06E		19		704				
WABISKAW	.0002A	.0263		.58	4709	194				.0001		.0200				
1976-06-30 00/06-17-076-23W4/0	1969-02-07			784.2	790.0	904.0	PB									
TCPL																
	VO			707.1	200	3.70		740	.300	.70	3020	300		.952		6.315
	WER1 ASSIGN			47	.65	31	.05	29								
05970 0306098 010								37.06E		29		1075				
WABISKAW	.0002A			.57	4647	191										
1982-08-31 00/07-34-076-03W5/0	1973-02-30			704.1	709.9	802.5	PB									
TCPL																
	VO	HEAVY		768.5	200	1.00		200	.270	.75	3200	298		.941		6.572
	WER1 ASSIGN			13	.50	7	.05	7								
05970 0306098 015								37.06E		7		259				
WABISKAW	.0003 .0001A	.0235 .0001		.56	4611	190	.9756	.0004								
1981-11-30 00/10-18-076-03W5/0	1981-03-13			768.0	769.0	865.3	GO									
	VO	HEAVY		678.5	200	1.00		200	.270	.65	2860	295		.942		5.137
	WER1 ASSIGN			10	.50	5	.05	5								
05970 0306098 020								37.06E		5		185				
WABISKAW	A .0035	.0163		.57	4682	192	.9795	.0007								
1981-11-30 00/12-05-076-02W5/0	1981-02-28			678.0	679.0	775.5	GO									
TCPL																
	VO			663.2	200	2.40		480	.250	.75	3880	304		.934		7.286
	WER2 ASSIGN			35	.65	23	.05	22								
05970 0306098 025								40.05E		22		881				
WABISKAW	.0002E .0040			.56	4658	191	.9873	.0001								
1983-12-31 00/10-05-077-02W5/0	1974-03-08			662.0	664.5	764.1	PB									
WABISKAW A	MB			685.8	82375	5.23		430821	.278	.65	2700	300		.946		4.889
	WER1 ISOPAC			23553	.80	18842	.05	17900								
05970 0306160 001	WBSK A							37.06E								
WABISKAW	.0001A .0046	.0118		.57	4535	192	.9798	.0029	.0006	.0002						
1985-12-31 00/14-30-076-25W4/0	1961-02-01			774.8	786.4	905.3	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MARTEN HILLS            (F)  075-25W4     C597C
    WABAMUN A                CP    +88.4                    712.8   32374  11.39   368740  .138  .55   2710 301  .950  2.056
                        WER1 ISOPAC ABAND          PB         9069    .65   5895   .05    5600
    05970 0306160 002 WAB A                                                          37.06E
    WAB LS & DOL            .0002A                    .57  4716 193
    1982-10-29 00/14-30-076-25W4/0 1961-02-01        797.4  816.2  905.3 GW
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  WBSK A & WAB A
                        WER1 ISOPAC                       32622   .76  24737   .05   23500   15119
    05970 0306160 999 WBSK A+WABA                                                    37.06E    8381      310600
    WBSK & WABAMUN          .0002A
    1982-10-29 00/14-30-076-25W4/0 1961-02-01
    PANALTA TCPL
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                        VO                                634.6     128   1.23      157  .200  .70   2500 303  .957  3.433
                        WER1 ASSIGN                          5    .50      3   .05      3
    05970 0350098 005                                                                37.06E       3         111
    DETRITAL                .0002A .0076 .0206        .58  4688 193                .0002
    1982-12-01 00/06-04-075-24W4/0 1975-04-12        633.9  635.2  723.3 PB
    TCPL
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  WABAMUN B                 VO    +84.4                     611.1    1910   5.11     9760  .200  .65   2620 302  .952  3.369
                        WER1 ISOPAC                B          329    .60    197   .05     187
    05970 0658002 000 WABAMUN B                                                      37.06E     187        6930
    WABAMUN                 .0002A .0040 .0083        .57  4658 192 .9808 .0055 .0009 .0003
    1982-05-31 00/10-13-074-24W4/0 1967-03-03        588.9  595.0  679.1 GW
    TCPL
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  WABAMUN C                 VO    +84.7                     775.4    8284   4.66    38603  .211  .65   2740 308  .952  3.645
                        WER1 ISOPAC                B         1407    .75   1055   .05    1002       3
    05970 0658003 000 WABAMUN C                                                      37.06E     999       37023
    WABAMUN C               .0002A                    .57  4682 192
    1977-12-31 00/11-01-076-02W5/0 1966-03-19        851.0  858.3  943.1 GW
    TCPL
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MARTEN HILLS            POOLS=    41  GIP=    36585 PROD=    27481  IMG=    26109  MGP=    15284  RMG=    10825  ENERGY=   401242
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MARWAYNE                (F)  053-03W4     06240
  VIKING A                  VO                      388.1     1348    .62      836  .237  .50   2880 288  .938  3.593
                        BER7 ISOPAC                   30    .65      20   .05      19
    06240 0218001 000 VIKING A                                                       37.43E      19         711
    VIKING #1       .0003     A .0404                 .58  4591 189 .9508 .0082 .0003
    1985-12-31 00/04-26-053-02W4/0 1977-09-29        378.6  379.8  604.7 PB
    CWNGNUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE       KB    TYPE
 PURCHASERS:
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MARWAYNE              (F)  053-03W4     06240
                           VO                          433.5      200    3.20       640  .200   .50  3265 289  .933  3.444
                           BER7 ASSIGN                   22  .70     15  .05    14
    06240 0218098 003                                                          37.43E      14        524
    VIKING              .0004A .0481                  .58  4579 188 .9493 .0022
    1981-12-31 00/11-34-052-02W4/0 1981-07-14       430.0  437.0  641.8 PB
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------
                           VO                          319.7      200     .50       100  .230   .50  2960 286  .936  3.616
         STRIKE            BER7 ASSIGN                    4  .70      3  .05     3
    06240 0218098 014                                                          37.43E       3        112
    VIKING #1           .0001E .0332                  .57  4600 189 .9649 .0017 .0001
    1981-12-31 00/10-27-054-02W4/0 1981-09-15       319.5  320.0  555.5 PB
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                           VO                          423.1      200    2.60       520  .330   .60  2870 288  .946  5.932
                           BER7 ASSIGN                   31  .65     20  .05    19
    06240 0250098 002                                                          37.43E      19        711
    COLONY #1     .0001        A .0504 .0005          .58  4545 188 .9456 .0033 .0001
    1986-11-30 00/06-19-053-01W4/0 1983-11-27       421.8  424.4  606.7 PB
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                           VO   +70.9                 565.1      128    1.20       154  .270   .45  3960 294  .926  5.026
                           BER7 ASSIGN          8         8  .70      6  .05     6
    06240 0250098 004                                                          37.43E       6        225
    LLOYDMINSTER #2     .0007A .0345 .0004            .57  4560 189 .9624 .0012 .0002 .0001 .0002 .0003
    1986-11-30 00/11-04-053-02W4/0 1977-10-02       564.5  565.7  645.6 GW
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                           VO                          585.8      200    1.24       248  .290   .60  4100 294  .920  7.501
                           BER7 ASSIGN                   19  .65     12  .05    11
    06240 0250098 005                                                          37.43E      11        412
    LLOYD               .0003A        .0012           .57  4633 191                .0003 .0005        .0300
    1978-06-30 00/11-04-053-02W4/0 1977-10-02       585.2  586.4  645.6 PB
    CWNGNUL TCPL
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                           VO                          444.4      200     .62       124  .320   .45  3230 289  .929  4.927
                           BER7 ASSIGN                    6  .70      4  .05     4
    06240 0250098 010                                                          38.18E       4        153
    UPPER MANNVILLE              E .0150               .57  4578 193 .9610 .0168 .0016 .0012 .0008 .3400
    1978-12-31 00/04-26-053-02W4/0 1977-09-29       444.1  444.7  604.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MARWAYNE	(F) 053-03W4	06240														
	VO +200.6			376.1	200	1.20		240	.330	.55	2734	288		.937		5.229
	BER7 ASSIGN		B	13	.55	7	.05	7								
06240 0250098 015								38.18E		7		267				
COLONY I	.0003E .0150			.57	4578	193	.9610	.0168	.0016	.0012	.0008	.0034				
1979-10-31 00/10-32-054-02W4/0	1978-07-05			375.5	376.7	577.3	GW									
	VO +168.3			471.8	200	3.00		600	.350	.60	3200	290		.933		7.063
	BER7 ASSIGN		B	42	.70	29	.05	28								
06240 0256098 005								37.43E		28		1048				
COLONY	.0001E .0149			.56	4622	190	.9850									
1981-12-31 00/11-34-052-02W4/0	1981-07-14			470.0	473.5	641.8	GW									
CWNGNUL TCPL																
	VO			414.5	200	6.50		1300	.250	.80	2830	288		.938		5.958
STRIKE	BER7 ASSIGN			77	.65	50	.05	48								
06240 0262098 005								38.18E		48		1833				
GR RAPIDS #1	.0005E .0297			.57	4603	190	.9623	.0072	.0002	.0001						
1981-12-31 00/11-02-053-01W4/0	1980-07-04			411.2	417.7	579.3	PB									
	VO			458.3	200	1.90		380	.280	.60	3310	289		.928		5.896
STRIKE	BER7 ASSIGN			22	.70	15	.05	14								
06240 0262098 010								38.18E		14		535				
L GR RAPIDS #1	.0005E .0297			.57	4603	190	.9623	.0072	.0002	.0001						
1981-12-31 00/11-02-053-01W4/0	1980-07-04			457.3	459.2	579.3	PB									
	VO			440.4	200	2.80		560	.260	.65	3300	289		.928		5.914
STRIKE	BER7 ASSIGN			33	.70	23	.05	22								
06240 0262098 015								38.18E		22		840				
GR RAPIDS #3	.0005E .0297			.57	4603	190	.9623	.0072	.0002	.0001						
1981-12-31 00/11-02-053-01W4/0	1980-07-04			439.0	441.8	579.3	PB									
	VO	HEAVY		360.4	200	.80		160	.340	.70	2790	287		.946		6.955
STRIKE	BER7 ASSIGN			11	.65	7	.05	7								
06240 0262098 020								37.43E		7		262				
GR RAPIDS #1	.0001E .0986			.60	4525	185	.8951	.0038								
1981-12-31 00/10-27-054-02W4/0	1981-09-15			360.0	360.8	555.0	GO									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MARWAYNE (F) 053-03W4 06240
VO +180.4 483.1 200 5.00 1000 .260 .60 2850 291 .941 4.617
BER7 ASSIGN B 46 .80 37 .05 35
06240 0262098 025 38.18E 35 1336
GRAND RAPIDS #2 .0002A .0177 .57 4619 191 .9736 .0085
1983-08-31 00/10-04-053-01W4/0 1982-12-17 480.0 486.2 666.6 GW

VO +172.0 494.1 200 1.10 220 .220 .45 2850 291 .941 2.930
STRIKE BER7 ASSIGN B 6 .70 4 .05 4
06240 0262098 030 38.18E 4 153
GRAND RAPIDS #2 .0002A .0177 .57 4619 191 .9736 .0085
1983-08-31 00/10-04-053-01W4/0 1982-12-17 493.5 494.6 666.6 GW

VO 547.7 200 2.16 432 .310 .65 3720 293 .928 7.840
STRIKE BER7 ASSIGN 34 .75 26 .05 25
06240 0288098 005 37.43E 25 936
REX .0004E .0434 .58 4585 189 .9477 .0085
1978-12-31 00/10-28-052-02W4/0 1978-10-03 546.5 548.9 643.1 PB

MARWAYNE POOLS= 16 GIP= 404 PROD= 278 IMG= 266 MGP= RMG= 266 ENERGY= 10058

MATZIWIN (F) 023-14W4 05980
BELLY RIVER A PD 327.2 128 7.00 896 .260 .65 2590 287 .937 4.629
WER1 ASSIGN 8 .65 5 .05 5 3
05980 0126001 000 BELLY RIV A 38.18E 2 76
BSL BELLY RIVER .0031E .57 4619 197
1986-12-31 00/06-25-024-14W4/0 1975-06-09 325.8 328.6 731.5 PB
CNG

BELLY RIVER B PD 279.2 200 3.09 618 .220 .55 1700 285 .971 2.114
WER1 ASSIGN 4 .50 2 .05 2 1
05980 0126002 000 BELLY RIV B 38.18E 1 38
BELLY RIVER .0031E .66 4351 177
1986-12-31 00/06-09-023-14W4/0 1975-06-06 277.1 281.3 700.4 PB
TCPL

BELLY RIVER C MB 255.1 200 2.47 494 .270 .60 1670 283 .963 2.849
WER1 ASSIGN 79 .50 40 .10 36 25
05980 0126003 000 BELLY RIV C 38.18E 11 420
BELLY RIVER .0013A .0653 .0024 .59 4561 187 .9271 .0038 .0003
1986-12-31 00/11-21-023-14W4/0 1978-12-03 253.6 256.6 711.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — K8 — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 0598C
BELLY RIVER D PD 262.6 200 1.54 308 .260 .42 1700 285 .975 1.919
WER1 ASSIGN 30 .50 15 .05 14 13
05980 0126004 000 BELLY RIV D 38.18E 1 38
BELLY RIVER .0031E .0031 .66 4351 177 .0011 .0001
1986-06-30 02/06-28-023-14W4/0 1975-06-14 261.8 263.3 719.0 PB

BELLY RIVER E VO 328.6 200 4.88 976 .240 .40 2460 286 .947 2.480
WER1 ASSIGN 24 .60 14 .05 13
05980 0126005 000 BELLY RIVER E 38.18E 13 496
BSL BELLY RIVER .0007E .0297 .0001 .57 4602 189 .9670 .0022 .0003
1986-12-31 02/10-15-024-14W4/0 1976-03-23 324.9 332.3 731.5 PB

MILK RIVER A PD 355.7 18414 6.05 111405 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 2827 .70 1979 .05 1880
05980 0158160 071 M.R.A. 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 16551 2.94 48660 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 2106 .70 1474 .03 1430
05980 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1978-06-30 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

MEDICINE HAT C VO 487.7 1964 .61 1198 .136 .60 4450 292 .921 3.840
WER1 ISOPAC 46 .50 23 .03 22
05980 0158160 078 MED HAT C 36.31A
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

MEDICINE HAT D VO 487.7 5649 .92 5197 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 204 .50 102 .03 99
05980 0158160 079 MED HAT D 36.31A
MEDICINE HAT .0009A .57 4599 190
1981-12-31 00/10-08-015-05W4/0 1973-06-30 318.8 338.3 656.2 PB

SECOND WHITE SPECKS A VO 630.0 1271 .85 1080 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 84 .75 63 .05 60
05980 0158160 090 2WS A #1 38.18E
2WS .0011E .57 4592 188
1981-12-31 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 0598C
SE ALTA GAS SYS(MU)
WER1 ISOPAC 5267 .70 3641 .04 3491 913
05980 0158160 999 SE AGS(MU) 36.31A 2578 93607
.0009A
1986-12-31 02/10-31-012-05W4/0 1904-00-00
CNG PANALTA PROGAS TCPL

VIKING B PD -92.7 793.2 1302 1.42 1849 .260 .65 7460 298 .849 14.171
WER1 ISOPAC B 348 .80 278 .10 250 149
05980 0218002 000 VIKING B 39.30E 101 3969
VIKING .0005A .0203 .0002 .63 4578 199 .9095 .0378 .0187 .0024 .0052 .0029 .0012 .0013
1983-04-30 00/06-15-023-14W4/0 1960-06-27 796.7 798.6 707.1 GW
CNG TCPL

VIKING C VO 849.5 200 .93 186 .150 .50 7730 301 .852 6.429
WER1 ASSIGN 12 .75 9 .05 9
05980 0218003 000 VIKING C 39.30E 9 354
VIKING 2 .0005E .0195 .61 4613 198 .0135 .0057 .3400
1982-07-30 00/10-15-024-14W4/0 1976-03-23 848.6 850.4 731.5 PB
TCPL

VIKING D VO 840.0 200 2.16 432 .150 .40 7330 301 .860 4.832
WER1 ASSIGN 21 .75 16 .05 15 5
05980 0218004 000 VIKING D 39.30E 10 393
VIKING 1 .0005E .0195 .61 4613 198 .0135 .0057 .3400
1977-06-30 02/10-15-024-14W4/0 1976-03-23 834.8 845.2 731.5 PB
TCPL

VO 825.1 200 1.85 370 .120 .40 7800 301 .787 4.495
WER1 ASSIGN 17 .75 13 .10 12
05980 0218098 005 39.30E 12 472
VIKING .0005E .71 4578 217 .0610 .0243 .8000
1976-12-31 00/06-03-024-14W4/0 1976-06-21 824.2 826.0 723.3 PB
CNG

UPPER MANNVILLE A VO 1020.8 200 4.00 800 .210 .55 9950 306 .818 13.057
WER1 ASSIGN 104 .80 83 .10 75 9
05980 0250001 000 U MANN A 39.30E 66 2594
MANNVILLE E .0188 .0006 .63 4599 202 .9096 .0349 .0167 .0043 .0059 .0042 .0019 .0031
1986-10-31 02/10-15-024-14W4/0 1976-03-23 1014.4 1027.2 731.5 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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MATZINGER                  (F)  023-14W4     05980
  UPPER MANNVILLE B             PD                      1019.9     200     .93      186   .190   .65   8690 306   .840 11.900
                         WER1 ASSIGN                        22   .75      17   .05     16            9
    05980 0250002 000 U MANN B                                                        39.30E         7        275
    GLAUCONITIC              .0004E          .0011        .63  4537 200                    .0109 .0125          .2800
    1986-12-31 00/07-22-024-14W4/C 1976-09-06      1019.2 1020.5  732.7 PB
    TCPL
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                             VO   -302.0                1025.7     200    6.70     1340   .270   .70   9830 306   .840 20.555
                         WER1 ASSIGN                B       275   .70      193   .05     183           39.30E   183        7192
    05980 0250098 010
    GLAUCONITIC      .0006 .0001A .0164 .0005          .59  4615 196 .9409 .0287 .0045 .0050 .0008 .0008 .0007 .0010
    1986-11-28 00/05-16-024-14W4/0 1985-10-26      1022.3 1029.0  727.0 GW
    TCPL     TCPL     PROGAS   TCPL
-------------------------------------------------------------------------------------------------------------------------------
    GLAUCONITIC A                VO          -280.8          994.1      42     .81       34   .194   .55   9650 304   .822 11.718
    ASSOC                    WER1 ISOPAC         SEGR              4   .70       3   .05      3
    05980 0300001 001 GLAUC A                                                         39.30E
    GLAUCONITIC              .0004A .0275                    .62  4594 201 .8983 .0415 .C196 .0038 .0051 .0027 .0006 .0005
    1986-12-31 00/16-13-023-14W4/C 1983-10-07      993.2  994.2  714.2 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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    GLAUCONITIC A                                        998.1
    SOLN                     WER1 ISOPAC         SEGR             122   .65      79   .15      67                 1800.0    68
    05980 0300001 001 GLAUC A                                                         39.30E
    GLAUCONITIC              .0004A .0275                    .62  4594 201 .8983 .0415 .C196 .0038 .0051 .0027 .0006 .0005
    1986-12-31 00/16-13-023-14W4/C 1983-10-07      993.2  994.2  714.2 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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    GLAUCONITIC A                VO          -280.8          994.1      82    1.56      128   .177   .65   9650 304   .822 12.635
    ASSOC                    WER1 ISOPAC         SEGR             16   .70      11   .05     10
    05980 0300001 002 GLAUC A                                                         39.30E
    GLAUCONITIC              .0004A .0275                    .62  4594 201 .8983 .0415 .C196 .0038 .0051 .0027 .0006 .0005
    1986-10-31 00/16-13-023-14W4/0 1983-10-07      993.2  994.2  714.2 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  GLAUCONITIC A
    ASSOC                    WER1 ISOPAC         SEGR             20   .70      14   .05     13
    05980 0300001 999 GLAUC A                                                         39.30E     13        511
    GLAUCONITIC              .0004A
    1986-12-31 00/16-13-023-14W4/0 1983-10-07                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / AQUIFER / LOCATION / DRILL DATE	GOI / MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MATZIWIN	(F) 023-14W4 0598C									
GLAUCONITIC A										
SOLN	WER1 ISOPAC	SEGR	122	.65 79	.15	67	6			
05980 0300001 999	GLAUC A					39.30E	61	2397		
GLAUCONITIC	.0004A									
1986-12-31 00/16-13-023-14W4/0	1983-10-07							SEGREGATED ASSOC/SOLN PRODUCTION		
GLAUCONITIC B	VO	-279.8	997.0	128 .90		115 .200	.55	9730 302	.828	12.172
ASSOC	WER1 ASSIGN		14	.70 10 .05		10				
05980 0300002 000	GLAUC B					39.30E	10	393		
GLAUCONITIC	.0001 .0008E .0288		.61	4595 197 .9162 .0330 .0122 .0025 .0030 .0023 .0007 .0004						
1986-10-31 00/06-35-023-14W4/0	1968-11-27		996.1	997.9 718.1 GO						
CNG PROGAS										
LOWER MANNVILLE A	VO		1000.6	200 1.80		360 .150	.70	9770 302	.828	11.667
	WER1 ASSIGN		42	.75 32 .05		30	8			
05980 0310001 000	L MANN A					39.30E	22	865		
BSL BLAIRMORE	.0001 .0008E .0288		.61	4595 197 .9162 .0339 .0122 .0025 .0030 .0023 .0007 .0004						
1982-06-30 00/11-23-023-14W4/0	1959-10-07		999.1	1002.1 717.8 PB						
CNG										
LOWER MANNVILLE B	VO		1031.1	200 2.47		493 .180	.60	10090 306	.743	13.636
	WER1 ASSIGN		67	.80 54 .15		46	1			
05980 0310002 000	L MANN B					39.30E	45	1769		
BASAL QUARTZ	.0004E		.74	4551 221		.0495 .0358		.9500		
1976-12-31 00/06-11-024-14W4/0	1976-07-29		1029.0	1033.3 723.6 PB						
CNG										
LOWER MANNVILLE C	CP		1045.3	128 .91		116 .150	.50	10200 307	.804	8.817
	WER1 ASSIGN ABAND		13	.80 10 .10		9	9			
05980 0310003 000	L MANN C					39.30E				
MANNVILLE	.0004E .0287		.66	4592 206		.0282 .0125		.6500		
1986-12-31 02/10-15-024-14W4/0	1976-03-23		1043.9	1046.7 731.5 PB						
TCPL										
LOWER MANNVILLE D			1013.2							
SOLN	WER1 ISOPAC		7	.65 5 .10		5		112.0 62		
05980 0310004 000	L MANN D					39.30E	5	197		
LOWER MANNVILLE	E .0157 .0067			.9450 .0234 .0026 .0044 .0002 .0005 .0006 .0009						
1985-12-31 00/01-01-023-14W4/0	1983-00-00									
TCPL										

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MATZIWIN (F) 023-14W4 0598C
LOWER MANNVILLE E 1014.9
SOLN WER1 ISOPAC 13 .65 8 .15 7 1 214.0 60
05980 0310005 000 L MANN E 37.43E 6 225
LOWER MANNVILLE .0003E .0215 .0021 .72 4572 219 .8031 .0800 .0496 .0114 .0158 .0094 .0034 .0034
1986-12-31 00/01-01-023-14W4/C 1986-00-C0

VO 1029.9 200 1.54 308 .150 .40 10110 306 .743 7.583
WER1 ASSIGN 23 .80 19 .15 16
05980 0310098 005 39.30E 16 629
BASAL QUARTZ .0004E .74 4551 221 .0495 .0358 .9500
1976-12-31 00/06-03-024-14W4/C 1976-06-21 1029.0 1030.5 723.3 PB
CNG

VO -313.0 1044.5 200 2.47 494 .170 .55 EE70 307 .845 5.091
ASSOC WER1 ASSIGN 45 .70 32 .05 30
05980 0310098 050 39.30E 30 1179
LOWER MANNVILLE .0004E .63 4592 200 .0169 .0089 .4300
1976-12-31 00/07-22-024-14W4/C 1976-09-C6 1043.3 1045.8 732.7 GO
TCPL

PEKISKO C 1015.5
SOLN WER1 ISOPAC 6 .65 4 .15 3 87.7 67
05980 0642003 000 PEK C 39.30E 3 118
PEKISKO .0007E .0048 .79 4577 234 .7221 .1384 .0793 .0193 .0180 .0108 .0036 .0030
1986-12-31 00/01-01-023-14W4/C 1986-00-C0

MATZIWIN POOLS= 24 GIP= 6583 PROD= 4593 IMG= 4357 MGP= 1152 RMG= 3205 ENERGY= 118207

MAY (SA) 075-11W4 05988
VO 461.8 200 3.09 618 .220 .55 2200 294 .955 2.695
STRIKE WER7 ASSIGN 17 .80 14 .05 13
05988 0310098 005 37.06E 13 482
MCMURRAY .0002E .56 4619 190
1974-12-31 00/11-21-075-11W4/0 1974-02-18 459.3 464.2 660.5 PB

MAY POOLS= 1 GIP= 17 PROD= 14 IMG= 13 MGP= RMG= 13 ENERGY= 482

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/PCOL CODE                                                            GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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MCADAM                (SA) 082-14W4     06002
                           VO                      329.2      200    1.24       248  .350   .75  1450 286  .965  3.922
        STRIKE        BER7 ASSIGN                    10  .50          5  .10          5                37.43E       5       187
    06002 0310098 005
    MCMURRAY                    E        .0148     .57  4675 192
    1976-12-31 00/06-27-082-14W4/0 1976-03-12     328.6  329.8  584.9 PB
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MCADAM                POOLS=     1  GIP=       10 PROD=          5  IMG=          5  MGP=              RMG=          5  ENERGY=       187
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MCGREGOR              (F)  017-20W4     C626C
                           VO                     1077.3      200    1.24       248  .180   .70  8330 308  .852 11.375
                      WER2 ASSIGN                    28  .75          21  .10          19                39.30E      19       747
    06260 0213098 005
    BOW ISLAND                  E .0479 .0046     .58  4544 199 .8731 .0425 .0159 .0030 .0053 .7500
    1978-12-31 00/10-03-017-20W4/0 1977-10-19    1075.6 1079.0  877.2 PB
    -----------------------------------------------------------------------------------------------------------------------
                           VO                     1066.4      200    1.52       304  .200   .50  7065 307  .894  7.320
                      WER2 ASSIGN                    22  .70          15  .05          14                37.81E      14       529
    06260 0213098 007
    1ST BOW ISLAND          .0012E .0522 .0005     .58  4571 188 .9352 .0090 .0015 .0003 .0001 .0002
    1979-12-29 00/06-08-017-20W4/0 1978-05-15    1065.0 1067.7  905.9 PB
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                           VO  -199.3             1074.1      440    4.63      2035  .237   .50  7580 308  .885  9.365
                      WER2 ASSIGN            B      191  .70         134  .05         127                37.81E     127      4802
    06260 0213098 010
    BOW ISLAND              .0012E             .58  4564 189
    1976-06-30 00/07-10-017-20W4/0 1973-09-20
    -----------------------------------------------------------------------------------------------------------------------
                           VO                     1097.8      200     .93       186  .150   .75 10890 308  .821 13.778
                      WER2 ASSIGN                    26  .80          21  .10          19                39.30E      19       747
    06260 0213098 015
    BOW ISLAND                  E .0479 .0046     .58  4544 199 .8731 .0425 .0159 .0030 .0053 .7500
    1978-12-31 00/07-18-017-20W4/0 1978-07-19    1097.3 1098.2  930.6 PB
    -----------------------------------------------------------------------------------------------------------------------
                           VO  -440.8             1408.8      200    2.20       440  .200   .75 13070 313  .795 22.406
                      WER2 ASSIGN            B       99  .75          74  .10          67                37.43E      67      2508
    06260 0300098 005
    GLAUCONITIC             .0048A .0328       .65  4561 205 .8543 .0637 .0232 .0037 .0070 .0051 .0027 .0027
    1983-06-30 00/05-32-017-20W4/0 1981-12-03    1407.0 1410.6  970.6 GW
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      DWI     MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MCGREGOR                 (F)  017-20W4     C626C
  LOWER MANNVILLE A           VO                    1338.6      200    1.85       370  .200  .65 12820 315  .821 18.327
                              WER2 ASSIGN             68  .80       54  .10        49                2
    06260 0310001 000 L MANN A                                                    37.43E            47       1759
    SUNBURST             .0008E .0488 .0114    .83  4564 200 .8644 .0436 .0175 .0033 .0054 .5300
    1978-12-31 00/06-06-017-20W4/0 1977-02-18 1337.2 1339.9  922.6 PB
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                              VO                    1420.0      200   12.70      2540  .200  .70 13000 316  .865 18.935
                              WER2 ASSIGN            481  .85      409  .05       389
    06260 0310098 015                                                             37.43E            389      14560
    SUNBURST             .0048E .0724 .0004    .59  4633 187 .9119 .0078 .0019 .0003 .0002 .0003
    1982-10-29 00/10-29-017-20W4/0 1981-02-28 1413.6 1426.3  983.8 PB
    PROGAS
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MCGREGOR                 POOLS=     7  GIP=       915 PROD=       728  IMG=       684  MGP=         2  RMG=       682  ENERGY=     25652
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MCGUFFIN                 (SA) 066-11W4     06005
                              VO                    375.3      200    2.90       580  .300  .50  2152 287  .955  3.349
       STRIKE                 WER2 ASSIGN             19  .60       11  .05        10
    06005 0262098 005                                                             37.06E            10       371
    GRND RPDS            .0003A .0186          .56  4616 190 .9782 .0021 .0006 .0001 .0001
    1980-10-31 00/08-32-066-11W4/0 1980-01-12 373.0  377.6  650.2 PB
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                              VO                    331.0      200    1.50       300  .240  .55  2690 286  .941  3.752
       STRIKE                 WER2 ASSIGN             11  .65        7  .05         7
    06005 0262098 010                                                             37.06E             7       259
    GR RPDS #1           .0003E .0141 .0004    .56  4623 190 .9834 .0012 .0002 .0002 .0001 .0001
    1984-05-31 00/08-11-066-12W4/0 1981-03-01 330.3  331.8  586.4 PB
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                              VO  +248.6            336.2      200    2.50       500  .300  .70  2690 286  .941  5.969
       STRIKE                 WER2 ASSIGN        B    30  .60       18  .05        17
    06005 0262098 015                                                             37.06E            17       630
    GR RPDS #2           .0003E .0141 .0004    .56  4623 190 .9834 .0012 .0002 .0002 .0001 .0001
    1984-05-31 00/08-11-066-12W4/0 1981-03-01 335.0  337.5  586.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                    376.2      200    5.70      1140  .300  .85  2350 288  .951  6.222
       STRIKE                 WER2 ASSIGN             71  .60       43  .05        41
    06005 0262098 020                                                             37.06E            41      1519
    GR RPDS #1           .0003E .0141 .0004    .56  4623 190 .9834 .0012 .0002 .0002 .0001 .0001
    1984-05-31 00/07-28-066-11W4/0 1981-03-06 372.5  380.0  649.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCGUFFIN             (SA) 066-11W4     06005
                          VO                      335.4     200     .80      160  .240  .55  2500 286  .945  3.472
       STRIKE        WER2 ASSIGN                      6  .65      4  .05        4
    06005 0262098 023                                                        37.43E       4        150
    GR RAPIDS #1          .0003E .0141 .0004      .56  4623 190 .9834 .0012 .0002 .0002 .0001 .0001
    1984-06-30 00/07-28-066-12W4/0 1981-02-22     335.0  335.8  597.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO  +266.5 HEAVY        352.6     200    2.30      460  .290  .60  2270 288  .952  4.097
       STRIKE        WER2 ASSIGN              B       19  .55     10  .05       10
    06005 0262098 025                                                        37.06E      10        371
    GR RPDS #1            .0002E .0140            .56  4618 190 .9825 .0021 .0008 .0004 .0001
    1984-05-31 00/12-35-066-12W4/0 1981-02-15     351.5  353.8  620.3 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO  +108.3              488.7     200    1.50      300  .270  .60  2500 290  .948  4.189
       STRIKE        WER2 ASSIGN              B       13  .55      7  .05        7
    06005 0328098 005                                                        37.43E       7        262
    MCMURRAY              .0001 .0001A .0130      .56  4624 190 .9868
    1984-06-30 00/07-28-066-12W4/0 1981-02-22     488.0  489.5  597.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
MCGUFFIN               POOLS=     7  GIP=       169 PROD=       100  IMG=        96  MGP=             RMG=        96  ENERGY=      3562
-------------------------------------------------------------------------------------------------------------------------------
MCKINLEY             (F)  065-22W5     06270
                          VO                     1542.8     200    7.90     1580  .120  .50 10670 329  .851  6.503
                          WER2 ASSIGN                103  .75     77  .05       73
    06270 0232098 005                                                        41.18E      73       3006
    CADOTTE               .0001E                  .62  4633 203
    1983-12-31 00/07-01-065-22W5/0 1973-03-03    1535.0 1550.5  786.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GETHING A               VO                     1901.3     200    4.50      900  .070  .40 15737 351  .850  4.200
                          WER2 ASSIGN                 38  .75     29  .05       28       10
    06270 0326001 000 GETHING A                                              40.05E      18       721
    GETHING               .0003 .0002A .0102 .0002  .65  4619 209 .8140 .1106 .0438 .0059 .0110 .0018 .0006 .0001
    1980-07-31 00/07-28-064-22W5/0 1979-02-20    1899.0 1903.5  821.7 PB
    A&S      PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MCKINLEY (F) 065-22W5 0627C
GETHING B VO 1780.0 200 6.70 1340 .180 .65 14980 344 .833 17.394
WER1 ASSIGN 233 .75 175 .05 166 25
06270 0326002 000 GETH B 37.43E 141 5278
GETHING .0003 .0002A .0102 .0002 .64 4613 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003 .0001
1981-11-30 00/07-09-065-22W5/0 1978-03-05 1776.1 1783.7 733.0 PB
A&S PROGAS

VO -1120.9 1852.5 200 7.87 1574 .140 .60 16776 351 .853 13.385
WER2 ASSIGN B 211 .75 158 .10 142
06270 0348098 005 37.43E 142 5315
CADOMIN .0004 .0002E .0102 .0002 .65 4615 208 .8697 .0734 .0294 .0054 .0073 .0029 .0003
1982-12-01 00/07-16-065-22W5/0 1978-12-27 1847.5 1857.5 736.6 GW
A&S PROGAS

VO 2056.1 200 2.78 556 .080 .75 17480 356 .815 10.280
WER1 ASSIGN 57 .75 43 .10 39
06270 0500098 005 44.17E 39 1723
TRIASSIC .0001E .0066 .0151 .75 4626 223 .7882 .0906 .0589 .0052 .0183 .0098 .0040 .0033
1978-12-31 00/10-16-064-22W5/0 1978-04-05 2054.7 2057.4 810.8 PB

MCKINLEY POOLS= 5 GIP= 642 PROD= 482 IMG= 448 MGP= 35 RMG= 413 ENERGY= 16043

MCLAUGHLIN (F) 046-01W4 06370
UPPER MANNVILLE A VO 562.2 200 2.16 432 .290 .55 3450 293 .934 5.718
WER2 ASSIGN 25 .70 18 .05 17 8
06370 0250001 000 U MANN A 37.43E 9 337
COLONY .0009E .001E .58 4592 189 .0014 .0005
1982-12-01 CO/01-31-046-01W4/0 1977-06-26 561.1 563.3 671.5 PB
PANALTA

UPPER MANNVILLE B PD 618.0 200 2.16 432 .290 .60 4270 294 .927 7.753
WER2 ASSIGN 33 .60 20 .05 19 7
06370 0250002 000 U MANN B 37.43E 12 449
L SPARKY .0009E .0051 .60 4523 184 .0001
1986-12-31 00/06-32-046-01W4/0 1977-08-20 617.5 618.4 674.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE     TOP    BASE          KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
MCLAUGHLIN           (F)  046-01W4     0637C
                          VO   +26.5                612.6     200   3.09      618  .300   .85  4270 294   .916 11.498
      STRIKE         WER2 ASSIGN              B        71   .60     43   .05      41
06370 0250098 005                                                                37.43E      41      1535
LLOYDMINISTER          .0009E        .0018          .58  4592 189                      .0014 .0005
1978-12-31 00/11-26-046-01W4/0 1978-08-31       611.1  613.9  640.4 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                       550.5     200   1.00      20C  .150   .50  3680 293   .930  2.881
                     WER2 ASSIGN                      6   .70      4   .05       4
06370 0250098 007                                                                37.43E       4       150
COLONY                 .0001E .0455 .0018          .58  4592 189 .9405 .0103 .0003 .0001
1980-07-31 B0/06-29-046-01W4/0 1979-06-28       550.0  551.0  662.1 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                       562.1     200   4.01      802  .290   .60  3450 293   .934  6.238
                     WER1 ASSIGN                     50   .70     35   .05      33
06370 0250098 015                                                                37.43E      33      1235
COLONY                 .0009E        .0018          .58  4592 189                      .0014 .0005
1977-12-31 00/06-32-046-01W4/0 1977-08-20       559.3  564.8  674.8 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                       609.8     200    .93      186  .310   .60  4270 294   .927  8.287
                     WER1 ASSIGN                     15   .75     11   .05      10
06370 0250098 020                                                                37.43E      10       374
U SPARKY               .0009E        .0051          .60  4523 184                      .0001
1977-12-31 00/06-32-046-01W4/0 1977-08-20       609.3  610.2  674.8 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------
MCLAUGHLIN             POOLS=     6  GIP=       200 PROD=       131  IMG=       124  MGP=        15  RMG=       109  ENERGY=      408C
-------------------------------------------------------------------------------------------------------------------------
MCLEOD               (F)  054-14W5     0603C
                          VO   +15.8                692.3     200   1.70      340  .250   .70  3950 297   .897  7.379
      STRIKE         WER2 ASSIGN              B        25   .60     15   .05      14
06030 0106098 005                                                                37.43E      14       524
EDMONTON               .0004E                         .56  4620 210
1982-12-01 00/07-15-056-14W5/0 1979-12-18       691.5  693.2  851.3 GW
-------------------------------------------------------------------------------------------------------------------------
  CARDIUM A                VO                -659.3      1508.6    4649   4.52    21013  .100   .60  9260 329   .850  5.650
  ASSOC              WER1 ISOPAC      COMB                1187   .75    890   .10      801      383
  06030 0176001 000 CARDIUM A     CONCURRENT PRODUCTION                                  37.43E      425      15908
  CARDIUM                .0005A .0336 .0034          .68  4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
  1984-12-31 00/10-08-055-14W5/0 1972-07-21      1514.9 1525.2  870.2 PB                                  COMBINED ASSOC/SOLN PRODUCTION
  A&S      TCPL     PANALTA
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCLEOD                  (F)  054-14W5     0603C
  CARDIUM A                                          1503.6
    SOLN                WER1 ISOPAC          COMB          13  .60      8  .10      7                213.0   62
    06030 0176001 000 CARDIUM A      CONCURRENT PRODUCTION                                37.43E
    CARDIUM              .0005A .0336 .0034          .68  4555 209 .8500 .0431 .0406 .0053 .0138 .0067 .0019 .0015
    1984-12-31 00/10-08-055-14W5/0 1972-07-21      1514.9 1525.2  870.2 PB                              COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL    PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1200 PROD=       898  IMG=       808  MGP=       383  RMG=       425  ENERGY=     15908

                        VO                                 1542.8     200   4.00      800  .110  .70  8590 316  .843  7.061
                    WER1 ASSIGN                               56  .70     39  .10      35
    06030 0176098 010                                                              37.43E      35      1310
    CARDIUM S            .0004E .0229 .0240          .66  4587 206 .8745 .0409 .0351 .0039 .0109 .0053 .0016 .0021
    1982-08-31 00/10-10-054-14W5/0 1976-03-15      1540.8 1544.7  859.8 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
                        VO          HEAVY                  1530.2     200   7.50     1500  .100  .70 15850 320  .790 12.481
                    WER2 ASSIGN                              187  .75    140  .10     126
    06030 0176098 020                                                              37.43E     126      4716
    CARDIUM              .0006A .0221 .0099          .67  4612 208 .8647 .0461 .0337 .0044 .0101 .0052 .0016 .0016
    1983-10-31 00/11-04-056-15W5/0 1983-01-21      1526.5 1534.0  900.7 GO
  -----------------------------------------------------------------------------------------------------------------------------
                        VO                                 1499.0     200   2.00      400  .090  .65  9090 320  .866  5.457
                    WER2 ASSIGN                               22  .70     15  .10      14
    06030 0176098 025                                                              37.43E      14       524
    CARDIUM              .0023A .0374 .0060          .62  4582 197 .9088 .0156 .0154 .0024 .0056 .0033 .0011 .0021
    1982-05-31 00/02-14-056-15W5/0 1979-11-26      1498.0 1500.0  893.7 PB
  -----------------------------------------------------------------------------------------------------------------------------
  GETHING C             VO                                 2067.9    1464   5.36     7847  .147  .65 16710 335  .780 17.377
                    WER1 ISOPAC                             1364  .80    1091  .15      927      14
    06030 0326003 000 GETHING C                                                        37.43E      913     34174
    GETHING              .0001A .0043 .0191          .71  4661 220 .8012 .0920 .0550 .0079 .0133 .0055 .0011 .0005
    1985-12-31 00/10-21-055-14W5/0 1980-03-09      2071.7 2088.0  887.2 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  GETHING D             VO                                 2127.3    1678   3.70     6209  .125  .60 16140 336  .775 13.220
                    WER1 ISOPAC                              821  .75     616  .15      524      10
    06030 0326004 000 GETHING D                                                        37.43E      514     19239
    GETHING              .0001A .0092 .0198          .75  4644 223 .7815 .0971 .0542 .0072 .0148 .0083 .0035 .0043
    1986-12-31 00/02-05-056-14W5/0 1982-03-02      2124.0 2128.3  952.6 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC      PROD   SL     IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCLEOD                (F)  054-14W5     06030
                           VO                        2044.7     200   3.20      640  .190  .70 16980 328  .733 26.712
                      WER1 ASSIGN                       171   .75    128  .10     115                 37.43E  115     4304
    06030 0326098 005
    GETHING                .0001E .0012 .0235        .75  4702 228 .7267 .1670 .0597 .0073 .0104 .0027 .0004 .0006
    1983-12-31 00/08-18-054-13W5/0 1982-12-23     2042.5 2047.0   848.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A             VO                        2067.5     783   3.60     2819  .159  .70 13970 335  .796 16.582
                      WER1 ISOPAC                       467   .75    350  .15     298          22                 37.43E  276    10331
    06030 0336001 000 ELLERSLIE A
    ELLERSLIE      .0001 .0001E .0448 .0045         .73  4563 218 .7681 .0945 .0532 .0078 .0149 .0075 .0026 .0019
    1984-09-30 00/06-06-054-13W5/0 1982-09-21     2074.6 2084.5   850.1 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2062.3     150   4.00      600  .150  .55 16590 330  .828 14.245
                      WER1 ASSIGN                        85   .75     64  .15      54                 39.30E   54     2122
    06030 0432098 005
    ROCK CREEK     .0001 .0001E .0012 .0741         .67  4841 208 .8617 .0460 .0087 .0020 .0025 .0024 .0009 .0003
    1985-11-31 00/13-24-055-14W5/0 1983-11-01     2058.5 2066.0   875.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2652.7     200  27.76     5552  .080  .80 26480 353  .919 14.856
                      WER1 ASSIGN                       825   .90    743  .15     632                 37.43E   632    23656
    06030 0670098 005
    WINTERBURN             .0006E       .0932        .71  4723 208
    1977-06-30 00/06-31-054-14W5/0 1976-07-08     2637.7 2667.6   811.1 PB
-------------------------------------------------------------------------------------------------------------------------------
MCLEOD                  POOLS=    12  GIP=      5223 PROD=      4099  IMG=      3547  MGP=       429  RMG=      3118  ENERGY=    116808
-------------------------------------------------------------------------------------------------------------------------------
MCMILLAN              (F)  074-17W4     06000
  GRAND RAPIDS B          MB                        256.3     874    .82      717  .300  .55  1340 289  .970  2.243
                      WER1 ISOPAC                        50   .50     25  .05      24          14                 37.43E    10      374
    06000 0262002 000 GRD RAP B
    GRAND RAPIDS 2         .0001E .0071 .0004        .56  4632 190 .9926 .0002
    1980-10-31 00/07-22-074-17W4/0 1971-03-01      258.5  260.3   589.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY         316.0     200   2.00      400  .340  .65  1600 292  .968  3.558
                      WER1 ASSIGN                        14   .50      7  .05        7                 37.43E     7      262
    06000 0262098 010
    GR RAP A               .0001E .0466 .0006        .58  4584 188 .9527
    1983-12-31 00/06-32-074-16W4/0 1979-02-02      315.0  317.0   662.8 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCMILLAN                (F)  074-17W4     0600C
                             VO                      332.9     720    .95      684  .320   .55   1600 291   .972  2.831
                        WER1 ISOPAC                    19   .50     10  .05      10
    06000 0280098 005                                                          37.43E      10       374
    CLEARWATER I          .0001E .0063 .0020          .56  4929 192 .9916
    1980-10-31 00/07-22-074-17W4/C 1971-03-01       333.4   334.7  589.8 GW
-------------------------------------------------------------------------------------------------------------------------------
  MCMURRAY A                 MB                      427.9    2266   1.91     4328  .240   .40   2070 300   .961  1.964
                        WER1 ISOPAC                   194   .65     126  .05     120      70
    06000 0328001 000 MCMURRAY A                                               37.43E      50      1872
    MCMURRAY              .0003A                    .57  4675 192
    1983-12-31 00/07-22-074-17W4/0 1971-03-01       420.3   422.8  589.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO          +132.0      449.4     200   3.09      618  .300   .70   2240 296   .962  4.698
    ASSOC STRIKE        WER1 ASSIGN ABAND              29   .55     16  .05      15
    06000 0328098 050                                                          37.43E      15       561
    MCMURRAY              .0003A                    .57  4654 193
    1977-12-31 00/11-06-074-16W4/0 1969-03-04       444.1   454.7  586.7 GD
-------------------------------------------------------------------------------------------------------------------------------
  GROSMONT A                 VO          +148.1      461.2     470   9.77     4593S  .120   .40   2050 292   .956  1.002
                        WER1 ISOPAC                B   460   .55     253  .05     240      236
    06000 0716001 000 GROSMONT A                                               37.06E       4       148
    GROSMONT              .0001A .0079 .0133          .58  4631 192 .9779 .0007 .0001
    1982-12-01 00/07-22-074-17W4/C 1971-03-01       432.2   441.7  589.8 GW
-------------------------------------------------------------------------------------------------------------------------------
MCMILLAN                  POOLS=     6  GIP=       766 PROD=       437  IMG=       416  MGP=       320  RMG=        96  ENERGY=      3591
-------------------------------------------------------------------------------------------------------------------------------
MCMULLEN                (F)  077-26W4     05990
                             VO  +285.0              401.8     964   2.08      2005  .270   .60   2140 294   .958  3.500
                        WER1 ISOPAC                B   70   .50     35  .05      33
    05990 0262098 010                                                          37.43E      33      1235
    GRAND RAPIDS          .0001A                    .57  4661 192
    1982-07-30 00/06-17-077-25W4/0 1971-01-14       436.5   441.4  726.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO  +290.4              369.3     200   4.60      920  .290   .55   2100 295   .958  3.371
                        WER1 ASSIGN                B   31   .65     20  .05      19
    05990 0262098 015                                                          37.43E      19       711
    GRAND RAPIDS          .0003A .0121 .0013          .56  4630 191 .9801 .0062 .0001 .0001
    1982-08-31 00/06-27-077-26W4/0 1975-02-25       366.9   371.5  662.0 GW
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP     REC     PROD    SL   IMG      MGP      STOIP   GOR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC      C1      C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE          KB      TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MCMULLEN                 (F)  077-26W4      05990
                              VO                      533.3      200    3.39        678  .270  .65  2680 294  .955  4.764
                         WER1 ASSIGN                     32  .70     22  .05    21                37.43E      21       786
   05990 0306098 005          .0001E                 .56  4640 190
   WABISKAW
   1976-06-30 00/11-30-077-25W4/0 1974-02-27       531.6   534.9   652.3 PB
-------------------------------------------------------------------------------------------------------------------------------
   WABISKAW A               PD          HEAVY          543.1     1239    3.61        4473  .274  .80  2830 292  .945  6.393
                         WER1 ISOPAC                             .65          .05
   05990 0306160 001 WBSK A                                                  37.43E
   WABISKAW          .0002A .0036 .0088             .56  4461 190 .9866 .0005 .0001                        .0001 .0001
   1986-12-31 00/11-34-077-26W4/0 1968-02-20       512.1   517.2   636.1 GO
-------------------------------------------------------------------------------------------------------------------------------
   WABAMUN A                PD                             547.9      200    5.86        1172  .165  .60  2630 292  .946  2.681
                         WER1 ASSIGN                             .65          .05
   05990 0306160 002 WAB A                                                   36.68E
   WABAMUN           .0002E                         .57  4633 191
   1986-12-31 00/11-34-077-26W4/0 1968-02-20       545.0   550.8   636.1 PB
-------------------------------------------------------------------------------------------------------------------------------
  WBSK A & WAB A
                         WER1 ISOPAC                     514  .65     334  .05     317      221
   05990 0306160 999 WBK A+WAB A                                             37.43E      96       3593
   WBSK & WAB        .0002E
   1986-12-31 00/11-34-077-26W4/0 1968-02-20
   TCPL
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MCMULLEN                   POOLS=     4  GIP=       647 PROD=       411  IMG=       390  MGP=       221  RMG=       169  ENERGY=      6325
-------------------------------------------------------------------------------------------------------------------------------
MEADOW                   (F)  062-25W4      0606C
                              VO                      654.9      440    1.54        678  .180  .40  5830 303  .892  4.417
                         WER1 ASSIGN                     30  .75     23  .05    22                38.93E      22       856
   06060 0218098 005          .0019A                 .59  4619 196
   VIKING
   1976-06-30 00/10-08-062-25W4/0 1973-10-03       653.8   655.9   644.0 PB
   A&S
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                              VO                      638.9      200    1.24        248  .200  .40  5830 294  .880  5.127
                         WER1 ASSIGN                     13  .75     10  .05    10                38.93E      10       389
   06060 0218098 015          .0019A                 .59  4619 196
   VIKING
   1978-12-31 00/06-14-062-25W4/0 1974-07-15       638.3   639.5   650.4 PB
   A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4      NC4      C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEADOW                (F)  062-25W4     06060
                           VO                          666.8    1176    .79        929  .213  .50   5940 306   .893  6.584
                      WER2 ISOPAC                        61   .75      46   .05      44
    06060 0218098 020                                                              38.93E      44       1713
    VIKING          .0001E .0199 .0011        .59  4619 196 .9263 .0349 .0119 .0019 .0021 .0010 .0007 .0002
    1981-11-30 00/06-04-063-25W4/0 1973-10-08      669.0  670.9  680.0 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          827.1     200    .93        186  .170  .50   6190 297   .878  5.738
                      WER1 ASSIGN                        11   .70       8   .05      8
    06060 0250098 005                                                              37.43E       8        299
    GLAUCONITIC     .0002A                    .59  4619 195
    1976-06-30 00/06-14-062-25W4/0 1974-07-15      826.6  827.5  650.4 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          833.0     200   1.10        220  .150  .50   6170 299   .882  4.990
                      WER1 ASSIGN                        11   .70       8   .05      8
    06060 0250098 010                                                              37.43E       8        299
    GLAUC #2        .0001 .0001A .0080        .58  4638 195 .9545 .0351 .0014 .0006 .0001 .0001
    1982-11-30 00/06-14-062-25W4/0 1974-07-15      832.4  833.7  650.4 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A       VO                          875.6     200   3.39        678  .220  .55   6110 311   .897  7.537
                      WER1 ASSIGN                        51   .70      36   .10     32        5
    06060 0310001 000 L MANN A                                                     37.43E      27       1011
    ELLERSLIE       .0002A          .0288     .60  4709 197
    1976-06-30 00/10-08-062-25W4/0 1973-10-03      873.6  877.5  644.0 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B       VO                          889.2     200   1.20        240  .180  .50   6020 294   .878  5.969
                      WER1 ASSIGN                        14   .70      10   .10      9
    06060 0310002 000 L MANN B                                                     37.43E       9        337
    ELLERSLIE 3     .0002A          .0288     .60  4709 197
    1982-11-30 00/10-08-062-25W4/0 1973-10-03      888.5  890.0  644.0 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------
                           VO  -219.2                  862.6     200   1.50        300  .200  .55   5810 299   .887  6.852
                      WER1 ASSIGN                  B     21   .65      14   .10     13
    06060 0310098 010                                                              37.43E      13        487
    ELLERSLIE 2     .0002A          .0288     .60  4709 197
    1982-11-30 00/07-10-062-25W4/0 1973-10-04      861.4  863.8  644.7 GW
    A&S
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MEADOW                     POOLS=     8  GIP=       212 PROD=       155  IMG=       146  MGP=         5  RMG=       141  ENERGY=      5391
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MEANDER                (SA) 115-21W5     06018
                       VO   -738.2                  1090.6      32   4.31      138  .108   .65 10820 319   .776  8.726
        STRIKE         BERT ASSIGN              B       12  .75     9  .05       9
    06018 0781098 005                                                          41.18E       9      371
    SULPHUR POINT          .0005E        .0005       .64  4599 220                    .0206 .0109       .0063
    1983-12-31 00/12-18-115-21W5/0 1967-12-18     1088.1 1093.0  354.8 GW
-------------------------------------------------------------------------------------------------------------------------------
MEANDER                POOLS=     1  GIP=        12 PROD=         9  IMG=         9  MGP=              RMG=          9  ENERGY=       371
-------------------------------------------------------------------------------------------------------------------------------
MEANOOK                (F)  063-22W4     0602C
  UPPER MANNVILLE A            VO   +60.2                620.1    2222   1.76     3911  .250   .55  4790 303   .909  6.800
                       WERI ISOPAC              FNE      266  .70    186  .05      177       16
    06020 0250001 000 U MANN A                                                     37.43E     161      6026
    GRAND RAPIDS 1         .0002A                  .59  4626 196
    1982-12-31 00/10-23-063-22W4/0 1972-07-04      610.5  613.9  673.0 PB
    PANALTA TCPL
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  UPPER MANNVILLE B            VO                    608.7     200    .62      124  .220   .70  4760 294   .900  7.878
                       WERI ASSIGN                      10  .75     8  .05        8         1
    06020 0250002 000 U MANN B                                                     37.43E       7       262
    UPPER MANNVILLE        .0002A .0059 .0137          .58  4675 195                    .0010 .0005
    1976-06-30 00/06-32-063-22W4/0 1975-12-15      608.4  608.9  669.6 PB
    TCPL
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  UPPER MANNVILLE C            PD                    761.1     200   2.47      494  .180   .60  4480 308   .920  4.865
                       WERI ASSIGN                      27  .75    20  .05       19        17
    06020 0250003 000 U MANN C                                                     37.43E       2        75
    GLAUCONITIC            .0002A                  .58  4661 194
    1986-12-31 00/06-11-063-22W4/0 1975-03-24      759.6  762.6  685.5 PB
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  UPPER MANNVILLE D            VO   +86.9                572.1    1477   1.88     2777  .280   .70  4450 301   .915  9.006
                       WERI ISOPAC              FN       250  .75    188  .05      179       129
    06020 0250004 000 U MANN D                                                     37.43E      50      1872
    U MANNVILLE 1          .0002A        .0016       .58  4633 194                    .0046 .0020       .0500
    1978-06-30 00/10-09-064-22W4/0 1975-09-08      569.1  570.3  665.9 PB
    TCPL     PANALTA
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  UPPER MANNVILLE E            VO                    704.6     200    .93      186  .200   .60  4790 306   .922  5.794
                       WERI ASSIGN                      11  .70     8  .05        8
    06020 0250005 000 U MANN E                                                     37.43E       8       299
    CLEARWATER             .0002A                  .59  4626 196
    1977-12-31 00/06-14-064-22W4/0 1976-02-19      703.8  705.3  668.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 06020
UPPER MANNVILLE F VO 758.8 200 7.71 1542 .190 .55 4560 308 .920 4.782
WER1 ASSIGN 74 .75 56 .05 53 14
06020 0250006 000 U MANN F 37.43E 39 1460
GLAUCONITIC .0002A .0137 .58 4675 195 .0010 .0005
1977-12-31 00/06-10-063-22W4/C 1977-03-07 754.9 762.6 685.5 PB
TCPL

UPPER MANNVILLE G VO 691.5 200 2.16 432 .250 .50 5000 304 .911 6.418
WER1 ASSIGN 28 .65 18 .05 17 10
06020 0250007 000 U MANN G 37.43E 7 262
GLAUCONITIC .0002A .58 4619 194
1977-12-31 00/10-13-064-22W4/0 1977-02-25 690.1 692.8 655.6 GW
TCPL

UPPER MANNVILLE H PD 666.6 200 5.24 1048 .250 .70 4790 303 .910 8.646
WER1 ASSIGN 63 .70 44 .05 42 34
06020 0250008 000 U MANN H 37.43E 8 299
GLAUCONITIC .0002A .59 4626 196
1986-12-31 00/06-24-064-22W4/0 1977-03-15 663.9 669.3 641.6 PB
TCPL

UPPER MANNVILLE I VO 584.0 200 .62 124 .270 .70 4370 302 .915 8.500
WER1 ASSIGN 11 .60 7 .05 7 7
06020 0250009 000 U MANN I 37.43E 7 262
MANNVILLE 2 .0002A .59 4626 196
1976-12-31 00/06-10-064-22W4/0 1975-12-06 583.7 584.3 674.2 PB
TCPL

UPPER MANNVILLE J VO 752.4 200 1.54 308 .200 .60 5380 303 .901 6.725
WER1 ASSIGN 21 .70 15 .05 14 14
06020 0250010 000 U MANN J 37.43E 14 524
CLEARWATER .0002A .59 4626 196
1978-12-31 00/11-03-063-22W4/0 1978-02-28 751.6 753.2 690.7 PB
TCPL

UPPER MANNVILLE K PD 760.9 200 1.20 240 .210 .55 4348 307 .906 5.135
WER1 ASSIGN 13 .65 8 .05 8 2
06020 0250011 000 U MANN K 37.43E 6 225
GLAUCONITIC .0002A .0466 .0030 .66 4585 205 .8391 .0736 .0211 .0033 .0059 .0032 .0017 .0023
1986-12-31 00/01-21-063-22W4/0 1979-06-24 760.3 761.5 686.5 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEANOOK	(F) 063-22W4	06020														
UPPER MANNVILLE L	MB				573.0	200	2.16		432	.280	.60	4560	302		.915	7.629
	WER1 ASSIGN				328	.80	262	.05	249		145					
06020 0250012 000	UPPER MANN L								37.43E		104	3893				
UPPER MANNVILLE	.0002A	.0242	.0016		.58	4633 194	.9399	.0270	.0038	.0009	.0006	.0002	.0001	.0024		
1981-06-30 00/06-14-064-22W4/0	1976-02-19				570.3	575.5	668.7	PB								
TCPL																
UPPER MANNVILLE M	VO				536.1	200	5.24		1048	.270	.70	4290	300		.915	8.400
	WER1 ASSIGN				88	.75	66	.05	63		27					
06020 0250013 000	UPPER MANN M								37.43E		36	1347				
UPPER MANNVILLE	.0002A		.0016		.58	4633 194			.0046	.0020		.0500				
1978-06-30 00/06-24-064-22W4/0	1977-03-15				533.1	538.9	641.6	PB								
TCPL																
UPPER MANNVILLE N	PD +86.3				570.9	200	7.70		1540	.300	.65	3500	293		.925	7.161
	WER1 ASSIGN			B	66	.65	43	.05	41		39					
06020 0250014 000	U MANN N								37.43E		2	75				
GR RAPIDS	.0001	A .0135	.0034		.58	4638 195	.9514	.0274	.0032	.0008	.0002					
1986-12-31 00/12-01-064-22W4/0	1981-07-26				565.4	576.3	662.6	GW								
TCPL																
UPPER MANNVILLE O	VO				656.5	200	2.16		432	.250	.60	5000	304		.912	7.693
	WER1 ASSIGN				33	.70	23	.05	22		4					
06020 0250015 000	U MANN O								37.43E		18	674				
U MANNVILLE 2	.0002A				.58	4619 194										
1976-06-30 00/06-11-063-22W4/0	1975-03-24				655.3	657.5	685.2	PB								
TCPL																
UPPER MANNVILLE P	VO				737.0	200	1.85		370	.270	.60	5340	307		.910	8.806
	WER1 ASSIGN				33	.75	25	.05	24		2					
06020 0250016 000	U MANN P								37.43E		22	823				
UPPER MANNVILLE	.0002A				.58	4675 195										
1977-12-31 00/06-10-063-22W4/0	1977-03-07				736.1	737.9	685.5	PB								
TCPL																
	VO				659.8	200	.93		186	.270	.60	5080	303		.903	8.554
	WER1 ASSIGN				16	.75	12	.05	11							
06020 0250098 005									37.43E		11	412				
UPPER MANNVILLE	.0002A				.59	4626 196										
1977-12-31 00/06-10-063-22W4/0	1977-03-07				659.3	660.2	685.5	PB								
TCPL																

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/PCOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEANOOK (F) 063-22W4 G602C
VO +118.6 482.5 200 1.22 244 .330 .65 3870 298 .918 8.629
STRIKE WER1 ASSIGN B 21 .65 14 .05 13
06020 0250098 035 37.43E 13 487
UPPER MANN .0002E .0134 .58 4626 196 .0056 .0019 .0030
1979-12-29 00/07-14-065-22W4/0 1978-06-09 481.9 483.1 601.7 GW

LOWER MANNVILLE A VO 794.3 200 1.85 370 .180 .60 4930 308 .915 5.373
WER1 ASSIGN 20 .65 13 .05 12
06020 0310001 000 L MANN A 37.43E 12 449
LOWER MANNVILLE .0002A .0053 .58 4640 194 .0015 .0006 .0100
1976-06-30 00/06-11-063-22W4/0 1975-03-24 792.5 796.1 685.2 PB
TCPL

LOWER MANNVILLE B CP -82.9 754.4 200 3.09 618 .200 .50 4550 300 .915 4.714
WER1 ASSIGN B 20 .65 13 .05 12 12
06020 0310002 000 L MANN B 37.43E
WABISKAW .0002A .58 4675 195
1986-12-31 00/10-23-063-22W4/0 1972-07-04 752.9 755.9 672.9 GW
PANALTA

LOWER MANNVILLE D CP 786.9 200 2.78 556 .270 .65 4260 309 .924 7.447
WER1 ASSIGN ABAND 23 .60 14 .05 13 13
06020 0310004 000 L MANN D 37.43E
ELLERSLIE A .0075 .0290 .60 4524 195 .9434 .0186 .0010 .0004 .0001
1985-12-31 00/06-10-063-22W4/0 1977-03-09 785.2 788.5 685.5 PB

LOWER MANNVILLE E VO 791.2 200 2.00 400 .230 .65 4650 299 .908 7.282
WER1 ASSIGN 29 .65 19 .05 18 3
06020 0310005 000 L MANN E 37.43E 15 561
ELLERSLIE .0003A .0058 .0123 .58 4675 194 .9557 .0248 .0006 .0003 .0002
1981-06-31 00/01-21-063-22W4/0 1979-06-24 789.5 793.0 686.5 PB

VO -128.7 817.8 200 1.00 200 .240 .55 4870 300 .904 6.741
STRIKE WER1 ASSIGN B 13 .60 8 .05 8
06020 0310098 005 37.43E 8 299
ELLERSLIE #1 .0002A .0054 .0003 .56 4633 192 .9843 .0074 .0007 .0004 .0002 .0002 .0002 .0007
1983-12-31 00/12-05-063-22W4/0 1982-11-13 817.3 818.3 689.6 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
MEANOOK	(F) 063-22W4 0602C											
	VO -134.4		823.7	200	.50		100	.280	.50	5090	300	.907 7.448
STRIKE	WER1 ASSIGN	B	7	.60	4	.05	4					
06020 0310098 007							37.43E		4	150		
ELLERSLIE #3	.0002A .0054 .0003		.56 4633 192	.9843	.0074		.0004	.0002	.0002	.0002	.0002	.0007
1983-12-31 00/12-05-063-22W4/0 1982-11-13			823.5 824.0	689.6	GW							
TCPL												
	VO		586.7	200	1.85		370	.270	.70	4370	303	.915 8.472
	WER1 ASSIGN		31	.60	19	.05	18					
06020 0310098 015							37.43E		18	674		
MANNVILLE 3	.0002A		.59 4626 196									
1976-12-31 00/06-10-064-22W4/0 1975-12-06			585.8 587.7	674.2	PB							
TCPL												
	VO		719.6	200	2.47		494	.220	.52	4280	306	.918 4.957
	WER1 ASSIGN		24	.65	16	.05	15					
06020 0310098 020							37.43E		15	561		
ELLERSLIE	.0002A		.60 4682 197									
1978-06-30 00/10-13-064-22W4/0 1977-02-25			718.1 721.2	655.6	PB							
TCPL												
WABAMUN A	VO -74.7		727.6	200	5.55		1110	.180	.80	4620	292	.910 7.120
	WER1 ASSIGN	B	79	.60	47	.05	45		15			
06020 0658001 000	WABAMUN A						37.43E		30	1123		
WABAMUN	.0003E		.60 4723 196									
1977-12-31 00/10-13-064-22W4/0 1977-02-25			724.8 730.3	655.6	GW							
TCPL												
WABAMUN B	VO		794.0	200	8.00		1600	.140	.85	4760	308	.927 5.642
	WER1 ASSIGN		90	.70	63	.05	60					
06020 0658002 000	WABAMUN B						37.43E		60	2246		
WABAMUN	.0003E		.60 4723 196									
1980-07-31 00/06-10-063-22W4/0 1977-03-07			790.0 798.0	685.5	PB							
TCPL												
	VO HEAVY		797.5	200	1.00		200	.200	.60	4600	298	.902 5.840
	WER1 ASSIGN		12	.65	8	.05	8					
06020 0658098 005							37.43E		8	299		
WABAMUN .0003 .0001E .0074			.59 4638 198	.9344	.C480		.0090	.0007	.0001			
1984-05-31 00/01-21-063-22W4/0 1979-06-24			797.0 798.0	686.5	GO							
MEANOOK	POOLS= 29 GIP= 1707		PROD= 1227		IMG= 1168		MGP= 483		RMG= 685		ENERGY= 25639	

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDALLION (F) 019-27W4 C645C
VO 899.7 200 3.50 700 .160 .50 7591 302 .880 6.498
WER2 ASSIGN 45 .75 34 .05 32
06450 0126098 005 37.43E 32 1198
BELLY RIVER .0014A .0369 .0004 .58 4592 190 .9495 .0104 .0012 .0002
1979-12-29 00/08-26-019-27W4/C 1979-07-15 897.1 902.2 1043.2 PB
PANALTA TCPL

VO 1747.1 200 1.00 200 .130 .50 15722 325 .786 11.377
WER2 ASSIGN 23 .80 18 .05 17
06450 0218098 005 37.43E 17 636
VIKING .0001E .77 4737 212
1979-12-29 00/08-26-019-27W4/C 1979-07-15 1746.2 1747.9 1043.2 PB
TCPL

VO +1062.8 2070.9 200 10.18 2036 .080 .80 18620 335 .810 12.489
WER1 ASSIGN B 254 .75 191 .15 162
06450 0610098 005 37.43E 162 6064
TURNER VALLEY .0001E .77 4737 212
1980-07-31 00/06-16-019-27W4/C 1956-12-02 2065.9 2075.9 1013.2 GW
PANALTA

MEDALLION POOLS= 3 GIP= 322 PROD= 243 IMG= 211 MGP= RMG= 211 ENERGY= 7898

MEDICINE HAT (F) 013-03W4 0601C
BELLY RIVER A PD +551.7 201.6 409 4.80 1963 .260 .55 1160 286 .975 1.692
WER1 ISOPAC B 190 .70 133 .05 126 82
06010 0126001 000 BELLY RIV A 35.94E 44 1581
BELLY RIVER .0021A .0445 .57 4576 188 .9534
1984-12-31 00/10-02-018-01W4/0 1966-10-31 207.3 213.7 764.7 GW

BELLY RIVER C VO +574.2 175.6 5781 1.40 8093 .320 .80 1170 289 .975 3.023
WER1 ISOPAC B 245 .60 147 .05 140 26
06010 0126003 000 BELLY RIV C 35.94E 114 4097
BELLY RIVER .0013A .0364 .0006 .57 4592 188
1977-12-31 00/07-13-014-01W4/0 1970-10-23 153.6 157.3 731.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	TC	PAY / PROD	C1	C2	C3	VOLUME / SL / IMG / GHV	IC4	PCR	NC4	GSAT / MGP / RMG	C5	PI / STOIP / ENERGY	C6	T	C7	Z	GCR	M3/M3 / PCT
MEDICINE HAT	(F) 013-03W4 0601C																							
BELLY RIVER H	PD			176.2	200	1.80		360	.320	.65		1170	283			.975		2.508						
	WER1 ASSIGN			4	.50	2	.05		2			1												
06010 0126008 000	BELLY RIV H											35.94E			1		36							
BELLY RIVER	.0013E		.57	4592	188																			
1986-12-31 00/10-21-018-02W4/0	1972-01-25		175.3	177.1	761.4	PB																		
TCPL																								
BELLY RIVER N	PD +596.0			201.6	116	3.28		380	.303	.70		1130	282			.975		2.479						
	WER1 ISOPAC		B		24	.80	19	.05		18			16											
06010 0126014 000	BELLY RIV N											35.64E			2		71							
BELLY RIVER	.0022A .0544 .0002		.57	4564	187	.9421	.0010	.0001																
1986-12-31 00/11-35-014-02W4/2	1971-10-20		193.2	201.7	797.7	GW																		
TCPL																								
BELLY RIVER O	VO +612.0			127.6	128	6.40		819	.310	.60		1130	281			.974		2.184						
	WER1 ASSIGN		B		18	.80	14	.05		13			1											
06010 0126015 000	BELLY RIV O											35.94E			12		431							
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564	187	.9421	.0010	.0001																
1982-12-01 00/16-09-014-02W4/0	1974-10-03		124.4	130.8	742.8	GW																		
BELLY RIVER P	VO +616.0			162.6	128	2.50		320	.300	.70		1130	282			.975		2.454						
	WER1 ASSIGN		B		8	.80	6	.05		6														
06010 0126016 000	BELLY RIV P											35.90E			6		215							
BELLY RIVER SD	.0022E .0544 .0002		.57	4564	187	.9421	.0010	.0001																
1982-12-01 00/10-18-014-02W4/0	1971-11-23		161.2	164.0	780.0	GW																		
TCPL																								
BELLY RIVER Q	VO +609.3			145.1	128	2.40		307	.300	.70		1100	281			.975		2.398						
	WER1 ASSIGN		B		7	.80	6	.05		6														
06010 0126017 000	BELLY RIV Q											35.64E			6		214							
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564	187	.9421	.0010	.0001																
1982-12-01 02/06-20-014-02W4/0	1971-12-19		143.9	146.3	755.6	GW																		
TCPL																								
BELLY RIVER R	PD +605.2			171.4	128	1.20		154	.300	.70		1120	282			.976		2.430						
	WER1 ASSIGN		B		10	.80	8	.05		8			8											
06010 0126018 000	BELLY RIV R											35.64E												
BSL BELLY RIVER	.0022E .0544 .0002		.57	4564	187	.9421	.0010	.0001																
1982-12-31 00/11-28-014-02W4/0	1971-11-11		170.8	172.0	777.2	GW																		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BELLY RIVER T VO +590.0 159.4 128 2.40 307 .300 .70 1100 281 .975 2.398
WER1 ASSIGN B 7 .80 6 .05 6
06010 0126020 000 BELLY RIV T 35.64E 6 214
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/11-29-014-02W4/0 1972-01-22 157.9 160.9 750.9 GW
TCPL

BELLY RIVER U VO +606.9 173.1 200 2.40 480 .300 .70 1130 282 .975 2.454
WER1 ASSIGN B 12 .80 10 .05 10
06010 0126021 000 BELLY RIV U 35.64E 10 356
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1983-12-31 00/10-32-014-02W4/0 1972-09-17 171.9 174.3 781.2 GW
TCPL

BELLY RIVER W VO +593.7 201.0 128 4.00 512 .320 .75 1130 283 .975 2.795
WER1 ASSIGN B 14 .80 11 .05 10 6
06010 0126023 000 BELLY RIV W 35.64E 4 143
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/16-02-015-02W4/0 1979-10-02 199.0 203.0 796.7 GW
TCPL

BELLY RIVER X PD +603.2 186.3 90 2.29 206 .300 .70 1130 282 .975 2.454
WER1 ISOPAC B 8 .80 6 .05 6 5
06010 0126024 000 BELLY RIV X 35.64E 1 36
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1984-12-31 00/10-21-014-02W4/0 1971-10-08 198.1 202.4 805.6 GW
TCPL

BELLY RIVER Y CP +606.5 188.4 45 1.46 66 .300 .70 1130 282 .975 2.454
WER1 ISOPAC B 2 .80 1 .05 1 1
06010 0126025 000 BELLY RIV Y 35.64E
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1986-06-30 00/06-22-014-02W4/0 1971-12-12 187.4 189.3 795.8 GW

BELLY RIVER Z MB +601.4 210.8 98 1.77 173 .300 .70 1120 283 .976 2.422
WER1 ISOPAC B 12 .80 10 .05 10 7
06010 0126026 000 BELLY RIV Z 35.64E 3 107
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-31 00/07-27-014-02W4/0 1971-11-18 206.0 210.0 811.1 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MEDICINE HAT	(F) 013-03W4 0601C															
BELLY RIVER BB	CP +598.8			177.8	270	2.90		783	.300	.70	1130	282		.975		2.454
	WER1 ISOPAC		B	23	.80	18	.05	17		17						
06010 0126028 000 BELLY R BB								35.64E								
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1986-12-31 00/06-34-014-02W4/0 1971-10-15				173.1	178.0	776.3	GW									
BELLY RIVER CC	VO +593.3			189.5	197	2.57		506	.346	.70	1130	282		.975		2.831
	WER1 ISOPAC		B	14	.80	11	.05	10		9						
06010 0126029 000 BELLY R CC								35.64E		1		36				
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1982-12-01 00/16-04-015-02W4/0 1979-09-29				184.0	188.7	782.8	GW									
TCPL																
BELLY RIVER DD	VO +602.4			162.4	114	1.64		187	.300	.70	1130	281		.974		2.466
	WER1 ISOPAC		B	5	.80	4	.05	4		1						
06010 0126030 000 BELLY R DD								35.64E		3		107				
BSL BELLY RIVER	.0022E .0544 .0002			.57	4564	187	.9421	.0010	.0001							
1983-12-31 00/06-29-014-02W4/0 1963-07-19				159.5	162.0	764.7	GW									
TCPL																
BELLY RIVER EE	VO			143.7	200	1.20		240	.310	.60	1130	281		.974		2.184
	WER1 ASSIGN			5	.80	4	.05	4								
06010 0126031 000 BELLY R EE								35.64E		4		143				
BELLY RIVER	.0022E .0544 .0002			.57	4654	187	.9421	.0010	.0001							
1983-12-31 00/10-36-014-03W4/0 1971-11-09				141.1	146.3	746.2	PB									
TCPL																
BELLY RIVER FF	MB +549.9			199.0	200	9.15		1830	.320	.70	1110	285		.976		2.542
	WER1 ASSIGN		B	94	.70	66	.05	63		42						
06010 0126032 000 BELLY R FF								35.94E		21		755				
BSL BELLY R	.0003A .0331 .0020			.57	4603	189	.9634	.0005	.0003	.0001	.0001	.0002				
1984-12-31 00/10-10-018-01W4/0 1974-10-03				193.8	204.2	753.8	GW									
BELLY RIVER GG	MB +548.4			200.0	300	7.70		2310	.260	.55	1200	285		.974		1.758
	WER1 ASSIGN		B	49	.94	46	.05	44		31						
06010 0126033 000 BR. GG								35.94E		13		467				
BSL BELLY RIVER	.0003A .0336 .0030			.57	4606	189	.9629	.0002								
1986-12-31 02/10-11-018-01W4/0 1973-06-26				195.4	204.5	753.5	GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BELLY RIVER HH VO -610.2 175.0 64 3.10 198 .320 .80 690 282 .985 1.808
WER1 ASSIGN B 4 .50 2 .05 2 1
06010 0126034 000 BELLY R HH 35.64E 1 36
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1985-12-31 00/11-16-014-02W4/0 1982-01-03 173.4 176.5 786.7 GW
TCPL

BELLY RIVER II VO -612.5 157.3 128 2.40 307 .320 .80 620 282 .985 1.625
WER1 ASSIGN B 5 .50 3 .05 3
06010 0126035 000 BELLY R II 35.64E 3 107
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1985-12-31 00/06-17-014-02W4/0 1972-02-04 156.1 158.5 771.0 GW
TCPL

VO +688.8 130.1 200 1.24 248 .270 .40 1170 281 .980 1.305
WER1 ASSIGN B 3 .50 2 .05 2
06010 0126098 010 35.94E 2 72
BELLY RIVER .0013A
1977-12-31 00/06-33-011-08W4/0 1977-18-19 .57 4599 189 129.5 130.8 819.6 GW

VO +610.4 163.5 128 2.00 256 .300 .70 1130 282 .975 2.454
WER1 ASSIGN B 6 .80 5 .05 5
06010 0126098 012 35.64E 5 178
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-11-30 00/10-08-014-02W4/0 1979-11-16 162.5 164.5 774.9 GW

VO 221.2 200 1.54 308 .330 .60 1170 283 .977 2.383
WER1 ASSIGN 7 .60 4 .05 4
06010 0126098 015 35.94E 4 144
BELLY RIVER .0013A
1976-12-31 00/07-05-015-01W4/0 1975-11-23 .57 4592 188 220.4 221.9 806.8 PB
TCPL

VO +616.3 113.4 128 2.00 256 .300 .70 1130 281 .974 2.466
WER1 ASSIGN B 6 .80 5 .05 5
06010 0126098 025 35.64E 5 178
BSL BELLY RIVER .0022E .0544 .0002 .57 4564 187 .9421 .0010 .0001
1982-12-01 00/06-05-014-02W4/0 1979-11-15 112.3 114.5 730.8 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 C601C
VO +546.8 196.9 200 1.80 360 .260 .55 1180 285 .974 1.729
WER1 ASSIGN B 6 .60 4 .05 4
06010 0126098 030 35.94E 4 144
BSL BELLY RIVER .0003E .0331 .0020 .57 4603 189 .9634 .0005 .0003 .0001 .0001 .0002
1984-12-31 00/10-14-018-01W4/0 1974-10-16 196.0 197.8 744.6 GW

VO +548.7 202.2 128 6.40 819 .260 .55 1180 285 .974 1.729
WER1 ASSIGN B 14 .60 8 .05 8
06010 0126098 035 35.94E 8 288
BSL BELLY RIVER .0021E .0445 .57 4576 188 .9534
1984-12-31 00/11-03-018-01W4/0 1974-06-09 199.0 205.4 754.1 GW
TCPL

VO 572.1 200 4.01 802 .160 .40 3140 294 .941 2.066
WER1 ASSIGN 17 .65 11 .05 10
06010 0158098 005 36.31E 10 363
MILK RIVER .0007E .58 4592 188
1977-06-30 00/06-01-010-03W4/0 1976-12-12 524.3 619.9 1010.7 PB

VO 250.3 5610 2.42 13576 .154 .55 3140 284 .932 2.857
WER1 ISOPAC 388 .80 310 .05 295
06010 0158098 020 36.31E 295 10711
MILK RIVER .0010E .0284 .0013 .57 4606 189 .9683 .0009 .0001
1983-12-31 00/06-08-010-07W4/0 1977-08-06 228.6 263.7 782.1 PB
CWNGNUL CNG

MILK RIVER A PD 355.7 369798 4.92 1819406 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 46045 .70 32232 .05 30620
06010 0158160 071 MILK RIVER A 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 472243 3.88 1832303 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 79302 .65 51546 .03 50000
06010 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1982-12-01 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RNG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 0601C
SECOND WHITE SPECKS J VO 591.1 5180 1.42 7356 .150 .60 5790 294 .894 5.638
WER1 ISOPAC 415 .80 332 .05 315
06010 0158160 075 2W SPECKS J 36.31E
UPPER 2 WHT SPK .0041E .0516 .0007 .58 4561 187 .9406 .0023 .0007
1985-11-29 02/06-22-013-04W4/0 1977-06-10 572.4 576.7 751.6 PB
TCPL A&S

LOWER COLORADO SAND A VO 753.3 5560 1.13 6283 .160 .50 6520 298 .878 5.669
WER1 ISOPAC 356 .75 267 .05 254
06010 0158160 076 L COLO SS A 36.30E
L COLORADO .0008E .0362 .58 4590 188 .9615 .0020 .0002 .0001
1979-12-29 00/07-28-015-03W4/0 1977-09-04 760.1 761.0 794.3 PB
TCPL

MEDICINE HAT C VO 487.7 153439 .89 136561 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 5360 .50 2680 .03 2600
06010 0158160 078 MED HAT C 36.31A
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

MEDICINE HAT D VO 487.7 130786 .96 125555 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 4928 .50 2464 .03 2390
06010 0158160 079 MED HAT D 36.31A
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 318.8 338.3 656.2 PB

SECOND WHITE SPECKS A VO 630.0 60495 1.45 87718 .216 .60 5690 300 .899 7.776
WER1 ISOPAC 6821 .75 5116 .05 4860
06010 0158160 090 2WS A 36.31E
2WS .0011A .57 4592 188
1982-12-01 00/04-14-020-11W4/0 1939-05-08 658.8 660.5 759.9 PB

SECOND WHITE SPECKS M VO 562.4 200 1.10 220 .150 .60 5330 292 .899 5.197
WER1 ASSIGN 11 .80 9 .05 9
06010 0158160 091 2W SPECKS M 36.31E
LOWER 2WS .0008E .0542 .58 4571 188 .9407 .0037 .0005 .0001
1983-06-30 00/06-12-012-06W4/0 1981-12-10 557.5 559.0 720.1 PB
CTYMEDH TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT    PI    T    Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV       RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
PURCHASERS:
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MEDICINE HAT            (F)  013-03W4    06010
  SE ALTA GAS SYS(MU)
                        WER1 ISOPAC                    143238  .66   94646  .04   91C48   62513
   06010 0158160 999 SE AGS(MU)                                                   36.31A  28535    1036106
                        .0009A
   1986-12-31 02/10-31-012-05W4/0 1904-01-01
   CWNGNUL MIP      CTYMEDH PANALTA TCPL     A&S     CNG      KANNGAZ
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  SECOND WHITE SPECKS C    VO                      598.5     300    .93      279  .216  .60   4900 300   .917  6.565
                        WER1 ASSIGN                  18  .70     13  .05      12
   06010 0186003 000 2W SPECKS C                                                  33.61E  12       403
   2ND WHT SPKS            .0008E          .58  4592 189
   1985-10-31 00/10-30-014-06W4/0 1972-05-04      598.0  598.9  762.9 PB
   TCPL
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  SECOND WHITE SPECKS D    VO                      650.2   25332   1.60    40531  .180  .55   4900 296   .910  5.122
                        WER1 ISOPAC                 2076  .70    1453  .05    1380    365
   06010 0186004 000 2W SPECKS D                                                  36.31E  1015     36855
   2WS                     .0008E .0575 .0004      .58  4571 188 .9380 .0034 .0005 .0001 .0001
   1982-12-01 00/06-02-014-02W4/0 1975-08-26      627.0  628.5  736.1 PB
   MIP      TCPL
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  SECOND WHITE SPECKS F    VO                      693.5    1600   1.83     2928  .216  .60   5690 300   .905  7.724
                        WER1 ISOPAC                  226  .75     170  .05     162
                        VO                      693.5    9683   1.49    14428  .216  .60   5690 300   .905  7.724 PROBABLE
                                                    279  .75     209  .05     199                                .25
   06010 0186006 000 2W SPECKS F                                                  36.31E  361      13108
   2WS                     .0011E .0323 .0006      .57  4592 188 .9625 .0031 .0006 .0001 .0001
   1985-12-31 00/06-13-009-07W4/0 1976-11-07      654.7  655.6  910.7 PB
   TCPL
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  SECOND WHITE SPECKS K    VO                      550.2     200    .90      180  .150  .60   5790 292   .901  5.633
                        WER1 ASSIGN                  10  .75      8  .05       8     1
   06010 0186011 000                                                              36.31E  7        254
   2WS                     .0008E .0542            .58  4571 188 .9407 .0037 .0005 .0001
   1980-12-31 00/08-25-012-05W4/0 1977-08-30      548.6  551.7  739.7 PB
   CTYMEDH
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD  SL     IMG            MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV            RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
PURCHASERS:
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MEDICINE HAT          (F)  013-03W4     0601C
  SECOND WHITE SPECKS L    VO                        619.6     200   1.21      242  .160  .55  5700 293  .891  5.464
                       WER1 ASSIGN                      13  .80     10  .05      10          1
    06010 0186012 000 2WS L                                                    36.31E          9       327
    2WS                  .0012E .0271 .0021      .57  4608 190 .9668 .0024 .0004
    1981-12-31 00/16-01-014-05W4/0 1977-08-16   604.7  634.6  787.6 PB
    CTYMEDH
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  SECOND WHITE SPECKS N    VO                        571.7    4748   1.30     6172  .216  .60  5690 293  .894  8.006
                       WER1 ISOPAC                     494  .80    395  .05     375          6
    06010 0186014 000 2 WS N                                                   36.31E     369      13398
     2 WS                .0011E .0323 .0006      .57  4592 188 .9625 .0031 .0006 .0001 .0001
    1986-12-31 00/06-35-010-08W4/0 1980-06-22   560.0  578.0  799.8 PB
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                         VO                        825.5     200   1.24      248  .150  .35  5720 301  .905  3.135
                       WER1 ASSIGN                      8  .70      6  .05       6
    06010 0186098 015                                                          36.31E       6       218
    2WS 1                .0008E                  .58  4592 188
    1977-06-30 00/06-01-010-03W4/0 1976-12-12   822.9  828.1 1010.7 PB
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                         VO                        867.5     200    .62      124  .160  .40  5720 302  .905  3.809
                       WER1 ASSIGN                      5  .70      4  .05       4
    06010 0186098 020                                                          36.31E       4       145
    2WS 2                .0008E                  .58  4592 188
    1977-06-30 00/06-01-010-03W4/0 1976-12-12   865.9  868.9 1010.7 PB
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                         VO                        534.6     128  19.12     2447  .200  .40  6050 292  .899  5.243
                       WER1 ASSIGN                    128  .80    102  .05      97          97
    06010 0186098 025                                                          36.31E      97      3522
    2WS                  .0008E      .0066       .61  4502 184
    1982-12-01 00/06-05-010-07W4/0 1977-06-04   534.3  534.9  789.7 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        643.9     200   1.54      308  .150  .60  5790 296  .902  5.550
                       WER1 ASSIGN                     17  .75     13  .05      12          12
    06010 0186098 030                                                          36.31E      12       436
    UPPER 2WS            .0008E      .0012       .58  4571 188
    1977-12-31 00/06-23-011-04W4/0 1977-07-13   643.1  644.7  830.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN			PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7			
				TOP BASE		KB	TYPE									
MEDICINE HAT	(F) 013-C3W4	0601C														
	VO			683.4		200	2.16		432	.150	.60	5790	297	.908	5.495
	WER1 ASSIGN			24	.70	17	.05	16								
06010 0186098 035									36.31E		16		581			
LOWER 2WS	.0008E			.59	4530 186			.0006								
1977-12-31 00/06-23-011-04W4/0	1977-07-13			682.4	684.6	830.3	PB									
	VO			564.2		200	1.54		308	.150	.60	5790	293	.900	5.619
	WER1 ASSIGN			17	.80	14	.05	13								
06010 0186098 040									36.31E		13		472			
UPPER 2WS	.0008E			.58	4571 188											
1977-12-31 00/10-28-011-07W4/0	1977-09-10			562.1	566.3	783.6	PB									
CTYMEDH																
	VO			604.4		200	1.24		248	.150	.60	5790	294	.902	5.588
	WER1 ASSIGN			14	.80	11	.05	10								
06010 0186098 045									36.31E		10		363			
LOWER 2WS	.0008E			.59	4530 186			.0006								
1977-12-31 00/10-28-011-07W4/0	1977-09-10			603.5	605.3	783.6	PB									
CTYMEDH																
	VO			635.8		200	3.09		618	.150	.60	5790	294	.902	5.588
	WER1 ASSIGN			35	.80	28	.05	27								
06010 0186098 050									36.31E		27		980			
UPPER 2WS	.0008E			.58	4571 188											
1977-12-31 00/10-32-011-07W4/0	1977-09-02			634.6	637.0	809.5	PB									
CTYMEDH																
	VO			600.8		200	.62		124	.150	.60	5790	295	.902	5.569
	WER1 ASSIGN			7	.75	5	.05	5								
06010 0186098 055									36.31E		5		182			
LOWER 2WS	.0008E			.59	4530 186			.0006								
1977-12-31 00/10-32-011-07W4/0	1977-09-02			591.3	610.2	809.5	PB									
CTYMEDH																
	VO			551.7		200	2.16		432	.150	.60	5790	293	.902	5.607
	WER1 ASSIGN			24	.80	19	.05	18								
06010 0186098 060									36.31E		18		654			
UPPER 2WS	.0008E			.58	4571 188											
1977-12-31 00/06-35-011-07W4/0	1977-01-30			549.2	554.1	769.6	PB									
CWNGNUL CTYMEDH																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
MEDICINE HAT	(F) 013-03W4		06010																				
	VO												488.6	200	.62		124	.200	.55	3330	292	.938	3.803
	WER1 ASSIGN												5	.70	4	.05	4						
06010 0186098 065																	36.31E		4	145			
UPPER COLORADO	.0008E								.58	4571	188							.0006					
1977-12-31 00/07-15-011-08W4/0	1977-08-26								488.3	488.9	818.1	PB											
	VO												607.6	200	.93		186	.130	.65	7190	294	.872	6.739
	WER1 ASSIGN												13	.80	10	.05	10						
06010 0186098 075																	36.31E		10	363			
2WS 2	.0008E								.58	4592	189												
1977-12-31 00/11-31-011-08W4/0	1973-06-16								605.9	609.3	819.6	PB											
	VO												588.9	200	.93		186	.150	.60	5500	294	.905	5.291
	WER1 ASSIGN												10	.80	8	.05	8						
06010 0186098 080																	36.31E		8	290			
UPPER 2WS	.0008E								.58	4571	188												
1977-12-31 00/06-03-012-04W4/0	1977-07-06								587.6	590.4	766.0	PB											
	VO												598.9	200	.93		186	.150	.60	5500	294	.905	5.291
	WER1 ASSIGN												10	.80	8	.05	8						
06010 0186098 090																	36.31E		8	290			
UPPER 2WS	.0008E								.58	4571	188												
1977-12-31 00/11-06-012-07W4/0	1977-09-05								597.4	600.5	818.1	PB											
CTYMEDH																							
	VO												588.3	200	1.24		248	.150	.60	5500	294	.905	5.291
	WER1 ASSIGN												13	.80	10	.05	10						
06010 0186098 100																	36.31E		10	363			
UPPER 2WS	.0008E								.58	4571	188												
1977-12-31 00/10-07-012-07W4/0	1977-09-12								586.4	590.1	809.2	PB											
CTYMEDH																							
	VO												580.5	200	.93		186	.150	.60	5770	294	.902	5.569
	WER1 ASSIGN												10	.80	8	.05	8						
06010 0186098 105																	36.31E		8	290			
UPPER 2WS	.0008E								.58	4571	188												
1977-12-31 00/11-18-012-07W4/0	1977-09-14								579.1	581.9	791.9	PB											
CTYMEDH																							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
MEDICINE HAT	(F) 013-03W4 0601C													
	VO			601.0	200	1.20		240	.160	.60	5270	294	.903	5.419
	WER1 ASSIGN			13	.80	10	.05	10						
06010 0186098 110								36.31E		10		363		
U 2 WS	E .0494		.59	4571	189	.9428	.0032	.0006	.0002	.0003	.0008	.0013	.0014	
1986-11-30 00/11-26-012-09W4/0 1977-05-24			600.2	601.7	809.5	PB								
LOWER COLORADO SAND B	VO			709.0	11366	1.24		14094	.190	.60	6630	297	.884	8.187
	WER1 ISOPAC			1154	.85	981	.05	932		145				
06010 0211002 000	L COLO SS B							37.43E		787		29457		
COLORADO	A .0362		.57	4592	189	.9615	.0020	.0002	.0001					
1984-12-31 02/06-01-014-04W4/0 1977-06-30			715.4	716.4	764.4	PB								
MIP CTYMEDH TCPL														
LOWER COLORADO SAND D	VO			661.7	430	.86		370	.240	.55	5725	296	.896	8.103
	WER1 ISOPAC			30	.70	21	.05	20		17				
06010 0211004 000	L COLO SS D							36.31E		3		109		
LWR COLORADO SD	.0013E .0449		.57	4579	188	.9509	.0025	.0002	.0001					
1982-12-01 02/08-09-013-04W4/0 1980-07-15			671.5	673.5	733.0	PB								
CTYMEDH TCPL														
LOWER COLORADO SAND E	VO			670.5	200	1.00		200	.270	.55	9100	296	.836	15.530
	WER1 ASSIGN			31	.80	25	.05	24		19				
06010 0211005 000	L COLO SD E							37.43E		5		187		
LWR COLORADO SD	.0012E .0324 .0002		.59	4595	194	.9324	.0245	.0052	.0009	.0015	.0012	.0003	.0002	
1981-06-30 00/14-16-013-04W4/0 1979-07-14			670.0	671.0	737.1	PB								
CTYMEDH														
L COLORODO SAND G	VO			695.8	150	1.20		180	.200	.55	6131	296	.890	7.280
	WER1 ASSIGN			13	.70	9	.05	9		4				
06010 0211007 000	L COL SD G							36.31E		5		182		
L COLORADO	.0015E .0319 .0005		.57	4599	189	.9640	.0020	.0001						
1985-06-30 00/14-33-012-04W4/0 1979-08-02			695.0	696.6	768.7	PB								
CTYMEDH														
BOW ISLAND A	VO			703.6	1526	.74		1129	.250	.60	6600	297	.894	10.603
	WER1 ISOPAC			120	.25	30	.05	29		26				
06010 0213001 000	BOW ISL A							36.31E		3		109		
BOW ISLAND I	.0021A		.57	4585	185									
1984-04-30 00/10-06-014-06W4/0 1959-05-04			703.2	704.1	759.6	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 C601C
BOW ISLAND B MB +67.7 796.1 3540 1.75 6195 .286 .60 6520 297 .887 12.078
WER1 ISOPAC FE 1267 .40 507 .05 482 435
06010 0213002 000 BOW ISLE B 36.31E 47 1707
BOW ISLAND .0021A .0448 .0002 .57 4571 189 .9415 .0099 .0016 .0005 .0001
1983-12-31 00/11-05-011-04W4/0 1948-10-27 789.4 791.6 861.9 PB
MIP TCPL

BOW ISLAND H VO +28.0 708.8 955 2.04 1948 .225 .75 6660 297 .883 12.553
WER1 ISOPAC B 245 .70 172 .05 163 141
06010 0213008 000 BOW ISL H 36.31E 22 799
BOW ISLAND .0014E .0661 .0020 .58 4557 187 .9285 .0018 .0002
1984-12-31 02/11-17-017-03W4/0 1974-01-11 698.9 702.6 732.1 GW
TCPL

BOW ISLAND L VO +111.9 660.6 3713 1.48 5495 .220 .70 6120 296 .889 10.185
WER1 ISOPAC FNE 560 .80 448 .05 426 376
06010 0213012 000 BOW ISL L 36.31E 50 1816
UPPER BOW IS .0014A .0139 .0003 .56 4546 189 .9830 .0012 .0002
1985-12-31 00/06-16-010-07W4/0 1977-04-13 652.0 653.2 768.1 PB
CWNGNUL CNG

BOW ISLAND M VO +113.1 670.9 200 1.85 370 .150 .65 5980 300 .898 6.155
WER1 ASSIGN B 23 .70 16 .05 15 1
06010 0213013 000 BOW ISLAND SS 36.31E 14 508
.0021A .0564 .59 4564 189 .9259 .0113 .0036 .0008 .0001
1978-12-31 00/06-24-010-08W4/0 1978-06-11 663.9 677.9 780.9 GW

BOW ISLAND N VO 671.0 200 1.00 200 .250 .60 6030 296 .891 9.753
WER1 ASSIGN 20 .75 15 .05 14 10
06010 0213014 000 36.31E 4 145
MDL BOW ISLAND .0019E .0564 .59 4564 189 .9259 .0113 .0036 .0008 .0001
1980-10-31 00/07-06-010-08W4/0 1979-05-16 670.0 672.0 697.7 PB

BOW ISLAND O CP +64.7 702.0 200 3.20 640 .185 .60 6130 297 .883 7.379
WER1 ASSIGN ABAND B 16 .75 12 .05 11 11
06010 0213015 000 BOW ISL O 36.31E
BOW ISLAND .0021A .0860 .57 4571 189 .9080 .0012 .0008 .0002 .0002
1986-12-31 00/14-33-012-04W4/0 1979-08-02 700.0 704.0 768.7 GW
CTYMEDH

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
BOW ISLAND P VO +103.6 735.5 200 1.85 370 .120 .57 6240 298 .895 4.551
WER1 ASSIGN B 17 .70 12 .05 11
06010 0213016 000 BOW ISL P 36.31E 11 399
BOW ISLAND .0021A .59 4564 189 .0036 .0008 .0100
1978-06-30 00/06-22-011-08W4/0 1977-07-22 734.6 736.4 840.0 GW

BOW ISLAND Q VO 676.3 128 1.00 128 .260 .60 6040 296 .894 10.126
WER1 ASSIGN 13 .80 10 .05 10 4
06010 0213017 000 BOW ISL Q 36.31E 6 218
BOW ISLAND SD .0048A .0887 .0010 .60 4515 187 .8870 .0169 .0016
1984-12-31 00/07-18-010-08W4/0 1979-11-26 675.8 676.8 815.5 PB

BOW ISLAND S VO 694.9 200 1.70 340 .230 .60 5725 297 .901 8.396
WER1 ASSIGN 29 .70 20 .05 19
06010 0213019 000 BOW ISL S 36.31E 19 690
LWR BOW ISLAND .0048E .0887 .0010 .60 4515 187 .8870 .0169 .0016
1981-06-30 00/01-01-010-08W4/0 1980-05-09 691.8 698.0 771.6 PB

BOW ISLAND T VO +65.4 663.9 1646 1.80 2963 .242 .65 6060 295 .890 10.325
WER1 ISOPAC FW 306 .70 214 .05 203 18
06010 0213020 000 BOW ISL T 36.31E 185 6717
UP BOW ISLAND .0049E .0339 .0001 .57 4579 189 .9538 .0066 .0006 .0001
1983-12-31 00/16-12-013-05W4/0 1980-08-04 646.0 648.0 713.1 GW
CTYMEDH

BOW ISLAND U MB +111.0 933.4 790 1.84 1454 .173 .60 6150 303 .904 6.628
WER1 ISOPAC B 323 .75 242 .05 230 94
06010 0213021 000 BOW ISL U 36.31E 136 4938
UP BOW ISLAND .0051A .0747 .0012 .59 4529 186 .9110 .0063 .0014 .0003
1986-11-30 00/11-01-009-06W4/0 1980-05-17 954.3 958.5 1069.5 PB

BOW ISLAND V VO 651.7 200 1.60 320 .180 .65 5725 295 .898 7.191
WER1 ASSIGN 23 .75 17 .05 16
06010 0213022 000 BOW ISL V 36.31E 16 581
BOW ISLAND SD .0121 A .0567 .59 4531 188 .9151 .0118 .0034 .0008 .0001
1981-09-30 00/07-35-009-08W4/0 1980-05-25 649.8 653.5 770.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 0601C
BOW ISLAND W VO 779.5 200 1.70 340 .190 .60 6140 298 .894 7.472
WER1 ASSIGN 25 .70 18 .05 17
06010 0213023 000 .0008E .0601 .59 4564 189 .9240 .0120 .0023 .0008 .0001 .0001 36.31E 17 617
BOW ISLAND SD
1981-09-30 00/10-34-010-05W4/0 1980-08-24 778.0 781.0 855.1 PB
TCPL

BOW ISLAND X CP 720.0 200 1.00 200 .240 .65 6240 296 .899 10.403
WER1 ASSIGN ABAND 6 .70 4 .05 4 4
06010 0213024 000 BOW ISL X .60 4484 184 .8758 .0071 .0015 .0004 .0001 .0001 .0001 .0001 36.31E
MDL.BOW IS.SD. .0020 .0029E .1101 .0001
1985-06-30 00/16-09-011-08W4/C 1980-06-12 718.7 721.2 830.1 PB

BOW ISLAND Y PD 739.0 200 1.20 240 .230 .70 7250 296 .875 12.816
WER1 ASSIGN 73 .75 55 .05 52 50
06010 0213025 000 BOW ISL Y .58 4575 188 .9243 .0051 .0008 .0001 .0001 .0001 36.31E 2 73
BOW ISLAND#1 SD .0022A .0604 .0069
1984-12-31 00/13-35-019-01W4/C 1979-10-14 738.0 740.0 740.3 PB

BOW ISLAND Z VO +56.2 668.3 400 3.00 1200 .274 .60 5580 296 .895 10.553
WER1 ASSIGN B 127 .75 95 .05 90
06010 0213026 000 .59 4544 187 .9238 .0053 .0004 .0001 36.31E 90 3268
BOW ISLAND SD .0044E .0650 .0009
1981-06-30 02/08-09-013-04W4/0 1980-07-15 676.0 677.2 733.0 GW
CTYMEDH

BOW ISLAND AA VO 786.2 200 3.00 600 .220 .45 5880 298 .912 6.091
WER1 ASSIGN 37 .70 26 .05 25
06010 0213027 000 B ISL AA .62 4423 181 .8194 .0016 .0003 .0002 .0003 .0002 36.31E 25 908
BOW ISLAND #2 E .1768 .0012
1983-12-31 00/04-33-008-07W4/0 1983-03-26 783.9 788.6 911.5 PB

BOW ISLAND BB VO 667.7 200 .90 180 .186 .55 6060 297 .892 6.655
WER1 ASSIGN 12 .75 9 .05 9
06010 0213028 000 BI BB .58 4578 189 36.31E 9 327
BOW ISLAND .0021A
1980-10-31 00/11-04-010-08W4/0 1972-10-27 666.6 668.7 791.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 0601C
BOW ISLAND CC VO 668.5 200 5.50 1100 .280 .60 6060 296 .895 10.929
WER1 ASSIGN 120 .75 90 .05 86 9
06010 0213029 000 BI CC 36.31E 77 2796
BOW ISLAND .0044E .0650 .0009 .59 4544 187 .9238 .0053 .0004 .0001
1986-10-31 00/16-19-013-04W4/0 1980-08-01 663.0 674.0 737.1 PB

BOW ISLAND DD VO 684.0 200 1.20 240 .210 .60 5730 296 .891 7.785
WER1 ASSIGN 19 .80 15 .05 14 3
06010 0213030 000 BOW ISLAND DD 37.43E 11 412
L COLORADO .0015E .0453 .59 4575 191 .9313 .0128 .0058 .0012 .0013 .0008
1986-06-30 00/16-31-013-04W4/0 1980-07-29 683.0 685.0 741.1 PB

BOW ISLAND F VO 657.1 746 .78 582 .228 .60 6550 300 .888 9.565
WER1 ISOPAC 56 .75 42 .05 40
06010 0213060 001 BOW ISLAND F 36.31E
BOW ISLAND 2 .0014A .0495 .0002 .58 4571 189 .9354 .0093 .0031 .0007 .0002 .0002
1982-12-01 00/10-27-015-05W4/0 1975-06-02 626.7 627.3 675.7 PB

BOW ISLAND K VO 619.0 2187 1.30 2843 .240 .60 6550 294 .880 10.368
WER1 ISOPAC 295 .85 251 .05 238
06010 0213060 002 BOW ISLAND K 36.31E
BOW ISLAND 1 .0021A .0002 .58 4571 189 .0031 .0009 .0200
1978-12-31 00/10-27-015-05W4/0 1975-06-02 618.4 620.6 675.7 PB

BOW ISLAND F & K
WER1 ISOPAC 351 .80 293 .05 278 76
06010 0213060 999 BOW ISL F+K 36.31E 202 7335
BOW ISLAND .0021A
1982-12-01 00/10-27-015-05W4/0 1975-06-02
TCPL PANALTA

VO 1047.3 200 1.24 248 .200 .55 6600 308 .915 7.326
STRIKE WER1 ASSIGN 18 .70 13 .05 12
06010 0213098 005 36.31E 12 436
BOW ISLAND .0021A .0013 .61 4475 183
1978-06-30 00/06-24-008-06W4/0 1977-11-12 1046.4 1048.2 1157.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
MEDICINE HAT	(F) 013-03W4 060IC										
	VO		807.6	200	1.20		240	.230	.55	5970	300	.899	7.963
	WER1 ASSIGN		19	.70	13	.05	12						
06010 0213098 007							36.31E	12		436			
BOW IS SD	E .0546 .0001	.59	4573	189	.9324	.0093	.0029	.0007	.0001	.0001	.0001	.0001	
1981-09-30 00/11-35-008-07W4/0 1980-06-04		807.0	808.2	927.6	PB								
	VO		778.0	200	1.00		200	.220	.50	8310	298	.863	10.108
	WER1 ASSIGN		20	.75	15	.05	14						
06010 0213098 008							36.31E	14		508			
BOW ISLAND #1	.0030E .0881 .0056	.60	4532	188	.8866	.0126	.0036	.0008	.0002	.0001			
1983-11-30 00/10-02-009-07W4/0 1980-08-20		777.5	778.5	915.3	PB								
	VO		749.8	200	4.01		802	.190	.50	6140	299	.895	6.199
	WER1 ASSIGN		50	.70	35	.05	33						
06010 0213098 010							36.31E	33		1198			
BOW ISLAND	.0021A	.59	4557	188									
1976-12-31 00/06-17-009-07W4/0 1976-05-14		747.4	752.2	864.7	PB								
	VO		782.4	200	2.78		556	.190	.50	6140	300	.895	6.178
	WER1 ASSIGN		34	.70	24	.05	23						
06010 0213098 015							36.31E	23		835			
BOW ISLAND	.0021A	.59	4557	188									
1976-12-31 00/06-21-009-07W4/0 1976-05-20		780.3	784.6	887.9	PB								
	VO		668.4	440	1.52		669	.180	.65	5590	296	.892	7.044
	WER1 ASSIGN		47	.70	33	.05	31						
06010 0213098 017							36.31E	31		1126			
BOW ISLAND	.0020A .0585	.59	4560	188	.9256	.0104	.0027	.0007	.0001				
1986-11-30 00/06-26-009-08W4/0 1973-03-28		667.5	669.3	792.2	PB								
	VO		632.2	200	1.52		304	.290	.50	5810	297	.893	9.033
	WER1 ASSIGN		27	.70	19	.05	18						
06010 0213098 020							36.31E	18		654			
BOW ISLAND	.0023A .0951 .0038	.58	4578	189	.8938	.0040	.0001						
1984-12-31 00/07-29-009-08W4/0 1982-10-18		631.2	633.1	778.2	GW								
	VO		820.1	200	1.83		366	.150	.60	5580	300	.895	5.700
	WER1 ASSIGN		21	.70	15	.05	14						
06010 0213098 028							36.31E	14		508			
BOW ISLAND	.0021A .0564	.58	4571	189	.9259	.0113	.0036	.0008	.0001				
1978-12-31 00/07-25-010-08W4/0 1978-07-12		818.2	822.0	888.5	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
MEDICINE HAT	(F) 013-03W4 0601C																						
	VO +67.7											796.4	64	3.08		197	.230	.70	6490	297	.885	11.306	
	WER1 ASSIGN ABAND	B										22	.70	15	.05	14							
06010 0213098 035																36.31E		14	508				
BOW ISLAND	.0021A						.59	4571	189														
1982-12-01 00/11-09-011-04W4/0	1970-11-20						794.9	797.9	865.6	GW													
MIP																							
	VO											725.2	200	1.60		320	.165	.60	6240	298	.896	6.580	
	WER1 ASSIGN											21	.75	16	.05	15							
06010 0213098 042																36.31E		15	545				
BOW ISLAND SD	.0029E .0804 .0002						.59	4530	186	.9098	.0055	.0009	.0002	.0001									
1981-06-30 00/06-27-011-08W4/0	1980-09-28						723.3	727.1	824.1	PB													
	VO											694.6	200	2.13		426	.340	.80	6290	300	.894	18.141	
	WER1 ASSIGN											77	.75	58	.05	55							
06010 0213098 045																36.31E		55	1997				
BOW ISLAND	.0022E .0604 .0069						.57	4571	189	.9243	.0051	.0008	.0001	.0001	.0001								
1984-12-31 00/10-05-012-04W4/0	1974-10-23						693.4	695.9	758.3	PB													
TCPL																							
	VO											675.2	128	3.08		394	.340	.80	6720	306	.903	18.812	
	WER1 ASSIGN ABAND											74	.75	56	.05	53							
06010 0213098 050																36.31E		53	1924				
BOW ISLAND 1	.0043A .0733						.58	4516	185	.9209	.0010	.0002											
1984-12-31 00/13-09-012-04W4/0	1949-03-10						673.6	676.7	740.1	PB													
TCPL																							
	VO											774.9	200	.80		160	.280	.60	6490	299	.883	11.744	
	WER1 ASSIGN ABAND											19	.70	13	.05	12							
06010 0213098 053																36.31E		12	436				
BOW ISLAND SD	.0023E .0569 .0005						.60	4559	191	.9106	.0185	.0073	.0011	.0017	.0008	.0002	.0001						
1981-06-30 00/11-08-015-02W4/0	1980-07-06						774.5	775.3	792.6	PB													
TCPL																							
	VO +64.6											668.2	150	1.00		150	.190	.50	6060	294	.884	6.299	
	WER1 ASSIGN	B										9	.70	6	.05	6							
06010 0213098 055																36.31E		6	218				
BOW ISLAND #2	.0015E .0453						.59	4575	191	.9313	.0128	.0058	.0012	.0013	.0008								
1985-10-31 00/06-29-013-04W4/0	1985-04-24						667.5	669.0	733.6	GW													
CTYMEDH																							

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
VO 696.6 200 1.20 240 .280 .50 5980 296 .888 9.058
WER1 ASSIGN 22 .75 17 .05 16
06010 0213098 057 36.31E 16 581
BOW ISLAND .0015E .0453 .59 4575 191 .9313 .0128 .0058 .0012 .0013 .0008
1986-09-30 00/16-31-013-04W4/0 1980-07-29 695.2 698.0 741.1 PB

VO 712.4 200 2.70 540 .180 .60 6270 300 .887 7.237
WER1 ASSIGN 39 .70 27 .05 26
06010 0213098 060 36.31E 26 944
BOW ISLAND .0023E .0569 .0005 .60 4559 191 .9106 .0185 .0073 .0011 .0017 .0008 .0002 .0001
1982-11-30 00/06-31-015-04W4/0 1980-05-20 710.8 714.0 763.0 PB
KANNGAZ TCPL

VO 702.7 200 2.70 540 .220 .50 6600 298 .886 7.820
WER1 ASSIGN 42 .75 32 .05 30
06010 0213098 070 36.31E 30 1089
BOW ISLAND .0015A .0500 .0001 .58 4539 189 .9349 .0100 .0029 .0005 .0001
1986-09-30 02/04-06-016-04W4/0 1985-08-15 700.0 705.3 756.3 PB

VO 697.8 128 1.80 230 .160 .45 6200 298 .888 4.797
WER1 ASSIGN 11 .75 8 .05 8
06010 0213098 075 36.31E 8 290
BOW ISLAND .0016E .0418 .56 4581 191 .9389 .0117 .0041 .0007 .0007 .0005
1986-12-31 00/15-01-016-05W4/0 1984-12-21 696.0 699.5 744.3 PB

BOW ISLAND C VO 718.1 1613 2.24 3613 .234 .70 6890 300 .885 12.088
WER1 ISOPAC 437 .80 350 .05 333 24
06010 0213303 000 B I C #1 36.31E 309 11220
BOW ISLAND .0021A .63 4606 189
1978-06-30 00/06-34-017-03W4/0 1955-11-13 723.3 735.8 750.7 GW
TCPL

BASAL COLORADO A VO 724.5 200 1.24 248 .190 .45 9110 297 .838 8.900
WER1 ASSIGN 22 .80 18 .05 17
06010 0242001 000 BSL COLO A 37.43E 17 636
BASAL COLORADO .0005E .61 4578 194
1976-06-30 00/10-27-015-05W4/0 1975-06-02 722.4 726.6 675.4 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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MEDICINE HAT          (F)  013-03W4     0601C
  BASAL COLORADO B          PD                          730.6      200     .62      124   .170   .40   9110 298   .838  7.055
                            WER1 ASSIGN                   16  .80    13  .05      12            12
    06010 0242002 000 BSL COLO B                                                   37.43E
    BASAL COLORADO          .0005E                  .61  4578 194
    1986-12-31 00/10-27-015-05W4/C 1975-06-02      730.3  730.9  675.4 PB
    TCPL
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  BASAL COLORADO D          VO                          683.7      200     .62      124   .190   .45   9100 297   .820  9.085
                            WER1 ASSIGN                   11  .80     9  .05       9             3
    06010 0242004 000                                                              36.31E         6          218
    BASAL COLORADO          .0005E .0509 .0108      .64  4585 199                  .0178 .0092          .0049
    1976-06-30 00/06-22-015-05W4/0 1975-07-12      683.4  683.9  632.2 PB
    PANALTA
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  LOWER MANNVILLE A                                   887.8
    SOLN                    WER1 ISOPAC                    1  .65      1  .10       1                    130.0    9
    06010 0310001 000 L MANN A                                                     37.43E         1          37
    LOWER MANNVILLE         .0013E .0121 .0100                    .2970 .0159 .0078 .0030 .0051 .0069 .0048 .0061
    1986-12-31 00/01-01-010-08W4/0 1978-00-00
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  LOWER MANNVILLE C                                   888.2
    SOLN                    WER1 ISOPAC                   15  .65     10  .10       9              5
    06010 0310003 000 L MANN C                                                     37.43E         4          150
    L MANN                  .0013E .0121 .0100      .63  4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0048 .0061
    1986-12-31 00/01-01-009-07W4/0 1979-00-00
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  LOWER MANNVILLE E         VO                         1038.9      200    3.00      600   .200   .75  10165 307   .819 17.246
                            WER1 ASSIGN                  103  .75    77  .05      73            63
    06010 0310005 000                                                              37.43E         10         374
    SUNBURST                .0013E .0121 .0010      .63  4615 202 .9270 .0159 .0078 .0030 .0051 .0069 .0049 .0070
    1980-10-31 00/11-11-009-07W4/0 1979-10-24     1037.0 1040.8  911.0 PB
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  LOWER MANNVILLE F         CP                          908.0      200    2.00      400   .210   .75  10025 302   .799 18.609
                            WER2 ASSIGN ABAND              1  .80     1  .15       1             1
    06010 0310006 000 L MANN F                                                     37.43E
    BSL QTZ         .0009 .0004E .0292 .0627 .0143  .70  4832 211 .8042 .0593 .0198 .0022 .0043 .0019 .0009 .0003
    1985-08-31 02/06-09-010-08W4/0 1979-12-15      907.0  909.0  796.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 0601C
LOWER MANNVILLE G VO 912.4 200 2.40 480 .150 .55 10025 303 .855 9.079
WER1 ASSIGN 44 .80 35 .05 33 3
06010 0310007 000 L MANN G 37.43E 30 1123
L MANNVILLE SD .0001 .0016E .0527 .0008 .58 4569 188 .9390 .0033 .0011 .0002 .0004 .0007 .0001 .0001
1981-09-30 00/06-12-010-08W4/C 1977-10-17 907.7 917.1 770.5 PB

LOWER MANNVILLE H PD -88.5 1156.5 200 1.80 360 .280 .75 9580 306 .859 21.766
WER1 ASSIGN B 12 .70 8 .05 8 3
06010 0310008 000 L MANN H 37.43E 5 187
SUNBURST SD. .0011A .0365 .0041 .71 4564 190 .9467 .0068 .0020 .0007 .0007 .0007 .0004 .0003
1986-12-31 00/11-01-009-06W4/C 1980-05-17 1155.0 1158.0 1069.5 GW

LOWER MANNVILLE J VO 992.7 128 2.47 316 .120 .70 10270 308 .856 9.305
WER2 ASSIGN 29 .75 22 .05 21 9
06010 0310010 000 L MANN J 43.05E 12 517
SUNBURST .0012A .58 4626 191
1982-12-01 00/06-29-008-07W4/0 1972-05-23 991.5 994.0 884.2 PB

LOWER MANNVILLE L PD 1047.6 200 2.30 460 .200 .65 10420 304 .853 14.856
WER1 ASSIGN 14 .75 11 .05 10 8
06010 0310012 000 L MANN L 43.05E 2 86
SUNBURST SD .0008A .0638 .0145 .59 4596 189 .9184 .0009 .0006 .0007 .0002 .0002
1986-12-31 00/06-04-009-07W4/C 1981-10-10 1046.5 1048.8 927.5 PB

LOWER MANNVILLE N VO 953.8 200 3.50 700 .180 .70 7600 306 .879 10.125
WER1 ASSIGN 71 .75 53 .05 50
06010 0310014 000 L MANN N 37.43E 50 1872
SUNBURST .0003E .0183 .0143 .58 4657 192 .9607 .0056 .0003 .0002
1986-10-31 00/10-18-009-07W4/C 1985-08-27 952.0 955.5 837.8 PB

VO -92.9 1144.2 128 2.50 320 .200 .60 9370 306 .865 12.081
WER1 ASSIGN B 39 .70 27 .05 26
06010 0310098 001 43.05E 26 1119
SUNBURST .0008E .0638 .0145 .60 4596 189 .9184 .0009 .0006 .0007 .0002 .0001
1985-10-31 00/03-18-009-05W4/C 1984-09-03 1143.0 1145.5 1052.6 GW

VO 902.3 200 1.50 300 .240 .65 10585 302 .800 19.437
STRIKE WER1 ASSIGN 58 .80 46 .05 44
06010 0310098 002 37.43E 44 1647
SUNBURST SD .0006 E .0051 .63 4604 203 .9241 .0249 .0211 .0059 .0080 .0065 .0022 .0013
1980-12-31 00/08-36-009-09W4/0 1980-09-26 899.0 905.5 790.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE / DRILL DATE	N2	CO2	H2S	DEN / TOP	PC / BASE	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
MEDICINE HAT	(F) 013-03W4	0601C														
	VO -129.7					1044.0	200		2.00		400	.210	.65	11140	308	.809 17.355
	WER1 ASSIGN				B		69	.75	52	.10	47					
06010 0310098 003											36.31E		47	1707		
L MANN SD		.0013E	.0121	.0100		.63	4615	202	.9270	.0159	.0078	.0030	.0051	.0069	.0048	.0061
1981-09-30 00/10-02-009-07W4/0	1980-08-20					1043.0	1045.0		915.3	GW						
	VO					1054.5	128		1.00		128	.130	.50	10510	308	.911 6.924
	WER1 ASSIGN						9	.75	7	.05	7					
06010 0310098 004											37.43E		7	262		
SUNBURST		.0047A	.3701			.70	4158	167	.6209	.0031	.0004	.0003	.0001	.0002	.0001	.0001
1986-11-30 00/11-35-008-07W4/0	1980-06-04					1054.0	1055.0		927.6	PB						
	VO -139.3					937.6	200		3.70		740	.190	.65	9970	303	.750 15.395
	WER1 ASSIGN				B		114	.75	85	.15	73					
06010 0310098 005											37.43E		73	2732		
LOWER MANNVILLE		.0005E		.0461		.76	4613	219			.0373	.0073		.0000		
1977-12-31 00/06-35-012-09W4/0	1976-12-06					935.7	939.4		800.1	GW						
	VO -107.9					918.2	200		3.39		678	.180	.55	9970	303	.779 11.892
	WER1 ASSIGN				B		81	.75	61	.05	58					
06010 0310098 010											37.43E		58	2171		
LOWER MANNVILLE		.0005E				.70	4557	207								
1976-06-30 00/10-04-014-07W4/0	1972-04-24					915.9	920.5		786.9	GW						
TCPL																
SAWTOOTH A	VO -142.1					992.7	400		1.80		720	.174	.65	10690	306	.848 13.250
	WER1 ASSIGN				B		95	.80	76	.05	72		46			
06010 0428001 000	SAWTOOTH A										37.43E		26	973		
SAWTOOTH		.0009A	.0295	.0112		.58	4633	191	.9506	.0060	.0010	.0002	.0002	.0001	.0001	.0002
1981-06-30 00/10-34-010-05W4/0	1980-08-24					995.5	997.5		855.1	PB						
TCPL																
SAWTOOTH B	VO -139.7					1164.1	200		2.50		500	.260	.80	10600	309	.851 23.844
	WER1 ASSIGN				B		119	.75	89	.05	85		11			
06010 0428002 000	SAWTOOTH B										43.05E		74	3186		
SAWTOOTH SD		.0024E	.0260	.0049		.59	4605	192	.9532	.0050	.0027	.0020	.0015	.0017	.0004	.0002
1981-06-30 00/07-10-009-06W4/0	1980-11-13					1162.8	1165.3		1025.6	GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 0601C
SAWTOOTH C VO 1004.0 128 1.80 230 .160 .70 10450 308 .851 12.699
WER2 ASSIGN 29 .75 22 .05 21 8
06010 0428003 000 SAW C 43.05E 13 560
SAWTOOTH .0014A .0297 .0107 .58 4595 191 .9474 .0070 .0014 .0012 .0005 .0005 .0001 .0001
1983-11-30 00/06-29-008-07W4/C 1972-05-23 1002.5 1005.5 884.2 PB

SAWTOOTH D VO -12.2 945.9 200 1.80 360 .210 .65 10320 301 .835 15.939
WER1 ASSIGN B 57 .75 43 .05 41 4
06010 0428004 000 SAWTOOTH D 43.05E 37 1593
SAWTOOTH .0017E .1087 .59 4605 192 .8755 .0058 .0044 .0016 .0011 .0009 .0001 .0001
1983-11-30 00/11-36-008-08W4/C 1983-03-01 945.0 946.8 824.8 GW

VO 1149.0 200 1.50 300 .180 .75 10340 310 .860 14.890
WER1 ASSIGN 45 .75 34 .05 32
06010 0428098 002 43.05E 32 1378
SAWTOOTH .0010A .0219 .0144 .58 4614 191 .9572 .0051 .0003 .0001
1986-11-30 00/06-30-008-06W4/C 1983-12-01 1148.0 1150.0 1010.1 PB

VO -107.3 929.6 200 2.47 494 .180 .70 10450 300 .837 14.912
WER1 ASSIGN B 74 .80 59 .05 56
06010 0428098 003 37.43E 56 2096
SAWTOOTH .0012E .0107 .59 4626 191 .0014 .0017 .0700
1977-12-31 00/06-23-008-08W4/0 1977-04-05 928.1 930.9 823.6 GW
PANALTA

VO -115.5 940.2 200 1.54 308 .200 .45 10340 303 .845 10.336
WER1 ASSIGN B 32 .75 24 .05 23
06010 0428098 005 37.43E 23 861
SAWTOOTH .0009A .0153 .59 4633 191 .0004 .0007
1978-06-30 00/06-06-009-08W4/0 1977-07-26 938.8 941.5 826.0 GW
PANALTA

VO 934.5 128 .80 102 .140 .45 10310 302 .837 7.308
WER1 ASSIGN 7 .80 6 .05 6
06010 0428098 007 43.05E 6 258
SAWTOOTH .0020A .0504 .0001 .60 4560 192 .9259 .0088 .0052 .0016 .0018 .0012 .0006 .0024
1984-09-30 00/05-25-008-08W4/0 1983-07-26 934.0 935.0 814.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE HAT (F) 013-03W4 06010
VO 1066.8 200 3.40 680 .200 .50 10050 307 .856 10.876
WER1 ASSIGN 74 .75 56 .05 53
06010 0428098 010 43.05E 53 2282
SAWTOOTH .0014E .0297 .0107 .58 4626 191 .9474 .0070 .0014 .0012 .0005 .0005 .0001 .0001
1981-09-30 00/11-35-008-07W4/0 1980-06-04 1064.5 1069.0 927.6 PB

VO -138.3 1141.3 128 1.50 192 .180 .65 9370 310 .872 11.533
WER1 ASSIGN B 22 .70 15 .05 14
06010 0428098 012 36.31E 14 508
SAWTOOTH .0025 E .0383 .57 4586 189 .9522 .0070
1986-12-31 00/06-10-009-06W4/0 1985-10-11 1140.5 1142.0 1003.7 GW

VO 1253.9 200 1.10 220 .160 .60 10820 312 .854 11.086
WER1 ASSIGN 24 .75 18 .05 17
06010 0428098 015 43.05E 17 732
SAWTOOTH .0011E .0373 .0202 .60 4642 192 .9316 .0064 .0003 .0001 .0001 .0005 .0011 .0013
1981-09-30 00/01-02-010-04W4/0 1980-09-30 1252.5 1255.3 1077.2 PB
TCPL

VO -186.0 1229.8 128 3.50 448 .180 .70 10720 312 .861 14.299
WER1 ASSIGN B 64 .70 45 .05 43
06010 0428098 020 37.43E 43 1609
SAWTOOTH .0007A .0247 .0153 .58 4614 192 .9516 .0056 .0014 .0004 .0002 .0001
1986-11-30 00/01-12-010-04W4/0 1981-03-16 1227.5 1232.0 1046.0 GW

MEDICINE HAT POOLS= 129 GIP= 155234 PROD= 103207 IMG= 99178 MGP= 64783 RMG= 34395 ENERGY= 1251963

MEDICINE LODGE (F) 052-21W5 06110
VO 2357.3 128 12.33 1578 .090 .55 15170 343 .785 7.931
WER2 ASSIGN 125 .75 94 .10 85
06110 0176098 005 42.30E 85 3596
CARDIUM .0001E .0645 .0177 .5600
1982-12-01 00/10-17-053-21W5/0 1976-04-03 2351.2 2363.4 1065.6 PB

VIKING A VO 2862.7 1856 1.55 2877 .120 .80 35920 358 1.004 27.283
WER1 ISOPAC 785 .90 707 .10 636 42
06110 0218001 000 VIKING A 39.30E 594 23344
VIKING .0002E .0072 .0119 .66 4654 209 .8600 .0775 .0259 .0040 .0061 .3700 .0017 .0019
1978-12-31 00/10-33-052-21W5/0 1975-12-27 2856.3 2859.9 1049.7 PB
PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE LODGE (F) 052-21W5 C611C

VO 2845.2 200 3.00 600 .130 .70 35040 350 .984 26.330
WER1 ASSIGN 158 .80 126 .10 113
06110 0250098 005 39.30E 113 4441
UPPER MANNVILLE E .0033 .67 4624 212 .8537 .0899 .0317 .0056 .0079 .0050 .0019 .0010
1982-12-20 00/11-18-053-21W5/0 1980-07-06 2842.3 2848.0 1050.5 PB
PANALTA TCPL

VO 3723.9 400 7.32 2928 .090 .75 36900 380 1.052 17.719
WER2 ASSIGN 519 .70 363 .05 345
06110 0658098 003 39.30E 345 13559
WABAMUN .0008E .0041 .59 4631 194 .9748 .0120 .0024 .0067
1982-08-31 00/16-16-052-21W5/0 1977-05-14 3717.0 3730.8 1095.1 PB
PROGAS TCPL

VO 3777.4 200 12.95 2590 .100 .75 36300 400 1.094 17.693
WER2 ASSIGN 458 .80 366 .20 293
06110 0658098 005 39.30E 293 11515
WABAMUN B A .0070 .0432 .0831 .66 4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
1982-08-31 00/16-16-052-21W5/0 1977-05-14 3770.7 3784.1 1095.1 PB
PROGAS TCPL

VO 3746.3 200 12.24 2448 .053 .75 36950 372 1.047 16.724
WER2 ASSIGN 263 .75 197 .05 187
06110 0658098 010 39.30E 187 7349
WABAMUN A .0004 A .0225 .0014 .58 4616 192 .9569 .0139 .0026 .0009 .0007 .0005 .0001
1981-11-30 00/13-23-052-21W5/0 1981-03-14 3739.0 3753.5 1064.8 PB
PROGAS TCPL

VO 3920.9 200 19.83 3966 .090 .75 36900 400 1.098 16.128
WER2 ASSIGN 640 .85 544 .20 435
06110 0658098 015 39.30E 435 17096
WABAMUN A .0070 .0432 .0831 .66 4977 186 .8467 .0161 .0018 .0007 .0005 .0004 .0003 .0002
1982-08-31 00/11-33-051-21W5/0 1979-03-19 3844.0 3997.8 1127.5 PB
PROGAS

MEDICINE LODGE POOLS= 7 GIP= 2948 PROD= 2397 IMG= 2094 MGP= 42 RMG= 2052 ENERGY= 80900

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-C3W5 06040
VO 1262.5 200 3.96 792 .159 .55 6500 309 .860 6.083
WER1 ASSIGN 48 .65 31 .10 28
06040 0126098 005 37.81E 28 1059
BSL BELLY RIVER .0003E .0075 .0040 .60 4578 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1983-09-30 02/04-21-039-02W5/C 1982-11-18 1258.9 1266.0 979.7 PB

CARDIUM A 1658.4
SOLN WER1 ISOPAC 9 .65 6 .20 5 2 82.6 106
06040 0176001 000 CARDIUM A 37.43E 3 112
CARDIUM .0001E .0149 .0015 .68 4605 212 .8408 .0772 .0439 .0062 .0080 .0033 .0014 .0027
1983-12-31 00/01-01-039-03W5/0 1963-00-00
TCPL

VIKING D 1839.5
SOLN WER1 ISOPAC 442 .65 287 .20 230 63 3400.0 130
06040 0218004 000 VIKING D 43.05E 167 7189
VIKING E .0051 .0057 .85 4578 245 .6574 .1534 .1144 .0138 .0321 .0127 .0033 .0021
1986-12-31 00/01-01-039-02W5/C 1981-00-00
A&S PROGAS TCPL

VIKING L 1857.6
SOLN WER1 ISOPAC 19 .65 12 .20 10 2 133.0 140
06040 0218012 000 VIKING L 43.05E 8 344
VIKING E .0051 .0057 .85 4578 245 .6574 .1534 .1144 .0138 .0321 .0127 .0033 .0021
1986-12-31 00/01-01-039-03W5/0 1962-00-00
TCPL

VIKING M 1764.4
SOLN WER1 ISOPAC 37 .65 24 .40 14 1 334.0 110
06040 0218013 000 VIKING M 43.05E 13 560
VIKING E .0154 .0029 1.07 4417 279 .4845 .1467 .1995 .0331 .0780 .0319 .0056 .0024
1986-12-31 00/01-01-039-01W5/0 1984-00-00

VIKING O 1767.1
SOLN WER1 ISOPAC 6 .65 4 .40 2 74.8 85
06040 0218015 000 VIK O 43.05E 2 86
VIKING E .0154 .0029 1.07 4417 279 .4845 .1467 .1995 .0331 .0780 .0319 .0056 .0024
1986-12-31 00/01-01-039-01W5/0 1985-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	PCR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MEDICINE RIVER	(F) 039-03W5	0604C														
	VO				1904.9		128	1.80		230	.100	.70	11920	326	.754	9.654
	WER1 ASSIGN				22	.75	17	.10		15						
06040 0218098 005										43.05E		15		646		
VIKING #4 SD		E	.0039	.0055	.74	4602	227	.7498	.1413	.0729	.0066	.0140	.0045	.0011	.0004	
1984-12-31 02/08-16-039-03W5/0	1984-03-04				1904.0	1905.8	939.7	PB								
A&S TCPL																
GLAUCONITIC A	VO		-1264.9		2203.0		2739	3.35		9176	.130	.75	26150	339	.853	25.074
ASSOC	WER1 ISOPAC		COMB		2301	.85	1956	.10		1760		626				
06040 0300001 000 GLAUC A	CONCURRENT PRODUCTION									43.05E		1686		72582		
GLAUCONITIC	A	.0057	.0172		.77	4594	225	.7849	.1034	.0443	.0073	.0109	.0065	.0047	.0151	
1986-12-31 00/10-20-039-04W5/0	1965-10-03				2194.8	2203.1	941.2	PB								
PANALTA PROGAS TCPL A&S																
GLAUCONITIC A					2258.3											
SOLN	WER1 ISOPAC		COMB		2813	.28	788	.30		552			11530.0	244		
06040 0300001 000 GLAUC A	CONCURRENT PRODUCTION									43.05E						
GLAUCONITIC	A	.0057	.0172		.77	4594	225	.7849	.1034	.0443	.0073	.0109	.0065	.0047	.0151	
1986-12-31 00/10-20-039-04W5/0	1965-10-03				2194.8	2203.1	941.2	PB								
PANALTA PROGAS TCPL A&S																
COMBINED SOLN/ASSOC POOLS= 1	GIP=	5114	PROD=	2744	IMG=	2312	MGP=	626	RMG=	1686	ENERGY=	72582				
GLAUCONITIC D	VO				2073.6		200	4.27		854	.130	.75	18460	342	.789	18.969
	WER1 ASSIGN		COMB		162	.75	122	.10		110						
06040 0300561 001 GLAUC D										43.05E						
GLAUCONITIC	.0002A		.028C		.75	4675	224			.0592	.0250		.0500			
1982-08-31 00/10-17-039-02W5/0	1961-02-17				2071.4	2075.7	990.6	PB								
OSTRACOD A	VO		-1138.7		2074.2		1268	1.74		2206	.139	.65	18510	336	.826	17.136
ASSOC	WER1 ISOPAC		COMB		378	.75	284	.10		256						
06040 0300561 002 OSTRACOD A	CONCURRENT PRODUCTION									43.05A						
OSTRACOD	.0002A	.0046	.0431		.69	4730	211	.8578	.0553	.0172	.0042	.0070	.0018	.0090		
1986-12-31 00/10-17-039-02W5/0	1961-02-17				2097.6	2099.2	990.6	PB								
OSTRACOD A					2078.4											
SOLN	WER1 ISOPAC		COMB		201	.65	131	.35		85			1990.0	101		
06040 0300561 002 OSTRACOD A	CONCURRENT PRODUCTION									43.05A						
OSTRACOD	.0002A	.0046	.0431		.69	4730	211	.8578	.0553	.0172	.0042	.0070	.0018	.0090		
1986-12-31 00/10-17-039-02W5/0	1961-02-17				2097.6	2099.2	990.6	PB								
COMBINED SOLN/ASSOC POOLS= 1	GIP=	579	PROD=	415	IMG=	341	MGP=		RMG=		ENERGY=					

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
GLAUC D & OSTRACOD A
ASSOC WER1 ISOPAC COMB 540 .75 406 .10 366 422
06040 0300561 999 GLC D+OST A CONCURRENT PRODUCTION 43.05A 29 1248
GLAUC & OSTRAC .0002A
1986-12-31 00/10-17-039-02W5/0 1961-02-18 COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

GLAUC D & OSTRACOD A
SOLN WER1 ISOPAC COMB 201 .65 131 .35 85
06040 0300561 999 GLC D+OST A CONCURRENT PRODUCTION 43.05A
GLAUC & OSTRAC .0002A
1986-12-31 00/10-17-039-02W5/C 1961-02-18 COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 741 PROD= 537 IMG= 451 MGP= 422 RMG= 29 ENERGY= 1248

VO 2268.9 128 5.86 750 .143 .70 15980 338 .800 16.834
WER1 ASSIGN 126 .75 95 .15 80
06040 0310098 005 43.05A 80 3444
LOWER MANNVILLE .0002A .0376 .66 4716 216 .0310 .0138 .2600
1982-12-01 00/11-02-039-04W5/0 1974-11-13 2265.3 2272.6 970.5 PB
PANALTA

VO 2144.4 200 .70 140 .150 .70 16290 338 .800 17.989
WER1 ASSIGN 25 .75 19 .15 16
06040 0310098 010 43.05A 16 689
LOWER MANNVILLE E .0319 .0279 .74 4640 217 .7828 .0870 .0355 .0051 .0139 .0083 .0035 .0041
1986-09-30 02/14-08-039-03W5/0 1984-12-15 2144.0 2144.7 954.0 PB

OSTRACOD B VO -1203.7 2134.3 1280 1.31 1677 .133 .65 19480 342 .803 17.439
ASSOC WER1 ISOPAC SEGR 292 .90 263 .15 224
06040 0316002 000 OSTRACOD B 43.05A 224 9643
OSTRACOD .0002A .0063 .0298 .76 4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
1986-12-31 00/02-32-038-03W5/0 1954-02-10 2142.8 2143.4 947.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PANALTA

OSTRACOD B 2188.5
SOLN WER1 ISOPAC SEGR 68 .65 44 .25 33 10 461.0 148
06040 0316002 000 OSTRACOD B 43.05A 23 990
OSTRACOD .0002A .0063 .0298 .76 4633 224 .8250 .0734 .0981 .0383 .0090 .0019 .0023 .0006
1986-12-31 00/02-32-038-03W5/C 1954-02-10 2142.8 2143.4 947.9 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      GHV  MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5    06040
  OSTRACOD C                PD          -1318.9          2278.3    2268   2.55      5783  .133  .75 20550 344  .804 20.694
    ASSOC                 WER1 ISOPAC          COMB              1813   .85       1541  .15    1310     1235
    06040 0316003 000 OSTRACOD C     CONCURRENT PRODUCTION                                  43.05A    104      4477
    U OSTRACOD      .0001 .0001A .0081                  .80  4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
    1984-12-31 00/06-33-038-04W5/0 1963-06-05     2262.5 2264.7  973.5 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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  OSTRACOD C                                      2298.2
    SOLN                  WER1 ISOPAC          COMB              89   .60       53  .45      29                583.0  153
    06040 0316003 000 OSTRACOD C     CONCURRENT PRODUCTION                                  43.05A
    U OSTRACOD      .0001 .0001A .0081                  .80  4592 224 .7971 .1069 .0531 .0081 .0141 .0060 .0013 .0051
    1984-12-31 00/06-33-038-04W5/0 1963-06-05     2262.5 2264.7  973.5 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1502 PROD=      1594  IMG=      1339  MGP=      1235  RMG=       104  ENERGY=      4477
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  OSTRACOD D                VO                    2207.5     552   1.70      938  .139  .65 16670 342  .817 15.329
                          WER1 ISOPAC                 144   .75    108  .10     97
    06040 0316004 000 OSTRACOD D                                                           43.05E     97      4176
    OSTRACOD                    A .0063 .0399         .70  4723 214 .8290 .0757 .0282 .0048 .0089 .0051 .0015 .0026
    1986-11-30 00/06-35-038-04W5/0 1961-12-05     2201.3 2211.3  958.9 PB
    TCPL
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  OSTRACOD J                MB                    2179.9     128   1.83      234  .139  .65 20030 339  .789 19.301
                          WER1 ASSIGN                 118   .75     89  .15     76      37
    06040 0316010 000 OSTRACOD J                                                           43.05A     39      1679
    OSTRACOD                .0002A .0056 .0240        .76  4633 224 .7381 .1089 .0691 .0135 .0202 .0103 .0031 .0072
    1982-08-31 00/10-25-039-04W5/0 1963-01-03     2179.0 2180.8  978.1 PB
    TCPL
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  OSTRACOD L                VO                    2122.6     128   1.23      157  .139  .65 19480 342  .791 18.501
                          WER1 ASSIGN                  29   .75     22  .15     19
    06040 0316012 000 OSTRACOD L                                                           43.05E     19       818
    OSTRACOD                .0002A                .76  4633 224
    1982-12-01 00/12-34-038-03W5/0 1962-01-05     2121.7 2123.5  939.1 PB
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  OSTRACOD Q                VO                    2275.5    2024   1.46     2955  .136  .75 20200 342  .807 21.230
                          WER1 ISOPAC                 627   .90    564  .10    508
    06040 0316017 000 OSTRACOD Q                                                           43.05E    508     21869
    LOWER OSTRACOD          .0002A .0047 .0188        .73  4654 221 .7971 .0989 .0467 .0077 .0117 .0067 .0029 .0048
    1985-12-31 00/06-33-038-04W5/0 1963-06-05     2266.8 2267.4  973.5 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 0604C
OSTRACOD R 2283.3
SOLN WER1 14 .65 9 .65 3 3
06040 0316018 000 OSTRACOD R OIL POOL DEPLETED 43.05A
OSTRACOD .0002A .0225 .0223 .76 4636 223 .7626 .1030 .0495 .0088 .0136 .0087 .0043 .0047
1984-12-31 00/01-01-038-04W5/0 1974-00-00

OSTRACOD W 2281.4
SOLN WER1 ISOPAC 43 .65 28 .20 22 9 364.0 119
06040 0316023 000 OSTRACOD W 43.05E 13 560
OSTRACOD .0002A .76 4633 223
1985-12-31 00/01-01-038-04W5/0 1965-00-00
TCPL

OSTRACOD X PD 2328.2 200 2.50 500 .090 .70 16080 336 .805 10.651
WER1 ASSIGN 64 .75 48 .10 43 39
06040 0316024 000 OSTRACOD X 43.05E 4 172
OSTRACOD .0002 .0003A .0193 .69 4599 214 .8171 .1006 .0421 .0063 .0035 .0057 .0025 .0024
1986-12-31 00/08-17-038-04W5/0 1979-08-21 2326.6 2329.7 1005.7 PB
TCPL

OSTRACOD Y 2053.5
SOLN WER1 ISOPAC 6 .65 4 .45 2 1 53.7 110
06040 0316025 000 OST Y 43.05E 1 43
OSTRACOD E .0053 .7894 .0966 .0546 .0100 .0158 .0092 .0036 .0038
1986-12-31 00/01-01-038-01W5/0 1983-00-00

OSTRACOD Z VO 2132.3 64 .90 58 .140 .65 18610 336 .783 18.306
WER1 ASSIGN 11 .75 8 .10 7 6
06040 0316026 000 OST Z 43.05E 1 43
OSTRACOD A .0099 .0035 .76 4585 222 .8028 .0843 .0528 .0093 .0159 .0215
1985-11-29 00/10-04-039-03W5/0 1955-06-15 2131.5 2133.0 962.3 PB
TCPL

VO -1317.6 2317.0 200 1.60 320 .160 .85 16040 336 .805 22.936
ASSOC WER1 ASSIGN 73 .70 51 .15 43
06040 0316098 002 43.05E 43 1851
U OCTRACOD E .0394 .68 4723 217 .8102 .0875 .0357 .0051 .0087 .0046 .0013 .0052
1984-12-31 00/16-19-038-04W5/0 1983-04-11 2316.0 2318.0 1000.4 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5     06040
                           VO                          2112.6      64   6.17       395  .150   .70 15620 333   .800 17.508
                      WER1 ASSIGN                          69  .75    52  .15        44
    06040 0316098 003                                                              38.18A      44      1680
    OSTRACOD          .0001A                        .69  4744 214
    1983-12-31 00/16-33-039-03W5/0 1971-06-28     2109.5 2115.6  933.9 PB
    TCPL
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                           VO                          2215.0     128   3.08       394  .150   .75 17310 342   .785 20.628
                      WER1 ASSIGN                          81  .80    65  .15        55
    06040 0316098 004                                                              43.05A      55      2368
    OSTRACOD          .0002A        .0186           .74  4647 223                .C850
    1982-12-01 00/07-02-039-04W5/0 1974-06-28     2213.4 2216.5  967.7 PB
    PANALTA
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                           VO                          2230.9     128   5.55       710  .140   .85 18730 339   .793 23.595
                      WER1 ASSIGN                         168  .75   126  .15       107
    06040 0316098 005                                                              43.05A     107      4606
    L OSTRACOD        .0002A        .0286           .84  4551 221                .0420 .0196      .2500
    1983-12-31 00/11-02-039-04W5/0 1973-11-13     2227.5 2234.2  970.5 PB
    PANALTA
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                           VO         HEAVY            2108.5      64    .30        19  .130   .85 19650 330   .801 23.360
                      WER1 ASSIGN                           4  .75     3  .10         3
    06040 0316098 006                                                              44.92E       3       135
    OSTRACOD          .0002A .0084 .0393           .72  4716 218 .8048 .0863 .0341 .0059 .0098 .0112
    1982-08-31 00/12-28-039-03W5/0 1959-06-06     2108.0 2108.9  945.0 GO
    A&S     TCPL
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                           VO                          2365.8      64   2.12       136  .084   .70 17710 342   .800 10.824
                      WER1 ASSIGN                          15  .75    11  .15         9
    06040 0316098 007                                                              43.05E       9       387
    OSTRACOD          .0002      A        .0285        .71  4664 219 .8101 .0895 .0444 .0067 .0134 .0053 .0013 .0006
    1986-11-30 00/02-14-038-05W5/0 1981-09-11     2362.5 2369.0 1004.0 PB
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                           VO                          2222.0     128   5.55       710  .140   .85 17490 339   .786 22.224
                      WER1 ASSIGN                         158  .75   118  .15       101
    06040 0316098 010                                                              43.05A     101      4348
    OSTACOD           .0002A        .0286           .84  4551 221                .0420 .0196      .2500
    1982-12-01 00/06-11-039-04W5/0 1973-01-10     2218.6 2225.0  972.6 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
VO 2205.2 128 2.47 316 .090 .80 16940 323 .734 14.630
WER1 ASSIGN 46 .75 35 .15 30
06040 0316098 015 43.05A 30 1292
U OSTRACOD .0002A .0200 .76 4633 224 .0800
1982-12-01 00/10-11-039-04W5/0 1974-06-10 2204.0 2206.4 974.4 PB
PANALTA

VO 2197.0 128 1.23 157 .140 .75 18060 331 .763 21.353
WER1 ASSIGN 34 .75 26 .15 22
06040 0316098 020 43.05A 22 947
OSTRACOD .0002A .76 4633 224
1982-12-01 00/10-24-039-04W5/0 1971-08-28 2196.4 2197.6 982.7 PB
TCPL

BASAL MANNVILLE A CP 2334.2 370 2.55 944 .134 .60 18230 343 .821 14.802
WER1 ISOPAC ABAND 17 .90 15 .10 14 14
06040 0320001 000 BSL MANN A 43.05A
DETRITAL .0001A .0063 .0395 .69 4722 213 .8339 .0700 .0289 .0045 .0082 .0047 .0021 .0018
1985-11-29 00/12-31-038-04W5/0 1965-03-06 2340.1 2348.9 992.4 PB

BASAL MANNVILLE B VO 2176.9 104 2.81 292 .139 .70 17100 339 .805 17.339
WER1 ISOPAC 51 .75 38 .15 32
06040 0320002 000 BSL MANN B 43.05E 32 1378
DETRITAL .0002A .66 4716 216
1976-06-30 00/12-33-038-03W5/0 1962-02-28 2182.9 2189.1 947.6 PB
A&S TCPL

BASAL MANNVILLE C CP 2361.0 200 4.57 914 .140 .70 18230 343 .821 18.042
WER1 ASSIGN ABAND .85 .10
06040 0320003 000 BSL MANN C 43.05E
DETRITAL .0001E .0063 .0395 .69 4722 213 .8339 .0700 .0289 .0045 .0082 .0047 .0021 .0018
1985-11-29 00/02-01-039-05W5/0 1965-08-24 2358.5 2363.4 1001.0 PB

BASAL QUARTZ B VO -1213.4 2162.7 138 2.30 317 .146 .70 16130 338 .813 17.060
ASSOC WER1 ISOPAC SEGR 54 .70 38 .15 32
06040 0334002 001 BSL QTZ B 43.05A
BASAL QUARTZ .0001 .0001A .0147 .0370 .71 4702 215 .8147 .0758 .0334 .0054 .0089 .0054 .0040 .0007
1986-11-30 00/08-32-039-03W5/0 1959-03-07 2114.7 2120.5 939.4 PB SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MEDICINE RIVER	(F) 039-03W5		0604C														
BASAL QUARTZ B					2147.9												
SOLN	WER1 ISOPAC		SEGR		1800	.40	720	.45	396								
06040 0334002 001 BSL QTZ B									43.05A								
BASAL QUARTZ	.0001 .0001A .0147 .0370			.71	4702	215	.8147	.0758	.0334	.0054	.0089	.0054	.0040	.0007			
1986-11-30 00/08-32-039-03W5/0	1959-03-07			2114.7	2120.5		939.4	PB				SEGREGATED	ASSOC/SOLN	PRODUCTION			
BASAL QUARTZ B	VO		-1213.4		2107.3		679	7.12	4834	.146	.70	16130	337	.813	17.111		
ASSOC	WER1 ISOPAC		SEGR		827	.80	662	.15	563								
06040 0334002 002 BSL QTZ B									43.05A								
BASAL QUARTZ	.0001 .0001A .0147 .0370			.71	4702	215	.8147	.0758	.0334	.0054	.0089	.0054	.0040	.0007			
1986-11-30 00/08-32-039-03W5/0	1959-03-07			2114.7	2120.5		939.4	PB				SEGREGATED	ASSOC/SOLN	PRODUCTION			
BASAL QUARTZ B	VO		-1213.4		2142.6		32	2.44	78	.146	.70	16130	338	.813	17.060		
ASSOC	WER1 ISOPAC		SEGR		13	.70	9	.15	8								
06040 0334002 003 BSL QTZ B	ASSIGNED WELL 16-20-39-3 W5								43.05A								
BASAL QUARTZ	.0001 .0001A .0147 .0370			.71	4702	215	.8147	.0758	.0334	.0054	.0089	.0054	.0040	.0007			
1986-11-30 00/08-32-039-03W5/0	1959-03-07			2114.7	2120.5		939.4	PB				SEGREGATED	ASSOC/SOLN	PRODUCTION			
BASAL QUARTZ B																	
ASSOC	WER1 ISOPAC		SEGR		894	.80	709	.15	603								
06040 0334002 999 BSL QTZ B									43.05A	603		25959					
BSL. QUARTZ	.0001A																
1986-11-30 00/08-32-039-03W5/0	1959-03-07											SEGREGATED	ASSOC/SOLN	PRODUCTION			
A&S TCPL																	
BASAL QUARTZ B																	
SOLN	WER1 ISOPAC		SEGR		1800	.39	720	.45	396	162							
06040 0334002 999 BSL QTZ B									43.05A	234		10074					
BSL. QUARTZ	.0001A																
1986-11-30 00/08-32-039-03W5/0	1959-03-07											SEGREGATED	ASSOC/SOLN	PRODUCTION			
A&S TCPL																	
BASAL QUARTZ C	VO		-1189.3		2143.2		337	4.20	1415	.151	.70	15930	333	.764	18.822		
ASSOC	WER1 ISOPAC		SEGR		266	.70	186	.15	158		15						
06040 0334003 000 BSL QTZ C	OIL POOL DEPLETED								43.05A	143		6156					
BASAL QUARTZ	E .0060 .0355			.78	4679	227	.7636	.0939	.0505	.0092	.0198	.0119	.0096				
1985-11-30 00/06-32-039-03W5/0	1958-11-29			2124.2	2131.2		947.9	PB									
A&S TCPL																	

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     0604C
  BASAL QUARTZ D          VO            -1161.9          2094.6     776   3.28      2545  .139   .70 15620 333   .800 16.224
    ASSOC            WER1 ISOPAC          COMB              413   .85    351  .15      298          29
    06040 0334004 000 BSL QTZ D      OIL POOL DEPLETED                                43.05A       280      12054
    BASAL QUARTZ          .0002A .0063 .0397              .66  4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
    1977-06-30 00/16-16-039-03W5/0 1962-05-00      2097.6 2103.4   939.1 PB                                COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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  BASAL QUARTZ D                                                2099.5
    SOLN             WER1 ISOPAC          COMB                   29   .65     19  .40      11
    06040 0334004 000 BSL QTZ D      OIL POOL DEPLETED                                43.05A
    BASAL QUARTZ          .0002A .0063 .0397              .66  4716 216 .8250 .0734 .0282 .0048 .0090 .0053 .0023 .0060
    1977-06-30 00/16-16-039-03W5/0 1962-05-00      2097.6 2103.4   939.1 PB                                COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       442 PROD=       370  IMG=       309  MGP=        29  RMG=       280  ENERGY=     12054

  BASAL QUARTZ H                                                2178.4
    SOLN             WER2 ASSIGN                            12   .65      8  .80      2          159.0   76
    06040 0334008 000 BSL QTZ H                                                      43.05E       2          86
    BASAL QUARTZ                E .0045 .0516              .73  4751 219 .7986 .0817 .0345 .0056 .0104 .0061 .0027 .0045
    1981-12-31 00/01-01-038-03W5/0 1963-00-00
    TCPL    A&S
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  BASAL QUARTZ I                                                2225.0
    SOLN             WER1 ISOPAC                            20   .65     13  .15      11         3      262.0   78
    06040 0334009 000 BSL QTZ I                                                      43.05A       8          344
    BASAL QUARTZ          .0002A          .0376              .66  4716 216                .0310 .0138          .2600
    1976-12-30 00/01-01-038-04W5/0 1962-00-00
    TCPL
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  BASAL QUARTZ J          VO            -1258.8          2213.8     200   4.30       860  .140   .70 16690 344   .821 16.470
    ASSOC            WER1 ASSIGN          SEGR              142   .70     99  .15      84                 29
    06040 0334010 000 BSL QTZ J                                                      43.05A       84         3616
    BASAL QUARTZ          .0002A .0079 .0300              .66  4716 216 .8116 .0892 .0460 .0068 .0103 .0045 .0015 .0029
    1982-11-30 00/02-35-038-04W5/0 1962-03-09      2211.6 2215.9   957.1 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
BASAL QUARTZ J 2216.8
SOLN WER1 ASSIGN SEGR 49 .65 32 .30 22 5 556.0 89
06040 0334010 000 BSL QTZ J 43.05A 17 732
BASAL QUARTZ .0002A .0079 .0300 .66 4716 216 .8116 .0892 .0460 .0068 .0103 .0045 .0015 .0029
1982-11-30 00/02-35-038-04W5/0 1962-03-09 2211.6 2215.9 957.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL QUARTZ K VO -1225.0 2159.7 448 3.14 1407 .130 .70 18480 344 .788 17.643
ASSOC WER1 ISOPAC COMB 248 .75 186 .15 158 27
06040 0334011 000 BSL QTZ K CONCURRENT PRODUCTION 43.05E 157 6759
BASAL QUARTZ .0003 .0002A .0069 .0344 .74 4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
1986-11-30 00/04-05-039-03W5/0 1962-12-21 2168.3 2174.4 949.8 GO COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

BASAL QUARTZ K 2176.9
SOLN WER1 ISOPAC COMB 48 .65 31 .15 26
06040 0334011 000 BSL QTZ K CONCURRENT PRODUCTION 43.05E
BASAL QUARTZ .0003 .0002A .0069 .0344 .74 4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
1986-11-30 00/04-05-039-03W5/0 1962-12-21 2168.3 2174.4 949.8 GO COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 296 PROD= 217 IMG= 184 MGP= 27 RMG= 157 ENERGY= 6759

BASAL QUARTZ M VO 2166.7 128 1.83 234 .139 .70 16200 339 .806 16.406
WER1 ASSIGN 38 .75 29 .15 25
06040 0334013 000 BSL QTZ M 43.05A 25 1076
BASAL QUARTZ .0002A .66 4716 216
1976-06-30 00/02-07-039-03W5/0 1962-12-00 2165.6 2167.7 943.9 PB
A&S TCPL

BASAL QUARTZ N VO 2175.7 200 4.00 800 .121 .70 16890 339 .812 14.779
WER1 ASSIGN 118 .75 89 .15 76
06040 0334014 000 BSL QTZ N 43.05E 76 3272
BASAL QUARTZ A .0047 .0398 .66 4716 216 .8209 .0829 .0323 .0043 .0082 .0048 .0021
1982-08-31 00/02-24-039-04W5/0 1964-02-11 2172.0 2179.3 954.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
		LOCATION		DRILL	DATE	TOP	BASE	KB	TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7						
MEDICINE RIVER	(F) 039-03W5 0604C																						
BASAL QUARTZ O	VO							2191.5		200	2.78		556	.139	.70	19990	339		.812	20.094			
	WER1 ASSIGN							112	.80		90	.15	77										
06040 0334015 000 BSL QTZ O													43.05E		77		3315						
BASAL QUARTZ	.0002A					.66	4716	216															
1976-06-30 00/10-25-039-04W5/0	1963-01-03					2189.4	2193.6	978.1	PB														
TCPL																							
BASAL QUARTZ P	PD							2286.5		200	2.16		432	.126	.60	18860	333		.811	15.014			
	WER1 ASSIGN							14	.75		11	.15	9			2							
06040 0334016 000 BSL QTZ P													43.05E		7		301						
BASAL QUARTZ	.0002A					.66	4716	216															
1986-12-31 00/06-33-038-04W5/0	1963-06-05					2285.4	2287.5	973.5	PB														
TCPL																							
BASAL QUARTZ Q	VO							2288.0		167	2.77		463	.139	.70	17720	344		.808	17.640			
	WER1 ISOPAC							82	.75		62	.15	53										
06040 0334017 000 BSL QTZ Q													43.05E		53		2282						
BASAL QUARTZ	.0002A					.66	4716	216															
1976-06-30 00/10-04-039-04W5/0	1964-12-18					2287.8	2293.3	970.8	PB														
TCPL																							
BASAL QUARTZ R	VO							2217.7		128	4.93		631	.139	.70	16820	333		.780	17.919			
	WER1 ASSIGN							113	.75		85	.15	72										
06040 0334018 000 BSL QTZ R													43.05E		72		3100						
BASAL QUARTZ	.0002A					.66	4716	216															
1982-12-01 00/10-01-039-04W5/0	1963-06-10					2215.3	2220.2	971.1	PB														
TCPL																							
BASAL QUARTZ T	VO							2175.5		128	3.39		434	.139	.70	17410	339		.805	17.653			
	WER1 ASSIGN							77	.75		58	.15	49										
06040 0334020 000 BSL QTZ T													43.05E		49		2109						
BASAL QUARTZ	.0002A					.66	4716	216															
1982-12-01 00/14-13-039-04W5/0	1963-06-11					2173.8	2177.2	936.9	PB														
A&S TCPL																							
BASAL QUARTZ W	VO							2363.4		200	6.48		1296	.140	.70	18410	344		.810	18.414			
	WER1 ASSIGN							239	.75		179	.15	152			15							
06040 0334023 000 BSL QTZ W													43.05A		137		5898						
BASAL MANNVILLE	.0002A		.0356			.71	4716	218				.0373	.0156			.8100							
1976-06-30 00/05-17-038-04W5/0	1968-11-26					2360.4	2366.7	1011.6	PB														
TCPL																							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5     0604C
  BASAL QUARTZ X           CP                          2206.4      200    5.86      1172  .139   .70 16690 339   .805 16.923
                      WER1 ASSIGN                          14   .75       11  .15       9            9
    06040 0334024 000 BSL QTZ X                                                      43.05A
    BASAL QUARTZ          .0002A                  .66  4716 216
    1986-12-31 00/04-01-040-04W5/0 1962-12-28     2202.8 2209.8   991.8 PB
    TCPL
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  BASAL QUARTZ Z           VO                          2146.5      431    3.38      1457  .150   .65 16C00 342   .818 15.858
                      WER1 ISOPAC                         231   .75       173 .10       156          37
    06040 0334026 000 BSL QTZ Z                                                      43.05E       119       5123
    BASAL QTZ             .0002E        .0400     .66  4716 216                .0310 .0140            .0030
    1982-11-30 00/13-08-039-02W5/0 1979-04-11     2152.0 2156.0   977.7 PB
    PANALTA PROGAS  TCPL
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  BASAL QUARTZ CC          VO                          2138.9      150   12.00      1800  .120   .55 19010 337   .823 12.865
                      WER1 ASSIGN                         232   .85       197 .15       167          13
    06040 0334029 000 BSL QTZ CC                                                     43.05E       154       6630
    ELLERSLIE                 E .0076 .0335     .71  4466 215 .8206 .0794 .0330 .0050 .0092 .0053 .0024 .0040
    1985-12-31 00/08-10-040-03W5/0 1985-02-19     2127.4 2150.4   962.8 PB
    TCPL
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  BASAL QUARTZ DD          VO                          2012.4      200    6.60      1320  .120   .85 14740 344   .819 15.176
                      WER1 ASSIGN                         200   .75       150 .15       128          38
    06040 0334030 000 BSL. QTZ. DD  TOP/BASE TVD                                     43.05E        90       3875
    ELLERSLIE             .0004E .0137 .0307      .72  4684 219 .7934 .0955 .0385 .0059 .0103 .0065 .0023 .0028
    1986-12-31 00/14-05-039-01W5/0 1985-11-28     2005.8 2018.9   959.3 PB
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                           VO                     2194.1      200    3.90       780  .140   .70 15850 333   .758 17.500
                      WER1 ASSIGN                         137   .80       110 .15        94          43.05E        94       4047
    06040 0334098 001
    ELLERSLIE     .0003 .0002E .0069 .0344        .74  4698 225 .7604 .1091 .0577 .0089 .0137 .0054 .0012 .0018
    1984-12-31 00/08-31-038-03W5/0 1963-01-11     2190.0 2198.2   955.5 PB
    TCPL
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                           VO                     2280.5      128    3.39       434  .140   .75 20410 356   .844 20.328
                      WER1 ASSIGN                          88   .75        66 .05        63          43.05A        63       2712
    06040 0334098 005
    BASAL QUARTZ          .0002A        .0400     .66  4716 216                .0210 .0140            .3000
    1982-12-01 00/04-27-038-04W5/0 1973-11-11     2278.4 2282.3   989.1 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 — H2S DEN — PC TC — C1 — C2 — C3 — IC4 — NC4 — C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 0604C
VO 2215.5 200 3.78 756 .250 .80 16800 340 .812 34.610
WER1 ASSIGN 262 .85 223 .10 201
06040 0334098 007 43.05E 201 8653
BASAL QTZ .0002E .040C .66 4716 216 .0210 .0140 .0030
1982-08-31 00/06-36-038-04W5/0 1978-11-05 2213.0 2218.0 967.1 PB
PROGAS TCPL

VO 2090.9 200 .93 185 .090 .75 19480 336 .814 13.682
WER1 ASSIGN 25 .80 20 .15 17
06040 0334098 010 43.05A 17 732
BASAL QUARTZ .0002A .0400 .66 4716 216 .0310 .0140 .3000
1977-12-31 00/02-13-039-03W5/0 1977-06-29 2090.3 2091.2 950.1 PB
TCPL

VO 2309.7 200 9.00 1800 .110 .70 19140 335 .795 15.737
WER1 ASSIGN 283 .75 212 .15 180
06040 0334098 015 43.05E 180 7749
BSL QTZ .0002A .0050 .0394 .71 4723 217 .8102 .0875 .0357 .0051 .0087 .0046 .0013 .0023
1983-12-31 00/06-15-038-04W5/0 1974-03-27 2307.3 2312.2 992.7 PB
PROGAS TCPL

VO 2276.1 64 3.00 192 .120 .70 20250 335 .801 18.027
WER1 ASSIGN 35 .80 28 .15 24
06040 0334098 020 43.05E 24 1033
BSL QTZ .0002A .0050 .0394 .71 4723 217 .8102 .0875 .0357 .0051 .0087 .0046 .0013 .0023
1982-12-01 00/06-27-038-04W5/0 1980-11-10 2272.6 2279.5 988.5 PB
PROGAS TCPL

VO 2184.9 32 2.30 74 .120 .70 14760 332 .793 13.392
WER1 ASSIGN 10 .75 8 .15 7
06040 0334098 025 43.05E 7 301
BSL QTZ .0002E .0056 .0355 .70 4709 216 .8245 .0743 .0355 .0058 .0099 .0058 .0015 .0014
1982-11-30 00/14-18-039-03W5/0 1964-01-25 2183.6 2186.2 964.4 PB
A&S TCPL

VO 2171.9 128 3.66 468 .140 .70 16230 338 .795 16.833
WER1 ASSIGN 79 .75 59 .10 53
06040 0334098 030 43.05E 53 2282
BASAL QUARTZ .0002E .0066 .0191 .72 4406 218 .7931 .1070 .0463 .0073 .0105 .0054 .0019 .0026
1985-12-31 00/16-13-039-04W5/0 1962-12-21 2169.9 2173.8 957.4 PB
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE — GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 06040
VO 2185.9 150 5.18 777 .180 .70 17100 339 .808 22.370
WER1 ASSIGN 174 .75 131 .15 111
06040 0336098 004 43.05E 111 4779
DETRITAL A .0047 .0376 .71 4716 217 .8176 .0827 .0310 .0046 .0092 .0053 .0026 .0094
1985-12-31 00/12-33-038-03W5/0 1962-02-28 2183.3 2188.5 947.6 PB
A&S TCPL

VO 2158.0 200 2.78 555 .120 .70 16210 339 .795 14.390
WER1 ASSIGN 80 .75 60 .15 51
06040 0336098 005 43.05A 51 2196
ELLERSLIE .0002A .0319 .74 4675 221 .0348 .0151 .2700
1977-06-30 00/10-34-038-03W5/0 1976-09-28 2154.3 2161.3 922.3 PB

VO 2147.5 200 2.16 432 .110 .80 16020 339 .808 14.636
WER1 ASSIGN 63 .75 47 .15 40
06040 0336098 010 43.05A 40 1722
ELLERSLIE .0002A .0366 .72 4716 218 .0358 .0139 .7300
1977-06-30 00/11-06-039-02W5/0 1976-10-05 2146.4 2148.5 964.4 PB
PROGAS TCPL

VO 2108.0 200 6.50 1300 .120 .75 12690 336 .826 11.703
WER1 ASSIGN 152 .70 106 .15 90
06040 0336098 012 43.05E 90 3875
ELLERSLIE .0005 .0001A .0071 .0455 .71 4742 216 .8093 .0856 .0324 .0044 .0076 .0035 .0016 .0021
1986-12-31 00/14-29-038-02W5/0 1982-12-25 2103.0 2113.0 987.5 PB

VO HEAVY 2306.6 200 .90 180 .130 .75 17460 334 .812 17.850
WER1 ASSIGN 32 .75 24 .10 22
06040 0336098 025 43.05E 22 947
DETRITAL .0010 .0001A .0060 .0333 .68 4713 211 .8408 .0752 .0286 .0040 .0069 .0028 .0008 .0005
1982-08-31 00/12-05-039-04W5/0 1965-03-13 2306.1 2307.0 972.6 GO
TCPL

VO -1286.0 2245.6 200 .70 140 .200 .70 16720 340 .789 24.815
ASSOC WER1 ASSIGN 35 .80 28 .10 25
06040 0432098 010 43.05E 25 1076
ROCK CREEK .0009 .0001E .0054 .0073 .72 4622 221 .7958 .1087 .0471 .0076 .0134 .0075 .0029 .0033
1986-12-31 00/16-26-038-04W5/0 1985-12-22 2245.0 2246.2 960.2 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MEDICINE RIVER	(F) 039-C3W5	06040												
	VO			2109.8	200	4.94		987	.120	.70	15820	337	.805	13.956
	WER1 ASSIGN			138	.75	103	.15	88						
06040 0444098 005								41.18A		88	3624			
NORDEGG	.0002A	.0396		.72	4716	218			.0336	.0146		.0800		
1977-06-30 00/06-26-039-03W5/0		1976-07-13		2106.2	2113.2	962.6	PB							
TCPL														
JURASSIC A	VO	-1191.8		2131.2	372	2.71		1008	.151	.70	16C00	336	.818	17.499
ASSOC	WER1 ISOPAC	SEGR			176	.70	123	.15	105					
06040 0446001 001 JUR A								38.18A						
JURASSIC	E .0039	.0420		.69	4744	214	.8278	.0814	.0305	.0034	.0068	.0021	.0021	
1986-12-31 00/16-32-039-03W5/0		1956-00-00		2116.8	2123.5	930.9	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
JURASSIC A				2153.1										
SOLN	WER1 ISOPAC	SEGR			1086	.35	380	.50	190					
06040 0446001 001 JUR A								38.18A						
JURASSIC	E .0039	.0420		.69	4744	214	.8278	.0814	.0305	.0034	.0068	.0021	.0021	
1986-12-31 00/16-32-039-03W5/0		1956-00-00		2116.8	2123.5	930.9	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
JURASSIC A	VO	-1197.0		2120.2	32	5.49		176	.157	.70	16C00	336	.818	18.194
ASSOC	WER1 ASSIGN	SEGR			32	.70	22	.15	19					
06040 0446001 002 JUR A								38.18E						
JURASSIC	E .0039	.0420		.69	4744	214	.8278	.0814	.0305	.0034	.0068	.0021	.0021	
1984-09-30 00/16-32-039-03W5/0		1956-00-00		2116.8	2123.5	930.9	GO					SEGREGATED ASSOC/SOLN PRODUCTION		
JURASSIC A														
ASSOC	WER1 ASSIGN	SEGR			208	.70	145	.15	124					
06040 0446001 999 JURASSIC A								38.18A		124	4734			
JURASSIC	E													
1986-12-31 00/16-32-039-03W5/0		1956-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
A&S TCPL														
JURASSIC A														
SOLN	WER1 ASSIGN	SEGR			1086	.35	380	.50	190		127			
06040 0446001 999 JURASSIC A								38.18A		63	2405			
JURASSIC	E													
1986-12-31 00/16-32-039-03W5/0		1956-00-00										SEGREGATED ASSOC/SOLN PRODUCTION		
A&S TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
  JURASSIC B                 PD              -1190.9          2121.7     172    3.07       528   .148   .70 16000  336   .805 17.405
    ASSOC                WER1 ISOPAC            COMB                    273    .70       191   .10      172      164
    06040 0446002 000 JURASSIC B     GPP                                                          38.18E     44       1680
    JURASSIC                        A .0039 .0420          .69  4746  214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1983-12-31 00/06-21-039-03W5/0 1961-04-19      2131.2 2135.4   944.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  JURASSIC B                                                2135.4
    SOLN                 WER1 ISOPAC            COMB                    102   .65        66   .45       36                1160.0    E8
    06040 0446002 000 JURASSIC B     GPP                                                          38.18E
    JURASSIC                        A .0039 .0420          .69  4746  214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1983-12-31 00/06-21-039-03W5/0 1961-04-19      2131.2 2135.4   944.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       375 PRCD=       257  IMG=       208  MGP=       164  RMG=        44  ENERGY=      1680
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  JURASSIC C                                                2182.4
    SOLN                 WER1 ISOPAC                            764   .36       275   .55       124       97     9090.0    84
    06040 0446003 000 JURASSIC C                                                                38.18A     27       1031
    JURASSIC                .0001A .0066 .0480          .69  4744  214 .7017 .1215 .0642 .0092 .0218 .0122 .0147
    1984-06-30 00/10-08-039-03W5/0 1964-02-00
    A&S      TCPL
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    JURASSIC D                 VO              -1189.3          2125.7     318    6.55      2083   .145   .70 16130  336   .817 16.961
    ASSOC                WER1 ISOPAC            SEGR                    353   .90       318   .15      270
    06040 0446004 001                                                                           38.18A
    JURASSIC                        E .0039 .0420          .69  4744  214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1986-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4   923.5 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    JURASSIC D                                                2141.2
    SOLN                 WER1 ISOPAC            SEGR                    716   .40       286   .45      157                E627.0    83
    06040 0446004 001                                                                           38.18A
    JURASSIC                        E .0039 .0420          .69  4744  214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1986-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4   923.5 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    JURASSIC D                 VO              -1197.9          2118.4      16    6.19        99   .145   .70 16130  336   .817 16.961
    ASSOC                WER1 ASSIGN            SEGR                     17   .90        15   .15       13
    06040 0446004 002                                                                           38.18A
    JURASSIC                        E .0039 .0420          .69  4744  214 .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1986-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4   923.5 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP     BASE      KB   TYPE
 PURCHASERS:
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MEDICINE RIVER          (F)  039-03W5     06040
    JURASSIC D                VO          -1191.8          2118.4      32   10.19      326  .145  .70 16130 336  .817 16.961
    ASSOC               WER1 ASSIGN          SEGR                55  .90     50  .15      43
    06040 0446004 003                                                                38.18A
    JURASSIC                        E .0039 .042C          .69  4744 214  .8278 .0814 .0305 .0034 .0068 .0021 .0021
    1986-12-31 00/04-22-039-03W5/0 1962-07-13      2115.3 2121.4   923.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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  JURASSIC D
    ASSOC               WER1 ISOPAC          SEGR                425  .90     383  .15      326
    06040 0446004 999 JURASSIC D                                                     38.18A     326      12447
    JURASSIC                        E
    1986-12-31 00/04-22-039-03W5/0 1962-07-13                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL     A&S
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  JURASSIC D
    SOLN                WER1 ISOPAC          SEGR                716  .40     286  .45      157      153
    06040 0446004 999 JURASSIC D                                                     38.18A       4        153
    JURASSIC                        E
    1986-12-31 00/04-22-039-03W5/0 1962-07-13                                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL     A&S
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  JURASSIC E                                                2197.9
    SOLN                WER1                                 26  .65      17  .40       10       10      281.0   94
    06040 0446005 000 JURASSIC E                                                     38.18A
    JURASSIC                  .0001A .0033 .043S          .77  4730 227 .7519 .1101 .0529 .0080 .0160 .0074 .0036
    1983-12-31 00/01-01-038-03W5/0 1962-00-00
    TCPL
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  JURASSIC F                VO                          2113.6     128    6.48       829  .148  .70 15860 336  .805 17.275
                        WER1 ASSIGN                       143  .75     107  .15       91
    06040 0446006 000 JURASSIC F                                                     38.18E       91       3474
    JURASSIC                  .0001A                .69  4744 214
    1982-12-01 00/04-15-039-03W5/0 1963-05-05      2110.4 2116.8   922.6 PB
    A&S      TCPL
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  JURASSIC G                VO                          2210.7     128    1.85       237  .148  .70 16720 339  .808 17.984
                        WER1 ASSIGN                        43  .75      32  .15       27
    06040 0446007 000 JURASSIC G                                                     38.18E       27       1031
    JURASSIC                  .0001A                .69  4744 214
    1982-12-01 00/12-19-039-03W5/0 1962-11-24      2209.8 2211.6   968.0 PB
    A&S      TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 HE N2 CO2 / DRILL DATE	OWI / AQUIFER / H2S DEN PC TC / TOP BASE KB	MFD / GIP / C1 C2 / TYPE	AREA / REC / C3 IC4 NC4	PAY / PROD / C5 C6 C7	VOLUME / SL / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI T Z M3/M3 / GCR PCT
MEDICINE RIVER	(F) 039-03W5	0604C								
JURASSIC H	VO		2088.5	128	3.70		474 .148	.70	16030	333 .800 17.728
	WER1 ASSIGN		84	.75	63 .15		54			
06040 0446008 000	JURASSIC H						38.18E	54	2062	
JURASSIC	.0001A		.69 4744 214							
1982-12-01 00/12-23-039-03W5/0		1962-10-09	2086.0 2090.9	936.3 PB						
TCPL										
JURASSIC I	VO		2108.3	128	5.86		750 .148	.70	16000	336 .805 17.428
	WER1 ASSIGN		131	.75	98 .15		83			
06040 0446009 000	JURASSIC I						38.18E	83	3169	
JURASSIC	.0001A		.69 4744 214							
1982-12-01 00/02-27-039-03W5/0		1964-04-07	2104.9 2111.6	941.2 PB						
A&S TCPL										
JURASSIC J	VO	HEAVY	2115.3	149	4.33		645 .148	.70	16000	336 .805 17.428
	WER1 ISOPAC		112	.75	84 .15		71			
06040 0446010 000	JURASSIC J						38.18E	71	2711	
JURASSIC	.0001A		.69 4744 214							
1976-06-30 00/14-27-039-03W5/0		1964-06-03	2103.7 2111.7	942.4 GO						
A&S TCPL										
JURASSIC K			2175.1							
SOLN	WER1 ISOPAC		62	.65	40 .45		22	5	721.0	86
06040 0446011 000	JURASSIC K						38.18E	17	649	
JURASSIC	E	.042C		.8278	.0814 .0305	.0034	.0068 .0021	.0021		
1985-12-31 00/01-01-039-03W5/0		1974-00-00								
TCPL										
JURASSIC L			2148.8							
SOLN	WER2 ASSIGN		49	.65	32 .20		26	26		
06040 0446012 000	JURASSIC L						43.05E			
JURASSIC	E	.065C	.83 4792 223	.6575	.1664 .0757	.0107	.0157 .0069	.0013	.0008	
1983-12-31 00/01-01-039-03W5/0		1980-01-01								
JURASSIC M	VO		2161.0	200	13.60		2720 .170	.80	15630	336 .812 22.156
	WER1 ASSIGN		603	.75	452 .15		384	117		
06040 0446013 000							38.18A	267	10194	
JURASSIC CHAN	.0001E .0181 .0365		.70 4738 213	.8182	.0777 .0288	.0045	.0078 .0079			
1981-09-30 00/07-35-039-03W5/0		1981-06-06	2152.0 2170.0	976.3 PB						
A&S										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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MEDICINE RIVER        (F)  039-03W5     06040
                           VO          -1313.4 -1313.7 2288.5      64   4.00       256  .150   .70 17400 334   .776 20.046
    ASSOC                  WER1 ASSIGN                          51   .80        41   .15        35
    06040 0446098 005                                                                  43.05E          35        1507
    JURASSIC          .0009 .0001A .0054 .0073                .73  4622 221 .7958 .1087 .0471 .0076 .0134 .0075 .0029 .0033
    1986-12-31 00/08-32-038-04W5/0 1985-07-24      2286.5 2290.5  976.6 GO
    ---------------------------------------------------------------------------------------------------------------------------
                           VO -1369.8                 2328.3      150   3.05       458  .140   .70 17780 342   .863 16.789
                           WER1 ASSIGN            B             77   .70        54   .10        49
    06040 0446098 010                                                                  38.18E          49        1871
    JURASSIC          .0002 .0001E .0050 .0250                .63  4484 199 .9229 .0298 .0084 .0017 .0035 .0025 .0005 .0004
    1985-12-31 00/04-07-039-04W5/0 1965-08-17      2326.0 2330.5  960.7 GW
    TCPL
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  ELKTON B                 PD                       2213.6      128   4.93       631  .100   .80 16440 342   .825 13.256
                           WER1 ASSIGN                          86   .70        60   .10        54         47
    06040 0638002 000 ELKTON B                                                         41.18A           7         288
    ELKTON                      A .0048                 .70  4737 214 .8222 .0828 .0309 .0045 .0076 .0033 .0010 .0010
    1986-12-31 00/04-31-038-03W5/0 1962-11-02      2209.2 2218.0  956.8 PB
    TCPL
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  ELKTON-SHUNDA A          CP          -1283.5      2244.7       88   1.20       106  .088   .75 17180 334   .789 12.236
    ASSOC                  WER1 ISOPAC ABAND                    26   .50        13   .15        11         11
    06040 0639001 000 ELK-SHUN A     OIL POOL DEPLETED                                 41.18E
    ELKTON-SHUNDA A             A .0047 .0467           .71  4748 217 .8070 .0804 .0388 .0056 .0111 .0041 .0015
    1985-12-30 00/06-35-038-04W5/0 1961-12-05      2240.9 2242.1  958.9 GO
    ---------------------------------------------------------------------------------------------------------------------------
  ELKTON-SHUNDA B          VO          -1303.3      2270.8       87   .71        62  .070   .75 17240 342   .790  9.548
    ASSOC                  WER1 ISOPAC     SEGR                  6   .75         5   .10         4
    06040 0639002 000 ELK-SHUN B                                                       41.18A           4         165
    ELKTON-SHUNDA               .0002A      .0044       .74  4599 222                 .0366 .0155                .5600
    1976-06-30 00/07-34-038-04W5/0 1973-12-26      2264.7 2266.2  962.9 GO                                        SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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  ELKTON-SHUNDA B          2296.4
    SOLN                   WER1 ISOPAC     SEGR                 66   .65        43   .15        36         13      1120.0    59
    06040 0639002 000 ELK-SHUN B                                                       41.18A          23         947
    ELKTON-SHUNDA               .0002A      .0044       .74  4599 222                 .0366 .0155                .5600
    1976-06-30 00/07-34-038-04W5/0 1973-12-26      2264.7 2266.2  962.9 GO                                        SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-03W5 0604C
ELKTON-SHUNDA C 2328.4
SOLN WER1 ASSIGN 88 .65 57 .10 51 38
06040 0639003 000 ELK-SHUN C 44.92A 13 584
ELKTON-SHUNDA .0002A .0300 .72 4723 217 .0320 .0130 .7000
1983-12-31 00/01-01-039-03W5/0 1974-00-00
TCPL

VO -1333.5 2310.6 32 2.13 68 .090 .75 17630 336 .821 12.268
ASSOC WER1 ASSIGN 8 .70 6 .10 5
06040 0640098 080 41.18E 5 206
SHUNDA E .0080 .0342 .68 4716 212 .8380 .0751 .0282 .0042 .0070 .0033 .0010 .0010
1982-11-30 00/04-33-038-04W5/0 1964-06-19 2309.2 2311.9 978.4 GO
A&S TCPL

PEKISKO B 2161.9
SOLN WER1 ISOPAC 212 .25 53 .35 34 19
06040 0642002 000 PEKISKO B 44.92A 15 674
PEKISKO .0001E .0013 .0008 .74 4709 221 .6182 .1762 .0975 .0194 .0363 .0232 .0100 .0164
1984-12-31 00/01-01-039-03W5/0 1959-00-00
A&S TCPL

PEKISKO C 2156.2
SOLN WER1 ISOPAC 135 .45 61 .45 34 32 2180.0 62
06040 0642003 000 PEKISKO C 44.92A 2 90
PEKISKO .0002A .74 4709 221
1984-12-31 00/01-01-039-03W5/0 1961-00-00
TCPL A&S

PEKISKO E VO -1250.0 2199.0 16 2.19 35 .095 .80 16240 344 .800 12.754
ASSOC WER1 ASSIGN SEGR 4 .70 3 .15 3
06040 0642005 000 PEKISKO E 41.18A 3 124
PEKISKO .0002A .74 4709 221
1981-12-31 00/16-07-039-03W5/0 1963-00-00 2197.6 2200.3 950.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO E 2194.0
SOLN WER1 ASSIGN SEGR 429 .28 120 .45 66 60
06040 0642005 000 PEKISKO E 41.18A 6 247
PEKISKO .0002A .74 4709 221
1981-12-31 00/16-07-039-03W5/0 1963-00-00 2197.6 2200.3 950.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEDICINE RIVER (F) 039-C3W5 06040
PEKISKO I VO -1239.0 2177.3 220 4.36 959 .073 .80 16690 342 .752 10.778
ASSOC WER1 ISOPAC SEGR 103 .75 77 .20 62
06040 0642009 000 PEKISKO I 41.18A 62 2553
PEKISKO A .0232 .0513 .85 4689 236 .6852 .1263 .0505 .0098 .0177 .0189 .0076 .0097
1985-11-30 00/10-33-038-03W5/0 1954-00-00 2181.2 2183.3 944.3 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO I 2207.7
SOLN WER1 ISOPAC SEGR 560 .60 336 .20 269 152 6360.0 88
06040 0642009 000 PEKISKO I 41.18A 117 4818
PEKISKO A .0232 .0513 .85 4689 236 .6852 .1263 .0505 .0098 .0177 .0189 .0076 .0097
1985-11-30 00/10-33-038-03W5/0 1954-00-00 2181.2 2183.3 944.3 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO K 2188.5
SOLN WER1 ASSIGN 11 .60 7 .45 4 3 180.0 62
06040 0642011 000 PEKISKO K 44.92A 1 45
PEKISKO .0002A .74 4709 221
1977-12-31 00/01-01-038-03W5/0 1965-00-00
TCPL

PEKISKO L VO 2166.2 128 4.32 553 .219 .80 16130 336 .786 30.430
WER1 ASSIGN 168 .75 126 .15 107
06040 0642012 000 PEKISKO L 41.18E 107 4406
PEKISKO .0002A .74 4709 221
1982-12-01 00/02-08-040-03W5/0 1963-08-09 2164.1 2168.3 958.9 PB
A&S TCPL

PEKISKO M VO 2129.0 269 4.45 1197 .100 .80 16100 339 .782 13.817
WER1 ISOPAC 165 .75 124 .15 105
06040 0642013 000 PEKISKO M 41.18E 105 4324
PEKISKO .0002A .74 4709 221
1976-06-30 00/14-27-039-03W5/0 1964-06-03 2122.3 2129.3 942.4 PB
A&S TCPL

PEKISKO N VO -1190.5 2133.9 1539 9.33 14359 .110 .75 15980 344 .821 13.275
ASSOC WER1 ISOPAC SEGR 1906 .80 1525 .15 1296
06040 0642014 000 PEKISKO N 41.18E 1296 53369
PEKISKO .0002A .0057 .0320 .71 4702 217 .8178 .0856 .0328 .0051 .0086 .0051 .0025 .0047
1982-12-01 00/12-14-039-03W5/0 1963-00-00 2118.7 2152.5 944.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S PANALTA PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
MEDICINE RIVER (F) 039-03W5 0604C														
PEKISKO N			2144.6											
SOLN	WER1 ISOPAC	SEGR		370	.65	241	.30	169		36	5000.0	74		
06040 0642014 000 PEKISKO N								41-18E		133	5477			
PEKISKO	.0002A .0057 .0320			.71	4702 217	.8178	.0856	.0328	.0051	.0086	.0051	.0025	.0047	
1982-12-01 00/12-14-039-03W5/0 1963-00-00			2118.7	2152.5	944.0 GO						SEGREGATED ASSOC/SOLN PRODUCTION			
A&S PANALTA PROGAS TCPL														
PEKISKO O	VO	-1265.5		2206.6		128	9.40	1203	.110	.75	16820 342		.804	14.352
ASSOC	WER1 ASSIGN			173	.75	130	.15	111						
06040 0642015 000 PEKISKO O								41-18E		111	4571			
PEKISKO	A .0211 .0440			.74	4709 221	.7991	.0811	.0336	.0044	.0090	.0038	.0039		
1982-12-01 00/02-19-039-03W5/0 1963-02-08			2201.9	2211.3	945.8 GO									
A&S TCPL														
PEKISKO P	PD			2119.0		1301	10.85	14116	.098	.75	16380 332		.789	13.065
	WER1 ISOPAC			568	.85	483	.11	430		409				
06040 0642016 000 PEKISKO P								41-18A		21	865			
PEKISKO	.0002A .0500			.74	4737 220			.0300	.0350					
1980-07-31 00/10-04-039-02W5/0 1963-06-25			2127.2	2153.1	992.4 PB									
TCPL														
PEKISKO R	VO	-1211.9		2136.0		260	2.01	523	.075	.75	16230 328		.750	10.554
ASSOC	WER1 ISOPAC	SEGR		55	.75	41	.10	37						
06040 0642018 000 PEKISKO R								41-18A		37	1524			
PEKISKO	.0002A .0500			.76	4750 227									
1977-12-31 00/02-11-039-03W5/0 1973-00-00			2133.0	2139.1	927.2 GO						SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL														
PEKISKO R				2151.9										
SOLN	WER1 ISOPAC	SEGR		98	.60	59	.45	32		13	1320.0	74		
06040 0642018 000 PEKISKO R								41-18A		19	782			
PEKISKO	.0002A .0500			.76	4750 227									
1977-12-31 00/02-11-039-03W5/0 1973-00-00			2133.0	2139.1	927.2 GO						SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL														
PEKISKO S				2197.9										
SOLN	WER1 ISOPAC			19	.65	12	.20	10		1	244.0	76		
06040 0642019 000 PEKISKO S								41-18E		9	371			
PEKISKO	E .0440					.7991	.0811	.0336	.0044	.0090	.0038	.0039		
1986-12-31 00/01-01-039-03W5/0 1982-00-00														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MEDICINE RIVER (F) 039-03W5 0604C												
PEKISKO T	VO			2158.9	726	19.57	14208	.112	.80	15030	332	.759 15.198
	WER1 ISOPAC			2159	.85	1835	.15	1560		65		
06040 0642020 000 PEK T								41.18E		1495	61564	
PEKISKO	.0005 .0002A	.0016		.73	4611 225	.7809	.1218	.0579	.0085	.0155	.0076	.0025 .0030
1986-12-31 00/14-29-038-02W5/0	1982-12-25			2140.0	2185.5	987.5 PB						
TCPL A&S												
	VO	-1251.6		2176.3	32	3.60	115	.090	.75	16530	350	.833 16.883
ASSOC	WER1 ASSIGN			13	.75	10	.10	9				
06040 0642098 010								41.18E		9	371	
PEKISKO	A .0046 .0392			.69	4717 216	.8191	.0922	.0335	.0047	.0074	.0030	.0008 .0018
1982-08-31 00/08-18-039-03W5/0	1964-06-10			2173.8	2178.7	924.1 GO						
A&S TCPL												
	VO			2154.7	200	7.50	1500	.060	.75	16400	336	.768 8.133
	WER1 ASSIGN			122	.75	92	.10	83				
06040 0642098 015								41.18E		83	3418	
PEKISKO	.0005 .0002E	.0016		.73	4611 225	.7809	.1218	.0579	.0085	.0155	.0076	.0025 .0030
1984-12-31 02/10-36-038-03W5/0	1984-05-13			2151.0	2158.5	960.2 PB						
	VO	-1090.6		2646.6	32	1.84	59	.080	.85	20410	350	.814 13.854
ASSOC	WER1 ASSIGN			8	.70	6	.15	5				
06040 0696098 080								41.18A		5	206	
NISKU	.0005E			.74	4757 222							
1976-06-30 00/16-32-038-03W5/0	1954-09-26			2645.7	2647.5	947.3 GO						
TCPL												
	VO	-1795.7		2729.5	200	4.32	864	.057	.90	20280	344	.852 10.095
	WER2 ASSIGN		B	87	.75	65	.15	55				
06040 0720098 005								41.18A		55	2265	
D-3	.0002A	.0171 .0333		.67	4778 210			.0399				
1983-12-31 00/11-27-038-03W5/0	1972-07-04			2727.0	2732.0	936.3 GW						
PANALTA TCPL												
	VO	-1771.8		2714.5	32	8.03	257	.090	.90	21370	350	.830 16.945
ASSOC	WER1 ASSIGN			44	.75	33	.20	26				
06040 0720098 080								41.18A		26	1071	
LEDUC	.0005E			.74	4757 222							
1976-06-30 00/16-32-038-03W5/0	1954-09-26			2709.7	2719.1	947.3 GO						
TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
MEDICINE RIVER	(F) 039-03W5		06040														
	VO				3011.7	128	12.80		1638	.050	.90	19040	362		.898		7.495
	WER2 ASSIGN					123	.70	86	.15	73							
06040 0720098 085									41.18E		73	3006					
LEDUC	.0002E	.0050	.0204	.0649	.64	4788	206	.8864	.0130	.0041	.0014	.0015	.0014	.0005	.0012		
1985-12-31 00/08-14-038-05W5/0	1985-09-27			3003.7	3019.6	1002.6	PB										
MEDICINE RIVER	POOLS= 123		GIP= 30374		PROD= 20265		IMG= 16526		MGP= 4423		RMG= 12103		ENERGY= 507359				
MEDLEY	(SA) 068-02W4		06045														
	VO		HEAVY		362.1	200	3.30		660	.280	.75	1810	288		.960		3.910
STRIKE	BER7 ASSIGN					26	.50	13	.05	12							
06045 0262098 005									37.43E		12	449					
GR RPDS #1	E	.0073	.0057		.56	4648	192	.9807	.0057	.0003	.0002	.0001					
1984-05-31 00/09-11-068-02W4/0	1982-02-13			360.5	363.8	685.5	GO										
	VO +205.1				508.1	200	3.80		760	.260	.55	2410	298		.950		3.462
STRIKE	BER7 ASSIGN		B			26	.55	14	.05	13							
06045 0328098 005									37.43E		13	487					
MCMURRAY #1	E	.0404	.0034		.57	4600	189	.9561	.0001								
1984-12-31 00/06-26-068-02W4/0	1984-01-20			505.5	510.8	713.2	GW										
MEDLEY	POOLS= 2		GIP= 52		PROD= 27		IMG= 25		MGP=		RMG= 25		ENERGY= 936				
MEEKWAP	(F) 066-15W5		06050														
D-2 A					2347.0												
SOLN	WER1 ISOPAC					1164	.45	524	.50	262		76	9700.0	120			
06050 0696001 000	D-2 A								37.43E		186	6962					
D-2	.0055	.0009E	.0243	.0105	.0373	.75	4832	226	.7280	.1026	.0605	.0067	.0153	.0055	.0014	.0014	
1984-05-31 00/01-01-066-15W5/0	1966-00-00																
A&S																	
MEEKWAP	POOLS= 1		GIP= 1164		PROD= 524		IMG= 262		MGP= 76		RMG= 186		ENERGY= 6962				
MEGA	(F) 101-07W6		05700														
	VO				686.7	200	7.56		1512	.162	.35	5050	304		.895		2.992
	BER7 ASSIGN					45	.70	32	.15	27							
05700 0610098 005									37.43E		27	1011					
DEBOLT	.0003E		.1156		.68	4950	206		.0035	.0025							
1977-12-31 00/11-34-101-07W6/0	1977-03-30			682.8	690.7	705.0	PB										

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — GHV — RMG — NC4 — ENERGY — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEGA (F) 101-07W6 0570C
VO +18.8 675.1 128 1.00 128 .120 .40 4890 304 .917 2.394
BER7 ASSIGN B 3 .65 2 .05 2 37.43E 2 75
05700 0610098 010
DEBOLT E .0142 .0017 .57 4626 191 .9779 .0016 .0039 .0006 .0001
1984-05-31 00/07-08-102-07W6/0 1979-12-18 674.6 675.6 694.4 GW

VO -19.5 695.4 200 .93 186 .200 .85 3520 306 .938 5.529
BER7 ASSIGN B 11 .55 6 .10 5 40.05E 5 200
05700 0638098 005
ELKTON .0002E .0438 .61 4730 196
1977-06-30 00/11-07-102-07W6/0 1977-01-24 694.9 695.9 715.4 GW

MEGA POOLS= 3 GIP= 59 PROD= 40 IMG= 34 MGP= RMG= 34 ENERGY= 1286

MEIKLE (SA) 099-17W5 05755
VO +84.4 342.3 256 18.00 4608 .080 .55 2650 290 .946 1.209
STRIKE BER7 ASSIGN B 56 .60 34 .05 32 37.43E 32 1198
05755 0658098 010
WABAMUN .0001A .0054 .0098 .57 4624 191 .9844 .0003
1986-11-30 00/10-02-099-17W5/0 1978-02-19 338.6 346.0 430.4 GW

MEIKLE POOLS= 1 GIP= 56 PROD= 34 IMG= 32 MGP= RMG= 32 ENERGY= 1198

MELLOWDALE (F) 060-03W5 0607C
VIKING A CP -195.4 893.7 200 1.85 370 .200 .65 5860 303 .894 8.017
WER1 ASSIGN ABAND B 16 .65 10 .05 10 37.43E 10
06070 0218001 000 VIKING A
LOWER VIKING .0005E .60 4585 193
1986-12-31 00/10-21-060-03W5/0 1952-01-00 892.8 894.6 699.2 GW
LOC U

VO 857.1 828 .69 571 .170 .70 5760 311 .905 6.926
WER1 ISOPAC ABAND 40 .70 28 .05 27 37.43E 27 1011
06070 0218098 006
UPPER VIKING SS .0005E .60 4585 193
1978-12-31 00/14-14-060-03W5/0 1977-08-29 844.0 844.9 674.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MELLOWDALE           (F)  060-03W5     06070
  UPPER MANNVILLE A       VO                      1039.4     200    3.09        618  .190  .60  9580 314  .852 11.609
                          WER1 ASSIGN                72  .75     54  .05          51        20
    06070 0250001 000 U MANN A                                                37.43E        31       1160
    GLAUCONITIC           .0005E                  .60  4654 199
    1976-06-30 00/06-34-060-03W5/0 1971-10-17   1037.8 1040.9  700.1 PB
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  LOWER MANNVILLE A       VO                      1072.0     200    3.70        740  .190  .60  8720 314  .851 10.579
                          WER1 ASSIGN                78  .75     59  .05          56         3
    06070 0310001 000 L MANN A                                                37.43E        53       1984
    OSTRACOD              .0005E                  .63  4606 202
    1976-06-30 00/06-34-060-03W5/0 1971-10-17   1069.5 1074.7  700.1 PB
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  LOWER MANNVILLE C       VO                      1099.4     180    1.68        302  .184  .60  8100 308  .830  9.948
                          WER1 ISOPAC                30  .75     23  .10          21         1
    06070 0310003 000 L MANN C                                                37.43E        20        749
    ELLERSLIE #1          .0002E .0176 .0046        .65  4622 208 .8618 .0727 .0276 .0039 .0062 .0034 .0011 .0009
    1985-06-30 00/06-10-060-03W5/0 1983-12-29   1091.5 1096.0  675.5 PB
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                          VO                      1105.8     200    2.47        494  .200  .55  8200 308  .856  9.729
                          WER1 ASSIGN                48  .75     36  .05          34
    06070 0310098 005                                                         37.43E        34       1273
    LOWER MANNVILLE       .0005E                  .64  4585 198
    1979-10-31 00/06-35-060-03W5/0 1976-12-05   1104.3 1107.3  705.9 PB
    PROGAS  TCPL
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                          VO                      1080.6     150    1.70        255  .190  .55  8360 308  .830  9.718
       STRIKE             WER1 ASSIGN                25  .75     19  .10          17
    06070 0310098 010                                                         37.43E        17        636
    ELLERSLIE             .0002E .0176 .0046        .65  4322 207 .8618 .0727 .0276 .0039 .0062 .0034 .0011 .0009
    1985-12-31 00/14-08-060-03W5/0 1985-02-14   1079.7 1081.4  670.1 PB
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MELLOWDALE              POOLS=     7  GIP=       309 PROD=       229  IMG=       216  MGP=        34  RMG=       182  ENERGY=      6813
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MEYER                (F)  070-25W4     06080
  UPPER MANNVILLE A      MB    +53.6                    620.3     200    4.63        926  .300  .75  4390 303  .923 10.050
                          WER1 ASSIGN          8        376  .65     244  .05         232        86
    06080 0250001 000 U MANN A                                                37.43E       146       5465
    MANNVILLE             .0001A .0060 .0029        .56  4642 191 .9854 .0052 .0003 .0001
    1986-12-31 00/06-10-070-25W4/0 1972-05-31   617.5  623.0  676.7 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 0608C
UPPER MANNVILLE B MB 511.0 564 1.13 637 .309 .55 3360 300 .938 5.771
WER1 ISOPAC 64 .70 45 .05 43 38
06080 0250002 000 U MANN B 37.43E 5 187
GRAND RAPIDS #4 .0005A .56 4633 191
1986-11-30 00/06-10-070-25W4/0 1972-05-31 520.9 522.7 676.7 PB
PANALTA

UPPER MANNVILLE F CP +137.7 522.6 219 1.07 234 .305 .50 3440 299 .935 5.336
WER1 ISOPAC B 8 .65 5 .05 5 5
06080 0250006 000 U MANN F 37.43E
LOWER GRD RP #1 .0002E .0067 .0048 .56 4632 191 .9877 .0006
1986-11-30 00/12-02-070-25W4/0 1973-07-30 5194.0 521.8 659.6 GW

UPPER MANNVILLE C PD 484.4 364 .80 291 .300 .50 3150 298 .942 4.787
WER1 ISOPAC 46 .70 32 .05 30
06080 0250060 001 U MANN C 37.43E
GRAND RAPIDS #1 .0002A .0067 .0048 .56 4645 191 .9877 .0006
1986-12-31 00/12-02-070-25W4/0 1973-07-01 471.5 472.4 659.6 PB
PANALTA

UPPER MANNVILLE D VO 489.5 200 1.22 244 .300 .50 3190 300 .941 4.820
WER1 ASSIGN 12 .70 8 .05 8
06080 0250060 002 U MANN D 37.43E
GRAND RAPIDS 3 .0002A .0067 .0048 .56 4645 191 .9877 .0006
1986-12-31 00/12-02-070-25W4/0 1973-07-30 488.9 490.1 676.7 PB
PANALTA

UPPER MANNVILLE C & D
WER1 ISOPAC 58 .70 40 .05 38 24
06080 0250060 999 U MANN C&D 37.43E 14 524
GRAND RAPIDS .0002A
1986-12-31 00/12-02-070-25W4/0 1973-07-25

VO +18.7 453.7 200 2.80 560 .310 .60 3090 296 .943 5.856
STRIKE WER1 ASSIGN B 33 .70 23 .05 22
06080 0250098 003 37.43E 22 823
GRAND RAPIDS 2 .0004E .0591 .59 4566 189 .9270 .0092 .0036 .0005 .0005
1979-12-29 00/10-12-069-24W4/0 1978-06-14 452.3 455.1 642.3 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
MEYER	(F) 070-25W4	0608C												
	VO			589.2	200	3.09		618	.350	.60	3970 302	.930		8.442
	WER1 ASSIGN			52	.75	39	.05	37						
06080 0250098 005								37.43E		37	1385			
UPPER MANNVILLE	.0005A	.0002		.56	4633 191									
1977-06-30 00/07-03-069-25W4/0	1977-02-16		587.7	590.7	686.4 PB									
TCPL														
	VO			560.7	128	.93		119	.300	.60	3530 301	.947		6.339
	WER1 ASSIGN			8	.70	6	.05	6						
06080 0250098 010								37.43E		6	225			
GRAND RAPIDS 4	.0005A	.0034		.56	4633 191									
1982-12-01 00/07-21-069-25W4/C	1975-01-07		560.2	561.1	701.6 PB									
TCPL														
	VO			563.3	200	1.24		248	.330	.60	3530 301	.947		6.973
	WER1 ASSIGN			17	.70	12	.05	11						
06080 0250098 015								37.43E		11	412			
GRAND RAPIDS 5	.0005A	.0034		.56	4633 191									
1976-06-30 00/07-21-069-25W4/C	1975-01-07		562.7	563.9	701.6 GW									
TCPL														
	VO			511.2	200	1.82		364	.300	.50	3300 300	.939		4.997
	WER1 ASSIGN			18	.70	13	.05	12						
06080 0250098 022								37.43E		12	449			
GRAND RAPIDS #3	.0002A .0068	.0008		.56	4633 191	.9909	.0013							
1986-12-31 00/06-10-070-25W4/0	1972-05-31		510.2	512.1	676.7 PB									
	VO			497.0	200	.60		120	.288	.35	3080 298	.942		3.145
	WER1 ASSIGN			4	.70	3	.05	3						
06080 0250098 027								37.43E		3	112			
GR RAPIDS #2	.0001E .0053	.0009		.56	4558 190	.9936	.0001							
1986-09-30 00/10-03-070-25W4/0	1985-01-08		496.7	497.3	672.9 PB									
	VO			516.4	200	.90		180	.323	.55	3000 300	.944		5.352
	WER1 ASSIGN			10	.70	7	.05	7						
06080 0250098 028								37.43E		7	262			
GRAND RAPIDS #4	A .0060	.0005		.56	4635 191	.9928	.0007							
1986-09-30 00/10-03-070-25W4/0	1985-01-08		515.9	516.8	672.9 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MEYER (F) 070-25W4 06080
VO 536.5 200 1.10 220 .323 .55 3270 292 .931 6.077
WER1 ASSIGN 13 .70 9 .05 9
06080 0250098 029 37.43E 9 337
L GRAND RAPIDS A .0065 .0014 .56 4637 191 .9891 .0029 .0001
1986-09-30 00/10-03-070-25W4/0 1985-01-08 535.9 537.0 672.9 PB

VO +143.7 515.3 200 1.20 240 .310 .50 3360 292 .928 5.466
STRIKE WER1 ASSIGN B 13 .65 8 .05 8
06080 0250098 030 37.43E 8 299
GR RPDS SD .0001 .0001E .0110 .0013 .57 4633 193 .9699 .0161 .0016 .0001
1984-05-31 00/10-36-070-25W4/0 1982-01-31 514.7 515.9 659.6 GW

VO -56.4 616.0 200 1.00 200 .310 .60 3400 294 .931 6.570
WER1 ASSIGN B 13 .55 7 .05 7
06080 0280098 010 37.43E 7 262
CLEARWATER .0002A .0077 .0014 .56 4635 191 .9863 .0043 .0001
1986-09-30 00/10-03-070-25W4/0 1985-01-08 615.5 616.5 672.9 GW

VO 740.4 200 1.83 366 .240 .70 3790 307 .932 6.327
WER1 ASSIGN 23 .60 14 .05 13
06080 0310098 003 37.43E 13 487
MCMURRAY .0005E .0785 .0099 .63 4578 194 .8591 .0470 .0029 .0011 .0005 .0005 .0001 .0003
1979-12-29 00/10-10-069-25W4/0 1978-01-14 739.4 741.3 694.6 PB
TCPL

VO 1707.4 200 2.07 414 .160 .55 14950 343 .886 12.311
WER1 ASSIGN 51 .70 36 .10 32
06080 0310098 005 37.43E 32 1198
CADOMIN .0005A .0289 .61 4682 194
1976-12-31 02/07-19-069-25W4/0 1976-04-01 1706.3 1708.4 772.4 GW
TCPL

VO 707.6 200 2.20 440 .200 .50 4395 306 .910 4.488
WER1 ASSIGN 20 .65 13 .05 12
06080 0310098 010 37.43E 12 449
MCMURRAY .0004E .0070 .61 4617 201 .9249 .0427 .0122 .0019 .0027 .0019 .0015 .0036
1979-12-29 00/10-07-069-24W4/0 1978-05-21 706.5 708.7 690.1 PB
TCPL TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1     C2     C3    IC4      NC4     C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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MEYER                (F) 070-25W4     06080
                         VO                          709.6      200    2.20        440  .350   .75   3905 305  .930 10.277
                    WER1 ASSIGN                        45  .60     27  .05    26                37.43E    26        973
    06080 0310098 015
    MCMURRAY          .0004E .0068                   .58  4635 194  .9635 .0251 .0022 .0010 .0006 .0005
    1979-12-29 00/13-17-069-24W4/0 1979-03-05       708.5  710.7  679.8 PB
    TCPL    TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          733.0      200    1.54        308  .190   .60   4060 307  .924  4.640
                    WER1 ASSIGN                        14  .65      9  .05     9                37.43E     9        337
    06080 0658098 005
    WABAMUN DETRIT    .0006A          .0041          .59  4647 198                .0043 .0021          .1100
    1977-06-30 00/07-03-069-25W4/0 1977-02-16       732.1  733.9  686.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO   -43.6                  728.2      200    4.32        864  .240   .60   4020 306  .923  5.829
                    WER1 ASSIGN                  B     50  .55     28  .10    25                37.43E    25        936
    06080 0658098 010
    WABAMUN           .0006A          .0207          .60  4695 199                .0033 .0015          .0800
    1977-06-30 00/10-15-069-25W4/0 1976-02-15       725.7  730.6  687.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          742.8      200    4.63        926  .240   .70   4020 307  .942  6.641
                    WER1 ASSIGN                        61  .60     37  .05    35                37.43E    35       1310
    06080 0658098 015
    WABAMUN           .0006A          .0034          .56  4633 191
    1976-06-30 00/07-21-069-25W4/0 1975-01-07       739.1  746.5  701.6 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                         VO                          684.4      200    1.90        380  .179   .70   3540 304  .934  4.443
                    WER2 ASSIGN                        17  .60     10  .10     9                37.43E     9        337
    06080 0658098 020
    WABAMUN           .0003E .0063 .0201 .0010  .60  4576 196  .9358 .0304 .0051 .0008 .0001 .0001
    1986-09-30 00/10-03-070-25W4/0 1985-01-08       682.0  686.7  672.9 PB
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                         VO   -13.5                  683.3      200    9.50       1900  .280   .50   3445 305  .943  4.769
                    WER1 ASSIGN                  B     91  .60     55  .05    52                37.43E    52       1946
    06080 0658098 025
    WABAMUN           .0001A .0116 .0006            .56  4627 191  .9869 .0008
    1980-12-31 00/04-11-070-25W4/0 1980-07-26       678.5  688.0  674.5 GW
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MEYER                POOLS=   23  GIP=     1059 PROD=      690  IMG=      653  MGP=      153  RMG=      500  ENERGY=    18715
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / REC / PROD / TOP / BASE	MFD / GIP	AREA	PAY	KB	TYPE	VOLUME	SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3	C1	C2	C3	IC4	NC4	C5	C6	C7
MICHICHI	(F) 030-18W4 0621C																																		
	VO											278.9		200	3.00			600	.290	.55	1000	284		.978	1.633								
	WER1 ASSIGN											10		.50	5	.05		5															
06210 0106098 005																																			
EDMONTON	.0001 .0012E .0170 .0001							.57	4615	190	.9792	.0020	.0004																						
1982-08-31 00/11-01-030-18W4/C 1977-12-12								277.4	280.4		899.8	PB																						
TCPL																																			
BELLY RIVER A	VO											512.1		200	4.88			976	.280	.50	2580	292		.945	3.722								
	WER2 ASSIGN											36		.65	23	.05		22		6													
06210 0126001 000 BELLY RIV A																																			
BELLY RIVER	.0001 .0012A .0170							.57	4615	190	.9792	.0020	.0004																						
1981-06-30 00/11-27-030-18W4/0 1977-10-10								509.0	515.1		860.1	PB																						
TCPL																																			
BELLY RIVER F	VO +256.5											628.6		1656	3.71			6144	.296	.55	3060	297		.941	5.069								
	WER1 ISOPAC	B										311		.60	187	.05		178		157													
06210 0126006 000 BR F																																			
BSL BELLY RIVER	.0009A .0211 .0001							.56	4599	190	.9751	.0024	.0003																						
1986-09-30 00/06-18-031-17W4/C 1980-08-07								633.0	639.3		897.8	PB																						
KANNGAZ TCPL																																			
BELLY RIVER G	PD											620.4		200	2.20			440	.290	.55	3000	294		.943	4.908								
	WER2 ASSIGN											21		.55	12	.05		11		5													
06210 0126007 000 BELLY RIV G																																			
BELLY RIVER	.0006A .0160							.56	4619	190	.9809	.0022	.0003																						
1986-12-31 00/11-27-030-17W4/0 1981-04-24								619.3	621.5		953.6	PB																						
KANNGAZ																																			
BELLY RIVER J	VO											612.4		200	1.80			360	.280	.50	4100	294		.920	6.035								
	WER1 ASSIGN											22		.65	14	.05		13															
06210 0126010 000 BELLY R J																																			
BELLY RIVER	.0005E .0148							.56	4546	189	.9817	.0024	.0003	.0001	.0001	.0001																			
1985-12-31 00/14-04-031-18W4/C 1983-08-13								611.5	613.3		909.2	PB																						
BELLY RIVER K	VO											573.4		200	6.00			1200	.280	.45	2720	294		.945	3.508								
	WER2 ASSIGN											42		.65	27	.05		26		2													
06210 0126011 000 BELLY RIV K																																			
BSL BELLY RIVER	.0009A .0522 .0001							.58	4570	188	.9452	.0012	.0004																						
1980-12-31 02/06-10-031-18W4/0 1979-06-29								563.3	583.6		894.5	PB																						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MICHICHI                (F)  030-18W4    0621C
  BELLY RIVER L              VO                                656.4     200   1.20      240  .260  .40  2530 296  .948  2.667
                             WER1 ASSIGN                          6  .65     4  .05        4          3
    06210 0126012 000 BELLY RIVER L                                                      38.18E       1        38
    BSL BELLY RIVER          .0004A .0351 .0002          .57  4596 189 .9625 .0016 .0002
    1986-10-31 00/01-04-031-17W4/0 1985-03-18          655.8  657.0  933.7 PB
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    BELLY RIVER B              VO                                656.1    2553   2.11     5387  .263  .45  3100 298  .942  3.717
                             WER1 ISOPAC                          200  .55   110  .05      105
    06210 0126060 001 BELLY RIV B                                                        38.18E
    BELLY RIVER              .0024A .0232 .0001          .57  4600 190 .9693 .0033 .0006 .0001 .0001 .0003 .0002 .0007
    1985-10-31 00/06-35-030-17W4/0 1981-01-19          639.0  646.3  922.2 PB
    KANNGAZ TCPL
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    BELLY RIVER H              VO                                584.5     128   3.60      461  .270  .55  3000 294  .941  4.579
                             WER1 ASSIGN                         21  .75    16  .10       14
    06210 0126060 002 BR H                                                               37.43E
    BELLY RIVER              .0005A .0168 .0483          .61  4716 195 .9317 .0025 .0002
    1986-08-31 00/10-28-030-17W4/0 1984-05-12          582.3  586.7  963.0 PB
    KANNGAZ TCPL
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  BELLY RIVER B & H
                             WER1 ISOPAC                         221  .55   126  .05      119       57
    06210 0126060 999 BELLY R B & H                                                      38.18E       62       2367
    BELLY RIVER              .0015A
    1986-08-31 00/06-35-030-17W4/0 1981-01-19
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                               VO                              645.4     200   1.20      240  .270  .40  3000 295  .943  3.312
                             WER1 ASSIGN                          8  .55     4  .05        4
    06210 0126098 003                                                                    37.43E       4       150
    BELLY RIVER              .0006E .0160               .56  4619 190 .9809 .0020 .0003
    1984-12-31 00/11-27-030-17W4/0 1981-04-24          644.8  646.0  953.6 PB
    KANNGAZ
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                               VO                              624.9     150   1.80      270  .240  .65  3170 293  .937  5.122
                             WER2 ASSIGN                         14  .70    10  .05       10
    06210 0126098 004                                                                    37.43E      10       374
    BELLY RIVER      .0001 .0012E .0170 .0001          .57  4615 190 .9792 .0020 .0004 .0001 .0001
    1985-09-30 00/06-35-030-17W4/0 1981-01-19          624.0  625.8  922.2 PB
    KANNGAZ TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210
VO 618.0 200 2.00 400 .260 .40 2960 295 .945 3.140
WER1 ASSIGN 13 .70 9 .05 9
06210 0126098 005 37.18E 9 335
BELLY RIVER .0003 .0012A .1469 .61 4550 182 .8495 .0007 .0006 .0003
1983-09-30 00/03-09-031-17W4/0 1982-11-25 617.0 619.0 907.4 PB
TCPL

VO -264.4 628.5 128 9.00 1152 .300 .55 1940 294 .960 3.225
WER1 ASSIGN B 37 .50 19 .05 18
06210 0126098 006 37.18E 18 669
BSL BELLY RIVER .0005E .0201 .0002 .56 4579 190 .9766 .0023 .0002 .0001
1986-09-30 00/06-05-031-17W4/0 1985-12-10 624.0 633.0 897.4 GW

VO 631.0 200 7.00 1400 .340 .50 3100 294 .940 5.423
WER1 ASSIGN 76 .55 42 .05 40
06210 0126098 009 37.43E 40 1497
BSL BELLY RIVER .0006A .0149 .0003 .56 4585 190 .9817 .0023 .0002
1986-11-30 00/04-12-031-17W4/0 1981-01-30 627.0 635.0 912.2 PB

VO 566.8 200 1.00 200 .250 .40 2940 292 .939 3.049
WER1 ASSIGN 6 .70 4 .05 4
06210 0126098 013 37.18E 4 149
BELLY RIVER .0005A .0176 .0003 .69 4582 190 .9791 .0023 .0002
1984-05-31 00/06-06-031-18W4/0 1980-11-10 566.3 567.3 852.7 PB
TCPL

VO 607.4 128 3.00 384 .230 .60 3020 294 .923 4.368
WER1 ASSIGN 17 .70 12 .10 11
06210 0126098 014 37.43E 11 412
BELLY RIVER .0005A .0179 .66 4568 208 .8602 .0691 .0317 .0063 .0086 .0047 .0004
1985-10-31 00/10-19-031-17W4/0 1984-10-20 604.0 610.8 888.4 PB
TCPL

VO 622.3 128 3.00 384 .310 .60 3330 294 .934 6.414
WER1 ASSIGN 25 .60 15 .05 14
06210 0126098 020 37.43E 14 524
BELLY RIVER .0008A .0161 .56 4582 190 .9806 .0023 .0002
1984-12-31 00/13-06-031-16W4/0 1984-06-14 618.3 626.3 906.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
MICHICHI	(F) 030-18W4 06210										
VIKING A	VO		1147.8	200	.50	100	.190	.50	8240	309	.865	8.329
	WER2 ASSIGN		8	.70	6	.05	6					
06210 0214001 000 VIKING A						38.18E	6	229				
VIKING	.0001 .0003E .0257		.59	4606	195	.9352	.0246	.0104	.0013	.0017	.0006	.0001
1982-08-31 00/06-10-031-18W4/0 1979-06-29			1147.5	1148.0	894.5	PB						
KANNGAZ TCPL												
	VO		1140.0	200	1.30	260	.140	.50	8150	308	.859	6.132
	WER1 ASSIGN		16	.70	11	.05	10					
06210 0218098 003						37.43E	10	374				
VIKING	.0015A .0262 .0015		.62	4589	198	.9196	.0227	.0134	.0020	.0045	.0034	.0018	.0030
1982-12-31 00/06-18-031-17W4/0 1980-08-07			1139.3	1140.6	897.8	PB						
KANNGAZ												
UPPER MANNVILLE C	VO		1248.3	200	4.00	800	.180	.65	9000	308	.801	12.138
	WER1 ASSIGN		97	.75	73	.10	66	2				
06210 0250003 000 U MANN C						37.43E	64	2396				
UPPER MANNVILLE	.0008E .0225 .0005		.68	4579	212	.8388	.0696	.0362	.0080	.0106	.0081	.0033	.0016
1984-12-31 00/11-26-030-18W4/0 1984-04-18			1246.3	1250.3	874.1	PB						
TCPL												
UPPER MANNVILLE D	VO		1308.9	440	1.80	792	.216	.60	8320	311	.864	11.412
	WER1 ASSIGN		90	.70	63	.05	60	19				
06210 0250004 000 U MANN D						38.18E	41	1565				
GLAUCONITIC	.0004E .0258		.61	4599	197	.9227	.0275	.0146	.0019	.0038	.0011	.0007	.0005
1983-12-31 00/06-04-031-17W4/0 1981-03-15			1311.0	1313.5	922.2	PB						
KANNGAZ TCPL												
UPPER MANNVILLE E	VO		1295.3	150	1.60	240	.140	.50	9710	314	.821	7.498
	WER1 ASSIGN		18	.70	13	.10	12	2				
06210 0250005 000 U MANN E						37.43E	10	374				
GLAUCONITIC	.0003E .0156 .0012		.66	4417	207	.8589	.0714	.0316	.0060	.0088	.0048	.0011	.0003
1985-12-31 00/08-05-031-18W4/0 1983-11-29			1294.5	1296.1	875.8	PB						
UPPER MANNVILLE F	VO		1295.9	150	2.70	405	.240	.70	9850	311	.815	18.566
	WER1 ASSIGN		75	.75	56	.10	50	2				
06210 0250006 000 U MANN F						43.05E	48	2066				
GLAUCONITIC	.0002E .0551 .0005		.69	4548	208	.8142	.0702	.0337	.0071	.0096	.0054	.0022	.0018
1985-12-31 00/10-28-030-18W4/0 1963-10-13			1292.7	1299.1	862.0	PB						
TCPL												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI      MFD      AREA      PAY      VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                        AQUIFER    GIP      REC      PROD      SL      IMG             MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                              GHV             RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN     PC   TC     C1      C2      C3     IC4     NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP      BASE      KB    TYPE
 PURCHASERS:
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MICHICHI              (F)  030-18W4     06210
  UPPER MANNVILLE G          VO                          1258.4       200     3.70        740   .150   .70   8520 312   .844   9.661
                             WER1 ASSIGN                        71   .70       50   .10      45
    06210 0250007 000 U MANN G                                                    37.43E      45       1684
    UPPER MANNVILLE          .0003E .0222 .0021          .64  4573 204 .8806 .0558 .0246 .0048 .0049 .0028 .0009 .0010
    1986-12-31 00/03-09-031-17W4/0 1982-11-25      1256.0 1260.7  907.6 PB
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    UPPER MANNVILLE B          VO                          1311.7       888     1.62       1439   .172   .50   9710 311   .816   9.358
                             WER2 ISOPAC                        135   .75       101   .10      91
    06210 0250360 001 U MANN B                                                    43.05E
    GLAUCONITIC              .0002A .0551 .0005          .69  4548 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
    1985-12-31 00/06-34-030-18W4/0 1968-05-23      1299.0 1303.6  890.6 PB
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    LOWER MANNVILLE E          VO                          1322.6       911     4.63       4218   .142   .60   9810 314   .814   9.299
                             WER1 ISOPAC                        392   .85       333   .10      300
    06210 0250360 002 L MANN E                                                    38.18E
    BASAL QUARTZ             .0002A .0551 .0005          .70  4548 208 .8142 .0702 .0337 .0071 .0096 .0054 .0022 .0018
    1985-12-31 00/06-03-031-18W4/0 1975-01-17      1320.4 1328.9  886.1 PB
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  U MANN B & L MANN E
                             WER1 ISOPAC                        527   .80       434   .10      391       47
    06210 0250360 999 UM B & LM E                                                 38.18E      344      13134
    GLAUC & BSL QTZ          .0002A
    1986-05-31 00/06-34-030-18W4/0 1968-05-23
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                               VO                        1449.1       200     2.50        500   .140   .50   9460 314   .828   7.243
                             WER1 ASSIGN                         36   .70       25   .10      23
    06210 0300098 002                                                             37.43E      23       861
    GLAUCONITIC              .0007E .0267 .0005          .66  4586 207 .8584 .0604 .0319 .0066 .0076 .0046 .0016 .0010
    1984-09-30 00/12-11-030-17W4/0 1984-06-12      1447.9 1450.4 1075.3 PB
    KANNGAZ TCPL
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                               VO                        1324.6       200      .70        140   .150   .50   9460 311   .815   7.960
                             WER2 ASSIGN                         11   .75        8   .10       7
    06210 0300098 003                                                             37.43E       7       262
    GLAUC                              E .0333 .0010          .67  4583 209 .8347 .0724 .0361 .0070 .0090 .0044 .0012 .0009
    1983-04-30 00/06-24-030-17W4/0 1982-06-29      1324.3 1325.0  945.1 PB
    KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 HE N2 CO2 H2S / DRILL DATE	OWI / AQUIFER	MFD / GIP	DEN PC TC	TOP	AREA / REC	BASE	PAY / PROD	C1 C2	KB TYPE	SL	VOLUME / IMG / GHV	C3 IC4 NC4 C5 C6 C7	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GOR PCT / ENERGY
MICHICHI	(F) 030-18W4	06210														
	VO					1257.0		200		3.60			720	.170 .60	9350	317 .793 10.789
	WER1 ASSIGN					78		.75		59 .10			53			
06210 0300098 015													38.18E	53		2024
GLAUC	.0035 .0010A .0464				.74	4526	218	.7623		.0995			.0464	.0094 .0111 .0092	.0051	.0061
1982-12-31 00/07-10-031-17W4/0		1980-10-16				1255.0		1259.0		894.3 PB						
KANNGAZ																
	VO					1257.2		150		3.70			555	.230 .45	9300	310 .822 10.742
	WER1 ASSIGN					60		.75		45 .05			43			
06210 0300098 020													37.43E	43		1609
GLAUCONITIC	.0007A .0154 .0020				.65	4576	206	.8760		.0599			.0281	.0058 .0062	.0036	.0015 .0008
1985-06-30 00/14-32-031-17W4/0		1984-08-10				1254.5		1260.0		862.0 PB						
TCPL																
LOWER MANNVILLE A						1354.4										
SOLN	WER1 ISOPAC					33		.65		21 .10			19	2	499.0	66
06210 0310001 000	L MANN A												43.05E	17		732
LOWER MANNVILLE	.0004E .0147 .0026				.67	4608	211	.8503		.0695			.0423	.0061 .0082	.0041	.0012 .0006
1984-12-31 00/01-01-031-17W4/0		1982-00-00														
TCPL																
LOWER MANNVILLE B	VO	-420.7				1314.5		1924		4.89			940E	.147 .55	9490	321 .832 8.170
ASSOC	WER2 ISOPAC	COMB				769		.80		615 .10			554	35		
06210 0310002 000	L MANN B	CONCURRENT PRODUCTION											38.18E	526		20083
ELLERSLIE	.0006A .0222 .0010				.67	4579	210	.8465		.0733			.0339	.0067 .0093	.0049	.0013 .0005
1986-12-31 00/06-18-031-17W4/0		1980-08-07				1311.0		1317.3		897.8 PB					COMBINED ASSOC/SOLN PRODUCTION	
TCPL KANNGAZ																
LOWER MANNVILLE B						1326.0										
SOLN	WER2 ISOPAC	COMB				19		.65		12 .10			11		304.0	64
06210 0310002 000	L MANN B	CONCURRENT PRODUCTION											38.18E			
ELLERSLIE	.0006A .0222 .0010				.67	4579	210	.8465		.0733			.0339	.0067 .0093	.0049	.0013 .0005
1986-12-31 00/06-18-031-17W4/0		1980-08-07				1311.0		1317.3		897.8 PB					COMBINED ASSOC/SOLN PRODUCTION	
TCPL KANNGAZ																

COMBINED SOLN/ASSOC POOLS= 1 GIP= 788 PROD= 627 IMG= 565 MGP= 39 RMG= 526 ENERGY= 20083

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GGR	Z	PCT	M3/M3
MICHICHI	(F)	030-18W4	0621C														
LOWER MANNVILLE F		PD			1300.0	200	2.10		420	.200	.70	9480	310		.772		15.771
	WER1	ASSIGN			16	.75	12	.15	10		5						
06210 0310006 000 L MANN F									38.18E		5	191					
BASAL QTZ		.0004E	.0230	.0007	.75	4526	218	.8311	.0449	.0318	.0139	.0163	.0190	.0095	.0094		
1986-12-31 00/07-14-031-17W4/0	1981-06-12				1298.0	1302.0	893.1	PB									
KANNGAZ																	
LOWER MANNVILLE J		VO			1274.7	200	7.60		1520	.210	.75	8480	312		.839		14.510
	WER1	ASSIGN			221	.70	155	.10	140		4						
06210 0310010 000 L MANN J									37.43E		136	5090					
ELLERSLIE		.0007E	.0154	.0020	.65	4576	206	.8750	.0599	.0281	.0058	.0062	.0037	.0015	.0008		
1986-12-31 00/06-33-031-17W4/0	1985-10-28				1268.4	1281.0	865.7	PB									
		VO			1352.1	128	2.20		282	.270	.70	9140	316		.840		18.507
	WER1	ASSIGN			52	.70	36	.10	32								
06210 0310098 002									38.18E		32	1222					
ELLERSLIE		.0004E	.0268	.0015	.65	4563	205	.8689	.0577	.0275	.0062	.0060	.0034	.0011	.0005		
1986-12-31 00/06-27-030-17W4/0	1985-09-28				1351.0	1353.2	961.8	PB									
		VO			1271.9	200	2.00		400	.165	.50	9820	310		.822		9.041
STRIKE	WER2	ASSIGN			36	.75	27	.05	26								
06210 0310098 003									38.18E		26	993					
BASAL QUARTZ		.0002A	.0198		.65	4603	206	.8713	.0639	.0276	.0058	.0063	.0021	.0010	.0004		
1983-10-31 00/14-07-030-18W4/0	1983-02-02				1266.7	1277.2	837.1	PB									
		VO			1315.5	200	1.30		260	.200	.60	9380	310		.799		12.923
	WER1	ASSIGN			34	.75	26	.05	25								
06210 0310098 005									38.38E		25	960					
ELLERLSIE		.0008A	.0225	.0005	.68	4579	212	.8388	.0696	.0362	.0080	.0106	.0081	.0033	.0061		
1983-09-30 00/14-05-031-17W4/0	1982-11-14				1314.8	1316.1	908.2	PB									
TCPL																	
OSTRACOD A		VO			1304.5	200	1.00		200	.190	.60	9600	310		.812		12.364
	WER2	ASSIGN			25	.75	19	.10	17		3						
06210 0312001 000 OST A									43.05E		14	603					
OSTRACOD		.0002E	.0551	.0005	.69	4546	208	.8142	.0702	.0337	.0071	.0096	.0054	.0022	.0018		
1983-12-31 00/08-07-031-17W4/0	1983-03-02				1304.0	1305.0	901.0	PB									
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 06210

VO 1301.5 200 2.50 500 .200 .55 9530 310 .819 11.742
WER1 ASSIGN 59 .75 44 .10 40 43.05E 40 1722

06210 0312098 005
OSTRACOD .0003A .0156 .0011 .79 4581 206 .8712 .0678 .0289 .0050 .0065 .0012 .0005 .0005
1984-05-31 00/06-06-031-18W4/C 1980-11-10 1300.0 1303.0 852.7 PB
TCPL KANNGAZ

VO 1382.0 200 4.50 900 .140 .50 9510 321 .836 7.055
WER2 ASSIGN 63 .70 44 .10 40 37.43E 40 1497

06210 0334098 002
BASAL QUARTZ .0002E .0147 .0061 .66 4599 209 .8614 .0669 .0299 .0051 .0079 .0043 .0030
1982-12-01 00/07-13-030-17W4/C 1981-06-26 1379.0 1385.0 1009.2 PB
KANNGAZ

VO 1387.6 200 15.60 3120 .110 .60 9380 312 .817 6.907
WER1 ASSIGN 215 .75 161 .10 145 37.43E 145 5427

06210 0336098 003
ELLERSLIE .0003E .0186 .0017 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1984-12-31 00/11-06-030-17W4/C 1984-06-02 1379.4 1395.8 970.9 PB
TCPL

VO 1320.9 200 1.22 244 .150 .50 9510 314 .820 7.878
WER2 ASSIGN 19 .70 13 .10 12 37.43E 12 449

06210 0336098 005
ELLERSLIE .0002A .0147 .0061 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1982-12-01 00/06-19-030-17W4/C 1977-10-07 1319.8 1321.9 908.0 PB
KANNGAZ

DETRITAL A VO 1292.0 200 6.10 1220 .170 .60 9310 314 .830 10.362
WER1 ASSIGN 126 .75 95 .10 86 37.43E 11 75 2807

06210 0350001 000 DETRITAL A
DETRITAL .0007E .0154 .0020 .65 4576 206 .8760 .0599 .0281 .0058 .0062 .0036 .0015 .0008
1986-12-31 00/08-32-031-17W4/C 1986-01-17 1284.6 1299.4 868.8 PB

VO 1342.3 200 1.22 244 .120 .50 8250 315 .844 5.295
WER2 ASSIGN 13 .70 9 .10 8 37.43E 8 299

06210 0350098 005
DETRITAL .0003A .0186 .0017 .66 4598 209 .8557 .0666 .0335 .0067 .0085 .0049 .0019 .0016
1982-12-01 00/06-19-030-17W4/C 1977-10-07 1341.4 1343.2 908.0 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — GCR — PCT
STATUS — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MICHICHI (F) 030-18W4 C6210
VO 1290.5 200 3.90 780 .120 .45 9990 314 .823 5.937
STRIKE WER1 ASSIGN 46 .75 35 .10 32
06210 0350098 007 38.18E 32 1222
DETRITAL .0004A .0258 .0065 .66 4577 206 .8582 .0623 .0283 .0055 .0070 .0039 .0008 .0013
1986-11-30 00/14-07-030-18W4/0 1983-02-02 1287.0 1294.0 837.7 PB

VO 1260.3 128 1.50 192 .300 .70 9600 312 .825 22.273
STRIKE WER1 ASSIGN 43 .75 32 .10 29
06210 0350098 009 38.18E 29 1107
DETRITAL E .0300 .0006 .66 4554 205 .8642 .0553 .0300 .0064 .0075 .0044 .0013 .0003
1986-09-30 00/14-35-031-17W4/0 1985-01-08 1259.5 1261.0 855.2 PB

VO 1349.0 200 1.60 320 .160 .50 9510 314 .820 8.403
WER1 ASSIGN 27 .75 20 .10 18
06210 0350098 010 38.18E 18 687
DETRITAL .0002E .0147 .0061 .66 4599 209 .8614 .0069 .0299 .0051 .0079 .0043 .0030
1984-12-31 00/06-13-031-18W4/0 1984-04-30 1348.2 1349.8 906.7 PB
TCPL

BANFF A VO
ASSOC WER1 ISOPAC SEGR .65 .10 -2
06210 0644001 000 BANFF A 40.05E 2 80
BANFF .0006E .0219 .0004 .8248 .0798 .0394 .0079 .0098 .0052 .0028 .0074
1986-12-31 00/01-01-031-17W4/0 1985-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL

BANFF A 1300.9
SOLN WER1 ISOPAC SEGR 52 .65 34 .10 31 16 860.0 61
06210 0644001 000 BANFF A 40.05E 15 601
BANFF .0006E .0219 .0004 .8248 .0798 .0394 .0079 .0098 .0052 .0028 .0074
1986-12-31 00/01-01-031-17W4/0 1985-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL

BANFF B VO 1302.5 128 4.00 512 .050 .60 8980 314 .830 2.940
WER1 ASSIGN 15 .75 11 .10 10 5
06210 0644002 000 BF B 40.05E 5 200
BANFF .0004E .0191 .66 4558 208 .8642 .0579 .0331 .0077 .0094 .0065 .0015 .0002
1985-10-31 00/14-07-031-16W4/0 1984-11-15 1300.2 1304.8 893.1 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP      REC     PROD    SL      IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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MICHICHI                 (F)  030-18W4     06210
  BANFF C                                                  1359.6
    SOLN                 WER1 ISOPAC                          20  .65     13  .15     11       1      356.0   55
    06210 0644003 000 BANFF C                                                      40.05E      10        401
    BANFF                     .0004E .0257 .0012                          .8618 .0565 .0314 .0069 .0080 .0049 .0020 .0012
    1986-12-31 00/01-01-031-17W4/0 1985-00-00
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  BANFF D                                                  1319.4
    SOLN                 WER1 ISOPAC                         152  .65     99  .10     89       6     2485.0   61
    06210 0644004 000 BANFF D                                                      40.05E      83       3324
    BANFF                     .0004E .0257 .0012                          .8618 .0565 .0314 .0069 .0080 .0049 .0020 .0012
    1986-12-31 00/01-01-031-17W4/0 1985-00-00
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  BANFF E                                                  1332.1
    SOLN                 WER1 ISOPAC                          18  .65     12  .10     11       1      321.0   55
    06210 0644005 000 BAN E                                                        40.05E      10        401
    BANFF                     .0004E .0257 .0012                          .8618 .0565 .0314 .0069 .0080 .0049 .0020 .0012
    1986-12-31 00/01-01-031-16W4/0 1986-00-00
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  BANFF J                    PD          +402.2          1312.7    128    .30      38  .020  .60  9160 315  .840  1.181
                       WER1 ASSIGN                          6  .70      4  .10      4       3
    06210 0644010 000 BANFF J      NONCOMMERCIAL OIL                               40.05E       1        40
    BANFF          .0001 .0006A .0211 .0002          .64  4594 205 .8811 .0573 .0167 .0044 .0083 .0063 .0019 .0020
    1986-12-31 00/08-12-031-17W4/0 1985-04-04     1310.4 1315.0  912.8 GO
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  BANFF K                    VO                            1321.8    200   2.50      50C  .240  .80  9750 314  .859 1S.737
                       WER1 ASSIGN                         99  .75     74  .10      67
    06210 0644011 000 BANFF K                                                      40.05E      67       2683
    BANFF                     .0002E .1743 .0024          .71  4413 194 .7296 .0489 .0281 .0058 .0063 .0032 .0006 .0006
    1986-11-30 00/14-25-030-18W4/0 1985-11-27     1320.5 1323.0  881.9 PB
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MICHICHI                 POOLS=    54  GIP=      4130 PROD=      2979  IMG=      2721  MGP=       396  RMG=      2325  ENERGY=     89142
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MIKWAN                   (F)  036-23W4     06090
  BELLY RIVER A              PD                             741.9    200   9.40    1880  .260  .70  2860 306  .957  5.055
                       WER1 ASSIGN                        147  .75    110  .05     105       96
    06090 0126001 000 BELLY RIV A                                                  37.06E       9        334
    L BELLY RIVER             .0007A                .57  4613 190
    1986-12-31 00/06-03-036-22W4/0 1969-12-20     736.1  747.7  878.1 PB
    CNG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO 623.1 128 2.30 294 .260 .40 2300 294 .954 2.425
WER1 ASSIGN 7 .50 4 .05 4
06090 0126098 002 37.06E 4 148
BELLY RIVER .0007E .57 4613 190
1983-12-31 00/07-31-037-22W4/C 1981-12-20 622.0 624.3 884.3 GW
TCPL

VO 784.8 200 8.20 1640 .270 .55 2890 300 .951 4.278
WER1 ASSIGN 70 .65 46 .05 44
06090 0126098 005 37.06E 44 1631
BELLY RIVER .0007A .59 4537 186
1981-09-30 00/10-16-037-24W4/C 1970-07-08 780.1 789.4 901.3 PB
CNG TCPL

VIKING A VO 1394.3 486 1.07 520 .128 .55 12220 322 .841 9.034
WER1 ISOPAC 47 .65 31 .10 28
06090 0218001 000 VIKING A 40.17E 28 1125
VIKING .0001 .0018A .0033 .0025 .61 4586 199 .9415 .0253 .0128 .0027 .0044 .0032 .0012 .0012
1985-12-31 00/10-02-037-23W4/0 1977-08-12 1394.3 1397.5 898.9 PB
CNG TCPL KANNGAZ

VIKING B MB 1398.2 8256 2.24 18493 .129 .55 7110 322 .874 5.097
WER1 ISOPAC 1510 .65 982 .10 884 582
06090 0218002 000 VIKING B 42.26A 302 12763
VIKING .0008A .0239 .0021 .66 4555 207 .8700 .0490 .0314 .0045 .0090 .0050 .0021 .0025
1985-12-31 00/06-14-037-23W4/0 1968-07-14 1371.9 1377.0 880.3 PB
CNG TCPL

VIKING E VO 1505.9 150 2.70 405 .120 .55 11860 316 .846 8.327
WER1 ASSIGN 34 .75 26 .10 23
06090 0218005 000 VIK E 41.18E 23 947
VIKING SD .0005 A .1252 .0035 .67 4477 194 .8097 .0292 .0169 .0031 .0056 .0039 .0014 .0010
1985-09-30 00/04-27-036-24W4/C 1980-04-10 1504.6 1507.3 948.5 PB
TCPL

VO 1471.9 200 4.15 830 .100 .65 7820 314 .859 5.359
WER1 ASSIGN 44 .65 29 .10 26
06090 0218098 003 41.18E 26 1071
VIKING .0008A .0041 .0001 .63 4615 204 .9136 .0436 .0195 .0037 .0064 .0043 .0017 .0022
1982-12-31 02/07-20-036-23W4/0 1978-12-07 1469.5 1474.4 945.1 PB
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090

VO 1448.3 200 .93 186 .070 .50 8320 317 .835 3.129
WER1 ASSIGN 6 .70 4 .10 4
06090 0218098 005 41.18E 4 165
UPPER VIKING .0004A .0069 .65 4633 208 .0325 .0137 .5400
1978-06-30 00/07-29-036-23W4/0 1977-07-30 1447.8 1448.7 936.0 PB
TCPL

VO 1374.4 150 1.10 165 .090 .55 8900 316 .843 4.703
WER1 ASSIGN 8 .70 6 .10 5
06090 0218098 007 41.18E 5 206
VIKING .0005E .0202 .0036 .65 4396 204 .8799 .0442 .0316 .0044 .0088 .0046 .0012 .0010
1985-12-31 00/06-20-037-22W4/0 1985-05-23 1373.9 1375.0 903.9 PB

VO 1370.1 150 .80 120 .100 .40 6500 316 .871 2.686
WER1 ASSIGN 3 .65 2 .10 2
06090 0218098 013 41.18E 2 82
VIKING .0015E .0203 .0018 .66 4445 206 .8701 .0506 .0322 .0044 .0090 .0050 .0021 .0030
1985-12-31 00/04-29-037-23W4/0 1978-10-22 1369.2 1371.0 868.6 PB
TCPL

VO 1444.2 200 3.00 600 .120 .55 6990 318 .861 4.792
WER1 ASSIGN 29 .65 19 .10 17
06090 0218098 015 41.18E 17 700
VIKING .0019 .0003A .0311 .69 4566 211 .8288 .0713 .0381 .0056 .0116 .0067 .0017 .0006
1982-05-31 00/06-18-037-24W4/0 1981-10-19 1442.3 1446.0 896.4 PB
CNG TCPL

VO 1498.3 200 .60 120 .150 .65 7250 319 .859 7.337
WER1 ASSIGN 9 .65 6 .10 5
06090 0218098 020 41.18E 5 206
VIKING SS .0012A .0191 .0024 .67 4593 210 .8502 .0638 .0381 .0052 .0106 .0055 .0020 .0019
1982-11-30 00/16-06-037-24W4/0 1981-07-07 1498.0 1498.6 940.2 PB
KANNGAZ

VO 1356.1 150 1.70 255 .075 .60 7410 316 .860 3.489
WER1 ASSIGN 9 .66 6 .10 5
06090 0218098 025 35.61E 5 178
VIKING .0005E .0172 .0036 .66 4414 207 .8624 .0612 .0342 .0047 .0095 .0047 .0012 .0008
1985-12-31 00/14-36-037-24W4/0 1985-08-30 1353.5 1358.7 844.4 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                          AQUIFER  GIP    REC    PROD  SL    IMG       MGP      STOIP  GOR   PCT
   FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MIKWAN                (F)  036-23W4     0609C
                           VO                    1295.3     200    .70      140  .140  .55 10360 310   .858  8.529
        STRIKE        WER1 ASSIGN                   12  .75      9  .05        9
   06090 0218098 050                                                        41.18E      9       371
   VIKING          .0001 .0007E .0356 .0012        .58  4596 190 .9546 .0053 .0012 .0002 .0003 .0004 .0002 .0002
   1983-12-31 00/10-30-038-23W4/0 1980-04-29     1295.0 1295.7  806.9 PB
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  UPPER MANNVILLE A          VO                   1585.3     200   1.85      370  .160  .70  9340 325   .851 10.756
                        WER1 ASSIGN                   40  .70      28  .05       27          6
     06090 0250001 000 U MANN A                                                 41.18E     21       865
     UPPER MANNVILLE      .0004A                    .66  4613 207
     1982-08-31 00/10-16-037-24W4/0 1970-07-08     1584.4 1586.2  901.3 PB
     CNG      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          PD                   1532.8     200  26.80      536  .140  .60  8620 328   .857  7.336
                        WER1 ASSIGN                  138  .65      90  .05       86          70
     06090 0250002 000 U MANN B                                                 41.18E     16       659
     GLAUCONITIC          .0004A                    .67  4599 209
     1981-11-30 00/10-11-036-23W4/0 1969-10-18     1518.8 1546.9  890.0 PB
     CNG      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE C          PD                   1555.4     200   2.40      480  .180  .70  8650 333   .887 10.494
                        WER1 ASSIGN                   40  .70      28  .05       27          22
     06090 0250003 000 U MANN C                                                 41.18E      5       206
     GLAUCONITIC          .0004A                    .61  4606 199
     1986-12-31 00/10-23-036-23W4/0 1969-01-28     1554.5 1556.6  917.1 PB
     CNG      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE F          VO          -714.0   1638.1     813   3.02     2455  .194  .80  9860 324   .862 15.582
     ASSOC              WER1 ISOPAC         COMB                  383  .75      287  .10       258         113
     06090 0250006 000 U MANN F          CONCURRENT PRODUCTION                                  41.18E     173       7124
     GLAUCONITIC          .0004A .0229 .003C        .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
     1982-12-01 00/09-07-037-24W4/0 1962-04-21     1606.9 1618.2  912.9 PB                              COMBINED ASSOC/SOLN PRODUCTION
     CNG      TCPL
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  UPPER MANNVILLE F                               1648.5
     SOLN               WER1 ISOPAC         COMB                   54  .65       35  .20       28                1340.0   40
     06090 0250006 000 U MANN F          CONCURRENT PRODUCTION                                  41.18E
     GLAUCONITIC          .0004A .0229 .003C        .66  4598 201 .8608 .0610 .0286 .0089 .0089 .0055 .0010 .0004
     1982-12-01 00/09-07-037-24W4/0 1962-04-21     1606.9 1618.2  912.9 PB                              COMBINED ASSOC/SOLN PRODUCTION
     CNG      TCPL
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     COMBINED SOLN/ASSOC POOL=     1  GIP=      437 PROD=      322  IMG=      286  MGP=      113  RMG=      173  ENERGY=     7124
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
UPPER MANNVILLE G 1488.3
SOLN WER1 ISOPAC 37 .65 24 .30 17 9
06090 0250007 000 U MANN G 41.18E 8 329
U MANN .0002 .0004E .0306 .0011 .67 4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
1985-12-31 00/01-01-038-23W4/0 1980-00-00

UPPER MANNVILLE I VO 1479.3 855 .73 624 .157 .50 8480 318 .867 6.866
WER1 ISOPAC 43 .70 30 .10 27 3
06090 0250009 000 U MANN I 41.18E 24 988
GLAUCONITIC #2 .0007A .0710 .0389 .66 4650 200 .8273 .0396 .0131 .0035 .0024 .0021 .0011 .0003
1985-07-15 00/13-29-037-22W4/0 1979-02-02 1481.1 1482.7 897.8 PB
CWNGNUL

UPPER MANNVILLE K VO 1665.0 128 1.00 128 .150 .70 9720 320 .800 11.338
WER1 ASSIGN 15 .70 11 .10 10 2
06090 0250011 000 U MANN K 41.18E 8 329
GLAUCONITIC .0006A .0230 .0035 .73 4573 218 .8068 .0806 .0431 .0096 .0124 .0088 .0045 .0071
1984-09-30 00/15-32-036-24W4/0 1983-12-02 1662.5 1667.5 933.3 PB
TCPL

VO 1509.1 200 2.00 400 .140 .50 8790 316 .819 6.761
STRIKE WER2 ASSIGN 27 .65 18 .10 16
06090 0250098 001 37.43E 16 599
GLAUCONITIC .0003E .0161 .0024 .0003 .70 4578 214 .8484 .0524 .0342 .0134 .0157 .0124 .0031 .0016
1984-05-31 02/10-15-036-22W4/0 1980-12-21 1506.0 1512.3 893.8 PB

VO 1584.9 200 1.80 360 .170 .65 8500 317 .863 9.764
WER1 ASSIGN 35 .70 25 .05 24
06090 0250098 002 41.18E 24 988
GLAUCONITIC .0004 .0011A .0271 .63 4588 201 .8945 .0473 .0145 .0028 .0031 .0045 .0018 .0029
1983-04-30 00/02-14-036-23W4/0 1981-11-18 1584.0 1585.8 887.0 PB
CNG

VO 1561.4 200 1.70 340 .220 .65 8300 317 .844 12.616
WER1 ASSIGN 43 .70 30 .10 27
06090 0250098 003 41.18E 27 1112
GLAUCONITIC E .0210 .0045 .67 4606 208 .8609 .0609 .0284 .0073 .0087 .0047 .0021 .0015
1982-12-31 00/10-28-036-23W4/0 1980-07-20 1560.6 1562.3 905.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 0609C
VO 1449.9 200 1.20 240 .180 .60 8165 320 .833 5.408
WER2 ASSIGN 23 .65 15 .10 14 41.18E 14 577
06090 0250098 004
GLAUCONITIC .0003E .0161 .0024 .0003 .70 4578 214 .8484 .0524 .0342 .0134 .0157 .0124 .0031 .0016
1982-08-31 02/10-11-036-22W4/0 1979-01-08 1449.4 1450.6 867.2 PB
KANNGAZ TCPL

VO 1475.7 200 1.10 220 .180 .50 8700 319 .848 8.232
WER1 ASSIGN 18 .70 13 .10 12 41.18E 12 494
06090 0250098 005
UP GLAUCONITIC .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1980-07-31 00/13-29-037-22W4/0 1979-02-02 1475.1 1476.2 898.2 PB

VO 1431.2 200 5.10 1020 .143 .35 6800 317 .868 3.518
WER2 ASSIGN 36 .75 27 .05 26 42.64E 26 1109
06090 0250098 006
GLAUC #2 SS A .0210 .0045 .0001 .67 4606 208 .8609 .0609 .0284 .0073 .0087 .0047 .0021 .0015
1981-09-30 00/10-01-036-22W4/0 1975-03-29 1428.0 1434.2 850.0 PB
TCPL

VO 1659.8 200 2.10 420 .200 .80 6560 318 .870 10.789
WER1 ASSIGN 45 .60 27 .10 24 41.18E 24 988
06090 0250098 008
GLAUCONITIC .0002A .0765 .0046 .72 4534 209 .7759 .0812 .0344 .0065 .0096 .0065 .0026 .0020
1983-12-31 00/13-33-036-24W4/0 1980-03-31 1656.0 1663.6 936.0 PB
TCPL

VO 1424.7 200 2.00 400 .180 .60 9140 317 .832 10.644
WER1 ASSIGN 43 .70 30 .05 29 41.18E 29 1194
06090 0250098 009
GLAUCONITIC 3 .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0073 .0053 .0055 .0025 .0032
1980-12-31 00/12-36-037-22W4/0 1979-11-25 1423.4 1426.0 868.2 PB

VO HEAVY 1510.5 200 2.16 432 .180 .65 8790 331 .860 10.274
WER1 ASSIGN 44 .65 29 .05 28 41.18E 28 1153
06090 0250098 010
GLAUCONITIC .0004A .67 4606 208
1981-09-30 00/06-14-037-23W4/0 1968-07-14 1509.4 1511.5 880.3 GO
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 06090
VO 1485.4 200 1.70 340 .210 .85 8360 320 .848 15.639
WER1 ASSIGN 53 .65 34 .05 32 41.18E 32 1318
06090 0250098 012
GLAUCONITIC #2 .0001A .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1983-12-31 00/07-31-037-22W4/0 1981-12-20 1484.6 1486.3 884.3 PB
TCPL

VO 1426.1 128 1.70 218 .133 .65 8900 314 .839 8.305
STRIKE WER1 ASSIGN 18 .70 13 .10 12 41.18E 12 494
06090 0250098 014
GLAUCONITIC .0001 .0006E .0332 .0016 .66 4578 205 .8671 .0502 .0235 .0082 .0056 .0059 .0025 .0015
1985-08-31 00/06-25-037-22W4/0 1984-11-16 1425.0 1427.3 884.9 PB
TCPL

VO 1499.0 200 2.10 420 .174 .75 9318 319 .837 12.951
WER1 ASSIGN 54 .70 38 .10 34 41.18E 34 1400
06090 0250098 015
GLAUCONITIC .0003E .0229 .0030 .66 4598 207 .8608 .0610 .0286 .0089 .0075 .0055 .0010 .0004
1979-12-29 00/06-24-037-23W4/0 1978-10-23 1498.0 1500.0 879.2 PB

VO 1600.5 128 1.80 230 .180 .65 9880 324 .842 12.050
WER1 ASSIGN 28 .70 20 .10 18 41.18E 18 741
06090 0250098 027
UPPER MANNVILLE .0004A .0229 .0030 .66 4598 207 .8608 .0610 .0286 .0089 .0075 .0055 .0010 .0004
1982-12-01 00/09-07-037-24W4/0 1962-04-21 1599.6 1601.4 912.6 PB
CNG TCPL

VO 1588.5 200 1.00 200 .130 .60 8920 322 .851 7.221
WER1 ASSIGN 14 .70 10 .10 9 41.18E 5 371
06090 0250098 030
GLAUCONITIC .0004A .0229 .0030 .66 4598 207 .8608 .0610 .0286 .0089 .0075 .0055 .0010 .0004
1982-05-31 00/06-18-037-24W4/0 1981-10-19 1588.0 1589.0 896.4 PB
CNG TCPL

VO 1487.4 200 1.30 260 .180 .50 9650 320 .832 9.277
WER1 ASSIGN 24 .70 17 .10 15 37.43E 15 561
06090 0250098 035
GLAUCONITIC .0022A .0346 .0022 .69 4560 210 .8363 .0633 .0266 .0081 .0097 .0086 .0035 .0044
1981-09-30 00/09-16-038-23W4/0 1981-03-11 1486.6 1488.2 848.5 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD  SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4     C609C
                           VO           -628.1        1483.5      200   3.60       720  .230  .75 10000 319  .829 18.550
    ASSOC                 WER1 ASSIGN                    134  .75    101  .10        91                37.43E      91      3406
    06090 0250098 040
    GLAUCONITIC      .0007 .0009E .0354 .0214          .68  4633 209 .9272 .0678 .0274 .0042 .0089 .0039 .0020 .0032
    1983-12-31 00/09-21-038-23W4/0 1980-12-31      1480.3 1486.6   858.5 GO
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                          VO                         1476.0      200   1.60       320  .210  .75  9410 319  .844 15.654
         STRIKE           WER1 ASSIGN                    50  .70     35  .10        32                41.18E      32      1318
    06090 0250098 042
    GLAUCONITIC                A  .0327 .0026          .66  4554 205 .8613 .0546 .0265 .0072 .0074 .0049 .0019 .0009
    1986-11-30 00/08-28-038-23W4/0 1984-12-01      1475.2 1476.8   848.0 PB
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                          VO                         1470.0      150   1.90       285  .195  .75  9140 318  .847 14.113
                          WER1 ASSIGN                    40  .70     28  .10        25                41.18E      25      1030
    06090 0250098 045
    GLAUCONITIC      .0005E .0212 .0012                .65  4400 203 .8854 .0475 .0238 .0069 .0073 .0045 .0012 .0005
    1985-12-31 00/06-33-037-22W4/0 1985-10-13      1469.0 1470.9   889.8 PB
    CWNGNUL TCPL
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    UPPER MANNVILLE D     VO                         1518.2      200   1.50       300  .130  .60  8300 316  .870  6.697
                          WER2 ASSIGN                    20  .70     14  .05        13                37.43E
    06090 0250360 001 U MANN D
    GLAUCONITE             .0003A .0312 .0011          .64  4578 198 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
    1980-07-31 00/15-28-035-22W4/0 1979-08-01      1517.3 1519.0   920.4 PB
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    LOWER MANNVILLE D     VO                         1539.3      200   2.30       460  .120  .60  8730 317  .850  6.634
                          WER2 ASSIGN                    31  .70     22  .10        20                37.43E
    06090 0250360 002
    BSL QUARTZ             .0002A .0306 .0073          .66  4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
    1980-07-31 00/15-28-035-22W4/0 1979-08-01      1535.6 1543.0   920.4 PB
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  U MANN D & L MANN D
                          WER1 ASSIGN                    51  .70     36  .10        33                37.43E      33      1235
    06090 0250360 999 UMN D+LMN D
    GLAUC & BSL QTZ        .0002A
    1984-12-31 00/15-28-035-22W4/0 1979-08-01
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 H2S DEN / LOCATION / DRILL DATE		PC TC / TOP	C1 C2 / BASE	C3 IC4 NC4 / KB	C5 C6 C7 / TYPE							
MIKWAN	(F) 036-23W4	G609C											
UPPER MANNVILLE E	VO			1498.0	200	1.60		320	.140	.70	8220	316	.870 8.333
	WER2 ASSIGN			27	.70	19 .10		17					
06090 0250361 001 U MANN E								41.18E					
GLAUCONITE	.0003A .0312 .0011			.64	4578 198	.8898 .0411		.0167 .0070	.0047	.0041	.0016	.0025	
1980-07-31 00/06-04-036-22W4/0 1979-11-11				1497.0	1499.0	899.8 PB							
LOWER MANNVILLE E	VO			1511.3	200	1.50		300	.120	.70	8660	317	.850 7.678
	WER2 ASSIGN			23	.70	16 .10		14					
06090 0250361 002								41.18E					
BSL QUARTZ	.0002A .0306 .0073			.66	4605 204	.8682 .0499		.0235 .0065	.0071	.0042	.0017	.0010	
1978-07-31 00/06-04-036-22W4/0 1979-11-11				1508.3	1514.3	899.8 PB							
U MANN E & L MANN E													
	WER1 ASSIGN				50	.70	35 .10		31				
06090 0250361 999 UMN E+LMN E								41.18E		31	1277		
GLAUC & BSL QTZ	.0003A												
1984-12-31 00/06-04-036-22W4/0 1979-11-11													
TCPL													
LOWER MANNVILLE A	VO			1576.2	200	7.00		1400	.200	.70	8480	323	.874 11.959
	WER1 ASSIGN			167	.80	134 .05		127		4			
06090 0310001 000 L MANN A								39.46E		123	4854		
ELLERSLIE	.0005A .0351 .0038			.63	4598 199	.8927 .0417		.0151 .0036	.0032	.0026	.0010	.0006	
1981-09-30 00/11-06-036-22W4/0 1968-12-00				1560.6	1591.7	895.2 PB							
CNG TCPL													
LOWER MANNVILLE C	PD			1564.2	200	4.32		864	.147	.60	8890	328	.853 7.594
	WER1 ASSIGN			86	.70	60 .05		57		48			
06090 0310003 000 L MANN C								41.18E		9	371		
ELLERSLIE	.0004A			.68	4606 210								
1986-12-31 00/10-11-036-23W4/0 1969-10-18				1560.3	1568.2	890.0 PB							
CNG TCPL													
LOWER MANNVILLE F	VO			1502.1	200	7.00		1400	.170	.80	8740	319	.840 12.615
	WER1 ASSIGN			177	.70	124 .05		118		61			
06090 0310006 000 L MANN F								42.90E		57	2445		
BSL QTZ	.0001A .0273 .0044			.67	4595 209	.8469 .0668		.0288 .0063	.0082	.0026	.0025	.0032	
1983-07-31 00/10-11-037-22W4/0 1977-01-11				1498.1	1506.0	887.6 PB							
PANALTA													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
MIKWAN                    (F)  036-23W4     0609C
  LOWER MANNVILLE H            VO                          1538.7      200   4.20       840  .150  .65   8740 316   .835  9.184
                               WER1 ASSIGN                   77  .70     54  .10        49        16
    06090 0310008 000 L MANN H                                                          41.18E    33        1359
    ELLERSLIE                .0001E .0273 .0044          .67  4595 209 .8469 .0668 .0288 .0063 .0082 .0025 .0032
    1984-09-30 00/14-16-037-22W4/0 1980-11-03          1534.3 1543.0  893.4 PB
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  LOWER MANNVILLE I            VO                          1632.0      200  12.90      2580  .160  .85   8800 318   .833 12.848
                               WER1 ASSIGN                  331  .80     265  .10       239        11
    06090 0310009 000 L MANN I                                                          41.18E    228       9389
    ELLERSLIE                .0022A .0204                .67  4584 210 .8438 .0749 .0330 .0071 .0091 .0066 .0019 .0010
    1983-04-30 00/02-14-036-23W4/0 1981-11-18          1625.0 1639.0  887.0 PB
    CNG
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  LOWER MANNVILLE J            VO            -599.5        1484.2      204    .75       153  .140  .65   8700 319   .841  8.392
    ASSOC                      WER1 ISOPAC     SEGR          13  .65      8  .10         7        7         288
    06090 0310010 000 L MANN J                                                          41.18E
    ELLERSLIE #1     .0002 .0007E .0710 .0011     .66  4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
    1985-07-15 00/05-28-037-22W4/0 1981-03-21  1477.5 1478.0  887.3 PB                        SEGREGATED ASSOC/SOLN PRODUCTION
    CNG     TCPL
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  LOWER MANNVILLE J            1521.6
    SOLN                       WER1 ISOPAC     SEGR          24  .65     16  .10        14        10       698.0   35
    06090 0310010 000 L MANN J                                                          41.18E     4        165
    ELLERSLIE #1     .0002 .0007E .0710 .0011     .66  4586 209 .8343 .0772 .0339 .0091 .0069 .0043 .0013 .0007
    1985-07-15 00/05-28-037-22W4/0 1981-03-21  1477.5 1478.0  887.3 PB                        SEGREGATED ASSOC/SOLN PRODUCTION
    CNG     TCPL
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  LOWER MANNVILLE M            PD                          1509.5      440   1.00       440  .180  .65   8850 327   .833 10.810
                               WER1 ASSIGN                   92  .65     60  .10        54        35
    06090 0310013 000 L MANN M                                                          41.18E    19        782
    ELLERLSIE                    E .0127 .0027           .72  4564 216 .8527 .0578 .0281 .0068 .0078 .0030 .0254
    1985-12-31 00/06-22-037-22W4/0 1982-01-17          1509.0 1510.0  887.3 PB
    TCPL     CWNGNUL
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  LOWER MANNVILLE O            VO                          1556.6      150   3.20       480  .150  .75   9100 322   .842 10.738
                               WER1 ASSIGN                   52  .70     36  .10        32        2
    06090 0310015 000 L MANN O                                                          41.18E    30       1235
    ELLERSLIE #3             .0005E .0234 .0036          .66  4402 206 .8588 .0615 .0314 .0074 .0082 .0040 .0010 .0002
    1985-12-31 00/06-21-037-22W4/0 1984-03-12          1555.0 1558.2  919.2 PB
    CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 0609C
LOWER MANNVILLE P VO 1492.5 200 3.00 600 .180 .65 8840 319 .865 10.659
WER1 ASSIGN 64 .70 45 .05 43 5
06090 0310016 000 L MANN P 41.18E 38 1565
UPPER ELLERSLIE .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1983-06-30 00/06-22-037-22W4/0 1982-01-17 1491.0 1494.0 887.3 PB

LOWER MANNVILLE Q VO 1567.3 200 1.22 244 .150 .70 9660 322 .850 10.539
WER1 ASSIGN 26 .70 18 .10 16 3
06090 0310017 000 L MANN Q 41.18E 13 535
BASAL QUARTZ .0004A .0041 .66 4599 207 .0296 .0129 .7000
1982-12-31 00/10-02-037-23W4/0 1977-08-12 1566.7 1568.2 898.9 PB
KANNGAZ TCPL

LOWER MANNVILLE R VO 1594.1 150 14.80 2220 .180 .80 8720 321 .850 13.088
WER1 ASSIGN 291 .80 233 .10 210 15
06090 0310018 000 L MANN R 41.18E 195 8030
ELLERSLIE .0006E .0286 .0028 .67 4356 205 .8471 .0694 .0312 .0068 .0084 .0041 .0008 .0002
1985-12-31 00/14-36-036-23W4/0 1984-07-12 1586.2 1602.0 919.5 PB
CNG TCPL

LOWER MANNVILLE S VO 1516.2 200 2.40 480 .170 .80 9000 320 .839 12.965
WER1 ASSIGN 62 .70 43 .05 41 6
06090 0310019 000 L MANN S 41.18E 35 1441
ELLERSLIE .0001E .0273 .0044 .67 4595 209 .8469 .0668 .0288 .0063 .0082 .0055 .0025 .0032
1983-12-31 00/07-31-037-22W4/0 1981-12-20 1514.8 1517.7 884.3 PB
TCPL

LOWER MANNVILLE T VO 1597.4 200 3.00 600 .150 .55 8990 322 .856 7.652
WER1 ASSIGN 46 .70 32 .10 29
06090 0310020 000 L MANN T 37.43E 29 1085
ELLERSLIE #2 .0002 .0008A .0257 .0033 .65 4563 204 .8767 .0509 .0230 .0056 .0065 .0043 .0018 .0012
1986-11-30 00/06-25-036-23W4/0 1985-09-16 1595.7 1599.0 933.8 PB

VO 1534.4 200 3.50 700 .170 .45 8560 316 .851 6.925
STRIKE WER1 ASSIGN 48 .65 31 .10 28
06090 0310098 002 41.18E 28 1153
BSL QTZ .0002E .0306 .0073 .66 4605 204 .8682 .0499 .0235 .0065 .0071 .0042 .0017 .0010
1984-05-31 02/10-15-036-22W4/0 1980-12-21 1531.3 1537.5 893.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
MIKWAN	(F) 036-23W4	0609C		1673.7	400	2.45	980	.152	.75	8000	325	.866	9.215
	VO												
	WER1 ASSIGN			90	.65	59	.10	53					
06090 0310098 003								41.18E		53	2183		
ELLERSLIE	.0004A	.0822	.0092	.70	4548	206	.7835	.0711	.0354	.0055	.0082	.0030	.0015
1981-12-31 00/13-33-036-24W4/0	1980-03-31		1674.0	1680.0	936.0	PB							
TCPL CNG													
	VO			1594.4	200	1.85	370	.150	.55	9430	322	.853	8.055
	WER1 ASSIGN			30	.70	21	.10	19					
06090 0310098 006								41.18E		19	782		
LOWER MANNVILLE	.0004A	.0041		.66	4599	207		.0296	.0129		.7000		
1977-12-31 00/10-02-037-23W4/0	1977-08-12		1593.5	1595.3	898.9	PB							
KANNGAZ TCPL													
	VO			1490.5	150	1.00	150	.140	.70	4110	319	.918	3.511
	WER1 ASSIGN			6	.50	3	.10	3					
06090 0310098 008								41.18E		3	124		
ELLERSLIE	.0005E	.0234	.0036	.66	4402	206	.8588	.0615	.0314	.0074	.0082	.0040	.0010	.0002
1985-12-31 00/14-15-037-22W4/0	1984-12-17		1490.0	1491.0	906.8	PB							
	VO			1520.0	200	2.20	440	.150	.80	10030	320	.838	12.764
STRIKE	WER1 ASSIGN			56	.70	39	.15	33					
06090 0310098 009								41.18E		33	1359		
ELLERSLIE	.0007A	.0262	.0382	.68	4663	208	.8432	.0494	.0243	.0069	.0064	.0087	.0010
1986-12-31 00/08-35-037-23W4/0	1985-10-19		1517.8	1522.2	872.4	PB							
	VO			1530.6	128	4.32	553	.150	.70	11380	328	.840	12.334
	WER1 ASSIGN ABAND			68	.75	51	.05	48					
06090 0310098 010								41.18E		48	1977		
BASAL QUARTZ	.0004A			.66	4599	207							
1982-12-01 00/02-11-037-23W4/0	1948-06-07		1527.7	1533.4	872.0	PB							
CNG TCPL													
	VO	-619.0		1537.6	200	1.20	240	.170	.75	8840	316	.858	11.822
ASSOC	WER1 ASSIGN			28	.65	18	.05	17					
06090 0310098 011								41.18E		17	700		
ELLERSLIE 2 SS	.0013E	.0339	.0024	.62	4590	200	.8930	.0418	.0142	.0052	.0032	.0031	.0014	.0005
1984-12-31 00/06-21-037-22W4/0	1984-03-12		1537.0	1538.2	919.2	GD							
CWNGNUL TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 0609C
VO 1564.5 200 1.00 200 .130 .75 9100 318 .860 9.226
WER1 ASSIGN 18 .70 13 .05 12
06090 0310098 012 41.18E 12 494
ELLERSLIE #4 SS .0013E .0339 .0024 .62 4590 200 .8930 .0418 .0142 .0052 .0032 .0031 .0014 .0005
1984-12-31 00/06-21-037-22W4/0 1984-03-12 1563.2 1565.8 919.2 PB
CWNGNUL TCPL

VO 1510.7 150 3.10 465 .160 .70 11380 316 .815 14.074
WER1 ASSIGN 65 .75 49 .10 44
06090 0310098 013 41.18E 44 1812
ELLERSLIE #1 .0007E .0272 .0019 .67 4595 206 .8765 .0373 .0258 .0087 .0086 .0067 .0029 .0034
1985-10-31 00/06-36-037-23W4/0 1985-07-16 1509.2 1512.3 885.0 PB
TCPL

VO 1524.1 150 1.80 270 .160 .70 11380 316 .815 14.074
WER1 ASSIGN 38 .75 29 .10 26
06090 0310098 014 41.18E 26 1071
ELLERSLIE #1 .0007E .0272 .0019 .67 4595 206 .8765 .0373 .0258 .0087 .0086 .0067 .0029 .0034
1985-10-31 00/06-36-037-23W4/0 1985-07-16 1523.2 1525.0 885.0 PB
TCPL

VO -693.5 1526.2 128 3.05 390 .200 .70 11510 331 .833 16.620
WER2 ASSIGN B 65 .70 46 .10 41
06090 0310098 015 43.05E 41 1765
BASAL QUARTZ A .0486 .0064 .70 4580 210 .8052 .0820 .0348 .0059 .0086 .0050 .0035
1985-08-31 00/08-19-038-23W4/0 1962-04-18 1524.6 1527.7 834.2 GW

VO -710.9 1552.1 150 3.90 585 .183 .75 10800 322 .855 15.311
WER1 ASSIGN B 90 .70 63 .05 60
06090 0310098 016 41.18E 60 2471
ELLERSLIE .0006E .0249 .0014 .63 4403 199 .8998 .0462 .0165 .0046 .0030 .0022 .0006 .0002
1985-12-31 00/14-36-037-24W4/0 1985-08-30 1549.0 1555.3 844.4 GW

VO 1610.8 200 4.60 920 .180 .70 12690 322 .785 17.989
WER1 ASSIGN 165 .75 124 .05 118
06090 0310098 017 41.18E 118 4859
ELLERSLIE .0002 .0004A .0183 .0036 .70 4600 214 .8243 .0848 .0400 .0070 .0105 .0061 .0026 .0022
1986-09-30 00/14-36-037-24W4/0 1985-08-30 1608.0 1613.5 844.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

MIKWAN (F) 036-23W4 0609C
VO 1507.9 200 1.30 260 .200 .75 12460 319 .787 21.171
WER1 ASSIGN 55 .75 41 .10 37
06090 0310098 018 43.05E 37 1593
ELLERSLIE E .0109 .0059 .70 4627 212 .8409 .0835 .0360 .0058 .0091 .0050 .0029
1982-12-31 00/06-21-038-23W4/0 1982-07-20 1507.2 1508.5 841.1 PB

VO 1526.7 200 1.30 260 .210 .65 10800 320 .820 15.977
WER1 ASSIGN 42 .75 32 .10 29
06090 0310098 020 37.43E 29 1085
BASAL QUARTZ .0004A .0266 .0043 .67 4606 209 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
1981-06-30 00/09-21-038-23W4/0 1980-12-13 1526.0 1527.3 858.3 PB

VO 1510.5 150 2.30 345 .120 .45 13160 319 .799 7.929
WER1 ASSIGN 27 .75 20 .10 18
06090 0310098 022 41.18E 18 741
ELLERSLIE .0004A .0266 .0043 .67 4606 209 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
1985-12-31 00/14-21-038-23W4/0 1984-03-26 1509.2 1511.7 842.4 PB

VO 1500.5 200 3.70 740 .220 .80 10500 319 .802 20.542
WER1 ASSIGN 152 .75 114 .05 108
06090 0310098 025 43.05E 108 4649
ELLERSLIE .0004E .0266 .0043 .67 4619 210 .8360 .0797 .0339 .0051 .0073 .0038 .0011 .0018
1980-12-31 00/10-30-038-23W4/0 1980-04-29 1498.6 1502.3 806.9 PB

VO 1483.1 150 2.74 411 .200 .40 8750 320 .830 7.495
WER1 ASSIGN ABAND 31 .70 22 .10 20
06090 0644098 003 41.18E 20 824
BANFF .0005E .0211 .0061 .70 4567 214 .8226 .0731 .0445 .0118 .0130 .0064 .0009
1985-10-31 00/02-09-037-22W4/0 1962-07-02 1478.3 1488.0 868.4 PB
CNG TCPL

VO 1493.0 200 1.20 240 .150 .55 4200 320 .925 3.329
WER1 ASSIGN 8 .50 4 .05 4
06090 0644098 005 41.18E 4 165
BANFF .0014 .0006E .0194 .0003 .62 4608 201 .8980 .0545 .0176 .0019 .0034 .0014 .0004 .0009
1980-07-31 00/13-29-037-22W4/0 1979-02-02 1492.0 1494.0 898.2 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE          H2    HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
   REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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MIKWAN                (F)  036-23W4     06090
                           VO                          1583.2      200    6.00      1200  .140   .60 12500 317   .802 11.745
        STRIKE        WER2 ASSIGN                         141   .75    106   .15       90
   06090 0658098 005                                                              43.80E      90       3942
   WABAMUN                 .0004E .1074 .0228 .0563   .74  4792 212 .7222 .0467 .0234 .0031 .0081  .0100
   1983-04-30 00/01-19-038-23W4/0 1982-11-13      1576.0 1590.5   836.9 PB
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                           VO                 -946.1   1760.9      128    5.50       704  .070   .75 16130 327   .817  9.014
   ASSOC                   WER2 ASSIGN ABAND                63   .75     47   .10       42
   06090 0696098 005                                                              43.80E      42       1840
   NISKU                   .0004E .1074 .0228 .0563   .74  4792 212 .7222 .0467 .0234 .0031 .0081  .0100
   1982-12-01 00/03-18-038-23W4/0 1954-02-22      1756.3 1765.4   819.3 GO
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                           VO                          2035.7      150    2.00       300  .060   .85 15040 328   .792  8.397
                           WER2 ASSIGN                      25   .75     19   .25       14
   06090 0720098 005                                                              43.80E      14        613
   LEDUC          .0021 .0016A .0999 .0230 .1044  .79  4983 226 .6535 .0507 .0325 .0044 .0114 .0076 .0036 .0053
   1985-09-30 00/11-07-037-24W4/0 1984-12-24      2034.5 2036.9   925.9 PB
   TCPL    CNG
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MIKWAN                POOLS=    78  GIP=      6334 PROD=      4473  IMG=      4073  MGP=      1119  RMG=      2954  ENERGY=    121538
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MILLIGAN              (SA) 097-13W6     06107
                           VO                           927.1      200    7.00      1400  .200   .65  6350 314   .911  8.207
        STRIKE        BER7 ASSIGN                         115   .70     81   .05       77
   06107 0304098 002                                                              38.18E      77       2940
   BLUESKY                      A .0226 .0009      .56  4615 189 .9735 .0004 .0006
   1981-06-30 00/06-12-097-12W6/0 1981-01-10       920.7  933.5   766.4 PB
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                           VO                           962.6      200    2.00       400  .200   .65  2495 316   .964  3.028
        STRIKE        BER7 ASSIGN                          12   .45      5   .05        5
   06107 0304098 003                                                              38.18E       5        191
   BLUESKY                      A .0226 .0005      .56  4615 189 .9735 .0004 .0006
   1981-06-30 02/11-19-097-12W6/0 1981-02-24       961.5  963.7   805.9 PB
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                           VO                           966.2      200    3.10       620  .150   .75  6595 313   .898  7.506
        STRIKE        BER7 ASSIGN                          47   .70     33   .05       31
   06107 0304098 005                                                              37.43E      31       1160
   BLUESKY                      A .0020 .0227      .58  4701 194 .9750 .0003
   1983-12-31 00/16-25-097-13W6/0 1979-03-11       964.7  967.8   814.7 PB
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MILLIGAN              POOLS=     3  GIP=       174 PROD=       119  IMG=       113  MGP=                RMG=       113  ENERGY=      4291
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